

## GENERAL INFORMATION

### 44. Energy Storage Deployment Cost Recovery

- A. The Company shall collect costs related to the contracts for procuring qualified energy storage assets in accordance with the Company's Implementation Plan filed with the Public Service Commission in Case 18-E-0130 ("Energy Storage Costs"), over the term of the energy storage procurement contract.
- B. Any payments or credits received by the Company realized from the contracts for the energy storage assets shall reduce the Energy Storage Costs; however, if the net annual wholesale market revenues exceed annual costs, the excess revenues shall be shared on a 70/30 basis between delivery customers and shareholders.
- C. The costs shall be collected from all customers taking electric delivery service and allocated to each service class based on the following allocators:
  - a. coincident peak demand for the transmission portion (if any) of the deferred traditional project; and
  - b. non-coincident peak demand allocator for the sub-transmission and distribution portions of the deferred traditional project.

Recovery shall be on a per kWh basis for non-demand customers; on a per kW basis for demand-billed customers; and on a per As-Used basis for Standby customers.

- D. Once allocated to each applicable service class, the costs shall be collected for the energy storage asset through the Transition Charge. A statement setting forth the energy storage cost recovery rates shall be filed with the Commission on not less than 30 days' notice. Such statement may be found at the end of this Schedule.

### 45. New York Power Authority ("NYPA") Program to Contribute to Existing Economic Development Customers and Serve New Governmental Entities

- A. Pursuant to Public Authorities Law ("PAL") § 1005, Subsection 27, NYPA is authorized to address the energy related needs of the following types of customers as defined within PAL§ 1005, Subsection 27.
- B. To address the customer's energy needs, NYPA may:
  - a. supply power and energy procured from competitive market sources; or
  - b. supply renewable power, energy, or related credits or attributes procured through a competitive process, from competitive market sources, or through negotiation when a competitive procurement is not reasonably feasible and such products can be procured on reasonably competitive terms
- C. NYPA not authorized to act as a CCA Administrator.
- D. Delivery Charges:

A customer that elects to participate in this Program shall be subject to the Delivery Charges listed within the customer's Service Classification, the Revenue Decoupling Mechanism Adjustment Charge, the Transition Charge (Non-Bypassable Charge ["NBC"]), and the Rate Adjustment Mechanism Surcharge.

#### E. Surcharges:

The System Benefits Charge and Clean Energy Standard Surcharge apply to electricity supplied under this Program.

#### F. Supply

Customers who take service under this Program shall have their electric power supplied by NYPA pursuant to the customer's contract with NYPA; however, NYPA shall provide all of the customer's electric power supply if the customer elects the ESCO Supply Service (*i.e.*, load shall not be split between NYPA and an ESCO). If a customer chooses to no longer take service under this Rule, the customer may choose to take their electric power supply from: (a) an ESCO or become a Direct Customer; or (b) the Company in accordance with the rates and charges contained in the service classification under which the customer takes service. Customers taking service under this Rule are not subject to the Supply Charge and the Merchant Function Charge.