GENERAL INFORMATION

5. NON-DAILY METERED TRANSPORTATION REQUIREMENTS:

A. Service:

Commencing October 19, 1984 and continuing thereafter until further order of the PSC, new gas customers will be connected and increased gas will be supplied to existing customers in accordance with Section 10 of PSC No. 90 Gas, or superseding issues thereof.

Except as otherwise specified in this Schedule, service provided hereunder is in accordance with the applicable provisions of PSC No. 90 Gas, or superseding issues thereof.

B. Incremental Facilities:

Customers shall be responsible for the acquisition of any property rights necessary to accommodate the construction and installation of facilities which may be required for the receipt, delivery or metering of natural gas delivered hereunder into the Company's pipeline system. The Company shall be reimbursed by the Customer for any costs incurred in the construction and installation of the required receipt or delivery facilities, including, but not limited to, the costs of labor, materials and customary overheads. Information regarding metering options is set forth in the Gas Transportation Operating Procedures Manual.

C. Nomination and Scheduling:

Aggregation Pool Operators shall be responsible for providing nominations and scheduling, on behalf of customers, as set forth below. Generally, a Customer's Marketer is also the Aggregation Pool Operator. An Aggregation Pool Operator may have only one (1) Aggregation Pool per Aggregation Pooling Area, subject to the operational limitations of the Company's system.

(1) The Customer's Aggregation Pool Operator is obligated to nominate and deliver the Daily Aggregated Volume (DAV). The Company shall determine the DAV for each Aggregation Pool for each Day using a consumption algorithm based on the degree day forecast for that Day. The maximum degree days to be used in determining the DAV will be sixty-six (66). Aggregation Pool requirements for degree days exceeding sixty-six (66) will be supplied by the Company. Aggregation Pool requirements supplied by the Company will be reconciled consistent with Section 5.D. (3) below.

(2) On each Day, the Company will communicate the forecasted DAV to the Aggregation Pool Operator for the subsequent six (6) Days. The Company shall communicate to each Aggregation Pool Operator for each Aggregation Pool the DAV according to the following schedule:

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GENERAL INFORMATION

5. NON-DAILY METERED TRANSPORTATION REQUIREMENTS: (CONT'D)

C. Nomination and Scheduling: (Cont'd)

(a) The DAV applied for a Day will be communicated to the Aggregation Pool Operator two (2) hours prior to the Company's nomination deadline for that Day as set forth below in Section 5.C.(3). On any Day that the Company does not communicate a DAV, the DAV forecasted in the most recent communication will apply.

(b) The Company may issue an intra-day DAV to be effective at the time specified by the Company. However, the effective time shall be sooner than one (1) hour before the next intra-day nomination deadline on the Delivering Pipeline.

(3) Aggregation Pool Operators shall nominate according to the following:

(a) Nominations for the first Day of a Month shall be submitted to the Company no later than two (2) Business Days prior to the start of the Month.

(b) The Aggregation Pool Operator shall provide a intra-Month nomination no later than two (2) hours prior to the deadline of the Upstream Pipeline for the next Gas Day, or such lesser period as determined by the Company. Nominations on weekends, holidays, and non-business hours will be accepted by the Company in the event that the Company transmits a DAV on a weekend or holiday.

(4) The Quantity of Gas deemed received by the Company for the Aggregation Pool Operator's Aggregation Pool at the Receipt Point(s) will equal the volume so scheduled by the Upstream Pipeline.

(5) The Company shall record the Customer's Gas usage at the Delivery Point by making scheduled actual meter reads on a monthly or bi-monthly basis, or as otherwise performed pursuant to Section 8.J. of PSC No. 90 Gas, or superseding issues thereof.

GENERAL INFORMATION

5. NON-DAILY METERED TRANSPORTATION REQUIREMENTS: (CONT'D)

D. Balancing of Receipts and Deliveries:

Aggregation Pool Operators, on behalf of Customers, will be required to take service under Service Classification No. 11, "Non-Daily Metered Transportation Monthly Balancing" to meet daily variations between the DAV and the actual usage of the Aggregation Pool.

Aggregation Pool Operators will act on behalf of Aggregation Pool Customers for balancing receipts and deliveries on the Company's distribution system as set forth below. Aggregation Pool Operators shall be responsible for all Imbalance charges (i.e. cashouts, fees, penalties, etc.). A positive city gate imbalance occurs when the quantity of gas received at the city gate exceeds the quantity of gas nominated to the city gate (i.e., the DAV). A negative city gate imbalance occurs when the quantity of gas nominated to the city gate (i.e., the DAV) exceeds the quantity of gas received at the city gate.

(1) Any difference between the Aggregation Pool Operator's DAV for an Aggregation Pool and the receipts on the Upstream Pipeline to the appropriate Receipt Point(s) (i.e., the city gate imbalance) will be cashed out by the Company to the Aggregation Pool Operator. The cash-out calculations detailed in D.(2) below will be based on the following city gate Imbalance pricing components:

Aggregation Pooling Area	City Gate Imbalance Pricing Components
Algonquin	**a.** Iroquois Receipts midpoint; plus **b.** Iroquois & Algonquin variable and fuel.
Columbia	**a.** Average of Tennessee, La., 500 leg and 800 leg midpoints; plus **b.** Tennessee & Columbia variable and fuel.
Dominion/EGTS	**a.** EGTS South Point midpoint; plus **b.** EGTS variable and fuel.
Iroquois	**a.** Iroquois Receipts midpoint; plus **b.** Iroquois variable and fuel.
North Country	Through 3/31/2013: **a**. Iroquois Receipts midpoint; plus **b**. TransCanada (Iroquois to Napierville) variable and fuel. Effective 4/1/2013: **a.** EGTS South Point midpoint; plus **b.** EGTS variable and fuel.
O&R	**a.** Iroquois Receipts midpoint; plus **b.** Iroquois & Algonquin variable and fuel.
Tennessee	**a.** Average of Tennessee, La., 500 leg and 800 leg midpoints; plus **b.** Tennessee variable and fuel.

GENERAL INFORMATION

5. NON-DAILY METERED TRANSPORTATION REQUIREMENTS: (CONT'D)

D. Balancing of Receipts and Deliveries: (Cont'd)

(2) City Gate Imbalance Calculation

(a) Positive city gate Imbalances of +2% or less and negative city gate imbalances of -2% or less will be cashed-out at the product of: (1) the average (i.e., midpoint) price of the daily price index, plus the pipeline variable and fuel costs, for the applicable Aggregation Pooling Area as detailed in the table set forth in D(1) above, and (2) the applicable citygate Imbalance quantity.

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(b) Positive city gate Imbalances greater than +2% and negative city gate Imbalances greater than -2% will be cashed-out (on a per therm basis) as follows:

(i) Negative city gate Imbalances will be assessed the sum of: (1) the midpoint price per therm of the daily price index for the applicable Aggregation Pooling Area, plus the pipeline variable and fuel costs, as detailed in the table set forth in D.(1) above, and (2) $1.00 per therm. During an OFO issued to address under deliveries, negative city gate imbalances will be assessed the sum of: (1) the midpoint price per therm of the daily price index for the applicable Aggregation Pooling Area, plus the pipeline variable and fuel costs as detailed in the table set forth in D.(1) above, and (2) $2.50 per therm.

(ii) Positive city gate Imbalances will be assessed a charge of $1.00 per therm less the midpoint price per therm of the daily price index for the applicable Aggregation Pooling Area as detailed in the table set forth in D.(1) above. During an OFO issued to address over deliveries, positive city gate imbalances will be assessed a charge of $2.50 per therm less the midpoint price per therm of the daily price index for the applicable Aggregation Pooling Area, as detailed in the table set forth in D.(1).

GENERAL INFORMATION

5. NON-DAILY METERED TRANSPORTATION REQUIREMENTS: (CONT'D)

D. Balancing of Receipts and Deliveries: (Cont'd)

(3) Reconciliation of Volumes:

Monthly, volumes received by the Company on a Customer's behalf, based on the DAV, shall be reconciled to volumes actually delivered by the Company to the Customer (i.e., on-system balancing). This reconciliation shall occur, monthly for each customer, and shall be based on a Customer's actual scheduled meter read pursuant to Section 8.J. of PSC No. 90 Gas, or superseding issues thereof.

(a) For the reconciliation, the Company shall compare the amount of forecasted gas usage, based on the consumption algorithm and heating degree-day values used to establish the DAV, and the actual consumption for the period. For each day that a difference (henceforth “adjustment”) exists, the cash-out rate applied to that adjustment shall be the previous 30-day rolling average of the midpoint index price plus variable transportation charges to the Company’s citygates. The relevant indices are listed below.

On a monthly basis, ESCOs shall be charged or credited by the Company for the cumulative daily adjustment quantity**.**

Aggregation Pooling Area	Pricing Components
Algonquin	**a.** Iroquois Receipts midpoint; plus **b.** Iroquois & Algonquin variable and fuel.
Columbia	**a.** Average of Tennessee, La., 500 leg and 800 leg midpoints; plus **b.** Tennessee & Columbia variable and fuel.
Dominion/EGTS	**a.** EGTS South Point midpoint; plus **b.** EGTS variable and fuel.
Iroquois	**a.** Iroquois Receipts midpoint; plus **b.** Iroquois variable and fuel.
North Country	**c.** EGTS South Point midpoint; plus **a.** EGTS variable and fuel.
O&R	**a.** Iroquois Receipts midpoint; plus **b.** Iroquois & Algonquin variable and fuel.
Tennessee	**a.** Average of Tennessee, La., 500 leg and 800 leg midpoints; plus **b.** Tennessee variable and fuel.

(b) This reconciliation shall account for quantities supplied by the Company pursuant to Section 5.C.(1).

GENERAL INFORMATION

5. NON-DAILY METERED TRANSPORTATION REQUIREMENTS: (CONT'D)

Reserved for Future Use

GENERAL INFORMATION

5. NON-DAILY METERED GAS TRANSPORTATION REQUIREMENTS: (CONT'D)

E. Warranty of Title:

Customer's Marketer warrants that it shall have good title to all natural gas delivered to the Company for transportation hereunder, and that such gas shall be free and clear of all liens, encumbrances and claims whatsoever, and that it shall indemnify the Company and save it harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising from or out of adverse claims of any and all persons to said gas.

F. Allowance for Losses:

Effective January 1, 2024, the Aggregation Pool Operator shall provide the Company with a quantity of gas equal 0.0000% of the amount of Customer-owned gas received by the Company as an allowance for losses and Company use incurred in the process of delivery. This allowance is based on the Factor of Adjustment set forth in General Information Section 14 of P.S.C. No. 90 Gas, or superseding issues thereof. The allowance shall be adjusted consistent with changes to the Factor of Adjustment.

G. Billing and Payment:

All bills are rendered at the "unit prices" stated in this Schedule, and that amount is due on bills paid on or before the "past due" date indicated on the bill.

(1) Marketers/Pool Operators/Direct Customers Billing and Payment:

(a) Marketers/Pool Operators/Direct Customers shall be billed in accordance with Section 24 of this Schedule.

(2) Customer Billing and Payment:

(a) Eligible Customers may make a billing and payment processing election in accordance with Section 32 of this Schedule.

(b) All other Customers shall be billed in accordance with Section 8 of P.S.C. No. 90 Gas, or superseding issues thereof.

GENERAL INFORMATION

5. NON-DAILY METERED GAS TRANSPORTATION REQUIREMENTS: (CONT'D)

H. Alternate Fuel Facilities:

Where service provided hereunder is subject to the Customer maintaining alternate fuel facilities, the Company reserves the right to conduct an on-site inspection of such facilities at any time to determine whether the facilities are properly installed, maintained, functioning and capable of serving the Customer's energy requirements at a level equivalent to the natural gas delivered hereunder.

I. Upstream Capacity Requirements:

A. Mandatory Capacity Release

An ESCO serving Mandatory Release Capacity Customers shall be required to take primary point capacity from the Company for a 12 month period to serve such customers' peak day needs, unless the ESCO has grandfathered capacity to serve such customers as described in Section 5.I.B. ESCO-Supplied Capacity.

Any new or incremental load served by an ESCO shall be served using a release of capacity from the Company for a 12 month period.

New ESCOs entering the Company's service territory after September 1, 2007, shall be required to take capacity from the Company.

B. ESCO-Supplied Capacity

Any ESCO providing primary point deliverability on an Upstream Pipeline(s) at the Receipt Point(s) designated by the Company for Mandatory Release Capacity Customers shall be allowed to do so based on the highest customer load for the September 1 through November 1, 2007 transition period, and as further adjusted as described below (also known as "Grandfathered Capacity").

The volumetric level of grandfathered primary point deliverability shall be reviewed annually beginning April 1, 2009 to adjust for any reductions in the level of customer load served by the ESCO in the past 13 months. If the highest volumetric level of grandfathered primary point deliverability during the 13 month time period has dropped by 500 Dth from the then current level of Grandfathered Capacity, the level of Grandfathered Capacity for the ESCO shall be reduced to reflect the volumetric level identified during the annual review. The level of grandfathered primary point deliverability shall not be increased unless the ESCO purchases the entire book of customers from another ESCO as described below.

An ESCO using its own primary point deliverability to meet some or all of its customers' requirements may pass those grandfathered rights on as a package when it sells its entire customer book to another ESCO.

A Grandfathered ESCO shall be required to demonstrate on an annual basis, through an affidavit signed by an officer of its company, that it has and shall continue to have under contract non-recallable, firm primary point deliverability on an Upstream Pipeline(s) at the Receipt Point(s) designated by the Company The Upstream Capacity must be capable of fully meeting expected daily and seasonal requirements; recognizing that the capacity requirements are generally less in summer and transition months (April - October) than during winter months (November - March), as detailed below.

(1) Aggregation Pool Operators shall be required to demonstrate primary point capacity sufficient to meet 66 Heating Degree Days (HDD) of load.

(2) If an ESCO for a Core customer cannot make the demonstration detailed above, the Customer must take a mandatory release of Company pipeline capacity.

GENERAL INFORMATION

5. NON-DAILY METERED TRANSPORTATION REQUIREMENTS: (CONT'D)

J. Capacity Assignment:

Any customer in Cattaraugus County (referred to as "Olean") requesting residential or non-residential firm aggregation transportation service under Service Classification Nos. 13 and 14 of this Schedule shall take an assignment of upstream pipeline transportation capacity at the Company's contracted rate effective with this provision. The Company shall assign the upstream pipeline transportation capacity to the Customer's ESCO. The quantity of upstream pipeline transportation capacity assigned shall be sufficient to meet the Customer's estimated Maximum Daily Transportation Quantity (MDTQ), based on the Company's design day criteria.

Capacity shall be assigned to the Customer's ESCO to meet operational and reliability needs. Such assignments shall be for successive one (1) year terms. The capacity assignment shall be recallable under any of the following four conditions: (1) the Customer requests firm sales service from the Company; (2) the Customer ceases to be a customer of the Company; (3) the Customer switches to a new ESCO; or (4) the Customer's ESCO fails to perform.

K. Capacity Surcharges

1. Through March 31, 2014, ESCOs of non-daily metered transportation customers in the Goshen Area, Champlain Area, Plattsburgh District and Mechanicville District shall be assessed a capacity surcharge. The capacity surcharge shall reflect the costs incurred by the Company to transport Customers supplies on intermediary local distribution companies and intrastate pipelines.

2. Effective April 1, 2014, the capacity surcharge shall be reflected in the Weighted Average Cost of Capacity (WACOC)

L. Weighted Average Cost of Capacity (WACOC)

1. The Company shall release capacity at a system wide WACOC to ESCOs serving aggregation customers.

2. The Company shall calculate a WACOC , effective April 1 of each year for the subsequent 12 month period based on the Company’s upstream portfolio of capacity assets. If in any month the actual WACOC should differ from the calculated WACOC by more than 5%, the Company shall reset the capacity release rate.

3 A Weighted Average Cost of Capacity (WACOC) Statement setting forth the annual rate shall be filed with the Public Service Commission on not less than 30 days’ notice. Such statement can be found at the end of this Schedule.

4. Phase In
   a. Beginning April 1, 2013, the release price shall be the then current release prices plus 50% of the WACOC less the then current capacity release price by pool area (“Phase-1 WACOC Adjustment”).

   b. Beginning April 1, 2014, the release price shall be at the WACOC for all pool areas unless the associated adjustment would exceed 125% of the Phase-1 WACOC Adjustment as set forth in the filing to the Commission establishing the April 1, 2013 release price. In the event the associated adjustment would exceed 125% of the Phase 1 WACOC Adjustment, the April 1, 2014 adjustment shall be capped at the 125% amount and beginning November 1, 2014, the release price shall be at the WACOC for all pool areas.

GENERAL INFORMATION

5. NON-DAILY METERED TRANSPORTATION REQUIREMENTS: (CONT'D)

M. The Gas Cost Savings Investment Recovery Mechanism (IRM) will be applicable to any ESCO (or Aggregation Pool Operator) using IRM Project facilities in a manner consistent with the provisions contained in the Company's September 12, 2002 Gas Joint Proposal as approved by the PSC in its November 20, 2002 order in Cases 01-G-1668 and 01-G-1683.

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