

PSC No: 88 - Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 09/26/10
Issued in compliance with Order in Case 09-G-0716 dated 09/21/10

Leaf No. 95
Revision: 10
Superseding Revision: 8

SERVICE CLASSIFICATION NO. 13

RESIDENTIAL FIRM AGGREGATION TRANSPORTATION SERVICE

APPLICABLE TO THE USE OF SERVICE FOR:

Residential Firm Aggregation Transportation Service to existing firm sales service customers or new firm customers with minimum aggregation quantities for transportation of greater than 5,000 Dth per year when the Company has facilities and capacity available and adequate for the load.

CHARACTER OF SERVICE:

Transportation of Customer-owned, pipeline quality, natural gas will be on a firm basis from a receipt point within the Company's service territory to which this Schedule applies to the facilities at the Customer's existing delivery point. The Company will control the dispatch of such gas, and dispatch will be provided as requested by the Customer, in accordance with General Information Section 5.C. of this Schedule, provided, however, that acceptance of the Customer's application will be conditioned upon the availability of the Company's system capacity.

Customers taking service under this service classification shall be segmented into two (2) groups - those who are daily metered and those who are not. Aggregated pool groups will be homogeneous with respect to customers who are daily or non-daily metered.

PRICE: (Per Month)

For customers who elect firm aggregation transportation service, the monthly price will be the Transportation Administration Charge, which includes the first 3 Therms or less, per meter for all areas plus the applicable transportation price, plus the Bill Issuance Charge as described in General Information Section 32.

PSC No: 88 - Gas
 NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: 11/01/2023
 Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

Leaf No. 96
 Revision: 22
 Superseding Revision: 20

SERVICE CLASSIFICATION NO. 13 (CONT'D)

RESIDENTIAL FIRM AGGREGATION TRANSPORTATION SERVICE (CONT'D)

PRICE: (Per Month) (CONT'D) The Delivery Charge that appears on the customer’s bill is the sum of the per therm rate plus the Make-Whole Rate.

All Areas	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Transportation Administration Charge			
First 3 Therms or less (Non-Heating)	\$16.30	\$16.30	\$16.30
First 3 Therms or less (Heating)	\$20.30	\$20.30	\$20.30
Usage Charge (per Therm)			
Next 47 Therms	\$0.67834	\$0.73822	\$0.79924
Over 50 Therms	\$0.17761	\$0.19986	\$0.22449
Make-Whole Usage Charge (per Therm)			
Next 47 Therms	\$0.01839	\$0.00000	\$0.00000
Over 50 Therms	\$0.01839	\$0.00000	\$0.00000

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer’s bill shall not include the Make-Whole Rate.

Bill Issuance Charge (per bill): \$0.89, as described in P.S.C. No. 88, General Information Section 32.

If the provision of transportation service to the Customer requires the Company to engage the services of others, an amount reflecting the costs incurred by the Company shall be added to the prices reflected in Sections A. and B. of this service classification.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

PSC No: 88 - Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 04/01/08

Leaf No. 96.1
Revision: 8
Superseding Revision: 7

SERVICE CLASSIFICATION NO. 13 (CONT'D)

RESIDENTIAL FIRM AGGREGATION TRANSPORTATION SERVICE (CONT'D)

PRICE: (Per Month) (CONT'D)

Reserved for Future Use.

PSC No: 88 - Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 04/01/08

Leaf No. 97
Revision: 10
Superseding Revision: 9

SERVICE CLASSIFICATION NO. 13 (CONT'D)

RESIDENTIAL FIRM AGGREGATION TRANSPORTATION SERVICE (CONT'D)

PRICE: (Per Month) (CONT'D)

Reserved for future use.

PSC No: 88 - Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 04/01/08

Leaf No. 98
Revision: 13
Superseding Revision: 12

SERVICE CLASSIFICATION NO. 13 (CONT'D)

RESIDENTIAL FIRM AGGREGATION TRANSPORTATION SERVICE (CONT'D)

PRICE: (Per Month) (CONT'D)

Reserved for Future Use.

PSC No: 88 - Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 12/01/20
Issued in compliance with Order in Case No.19-G-0379, dated November 19, 2020.

Leaf No. 98.1
Revision: 21
Superseding Revision: 19

SERVICE CLASSIFICATION NO. 13 (CONT'D)

RESIDENTIAL FIRM AGGREGATION TRANSPORTATION SERVICE (CONT'D)

PRICE: (Per Month) (CONT'D)

- C. Reserved for Future Use.
- D. Research and Development (R&D) Adjustment:
The charges set forth herein shall be subject to a R&D Adjustment per Therm of gas delivered as explained in Section 18 of P.S.C. No. 90 Gas, or superseding issues thereof.
- E. Transition Surcharge (TS):
Customers in all areas shall also be charged the applicable Transition Surcharge (TS) pursuant to General Information Section 16 of P.S.C. No. 90 Gas, or superseding issues thereof, for all Therm use.
- F. Weather Normalization Adjustment (WNA):
Customers in all areas shall also be charged the applicable Weather Normalization Adjustment (WNA) pursuant to General Information Section 17 of P.S.C. No. 90 Gas, or superseding issues thereof, for all Therm use.
- G. System Benefits Charge (SBC):
Customers in all areas shall also be charged the System Benefits Charge pursuant to General Information Section 20 of P.S.C. No. 90 Gas, or superseding issues thereof, for all therm use.
- H. Reserved for Future Use
- I. Revenue Decoupling Mechanism (RDM) Adjustment:
Customers in all areas shall also be charged the applicable RDM Adjustment as explained in General Information Section 22 of P.S.C. No. 90 Gas, or superseding issues thereof.

MINIMUM CHARGE:

Shall be the Transportation Administration Charge, per meter, plus the Bill Issuance Charge, if applicable.

INCREASES IN PRICES AND CHARGES APPLICABLE WHERE SERVICE IS SUPPLIED:

The prices and charges under this service classification, including the Minimum Charge, shall be increased by a surcharge pursuant to General Information Section 3 of this Schedule to reflect the tax rates applicable within the municipality where the Customer takes service.

PSC NO: 88 GAS
COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION
INITIAL EFFECTIVE DATE: 12/01/20
Issued in compliance with Order in Case No.19-G-0379, dated November 19, 2020.

LEAF: 99
REVISION: 8
SUPERSEDING REVISION: 7

SERVICE CLASSIFICATION NO. 13 (CONT'D)

RESIDENTIAL FIRM AGGREGATION TRANSPORTATION SERVICE (CONT'D)

RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM shall be applied per therm to all therms delivered under this Service Classification (as explained in this Schedule, General Information Rule 37). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM (EAM):

The EAM shall be applied per therm delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 26). The rate shall be set forth on the EAM Statement.

NON-PIPE ALTERNATIVE (NPA) SURCHARGE:

The NPA Surcharge shall be applied per therm delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 27). The rate shall be set forth on the NPA Statement.

TERMS OF PAYMENT:

Billing and payment for service provided under this service classification shall be in accordance with General Information Section 5.G. of this Schedule.

GENERAL TERMS AND CONDITIONS OF SERVICE:

To the extent not inconsistent with the provisions of this service classification, service hereunder is provided in accordance with the General Information Sections of this Schedule.

SPECIAL PROVISIONS:

- A. The quantity to be billed under this service classification shall be the actual or estimated metered quantity.
- B. Metering and Balancing Provisions for Daily Metered Customers - Customers installing electronic telemetering shall be subject to daily balancing and shall be reconciled as set forth in General Information Rule 4 of this Schedule. The city-gate balancing tolerance shall be plus or minus 2%.
- C. Metering and Balancing Provisions for Non-Daily Metered Customers - The Company shall direct non-daily metered Aggregation Pool Operators to deliver the quantity of gas necessary to meet the daily requirements of each Aggregation Pool pursuant to Section 5.C. of this Schedule. Balancing of receipts and deliveries shall be pursuant to Section 5.D. of this Schedule.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC NO: 88 GAS
COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION
INITIAL EFFECTIVE DATE: 11/01/07

LEAF: 100
REVISION: 6
SUPERSEDING REVISION: 5

Reserved for Future Use

Issued in Compliance with order in Case 07-G-0299 dated August 30, 2007

Issued By: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York