

..DID:
..TXT: PSC NO: 88 GAS LEAF: 107
COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION REVISION: 3
INITIAL EFFECTIVE DATE: 05/15/99 SUPERSEDING REVISION: 2
STAMPS: Issued in compliance with commission order in case 98-G-0122 dated 3/16/99.

RECEIVED: STATUS: EFFECTIVE: 05/15/99

SERVICE CLASSIFICATION NO. 15

BASIC ELECTRIC GENERATION TRANSPORTATION SERVICE

APPLICABLE TO THE USE OF SERVICE FOR:

Basic Transportation Service to any new or existing dual-fuel electric generating facility with generating capacity of at least 50 Megawatts (MW) that has executed a Transportation Service Agreement with the Company for a term of not less than five (5) years. Service under this service classification is available throughout the Company's service territory to which this Schedule applies.

CHARACTER OF SERVICE:

Transportation of Customer-owned, pipeline quality natural gas will be on a limited firm basis, subject to a maximum of 30-days interruption during any twelve-month period, from a receipt point within the Company's service territory to which this Schedule applies to the facilities at the Customer's delivery point, as specified in the Customer's Transportation Service Agreement. The Company will control the dispatch of such gas, and dispatch will be provided as requested by the Customer, in accordance with General Information 4.C. of this Schedule, provided, however, that acceptance of the Customer's application will be conditioned on the availability of the Company's system capacity.

Gas service provided hereunder shall be daily metered and billed separately from gas service provided under any other service classification of the Company.

SERVICE AGREEMENT:

The Company and the Customer shall execute a Transportation Service Agreement in advance of the initiation of transportation service under this service classification.

Issued By: Michael I. German, Senior Vice President, Binghamton, New York
(Name of Officer, Title, Address)

PSC No: 88 - Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 11/01/2023
Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

Leaf No. 108
Revision: 10
Superseding Revision: 8

SERVICE CLASSIFICATION NO. 15 (CONT'D)

BASIC ELECTRIC GENERATION TRANSPORTATION SERVICE

SERVICE AGREEMENT: (CONT'D)

The Transportation Service Agreement shall contain and specify all terms and conditions necessary for the Company to provide service to the Customer including, but not limited to:

- A. The term of service, including provisions for extension and termination of service.
- B. The exact character of service, including gas quantities, delivery pressures, and date service is to commence.
- C. All incremental facilities required to provide service and any necessary financial guarantees regarding recovery of such investment costs.
- D. An explanation of charges to be paid for services rendered.
- E. Provisions under which interruption can occur.
- F. Treatment of hourly, daily and monthly imbalances.

PRICE:

The specific charges for service under this service classification shall be stated in an addendum to the Transportation Service Agreement executed for each Customer served hereunder. The stated price for this service classification contained in any Transportation Service Agreement shall include the following:

- A. Contribution to overall system costs of \$0.01 per therm, including \$0.89 of bill issuance costs per bill (if applicable); plus
- B. An amount to cover marginal system costs reflecting the long-run incremental costs of building transmission and high capacity distribution of \$.011 per therm; plus

SERVICE CLASSIFICATION NO. 15 (CONT'D)

BASIC ELECTRIC GENERATION TRANSPORTATION SERVICE

PRICE: (CONT'D)

C. Value Added Charge

1. Definitions

Market Electric Price – The respective zonal average of the Real Time Electric Market Locational Based Marginal Pricing (LBMP) for the applicable hour and zone as reported on the NYISO website expressed in \$/Mwh.

Base Year – The first full year of the operation of NYISO starting December 1, 1999.

Base Year Spark Spread – The simple average of the Spark Spread for all 8,784 hours of the Base Year.

Calendar Year – January 1st – December 31st of the year prior to the first day of the Effective Period.

Customer's Heat Rate Tier Level – Depending on what technology the Customer's unit employs, there will be four different proxy heat rates:

Tier 1 – 17.5 mmBTU/Mwh-hour for older, simple cycle peaking units (i.e. those units that commenced operation prior to December 31, 1998)

Tier 2 – 11.0 mmBTU/Mwh-hour for Rankine Cycle steam units

Tier 3 – 10.0 mmBTU/Mwh-hour for new, simple cycle peaking units

Tier 4 – 7.4 mmBTU/Mwh-hour for combination cycle plants

Customer's Mwh Generated Output – The hourly dth consumption divided by the Customer's heat rate expressed in Mwh/hours

Daily Market Gas Cost – The average per dth market cost of gas reported in Gas Daily for the average daily price for city gate deliveries at the location of the customer based on an average of the high and midpoint prices.

Effective Period – The Effective Period for the initial Value Added Charge is March 15, 2006 through April 30, 2007. Beginning 2007, the Effective Period is May 1st of each year through April 30th of the following year.

Fuel Cost of Generation – The applicable Daily Market Gas Cost multiplied by the Customer's Heat Rate Tier Level expressed in \$/Mwh.

NYISO – The New York Independent System Operator.

Spark Spread – The difference between the Market Electric Price and the Fuel Cost of Generation expressed in \$/Mwh based on the location of the customer.

Test Year – The Test Year will be the previous Calendar Year to the Effective Period.

2. The Value Added Charge is a unitized per decatherm rate, derived from the increase in the Spark Spread from the Base Year to the Test Year. The Value Added Charge is applied to every decatherm delivered by the Company to the Customer [or the Customer's Annual Minimum Bill Obligation, whichever is greater,] during the Effective Period.

The Value Added Charge for the first year of operation for any customer will equal the Annual Total Value Added Charge for the Test Year divided by the number of decatherms the Company estimates it will deliver to the Customer during the Effective Period.

The Value Added Charge for all Effective Periods after the initial year of operation will be calculated as follows: The Reconciliation Charge will be added to or subtracted from the Total Value Added Charge for the Test Year. The resulting difference will be divided by the number of decatherms the Company expects to deliver to the Customer during the Effective Period.

SERVICE CLASSIFICATION NO. 15 (CONT'D)

BASIC ELECTRIC GENERATION TRANSPORTATION SERVICE

PRICE: (CONT'D)

Monthly Total Value Added Charge: The Base Year Spark Spread is subtracted from the Spark Spread for each hour of the Test Year the unit actually ran. 5% of this difference is multiplied by the Company estimate of what it shall deliver to the customer during the Effective Period. If such monthly value is less than or equal to zero, the Monthly Total Value Added Charge for that month shall equal zero. If such monthly value is greater than zero, such monthly value is the Monthly Total Value Added Charge for that month.

Annual Total Value Added Charge: The addition of the Monthly Total Value Added Charges for the 12 months in the Test Year.

Reconciliation Charge: The difference between the total of the Value Added Charges actually collected from the Customer during the effective period and the total of the Value Added Charges that would have been collected had the Value Added Charge been calculated based on the actual Spark Spreads during the effective period either positive or negative.

- D. A Customer that fails to meet the requirements set forth under Special Provisions – Distillate Fuel Customers of this service classification shall be assessed a premium equal to the greater of 130% of the applicable gas equivalent alternate fuel price or 130% of the otherwise applicable sales price less an estimate of the Customer’s natural gas price, as determined by the Company, per therm. The premium shall be applied for the billing period during which noncompliance becomes known and for each subsequent billing period until the Customer has provided sufficient evidence, as determined by the Company, that it has fully complied with the requirements set forth under Special Provisions – Distillate Fuel Customers.

MINIMUM ANNUAL QUANTITY:

Customer shall be required to transport and pay for, under this service classification, a minimum annual quantity of no less than 50% of the generator’s maximum annual quantity, as specified in the Transportation Service Agreement.

EARNINGS ADJUSTMENT MECHANISM (EAM):

The EAM shall be applied per therm delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 26). The rate shall be set forth on the EAM Statement.

NON-PIPE ALTERNATIVE (NPA) SURCHARGE:

The NPA Surcharge shall be applied per therm delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 27). The rate shall be set forth on the NPA Statement.

INCREASES IN PRICES AND CHARGES APPLICABLE WHERE SERVICE IS SUPPLIED:

The prices and charges under this service classification, including the Minimum Charge, shall be increased by a surcharge pursuant to General Information Section 3 of this Schedule to reflect the tax rates applicable within the municipality where the Customer takes service.

SERVICE CLASSIFICATION NO. 15 (CONT'D)

BASIC ELECTRIC GENERATION TRANSPORTATION SERVICE

TERMS OF PAYMENT:

Billing and payment for service provided under this service classification shall be in accordance with General Information Section 4.N. of this Schedule.

TERM:

The initial term and any renewal provisions shall be as provided for within the Transportation Service Agreement, but with an initial term of not less than five years.

ALLOWANCE FOR LOSSES:

In all Pooling Areas the Customer shall provide the Company with a quantity of gas equal to 1% of the amount of Customer-owned gas received by the Company as an allowance for losses incurred in the process of delivery.

SPECIAL PROVISIONS - ALL CUSTOMERS:

- A. All service provided under this transportation service classification shall be subject to interruption and curtailment, at the Company's sole discretion, in accordance with General Information Section 8 of this Schedule. Customers that fail to comply with a notification to interrupt shall pay a charge, in addition to all other prices and charges payable by said Customer, of \$2.50 per therm for all quantities consumed in violation of the notification, as determined by the Company.
- B. Customer's equipment supplied hereunder should have an alternative source of fuel, however this requirement may be waived by written permission of the Company. The Company reserves the right to conduct an onsite inspection of the Customer's alternate fuel facilities at any time to determine whether the equipment is properly installed, maintained, functioning and capable of serving the Customer's energy requirements at a level equivalent to that of the natural gas provided under this service classification. Equipment supplied under this service classification, may be transferred to an applicable firm service classification with the written permission of the Company. However, any such equipment can not be resupplied under an interruptible service classification prior to the elapse of a minimum period of one year.

..DID:
..TXT: PSC NO: 88 GAS LEAF: 111
COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION REVISION: 1
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SERVICE CLASSIFICATION NO. 15 (CONT'D)

BASIC ELECTRIC GENERATION TRANSPORTATION

SPECIAL PROVISIONS - ALL CUSTOMERS: (CONT'D)

- C. The level of interruptibility can be higher than thirty (30) days where the Company's system cannot reliably provide three hundred thirty-five (335) days of firm transportation service.
- D. Customers taking service hereunder shall be required to pay for the service line, all measuring and regulating equipment, system reinforcements, and any other appurtenant facilities necessary to initiate service.
- E. This service is subject to the Company's right to purchase from the Customer pipeline capacity and/or supply, hereinafter referred to as Buyback, if so specified in the Transportation Service Agreement, for the purpose of providing sales service to the Company's existing customers. If Buyback rights are agreed to between the Company and the Customer, Buyback will be on an hourly basis and will not exceed the number of hours specified in the Transportation Service Agreement.
- F. Customers taking service hereunder in the Columbia Pooling Area shall be required to be in a separate Pool due to the difference in loss factors for Customers taking service under this service classification and those taking service under all other classifications.
- G. A Customer may be able to receive negotiated transportation service under Service Classification No. 7 of this Schedule where 1) the Customer desires services other than the basic tariff service contained under this service classification; or 2) the threat of system bypass justifies negotiated rates. Negotiated rates and terms for service otherwise provided under this service classification will be filed with the PSC, and available to similarly situated customers. Furthermore, negotiated contracts are not available to generation facilities of a Company affiliate.

SPECIAL PROVISIONS - DISTILLATE FUEL CUSTOMERS:

- A. A Distillate Fuel Customer is a Customer that uses No. 2 fuel oil, diesel or kerosene.

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SERVICE CLASSIFICATION NO. 15 (CONT'D)

BASIC ELECTRIC GENERATION TRANSPORTATION

SPECIAL PROVISIONS - DISTILLATE FUEL CUSTOMERS: (CONT'D)

- B. On November 1 of each year, a Distillate Fuel Customer meeting the alternate fuel requirement, as set forth in this service classification, is required to have an adequate supply of distillate fuel on-hand. A distillate fuel supply shall be considered on-hand and adequate if the supply is either: (a) on-site and sufficient to meet a minimum of ten (10) consecutive days requirements; or (b) if Customer's physical facilities are insufficient to provide for a ten (10) day supply, then the Customer must: (i) have a full distillate fuel tank(s); and (ii) provide verification, to the Company's satisfaction, of alternative fuel supplies, other than spot market purchase of distillate fuel that, in combination with (a), provides for a ten (10) day supply.
- C. The Company shall have the right at any time to inspect Customer's physical facilities to determine compliance with Special Provisions - Distillate Fuel Customers (Section B). A Customer that refuses to permit the Company to inspect its facilities shall have one (1) Business Day to allow the Company to perform its inspection. If the Customer does not allow the Company to perform its inspection in the allotted time period, the Customer will be charged a premium as set forth in the "Price" section of this service classification. The premium will be in addition to all other applicable prices and charges and will be applied until such time as the facilities are inspected and found to be compliant.
- D. Customer's that fail to comply with the requirements of Special Provisions - Distillate Fuel Customers (Section B) will be assessed a premium as detailed in the "Price" section of this service classification.

A Customer will be considered in non-compliance if:

- (a) the Customer refuses to allow the Company to inspect its facilities; or
- (b) the Company inspects the Customer's facilities and determines that the Customer has failed to comply with Special Provisions - Distillate Fuel Customers (Section B); or
- (c) the Customer fails to comply when the Company provides notification, as set forth in Special Provisions - All Customers (Section A).

Issued By: George E. Bonner, Vice President - Gas Operations & Marketing, Binghamton, NY
(Name of Officer, Title, Address)

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SERVICE CLASSIFICATION NO. 15 (CONT'D)

BASIC ELECTRIC GENERATION TRANSPORTATION

SPECIAL PROVISIONS - DISTILLATE FUEL CUSTOMERS: (CONT'D)

- E. Subject to Company's discretion, any Distillate Customer may be relieved of the obligations set forth in Special Provisions - Distillate Fuel Customers (Sections B through D) if the Customer is willing to cease operation of those facilities that are subject to a notification issued in accordance with Special Provisions - All Customers (Section A).

If a Customer under this section fails to cease operations when notified, the Customer shall immediately become subject to all the requirements otherwise applicable to Distillate Fuel Customers including, but not limited to, the failure to interrupt provisions contained in Special Provisions - All Customers (Section A) and the retroactive application of the pricing premium, as detailed in the "Price" section of this service classification, from November 1 until such time as full compliance, as determined by the Company, is achieved.