

## **SERVICE CLASSIFICATION NO. 19**

### **RESIDENTIAL DISTRIBUTED GENERATION FIRM AGGREGATION TRANSPORTATION SERVICE**

#### **APPLICABLE TO THE USE OF SERVICE FOR:**

Firm Sales Service to any residential customer described below who has or installs a gas fueled distributed generation (DG) facility that represents generating units designed to provide electricity to the customer. Such distributed generation facilities may include, but not be limited to, reciprocating engines, steam turbines, gas turbines and emerging gas technologies such as fuel cells and microturbines. Service under this service classification is available throughout the Company's service territory to which this schedule applies, providing the Company has facilities available and adequate for the load.

Residential Firm Aggregation Transportation Service to existing firm sales service customers or new firm customers with minimum aggregation quantities for transportation of greater than 5,000 Dth per year when the Company has facilities and capacity available and adequate for the load.

#### **CHARACTER OF SERVICE:**

Transportation of Customer-owned, pipeline quality, natural gas will be on a firm basis from a receipt point within the Company's service territory to which this Schedule applies to the facilities at the Customer's existing delivery point. An ESCO serving these Mandatory Capacity Release Customers shall be required to take primary point capacity from NYSEG. The Company will control the dispatch of such gas, and dispatch will be provided as requested by the Customer, in accordance with General Information Section 5.C. of this Schedule, provided, however, that acceptance of the Customer's application will be conditioned upon the availability of the Company's system capacity.

Customers taking service under this service classification shall be segmented into two (2) groups - those who are daily metered and those who are not. Aggregated pool groups will be homogeneous with respect to customers who are daily or non-daily metered.

#### **PRICE: (Per Month)**

For customers who elect firm aggregation transportation service, the monthly price will be the Transportation Administration Charge, which includes first 3 Therms of usage, plus the transportation unit price applicable for all areas.

Issued in compliance with order in case 07-G-0299 dated August 30, 2007

Issued by: James A. Lahtinen, Vice President - Rates & Regulatory Economics, Binghamton, NY

PSC NO. 88 Gas  
 NEW YORK STATE ELECTRIC & GAS CORPORATION  
 Initial Effective Date: 11/01/2023  
 Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

Leaf No: 126  
 Revision: 13  
 Superseding Revision: 11

**SERVICE CLASSIFICATION NO. 19 (CONT'D)**

**RESIDENTIAL DISTRIBUTED GENERATION FIRM AGGREGATION TRANSPORTATION SERVICE (CONT'D)**

**PRICE: (Per Month) (CONT'D)** The Delivery Charge that appears on the customer’s bill is the sum of the per therm rate plus the Make-Whole Rate.

A. For All Customers:

For All Areas	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Transportation Administration Charge First 3 Therms or less	\$20.30	\$20.30	\$20.30
Usage Charge (Over 3 Therms)	\$0.22771	\$0.23835	\$0.26061
Make-Whole Usage Charge (All Therms, per Therm)	\$0.01060	\$0.00000	\$0.00000

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer’s bill shall not include the Make-Whole Rate.

Bill Issuance Charge (per bill): \$0.89, as described in P.S.C. No. 88, General Information Section 32.

B. Research and Development (R&D) Adjustment:

The charges set forth herein shall be subject to an R&D Adjustment per Therm of gas delivered as explained in Section 18 of P.S.C. No. 90 Gas, or superseding issues thereof.

PSC NO. 88 Gas  
NEW YORK STATE ELECTRIC & GAS CORPORATION  
Initial Effective Date: 12/01/20  
Issued in compliance with Order in Case No.19-G-0379, dated November 19, 2020.

Leaf No: 127  
Revision: 15  
Superseding Revision: 13

**SERVICE CLASSIFICATION NO. 19 (CONT'D)**

**RESIDENTIAL DISTRIBUTED GENERATION FIRM AGGREGATION TRANSPORTATION SERVICE (CONT'D)**

**PRICE: (Per Month) (CONT'D)**

C. Transition Surcharge (TS):

Customers in all areas shall also be charged the applicable Transition Surcharge (TS) pursuant to General Information Section 16 of P.S.C. No. 90 Gas, or superseding issues thereof, for all Therm use.

D. Weather Normalization Adjustment (WNA):

Customers in all areas shall also be charged the applicable Weather Normalization Adjustment (WNA) pursuant to General Information Section 17 of P.S.C. No. 90 Gas, or superseding issues thereof, for all Therm use.

E. System Benefits Charge (SBC):

Customers in all areas shall also be charged the System Benefits Charge (SBC) pursuant to General Information Section 20 of P.S.C. No. 90 Gas, or superseding issues thereof, for all therm use.

F. Reserved for Future Use

**MINIMUM CHARGE:**

Shall be the Transportation Administration Charge, per meter, plus the Bill Issuance Charge, if applicable.

**EARNINGS ADJUSTMENT MECHANISM (EAM):**

The EAM shall be applied per therm delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 26). The rate shall be set forth on the EAM Statement.

**NON-PIPE ALTERNATIVE (NPA) SURCHARGE:**

The NPA Surcharge shall be applied per therm delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 27). The rate shall be set forth on the NPA Statement.

**INCREASES IN PRICES AND CHARGES APPLICABLE WHERE SERVICE IS SUPPLIED:**

The prices and charges under this service classification, including the Minimum Charge, shall be increased by a surcharge pursuant to General Information Section 3 of this Schedule to reflect the tax rates applicable within the municipality where the Customer takes service.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC NO. 88 Gas  
NEW YORK STATE ELECTRIC & GAS CORPORATION  
Initial Effective Date: 07/01/16  
Issued in compliance with Order in Case 15-G-0284, dated June 15, 2016

Leaf : 128  
Revision: 4  
Superseding Revision: 2

**SERVICE CLASSIFICATION NO. 19 (CONT'D)**

**RESIDENTIAL DISTRIBUTED GENERATION FIRM AGGREGATION TRANSPORTATION SERVICE (CONT'D)**

**RATE ADJUSTMENT MECHANISM ("RAM"):**

The RAM shall be applied per term to all terms delivered under this Service Classification (as explained in this Schedule, General Information Rule 37). See RAM Statement.

**TERMS OF PAYMENT:**

Billing and payment for service provided under this service classification shall be in accordance with General Information Section 5.G. of this Schedule.

**GENERAL TERMS AND CONDITIONS OF SERVICE:**

One year, and thereafter until discontinued upon three days' notice.

**SPECIAL PROVISIONS:**

- A. The quantity to be billed under this service classification shall be the actual or estimated metered quantity.
- B. Metering and Balancing Provisions for Non-Daily Metered Customers - The Company shall direct non-daily metered Aggregation Pool Operators to deliver the quantity of gas necessary to meet the daily requirements of each Aggregation Pool pursuant to Section 5.C. of this Schedule. Balancing of receipts and deliveries shall be pursuant to Section 5.D. of this Schedule.

**SERVICE CLASSIFICATION NO. 19 (CONT'D)**

**RESIDENTIAL DISTRIBUTED GENERATION FIRM AGGREGATION TRANSPORTATION SERVICE (CONT'D)**

**SPECIAL PROVISIONS: (CONT'D)**

- C. Firm Transportation Service will be provided on a "first call" basis for the available capacity in the Company's distribution system. If other applicants desire Firm Transportation Service and there is only available capacity for the "first" applicant, the "first" applicant can reserve the required available capacity for a period of three (3) months. If deliveries are not commenced within the three-month period, the available capacity will be released for the use of the other applicants.
- D. Customers electing service under this service classification are subject to the Upstream Capacity Requirements set forth in General Information Section 5.I. of this Schedule.
- E. Separate service lines for DG usage and non-DG usage shall not be required. However, if existing services and upstream distribution facilities are inadequate, the customer shall be responsible for all incremental costs incurred by the Company. DG customers shall be charged for additional facilities pursuant to the Company's existing rules set forth in PSC No. 90 Gas, or superseding issues thereof.
- F. Rates established herein are ceilings that are fixed for at least three years.

Issued in compliance with Commission order in Case 02-M-0515 dated 8/04/04.

Issued by: James A. Lahtinen, Vice President - Rates & Regulatory Economics, Binghamton, NY.