

..DID:
..TXT: PSC NO: 88 GAS LEAF: 76
COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION REVISION: 1
INITIAL EFFECTIVE DATE: 04/01/99 SUPERSEDING REVISION: 0
STAMPS:

RECEIVED: STATUS: EFFECTIVE: 04/01/99

SERVICE CLASSIFICATION NO. 7

FIRM OR LIMITED FIRM NEGOTIATED TRANSPORTATION SERVICE

APPLICABLE TO THE USE OF SERVICE FOR:

Firm or Limited Firm Negotiated Transportation Service to any new or existing customer who has negotiated and executed a Transportation Service Agreement with the Company for a term of not less than five (5) years. Service under this service classification is available throughout the Company's service territory to which this Schedule applies. Negotiation for service under this service classification is permitted where a viable alternative to supply of the Customer's requirements by the Company exists.

CHARACTER OF SERVICE:

Transportation of Customer-owned, pipeline quality, natural gas will be on a firm or limited firm basis from a receipt point within the Company's service territory to which this Schedule applies to the facilities at the Customer's delivery point, as specified in the Customer's Transportation Service Agreement. The Company will control the dispatch of such gas, and dispatch will be provided as requested by the Customer, in accordance with General Information Section 4.C. of this Schedule, provided, however, that acceptance of the Customer's application will be conditioned on the availability of the Company's system capacity.

This service is subject to the Company's right to purchase from the Customer pipeline capacity and/or gas supply, hereinafter referred to as Buyback, if so specified in the Transportation Service Agreement, for purposes of providing sales service to the Company's existing customers. If Buyback rights are agreed to between the Company and the Customer, Buyback will be on an hourly basis and will not exceed the number of hours specified in the Transportation Service Agreement.

Gas service provided hereunder shall be metered and billed separately from gas service provided under any other service classification of the Company.

SERVICE AGREEMENT:

The Company and the Customer shall execute a Transportation Service Agreement in advance of the initiation of transportation service under this service classification.

Issued By: Michael I. German, Senior Vice President, Binghamton, New York
(Name of Officer, Title, Address)

..DID:

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COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION

INITIAL EFFECTIVE DATE: 03/07/97

STAMPS:

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LEAF: 77

REVISION: 0

SUPERSEDING REVISION:

RECEIVED:

STATUS:

EFFECTIVE: 03/07/97

SERVICE CLASSIFICATION NO. 7 (CONT'D)

FIRM OR LIMITED FIRM NEGOTIATED TRANSPORTATION SERVICE (CONT'D)

SERVICE AGREEMENT: (CONT'D)

The Service Agreement shall contain and specify all terms and conditions necessary for the Company to provide service to the Customer including, but not limited to:

- A. The term of service, including provisions for extension and termination of service.
- B. The exact character of service, including gas quantities delivery pressures, date service is to commence, and period for which service is to be rendered.
- C. The specific receipt point(s) and delivery point(s).
- D. All incremental facilities required to provide service and any necessary financial guarantees regarding recovery of such investment costs.
- E. A listing of base rate charges to be paid for services rendered.
- F. Provisions under which Buyback of capacity and gas supply can occur.
- G. Gas nomination procedures required by the Company.
- H. Treatment of daily and monthly gas imbalances.

Terms and conditions of service included in each Transportation Service Agreement required for service hereunder will be established in a manner which does not unduly discriminate between similarly situated customers.

Negotiated Service Agreements between the Company and Customer will be filed with the PSC at least thirty (30) days before becoming effective. Agreements filed under this service classification will become effective thirty (30) days after the filing, absent intervention by the PSC. A summary of each Transportation Service Agreement in effect shall be included on a listing appended to this Schedule, Service Classification No. 7.

Issued By: Michael I. German, Senior Vice President, Binghamton, New York
(Name of Officer, Title, Address)

PSC No: 88 - Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 11/01/2023

Leaf No. 78
Revision: 13
Superseding Revision: 11

Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 7 (CONT'D)

FIRM OR LIMITED FIRM NEGOTIATED TRANSPORTATION SERVICE (CONT'D)

PRICE:

The specific charges for service under this service classification shall be stated in the negotiated Transportation Service Agreement executed for each customer served hereunder. The stated price contained in any Transportation Service Agreement shall, at a minimum, recover all incremental costs the Company incurs in serving the Customer, appropriate pipeline adjustments and charges, plus a reasonable contribution toward system costs, including \$0.89 of bill issuance costs.

MINIMUM ANNUAL QUANTITY:

Customer shall be required to transport and pay for under this service classification a minimum annual quantity of gas as specified in the Transportation Service Agreement.

INCREASES IN PRICES AND CHARGES APPLICABLE WHERE SERVICE IS SUPPLIED:

The prices and charges under this service classification, including the Minimum Charge, shall be increased by a surcharge pursuant to General Information Section 3 of this Schedule to reflect the tax rates applicable within the municipality where the Customer takes service.

EARNINGS ADJUSTMENT MECHANISM (EAM):

The EAM shall be applied per therm delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 26). The rate shall be set forth on the EAM Statement.

NON-PIPE ALTERNATIVE (NPA) SURCHARGE:

The NPA Surcharge shall be applied per therm delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 27). The rate shall be set forth on the NPA Statement.

RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM shall be applied per therm to all therms delivered under this Service Classification (as explained in this Schedule, General Information Rule 37). See RAM Statement.

TERMS OF PAYMENT:

Billing and payment for service provided under this service classification shall be in accordance with General Information Section 4.N. of this Schedule.

TERM:

The initial and renewal term provisions shall be as provided for within the Transportation Service Agreement.

GENERAL GUIDELINES FOR SERVICE:

For service to be rendered under this service classification, the Company shall generally be guided by, on a case-by-case basis, the following considerations for purposes of negotiating the specific price level and establishing the related terms and conditions of service applicable to each customer served hereunder, as stated in each Transportation Service Agreement.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

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SERVICE CLASSIFICATION NO. 7 (CONT'D)

FIRM OR LIMITED FIRM NEGOTIATED TRANSPORTATION SERVICE (CONT'D)

GENERAL GUIDELINES FOR SERVICE: (CONT'D)

- A. The character of service, including the daily, seasonal and annual gas quantities and pressures to be utilized by the Customer, term of service and commencement date of service.
- B. The specific location of the Customer relative to the Company's existing service territory.
- C. The nature and level of incremental facilities required to provide service and the recovery of cost for such facilities required over the term of the Service Agreement.
- D. The potential impact of the service on the Company's ability to move gas volumes on its gas pipeline system, including its effect on the Company's gas supply management, system gas supply costs and gas dispatch activities.
- E. The proximity to the transmission facilities of an upstream gas pipeline and the degree to which the Customer can operationally and with reasonable certain cost savings implement a bypass of the Company's gas system through a direct and/or indirect interconnection with an interstate gas pipeline.
- F. The degree to which a customer has the required equipment in place and can operationally and economically utilize an energy service other than natural gas that can displace or substantially reduce the Company's provision of service to the Customer.
- G. The specific nature, level, benefits and costs of Buyback available to the Company from the Customer.
- H. Other circumstances such as non-cost considerations, value of service or other public interest considerations.

SPECIAL PROVISIONS:

- A. The quantity to be billed under this service classification is the quantity delivered to the Company, less an allowance for losses at a level specified in the Service Agreement.
- B. Daily imbalances, underruns and overruns under this service classification will be calculated and reconciled as set forth in General Information Section 4 of this Schedule.

Issued By: Michael I. German, Senior Vice President, Binghamton, New York
(Name of Officer, Title, Address)