

New York State Electric & Gas Corporation

Statement of Gas Supply Charge

Effective: August 1, 2021, and for each month thereafter, until changed

Applicable to Service Classifications No. 1, 2, and 5 of PSC No. 87 Gas

The average cost of gas per therm calculated on July 29, 2021, by applying rates and charges of the Company's natural gas suppliers in effect on August 1, 2021, to quantities forecasted for the 12 months ended December 31, 2021
 (per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.134167	\$0.134167	\$0.134167
Load Factor Adjustment (LFA)	1.0003	0.9991	0.4345
Adjusted Firm Average Demand COG	\$0.134207	\$0.134046	\$0.058296
Firm Average Commodity COG	\$0.327466	\$0.327466	\$0.327466
Firm Average COG w/ LFA	\$0.461673	\$0.461512	\$0.385762
Factor of Adjustment (FA)	1.00014	1.00014	1.00014
Total Average COG	\$0.461740	\$0.461579	\$0.385818
Supplier Refund Adjustment	\$0.000000	\$0.000000	\$0.000000
Interim Reconciliation Adjustment	\$0.000000	\$0.000000	\$0.000000
Annual Reconciliation Adjustment	(\$0.005913)	(\$0.005913)	(\$0.005913)
System Performance Adjustment	(\$0.000055)	(\$0.000055)	(\$0.000055)
Heater Fuel Charge	\$0.000488	\$0.000488	\$0.000488
GSC without Merchant Function Charge, per Therm	\$0.456260	\$0.456099	\$0.380338

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.014545	\$0.013160	\$0.013160

Note: Weather normalization adjustment (WNA) factors are computed on an individual customer basis. WNA factors are calculated annually for customers without adequate history and are filed with the Department of Public Service.

Dated: July 29, 2021

Issued By: Joseph J. Syta, Vice-President, Controller and Treasurer

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION

Initial Effective Date: August 1, 2021

Issued in compliance with Order in Case No. 19-G-0379 dated November 19, 2020

Statement Type: IGSC

Statement No. 169

New York State Electric & Gas Corporation

Statement of Incremental Gas Supply Charge

Effective: August 1, 2021, and for each month thereafter, until changed

Applicable to Service Classifications No. 2 of PSC No. 87 Gas

The average cost of gas per therm calculated on July 29, 2021, by applying rates and charges of the Company's natural gas suppliers in effect on August 1, 2021, to quantities forecasted for the 12 months ended December 31, 2021
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.134167
Load Factor Adjustment (LFA)	0.9991
Adjusted Firm Average Demand COG	\$0.134046
Firm Average Commodity COG	\$0.327466
Firm Average COG w/ LFA	\$0.461512
Incremental Gas Supply COG	\$0.507663
Factor of Adjustment (FA)	1.00014
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Total Average Incremental COG	\$0.507736
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	\$0.000000
Annual Reconciliation Adjustment	(\$0.005913)
System Performance Adjustment	(\$0.000055)
Heater Fuel Charge	\$0.000488
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Incremental GSC without MFC, Per Therm	<u><u>\$0.502256</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.013160

Dated: July 29, 2021

Issued By: Joseph J. Syta, Vice-President, Controller and Treasurer

STATEMENT OF GAS TRANSPORTATION RATE
(per Therm)

August 01, 2021

Reserved Transportation Demand Surcharge Rate (PSC 88 - Service Class Nos. 1, 5, 13, & 14)

	<u>Demand Cost of Gas Adjustment</u>
All Areas	\$0.023122

Standby Sales Service Rate (PSC 87 - Service Class No. 6)

	<u>Demand Charge</u>
All Areas	\$1.093976

Daily Metered Balancing Demand Charge (PSC 88 - Service Class No. 17)

	<u>Demand Charge</u>
All Areas	\$0.064248

Non-Daily Metered Transportation Monthly Balancing (PSC 88 - Service Class No. 11)

	<u>Demand Charge</u>
All Areas	\$0.196881

Basic Electric Generation Daily Metered Balancing Demand Charge (PSC 88 - Service Class No. 15)

	<u>Demand Charge</u>
All Areas	\$0.025699

Issued By: Joseph J. Syta, Vice-President, Controller and Treasurer

STATEMENT OF GAS TRANSPORTATION RATE:
(per Therm)

August 01, 2021

Capacity Surcharge (PSC88 - Service Classes 1, 2, 5, 7, 13 & 14)

Daily Metered:

Demand Charge

Goshen Area	\$1.031508
Mechanicville District	\$0.674712
Champlain Area	\$0.417279
Plattsburgh District	\$0.417279

Daily Metered Transportation Intra-Day Meter Reads (PSC88 - Section 4.U.)

Customer Meter Charge
(per month)

All Areas	\$8.000000
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Issued By: Joseph J. Syta, Vice-President, Controller and Treasurer

PSC NO: 88 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
EFFECTIVE DATE: 08/01/2021

STATEMENT TYPE: CSCC
STATEMENT NO: 210

STATEMENT OF CONTRIBUTION TO STORAGE CAPACITY COSTS
(per Dth)

August 01, 2021

Aggregation Pool Operator Charge/Credit (PSC 88 - Service Class No. 18)

<u>GSA 1:</u>	
Residential Contribution to Storage Capacity Costs	\$0.084866
Non-Residential Contribution to Storage Capacity Costs	\$0.119061
<u>GSA1:</u>	
DTI GSS Weighted Average Commodity Cost of Gas in Storage	\$2.267406

Issued By: Joesph J. Syta, Vice-President, Controller and Treasurer
(Name of Officer, Title)

Internal Use

PSC NO: 87 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
EFFECTIVE DATE: 08/01/2021

STATEMENT TYPE: SSS
STATEMENT NO: 286

STATEMENT OF STANDBY SALES SERVICE

August 01, 2021

(per Therm)

Standby Sales Service Rate
(PSC 87 - Service Class No. 6)

	<u>Demand Charge</u>
All Areas	\$1.093976

Issued By: Joseph J. Syta, Vice-President, Controller and Treasurer

PSC NO: 87 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
EFFECTIVE DATE: 08/01/2021

STATEMENT TYPE: TS
STATEMENT NO: 231

STATEMENT OF TRANSITION SURCHARGE
(per Therm)

August 01, 2021

Transition Surcharge (PSC 87 - Service Class No. 1, 2, 5, 8, 10, 11)

SC 1, 2, 5, 8, 9, 10, 11

All Areas

\$0.008355

Issued By: Joseph J. Syta, Vice-President, Controller and Treasurer

PSC NO: 88 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
EFFECTIVE DATE: 08/01/2021

STATEMENT TYPE: TS
STATEMENT NO: 232

STATEMENT OF TRANSITION SURCHARGE
(per Therm)

August 01, 2021

Transition Surcharge (PSC 88 - Service Class Nos. 1, 5, 13, 14D, 14ND and 16)

	<u>SC 1, 5,</u> Pre 11/2/1995	<u>SC 1, 5, 14D, 16</u> Post 11/2/1995	<u>SC 13, 14ND</u>
All Areas	(\$0.000055)	(\$0.000055)	\$0.008788

Note: The surcharge applicable to customers in Service Class Nos. 1 and 5 is defined in PSC No. 90 Gas or superseding issues thereof.

* (D) = Daily Metered

*(ND) = Non-Daily Metered

Issued By: Joseph J. Syta, Vice-President, Controller and Treasurer

Internal Use

PSC NO: 88 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
EFFECTIVE DATE: 01/01/2021

STATEMENT TYPE: R&D
STATEMENT NO: 15

STATEMENT OF RESEARCH AND DEVELOPMENT ADJUSTMENT
(per Therm)

January 01, 2021

Adjustment Applicable to
SC 1, 5, 13, 14, 16 and 19

All Areas

\$0.001366

Issued By: Joesph J. Syta, Vice-President, Controller and Treasurer
(Name of Officer, Title)

PSC NO: 87 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
EFFECTIVE DATE: 01/01/2021

STATEMENT TYPE: R&D
STATEMENT NO: 12

STATEMENT OF RESEARCH AND DEVELOPMENT ADJUSTMENT
(per Therm)

January 01, 2021

Adjustment Applicable to
SC 1, 2, 5, 10 and 11

All Areas

\$0.001366

Issued By: Joesph J. Syta, Vice-President, Controller and Treasurer
(Name of Officer, Title)