

**PSC NO. 87 Gas****NEW YORK STATE ELECTRIC & GAS CORPORATION**

Initial Effective Date: August 1, 2025

Issued in compliance with Order in Case No. 22-G-0318 dated October 12, 2023

Statement Type: GSC

Statement No. 280

New York State Electric &amp; Gas Corporation

## Statement of Gas Supply Charge

Effective: August 1, 2025, and for each month thereafter, until changed

Applicable to Service Classifications No. 1, and 2 of PSC No. 87 Gas

The average cost of gas per therm calculated on July 29, 2025, by applying rates and charges of the  
Company's natural gas suppliers in effect on August 1, 2025, to quantities forecasted  
for the 12 months ended December 31, 2025  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.143141	\$0.143141
Load Factor Adjustment (LFA)	1.0059	0.9811
Adjusted Firm Average Demand COG	\$0.143986	\$0.140436
Firm Average Commodity COG	\$0.261012	\$0.261012
Firm Average COG w/ LFA	\$0.404998	\$0.401448
Factor of Adjustment (FA)	1.00022	1.00022
Total Average COG	\$0.405087	\$0.401536
Supplier Refund Adjustment	\$0.000000	\$0.000000
Interim Reconciliation Adjustment	\$0.074025	\$0.074025
Annual Reconciliation Adjustment	\$0.003571	\$0.003571
System Performance Adjustment	\$0.000000	\$0.000000
Heater Fuel Charge	\$0.000241	\$0.000241
GSC without Merchant Function Charge, per Therm	\$0.482924	\$0.479373

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.022717	\$0.014731

Note: Weather normalization adjustment (WNA) factors are computed on an individual customer basis. WNA factors are calculated annually for customers without adequate history and are filed with the Department of Public Service.

Dated: July 29, 2025

Issued By: Patricia Nilsen, Chief Executive Officer

**PSC NO. 87 Gas****NEW YORK STATE ELECTRIC & GAS CORPORATION**

Initial Effective Date: August 1, 2025

Issued in compliance with Order in Case No. 22-G-0318 dated October 12, 2023

Statement Type: IGSC

Statement No. 219

New York State Electric &amp; Gas Corporation

## Statement of Incremental Gas Supply Charge

Effective: August 1, 2025, and for each month thereafter, until changed

Applicable to Service Classifications No. 2 of PSC No. 87 Gas

The average cost of gas per therm calculated on July 29, 2025, by applying rates and charges of the Company's natural gas suppliers in effect on August 1, 2025, to quantities forecasted for the 12 months ended December 31, 2025  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.143141
Load Factor Adjustment (LFA)	0.9811
Adjusted Firm Average Demand COG	\$0.140436
Firm Average Commodity COG	\$0.261012
Firm Average COG w/ LFA	\$0.401448
Incremental Gas Supply COG	\$0.441593
Factor of Adjustment (FA)	1.00022
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Total Average Incremental COG	\$0.441690
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	\$0.074025
Annual Reconciliation Adjustment	\$0.003571
System Performance Adjustment	\$0.000000
Heater Fuel Charge	\$0.000241
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Incremental GSC without MFC, Per Therm	<u><u>\$0.519527</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.014731

Dated: July 29, 2025

Issued By: Patricia Nilsen, Chief Executive Officer

**PSC NO: 88 GAS**  
**NEW YORK STATE ELECTRIC & GAS CORPORATION**  
**EFFECTIVE DATE: 08/01/2025**

STATEMENT TYPE: GTR  
STATEMENT NO: 347

STATEMENT OF GAS TRANSPORTATION RATE  
(per Therm)

August 01, 2025

Reserved Transportation Demand Surcharge Rate (PSC 88 - Service Class Nos. 1, 5, 13, & 14)

Demand Cost of Gas Adjustment

All Areas	\$0.032147
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Standby Sales Service Rate (PSC 87 - Service Class No. 6)

Demand Charge

All Areas	\$1.252766
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Daily Metered Balancing Demand Charge (PSC 88 - Service Class No. 17)

Demand Charge

All Areas	\$0.064397
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Non-Daily Metered Transportation Monthly Balancing (PSC 88 - Service Class No. 11)

Demand Charge

All Areas	\$0.206985
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Basic Electric Generation Daily Metered Balancing Demand Charge (PSC 88 - Service Class No. 15)

Demand Charge

All Areas	\$0.026958
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Issued By: Patricia Nilsen, Chief Executive Officer

STATEMENT OF GAS TRANSPORTATION RATE:  
(per Therm)

August 01, 2025

Capacity Surcharge (PSC88 - Service Classes 1, 2, 7, 13 & 14)

Daily Metered:

Demand Charge

Goshen Area	\$1.336009
Mechanicville District	\$0.813192
Champlain Area	\$0.592403
Plattsburgh District	\$0.592403

Daily Metered Transportation Intra-Day Meter Reads (PSC88 - Section 4.U.)

Customer Meter Charge  
(per month)

All Areas	\$8.000000
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Issued By: Patricia Nilsen, Chief Executive Officer

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**NEW YORK STATE ELECTRIC & GAS CORPORATION**  
**EFFECTIVE DATE: 08/01/2025**

STATEMENT TYPE: GTR  
STATEMENT NO: 347

STATEMENT OF GAS TRANSPORTATION RATE  
(per Therm)

August 01, 2025

Reserved Transportation Demand Surcharge Rate (PSC 88 - Service Class Nos. 1, 5, 13, & 14)

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All Areas	\$0.032147
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Demand Charge

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Demand Charge

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Non-Daily Metered Transportation Monthly Balancing (PSC 88 - Service Class No. 11)

Demand Charge

All Areas	\$0.206985
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Basic Electric Generation Daily Metered Balancing Demand Charge (PSC 88 - Service Class No. 15)

Demand Charge

All Areas	\$0.026958
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Issued By: Patricia Nilsen, Chief Executive Officer

STATEMENT OF GAS TRANSPORTATION RATE:  
(per Therm)

August 01, 2025

Capacity Surcharge (PSC88 - Service Classes 1, 2, 7, 13 & 14)

Daily Metered:

Demand Charge

Goshen Area	\$1.336009
Mechanicville District	\$0.813192
Champlain Area	\$0.592403
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Daily Metered Transportation Intra-Day Meter Reads (PSC88 - Section 4.U.)

Customer Meter Charge  
(per month)

All Areas	\$8.000000
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Issued By: Patricia Nilsen, Chief Executive Officer

**PSC NO: 88 GAS**  
**NEW YORK STATE ELECTRIC & GAS CORPORATION**  
**EFFECTIVE DATE: 08/01/2025**

STATEMENT TYPE: CSCC  
STATEMENT NO: 259

STATEMENT OF CONTRIBUTION TO STORAGE CAPACITY COSTS  
(per Dth)

August 01, 2025

Aggregation Pool Operator Charge/Credit (PSC 88 - Service Class No. 18)

GSA 1:

Residential Contribution to Storage Capacity Costs	\$0.155451
Non-Residential Contribution to Storage Capacity Costs	\$0.087584

GSA1:

EGTS GSS Weighted Average Commodity Cost of Gas in Storage	\$2.363557
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Issued By: Patricia Nilsen, Chief Executive Officer

**PSC NO: 87 GAS**  
**NEW YORK STATE ELECTRIC & GAS CORPORATION**  
**EFFECTIVE DATE: 08/01/2025**

STATEMENT TYPE: SSS  
STATEMENT NO: 335

STATEMENT OF STANDBY SALES SERVICE

August 01, 2025

(per Therm)

Standby Sales Service Rate  
(PSC 87 - Service Class No. 6)

	<u>Demand Charge</u>
All Areas	\$1.252766

Issued By: Patricia Nilsen, Chief Executive Officer



**PSC NO: 87 GAS**  
**NEW YORK STATE ELECTRIC & GAS CORPORATION**  
**EFFECTIVE DATE: 08/01/2025**

STATEMENT TYPE: TS  
STATEMENT NO: 280

STATEMENT OF TRANSITION SURCHARGE  
(per Therm)

August 01, 2025

Transition Surcharge (PSC 87 - Service Class No. 1, 2, 8, 10, 11)

SC 1, 2, 8, 10, 11

All Areas

\$0.009135

Issued By: Patricia Nilsen, Chief Executive Officer

**PSC NO: 88 GAS**  
**NEW YORK STATE ELECTRIC & GAS CORPORATION**  
**EFFECTIVE DATE: 08/01/2025**

STATEMENT TYPE: TS  
STATEMENT NO: 282

STATEMENT OF TRANSITION SURCHARGE  
(per Therm)

August 01, 2025

Transition Surcharge (PSC 88 - Service Class Nos. 1, 5, 13, 14D, 14ND and 16)

	<u>SC 1, 5,</u> Pre 11/2/1995	<u>SC 1, 5, 14D, 16</u> Post 11/2/1995	<u>SC 13, 14ND</u>
All Areas	(\$0.000051)	(\$0.000051)	\$0.009376

Note: The surcharge applicable to customers in Service Class Nos. 1 and 5 is defined in PSC No. 90 Gas or superseding issues thereof.

\* (D) = Daily Metered

\*(ND) = Non-Daily Metered

Issued By: Patricia Nilsen, Chief Executive Officer

**PSC NO: 87 GAS**  
**NEW YORK STATE ELECTRIC & GAS CORPORATION**  
**EFFECTIVE DATE: 01/01/2025**

STATEMENT TYPE: R&D  
STATEMENT NO: 16

STATEMENT OF RESEARCH AND DEVELOPMENT ADJUSTMENT  
(per Therm)

January 01, 2025

Adjustment Applicable to  
SC 1, 2, 10 and 11

All Areas

\$0.001314

Issued By: Jeremy J. Euto, Vice-President - Regulatory  
(Name of Officer, Title)

**PSC NO: 88 GAS**  
**NEW YORK STATE ELECTRIC & GAS CORPORATION**  
**EFFECTIVE DATE: 01/01/2025**

STATEMENT TYPE: R&D  
STATEMENT NO: 19

STATEMENT OF RESEARCH AND DEVELOPMENT ADJUSTMENT  
(per Therm)

January 01, 2025

Adjustment Applicable to  
SC 1, 5, 13, 14, 16 and 19

All Areas

\$0.001314

Issued By: Jeremy J. Euto, Vice-President - Regulatory  
(Name of Officer, Title)