#### PSC NO. 87 Gas NEW YORK STATE ELECTRIC & GAS CORPORATION Initial Effective Date: December 1, 2021

Issued in compliance with Order in Case No. 19-G-0379 dated November 19, 2020

New York State Electric & Gas Corporation

#### Statement of Gas Supply Charge

#### Effective: December 1, 2021, and for each month thereafter, until changed

#### Applicable to Service Classifications No. 1, 2, and 5 of PSC No. 87 Gas

# The average cost of gas per therm calculated on November 24, 2021, by applying rates and charges of the Company's natural gas suppliers in effect on December 1, 2021, to quantities forecasted for the 12 months ended December 31, 2021

(per Therm)

Description	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.113297	\$0.113297	\$0.113297
Load Factor Adjustment (LFA)	1.0003	0.9991	0.4345
Adjusted Firm Average Demand COG	\$0.113331	\$0.113195	\$0.049228
Firm Average Commodity COG	\$0.393498	\$0.393498	\$0.393498
Firm Average COG w/ LFA	\$0.506829	\$0.506693	\$0.442726
Factor of Adjustment (FA)	1.00014	1.00014	1.00014
Total Average COG	\$0.506902	\$0.506766	\$0.442790
Supplier Refund Adjustment	\$0.000000	\$0.000000	\$0.000000
Interim Reconciliation Adjustment	\$0.000000	\$0.000000	\$0.000000
Annual Reconciliation Adjustment	(\$0.005913)	(\$0.005913)	(\$0.005913)
System Performance Adjustment	(\$0.000055)	(\$0.000055)	(\$0.000055)
Heater Fuel Charge	\$0.000548	\$0.000548	\$0.000548
GSC without Merchant Function Charge, per Therm	\$0.501482	\$0.501346	\$0.437370

Description	<u>SC No. 1</u>	<u>SC No. 2</u>	SC No. 5
Merchant Function Charge	\$0.014761	\$0.013238	\$0.013238

Note: Weather normalization adjustment (WNA) factors are computed on an individual customer basis. WNA factors are calculated annually for customers without adequate history and are filed with the Department of Public Service.

Dated: November 24, 2021

Issued By: Joseph J. Syta, Vice-President, Controller and Treasurer

### Internal Use

Statement Type: GSC Statement No. 234

#### PSC NO. 87 Gas NEW YORK STATE ELECTRIC & GAS CORPORATION Initial Effective Date: December 1, 2021 Issued in compliance with Order in Case No. 19-G-0379 dated November 19, 2020

Statement Type: IGSC Statement No. 173

New York State Electric & Gas Corporation

# Statement of Incremental Gas Supply Charge Effective: December 1, 2021, and for each month thereafter, until changed

### Applicable to Service Classifications No. 2 of PSC No. 87 Gas

#### The average cost of gas per therm calculated on November 24, 2021, by applying rates and charges of the Company's natural gas suppliers in effect on December 1, 2021, to quantities forecasted for the 12 months ended December 31, 2021 (per Therm)

Description	<u>SC No. 2</u>
Firm Average Demand COG	\$0.113297
Load Factor Adjustment (LFA)	0.9991
Adjusted Firm Average Demand COG	\$0.113195
Firm Average Commodity COG	\$0.393498
Firm Average COG w/ LFA	\$0.506693
Incremental Gas Supply COG	\$0.633366
Factor of Adjustment (FA)	1.00014
Total Average Incremental COG	\$0.633458
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	\$0.000000
Annual Reconciliation Adjustment	(\$0.005913)
System Performance Adjustment	(\$0.000055)
Heater Fuel Charge	\$0.000548
Incremental GSC without MFC, Per Therm	\$0.628037

Description	<u>SC No. 2</u>
Merchant Function Charge	\$0.013238

Dated: November 24, 2021

Issued By: Joseph J. Syta, Vice-President, Controller and Treasurer

STATEMENT TYPE: GTR STATEMENT NO: 302

# STATEMENT OF GAS TRANSPORTATION RATE (per Therm)

December 01, 2021

Reserved Transportation Demand Surcharge Rate (PSC 88 - Service Class Nos. 1, 5, 13, & 14)

Demand Cost of Gas Adjustment \$0.002270

All Areas

Standby Sales Service Rate (PSC 87 - Service Class No. 6)

Demand Charge

\$0.976166

Demand Charge

\$0.055611

All Areas

Daily Metered Balancing Demand Charge (PSC 88 - Service Class No. 17)

All Areas

Non-Daily Metered Transportation Monthly Balancing (PSC 88 - Service Class No. 11)

All Areas \$0.172555

Basic Electric Generation Daily Metered Balancing Demand Charge (PSC 88 - Service Class No. 15)

Demand Charge \$0.022244

All Areas

Issued By: Joseph J. Syta, Vice-President, Controller and Treasurer

### STATEMENT OF GAS TRANSPORTATION RATE: (per Therm)

### December 01, 2021

Capacity Surcharge (PSC88 - Service Classes 1, 2, 5, 7, 13 & 14)

Daily Metered:

Demand Charge

Goshen Area Mechanicville District Champlain Area Plattsburgh District \$1.125314 \$0.674216 \$0.417279 \$0.417279

Daily Metered Transportation Intra-Day Meter Reads (PSC88 - Section 4.U.)

Customer Meter Charge (per month)

All Areas

\$8.000000

Issued By: Joseph J. Syta, Vice-President, Controller and Treasurer

# STATEMENT OF CONTRIBUTION TO STORAGE CAPACITY COSTS (per Dth)

#### December 01, 2021

Aggregation Pool Operator Charge/Credit (PSC 88 - Service Class No. 18)

 GSA 1:
 Residential Contribution to Storage Capacity Costs
 \$0.151602

 Non-Residential Contribution to Storage Capacity Costs
 \$0.137605

 GSA1:
 EGTS GSS Weighted Average Commodity Cost of Gas in Storage
 \$2.943819

Issued By: Joesph J. Syta, Vice-President,Controller and Treasurer (Name of Officer, Title)

PSC NO: 87 GAS NEW YORK STATE ELECTRIC & GAS CORPORATION EFFECTIVE DATE: 12/01/2021 STATEMENT TYPE: SSS STATEMENT NO: 290

STATEMENT OF STANDBY SALES SERVICE

December 01, 2021

(per Therm)

Standby Sales Service Rate (PSC 87 - Service Class No. 6)

Demand Charge

All Areas

\$0.976166

Issued By: Joseph J. Syta, Vice-President, Controller and Treasurer

PSC NO: 87 GAS NEW YORK STATE ELECTRIC & GAS CORPORATION EFFECTIVE DATE: 12/01/2021 STATEMENT TYPE: TS STATEMENT NO: 235

STATEMENT OF TRANSITION SURCHARGE (per Therm)

December 01, 2021

Transition Surcharge (PSC 87 - Service Class No. 1, 2, 5, 8, 10, 11)

SC 1, 2, 5, 8, 9, 10, 11

All Areas

\$0.008166

Issued By: Joseph J. Syta, Vice-President, Controller and Treasurer

# STATEMENT OF TRANSITION SURCHARGE (per Therm)

### December 01, 2021

Transition Surcharge (PSC 88 - Service Class Nos. 1, 5, 13, 14D, 14ND and 16)

	<u>SC 1, 5,</u> Pre 11/2/1995	<u>SC 1, 5, 14D, 16</u> Post 11/2/1995	<u>SC 13, 14ND</u>
All Areas	(\$0.000055)	(\$0.000055)	\$0.008659

Note: The surcharge applicable to customers in Service Class Nos. 1 and 5 is defined in PSC No. 90 Gas or superseding issues thereof.

\* (D) = Daily Metered \*(ND) = Non-Daily Metered

Issued By: Joseph J. Syta, Vice-President, Controller and Treasurer

PSC NO: 87 GAS NEW YORK STATE ELECTRIC & GAS CORPORATION EFFECTIVE DATE: 01/01/2021 STATEMENT TYPE: R&D STATEMENT NO: 12

# STATEMENT OF RESEARCH AND DEVELOPMENT ADJUSTMENT (per Therm)

January 01, 2021

Adjustment Applicable to SC 1, 2, 5, 10 and 11

All Areas

\$0.001366

Issued By: Joesph J. Syta, Vice-President, Controller and Treasurer (Name of Officer, Title) PSC NO: 88 GAS NEW YORK STATE ELECTRIC & GAS CORPORATION EFFECTIVE DATE: 01/01/2021

# STATEMENT OF RESEARCH AND DEVELOPMENT ADJUSTMENT (per Therm)

January 01, 2021

Adjustment Applicable to SC 1, 5, 13, 14, 16 and 19

All Areas

\$0.001366

Issued By: Joesph J. Syta, Vice-President,Controller and Treasurer (Name of Officer, Title)