PSC NO. 87 Gas NEW YORK STATE ELECTRIC & GAS CORPORATION Initial Effective Date: October 1, 2021

Issued in compliance with Order in Case No. 19-G-0379 dated November 19, 2020

New York State Electric & Gas Corporation

Statement of Gas Supply Charge

Effective: October 1, 2021, and for each month thereafter, until changed

Applicable to Service Classifications No. 1, 2, and 5 of PSC No. 87 Gas

The average cost of gas per therm calculated on September 28, 2021, by applying rates and charges of the Company's natural gas suppliers in effect on October 1, 2021, to quantities forecasted for the 12 months ended December 31, 2021

(per Therm)

Description	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.133466	\$0.133466	\$0.133466
Load Factor Adjustment (LFA)	1.0003	0.9991	0.4345
Adjusted Firm Average Demand COG	\$0.133506	\$0.133346	\$0.057991
Firm Average Commodity COG	\$0.479253	\$0.479253	\$0.479253
Firm Average COG w/ LFA	\$0.612759	\$0.612599	\$0.537244
Factor of Adjustment (FA)	1.00014	1.00014	1.00014
Total Average COG	\$0.612847	\$0.612687	\$0.537321
Supplier Refund Adjustment	\$0.000000	\$0.000000	\$0.00000
Interim Reconciliation Adjustment	\$0.000000	\$0.000000	\$0.000000
Annual Reconciliation Adjustment	(\$0.005913)	(\$0.005913)	(\$0.005913
System Performance Adjustment	(\$0.000055)	(\$0.000055)	(\$0.000055
Heater Fuel Charge	\$0.000757	\$0.000757	\$0.000757
GSC without Merchant Function Charge, per Therm	\$0.607636	\$0.607476	\$0.532110

Description	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.015267	\$0.013422	\$0.013422

Note: Weather normalization adjustment (WNA) factors are computed on an individual customer basis. WNA factors are calculated annually for customers without adequate history and are filed with the Department of Public Service.

Dated: September 28, 2021

Issued By: Joseph J. Syta, Vice-President, Controller and Treasurer

Statement Type: GSC Statement No. 232

PSC NO. 87 Gas NEW YORK STATE ELECTRIC & GAS CORPORATION Initial Effective Date: October 1, 2021

Statement Type: IGSC Statement No. 171

Issued in compliance with Order in Case No. 19-G-0379 dated November 19, 2020

New York State Electric & Gas Corporation

Statement of Incremental Gas Supply Charge Effective: October 1, 2021, and for each month thereafter, until changed

Applicable to Service Classifications No. 2 of PSC No. 87 Gas

The average cost of gas per therm calculated on September 28, 2021, by applying rates and charges of the Company's natural gas suppliers in effect on October 1, 2021, to quantities forecasted for the 12 months ended December 31, 2021

(per Therm)

Description	<u>SC No. 2</u>
Firm Average Demand COG	\$0.133466
Load Factor Adjustment (LFA)	0.9991
Adjusted Firm Average Demand COG	\$0.133346
Firm Average Commodity COG	\$0.479253
Firm Average COG w/ LFA	\$0.612599
Incremental Gas Supply COG	\$0.673859
Factor of Adjustment (FA)	1.00014
Total Average Incremental COG	\$0.673956
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	\$0.000000
Annual Reconciliation Adjustment	(\$0.005913)
System Performance Adjustment	(\$0.000055)
Heater Fuel Charge	\$0.000757
Incremental GSC without MFC, Per Therm	\$0.668745

Description	<u>SC No. 2</u>
Merchant Function Charge	\$0.013422

Dated: September 28, 2021

STATEMENT TYPE: GTR STATEMENT NO: 300

STATEMENT OF GAS TRANSPORTATION RATE (per Therm)

October 01, 2021

Reserved Transportation Demand Surcharge Rate (PSC 88 - Service Class Nos. 1, 5, 13, & 14)

Demand Cost of Gas Adjustment \$0.022429

All Areas

All Areas

Standby Sales Service Rate (PSC 87 - Service Class No. 6)

Demand Charge

\$1.093229

Daily Metered Balancing Demand Charge (PSC 88 - Service Class No. 17)

All Areas

Non-Daily Metered Transportation Monthly Balancing (PSC 88 - Service Class No. 11)

Demand Charge

\$0.197300

Basic Electric Generation Daily Metered Balancing Demand Charge (PSC 88 - Service Class No. 15)

Demand Charge

\$0.025682

All Areas

Issued By: Joseph J. Syta, Vice-President, Controller and Treasurer

Demand Charge

\$0.064205

All Areas

STATEMENT OF GAS TRANSPORTATION RATE: (per Therm)

October 01, 2021

Capacity Surcharge (PSC88 - Service Classes 1, 2, 5, 7, 13 & 14)

Daily Metered:

Goshen Area Mechanicville District Champlain Area Plattsburgh District Demand Charge

\$1.022235 \$0.674764 \$0.417279 \$0.417279

Daily Metered Transportation Intra-Day Meter Reads (PSC88 - Section 4.U.)

Customer Meter Charge (per month)

All Areas

\$8.000000

PSC NO: 88 GAS NEW YORK STATE ELECTRIC & GAS CORPORATION EFFECTIVE DATE: 10/01/2021

STATEMENT OF CONTRIBUTION TO STORAGE CAPACITY COSTS (per Dth)

October 01, 2021

Aggregation Pool Operator Charge/Credit (PSC 88 - Service Class No. 18)

<u>GSA 1:</u> Residential Contribution to Storage Capacity Costs Non-Residential Contribution to Storage Capacity Costs	\$0.131423 \$0.135060
<u>GSA1:</u> EGTS GSS Weighted Average Commodity Cost of Gas in Storage	\$2.563617

PSC NO: 87 GAS NEW YORK STATE ELECTRIC & GAS CORPORATION EFFECTIVE DATE: 10/01/2021 STATEMENT TYPE: SSS STATEMENT NO: 288

STATEMENT OF STANDBY SALES SERVICE

October 01, 2021

(per Therm)

Standby Sales Service Rate (PSC 87 - Service Class No. 6)

Demand Charge

All Areas

\$1.093229

PSC NO: 87 GAS NEW YORK STATE ELECTRIC & GAS CORPORATION EFFECTIVE DATE: 10/01/2021 STATEMENT TYPE: TS STATEMENT NO: 233

STATEMENT OF TRANSITION SURCHARGE (per Therm)

October 01, 2021

Transition Surcharge (PSC 87 - Service Class No. 1, 2, 5, 8, 10, 11)

<u>SC 1, 2, 5, 8, 9, 10, 11</u>

All Areas

\$0.008531

PSC NO: 88 GAS NEW YORK STATE ELECTRIC & GAS CORPORATION EFFECTIVE DATE: 10/01/2021

STATEMENT OF TRANSITION SURCHARGE (per Therm)

October 01, 2021

Transition Surcharge (PSC 88 - Service Class Nos. 1, 5, 13, 14D, 14ND and 16)

	<u>SC 1, 5,</u> Pre 11/2/1995	<u>SC 1, 5, 14D, 16</u> Post 11/2/1995	<u>SC 13, 14ND</u>
Areas	(\$0.000055)	(\$0.000055)	\$0.009233

Note: The surcharge applicable to customers in Service Class Nos. 1 and 5 is defined in PSC No. 90 Gas or superseding issues thereof.

* (D) = Daily Metered *(ND) = Non-Daily Metered

All