

PSC NO. 87 Gas**NEW YORK STATE ELECTRIC & GAS CORPORATION**

Initial Effective Date: September 1, 2025

Issued in compliance with Order in Case No. 22-G-0318 dated October 12, 2023

Statement Type: GSC

Statement No. 281

New York State Electric & Gas Corporation

Statement of Gas Supply Charge

Effective: September 1, 2025, and for each month thereafter, until changed

Applicable to Service Classifications No. 1, and 2 of PSC No. 87 Gas

The average cost of gas per therm calculated on August 27, 2025, by applying rates and charges of the Company's natural gas suppliers in effect on September 1, 2025, to quantities forecasted for the 12 months ended December 31, 2025
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.140107	\$0.140107
Load Factor Adjustment (LFA)	1.0059	0.9811
Adjusted Firm Average Demand COG	\$0.140934	\$0.137459
Firm Average Commodity COG	\$0.205989	\$0.205989
Firm Average COG w/ LFA	\$0.346923	\$0.343448
Factor of Adjustment (FA)	1.00022	1.00022
Total Average COG	\$0.346999	\$0.343524
Supplier Refund Adjustment	\$0.000000	\$0.000000
Interim Reconciliation Adjustment	\$0.000000	\$0.000000
Annual Reconciliation Adjustment	\$0.003571	\$0.003571
System Performance Adjustment	\$0.000000	\$0.000000
Heater Fuel Charge	\$0.000199	\$0.000199
GSC without Merchant Function Charge, per Therm	\$0.350769	\$0.347294

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.019144	\$0.013334

Note: Weather normalization adjustment (WNA) factors are computed on an individual customer basis. WNA factors are calculated annually for customers without adequate history and are filed with the Department of Public Service.

Dated: August 27, 2025

Issued By: Lindsey N. Overton Orietas, Vice President, Regulatory

PSC NO. 87 Gas**NEW YORK STATE ELECTRIC & GAS CORPORATION**

Initial Effective Date: September 1, 2025

Issued in compliance with Order in Case No. 22-G-0318 dated October 12, 2023

Statement Type: IGSC

Statement No. 220

New York State Electric & Gas Corporation

Statement of Incremental Gas Supply Charge

Effective: September 1, 2025, and for each month thereafter, until changed

Applicable to Service Classifications No. 2 of PSC No. 87 Gas

The average cost of gas per therm calculated on August 27, 2025, by applying rates and charges of the Company's natural gas suppliers in effect on September 1, 2025, to quantities forecasted for the 12 months ended December 31, 2025
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.140107
Load Factor Adjustment (LFA)	0.9811
Adjusted Firm Average Demand COG	\$0.137459
Firm Average Commodity COG	\$0.205989
Firm Average COG w/ LFA	\$0.343448
Incremental Gas Supply COG	\$0.377793
Factor of Adjustment (FA)	1.00022
Total Average Incremental COG	\$0.377876
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	\$0.000000
Annual Reconciliation Adjustment	\$0.003571
System Performance Adjustment	\$0.000000
Heater Fuel Charge	\$0.000199
Incremental GSC without MFC, Per Therm	<u><u>\$0.381646</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.013334

Dated: August 27, 2025

Issued By: Lindsey N. Overton Orietas, Vice President, Regulatory

PSC NO: 88 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
EFFECTIVE DATE: 09/01/2025

STATEMENT TYPE: GTR
STATEMENT NO: 348

STATEMENT OF GAS TRANSPORTATION RATE
(per Therm)

September 01, 2025

Reserved Transportation Demand Surcharge Rate (PSC 88 - Service Class Nos. 1, 5, 13, & 14)

Demand Cost of Gas Adjustment

All Areas	\$0.029112
-----------	------------

Standby Sales Service Rate (PSC 87 - Service Class No. 6)

Demand Charge

All Areas	\$1.238014
-----------	------------

Daily Metered Balancing Demand Charge (PSC 88 - Service Class No. 17)

Demand Charge

All Areas	\$0.064610
-----------	------------

Non-Daily Metered Transportation Monthly Balancing (PSC 88 - Service Class No. 11)

Demand Charge

All Areas	\$0.207820
-----------	------------

Basic Electric Generation Daily Metered Balancing Demand Charge (PSC 88 - Service Class No. 15)

Demand Charge

All Areas	\$0.027043
-----------	------------

Issued By: Lindsey N. Overton Orietas, Vice President, Regulatory

STATEMENT OF GAS TRANSPORTATION RATE:
(per Therm)

September 01, 2025

Capacity Surcharge (PSC88 - Service Classes 1, 2, 7, 13 & 14)

Daily Metered:

Demand Charge

Goshen Area	\$1.336009
Mechanicville District	\$0.817158
Champlain Area	\$0.592403
Plattsburgh District	\$0.592403

Daily Metered Transportation Intra-Day Meter Reads (PSC88 - Section 4.U.)

Customer Meter Charge
(per month)

All Areas	\$8.000000
-----------	------------

PSC NO: 88 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
EFFECTIVE DATE: 09/01/2025

STATEMENT TYPE: CSCC
STATEMENT NO: 260

STATEMENT OF CONTRIBUTION TO STORAGE CAPACITY COSTS
(per Dth)

September 01, 2025

Aggregation Pool Operator Charge/Credit (PSC 88 - Service Class No. 18)

GSA 1:

Residential Contribution to Storage Capacity Costs	\$0.204432
Non-Residential Contribution to Storage Capacity Costs	\$0.099526

GSA1:

EGTS GSS Weighted Average Commodity Cost of Gas in Storage	\$2.335066
--	------------

Issued By: Lindsey N. Overton Orietas, Vice President, Regulatory

PSC NO: 87 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
EFFECTIVE DATE: 09/01/2025

STATEMENT TYPE: SSS
STATEMENT NO: 336

STATEMENT OF STANDBY SALES SERVICE

September 01, 2025

(per Therm)

Standby Sales Service Rate
(PSC 87 - Service Class No. 6)

All Areas

Demand Charge

\$1.238014

Issued By: Lindsey N. Overton Orietas, Vice President, Regulatory

PSC NO: 87 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
EFFECTIVE DATE: 09/01/2025

STATEMENT TYPE: TS
STATEMENT NO: 281

STATEMENT OF TRANSITION SURCHARGE
(per Therm)

September 01, 2025

Transition Surcharge (PSC 87 - Service Class No. 1, 2, 8, 10, 11)

SC 1, 2, 8, 10, 11

All Areas

\$0.009176

Issued By: Lindsey N. Overton Orietas, Vice President, Regulatory

PSC NO: 88 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
EFFECTIVE DATE: 09/01/2025

STATEMENT TYPE: TS
STATEMENT NO: 283

STATEMENT OF TRANSITION SURCHARGE
(per Therm)

September 01, 2025

Transition Surcharge (PSC 88 - Service Class Nos. 1, 5, 13, 14D, 14ND and 16)

	<u>SC 1, 5,</u> Pre 11/2/1995	<u>SC 1, 5, 14D, 16</u> Post 11/2/1995	<u>SC 13, 14ND</u>
All Areas	(\$0.000051)	(\$0.000051)	\$0.009375

Note: The surcharge applicable to customers in Service Class Nos. 1 and 5 is defined in PSC No. 90 Gas or superseding issues thereof.

* (D) = Daily Metered

*(ND) = Non-Daily Metered

Issued By: Lindsey N. Overton Orietas, Vice President, Regulatory

PSC NO: 87 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
EFFECTIVE DATE: 01/01/2025

STATEMENT TYPE: R&D
STATEMENT NO: 16

STATEMENT OF RESEARCH AND DEVELOPMENT ADJUSTMENT
(per Therm)

January 01, 2025

Adjustment Applicable to
SC 1, 2, 10 and 11

All Areas

\$0.001314

Issued By: Jeremy J. Euto, Vice-President - Regulatory
(Name of Officer, Title)

PSC NO: 88 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
EFFECTIVE DATE: 01/01/2025

STATEMENT TYPE: R&D
STATEMENT NO: 19

STATEMENT OF RESEARCH AND DEVELOPMENT ADJUSTMENT
(per Therm)

January 01, 2025

Adjustment Applicable to
SC 1, 5, 13, 14, 16 and 19

All Areas

\$0.001314

Issued By: Jeremy J. Euto, Vice-President - Regulatory
(Name of Officer, Title)