

PSC No. 88 - Gas
New York State Electric & Gas Corporation
Effective August 1, 2025

Statement Type: WACC
Statement No. 22

Release Price (Per Dth of Pool MDTQ)	Released at Maximum Pipeline Rate	Released at Calculated Rate
Algonquin/O&R		
Release Price Effective August 1, 2025		\$14.0331
EGTS/Mechanicville/NCPL		
Release Price Effective August 1, 2025		
<u>Delivered Transport and Storage Capacity</u>		
Eastern Gas Transportation & Storage - FT (100036)		\$11.4020
Eastern Gas GSS (700014) Storage Transportation		\$11.4020
<u>Other Transport</u>		
Eastern Gas GSS (300063) Firm Storage Service	\$2.6782	
Eastern Gas GSS (300063) Firm Storage Capacity	\$0.0258	
Columbia		
Release Price Effective August 1, 2025		
<u>Delivered Transport and Storage Capacity</u>		
Columbia Gas Trans. (80348) Firm Transportation Service		\$7.8972
Columbia Gas Trans. (80350) Storage Transportation (Oct - Mar)		\$7.8972
Columbia Gas Trans. (80350) Storage Transportation (Apr - Sep)		\$7.8972
<u>Other Transport</u>		
Columbia Gas Trans. (80349) Firm Storage Service	\$3.8180	
Columbia Gas Trans. (80349) Firm Storage Capacity	\$0.0662	
Tennessee		
Release Price Effective August 1, 2025		
<u>Delivered Transport and Storage Capacity</u>		
Empire (F12132) (Corning to Royalton)		\$13.4632
Tennessee (203) FT-A (4-5)		\$13.4632
<u>Other Transport</u>		
Tennessee (536) FS-MA - Deliverability Charge	\$1.2149	
Tennessee (536) FS-MA - Space Charge	\$0.0166	
Iroquois		
Release Price Effective August 1, 2025		\$14.0331