

PSC No. 88 - Gas
New York State Electric & Gas Corporation
Effective April 1, 2023

Statement Type: WACC
Statement No. 17

Weighted Average Cost of Capacity
Release Price Calculations by Pooling Area

| Release Price (Per Dth of Pool MDTQ) | Released at Maximum Pipeline Rate | Released at Calculated Rate |
|--|--|--|
| Algonquin/O&R | | |
| Release Price Effective April 1, 2023 | | \$12.2375 |
| EGTS/Mechanicville/NCPL | | |
| Release Price Effective April 1, 2023 | | |
| <u>Delivered Transport and Storage Capacity</u> | | |
| Eastern Gas Transportation & Storage - FT (100036) | | \$9.6062 |
| Eastern Gas GSS (700014) Storage Transportation | | \$9.6062 |
| <u>Other Transport</u> | | |
| Eastern Gas GSS (300063) Firm Storage Service | \$2.6784 | |
| Eastern Gas GSS (300063) Firm Storage Capacity | \$0.0258 | |
| Columbia | | |
| Release Price Effective April 1, 2023 | | |
| <u>Delivered Transport and Storage Capacity</u> | | |
| Columbia Gas Trans. (80348) Firm Transportation Service | | \$7.9877 |
| Columbia Gas Trans. (80350) Storage Transportation (Oct - Mar) | | \$7.9877 |
| Columbia Gas Trans. (80350) Storage Transportation (Apr - Sep) | | \$7.9877 |
| <u>Other Transport</u> | | |
| Columbia Gas Trans. (80349) Firm Storage Service | \$2.5920 | |
| Columbia Gas Trans. (80349) Firm Storage Capacity | \$0.0467 | |
| Tennessee | | |
| Release Price Effective April 1, 2023 | | |
| <u>Delivered Transport and Storage Capacity</u> | | |
| Empire (F12132) (Corning to Royalton) | | \$11.6437 |
| Tennessee (203) FT-A (4-5) | | \$11.6437 |
| <u>Other Transport</u> | | |
| Tennessee (536) FS-MA - Deliverability Charge | \$1.2656 | |
| Tennessee (536) FS-MA - Space Charge | \$0.0173 | |
| Iroquois | | |
| Release Price Effective April 1, 2023 | | \$12.2375 |