
PATRICIA A. BEAUDOIN

PROFESSIONAL EXPERIENCE

**NEW YORK STATE ELECTRIC & GAS CORPORATION (NYSEG) 1990–
Present**

2002 – Present Lead Analyst – Rates & Regulatory Economics

- Responsible for electric and gas cost studies
- Provide Rate Calculations
- Support Rate Design
- Calculate, track, and report on monthly deferrals
- Assist in Revenue forecasting for specific items.

1998-2002 Supervisor- Cost Support – Electric Rates Department

- Responsible for Retail and Wholesale electric cost studies.

1994-1998 Senior Analyst – Electric Rates Department

- Provided support for Pricing studies, Embedded Cost of Service Studies, and Marginal Cost Studies.

1990-1994 Load Research Analyst

- Coordination and Analyses of electric load studies.

EDUCATION

MBA, Binghamton University, Binghamton, NY, 1994

BS, Business Management, Binghamton University, Binghamton, NY, 1988

LORI A. COLE

PROFESSIONAL EXPERIENCE

NEW YORK STATE ELECTRIC & GAS CORPORATION (NYSEG) 1996 – Present

2010 – Current Manager – Regulatory and Tariffs

- Responsible for overseeing tariff development and interpretation
- Responsible for participating in regulatory proceedings
- Responsible for reviewing Economic Development electric rate incentive forecast
- Responsible for filing of PSL 68 and PSL 70 petitions

2004 - 2010 Lead Analyst – Rates and Tariffs

- Responsible for tariff development and interpretation
- Responsible for participating in regulatory proceedings
- Responsible for Street Lighting and Outdoor Lighting rate design
- Responsible for Economic Development electric rate incentive forecast

1999 – 2004 Project Analyst – Rates and Tariffs

- Provided support for tariff development and interpretation
- Provided support for rate design and the Company's revenue and forecast model

1998 - 1999 Analyst – Rates and Tariffs

- Provided support for tariff development and interpretation
- Provided support for rate design

June 1998 – November 1998 Environmental Specialist – Generation Business Unit

- Responsible for compliance with regulations affecting chemical and petroleum bulk storage tanks.

1996 - June 1998 Chemical Technician – Generation Business Unit

- Responsible for analytical testing of samples to ensure facilities were in compliance

EDUCATION

BS, Chemistry, Binghamton University, Binghamton, NY, 1996

Mark O. Marini

Work History

Iberdrola USA

2010-Present Director - Regulatory

- Responsible for rate, tariff and cost of service activities for Central Maine Power Company, New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation
- Represent the Company in rate and regulatory proceedings before the Maine Public Utilities Commission and the New York Public Service Commission (NYPSC)
- Oversee and coordinate required regulatory filings in accordance with Commission Orders
- Oversee and develop detailed models for rate design and tariff purposes (marginal cost of service studies and embedded cost of service studies for electric and gas businesses).

New York State Electric & Gas Corporation, Rochester Gas and Electric Corporation

2003-2010 Manager – Regulatory and Tariffs

- Oversee, review and represent the Company in rate and regulatory proceedings before the (NYPSC).
- Provided guidance on implementation of regulatory Orders and oversee compliance filings in accordance with New York regulations and NYPSC Orders.
- Managed rate and tariff activities

Rochester Gas and Electric Corporation

1997-2003 Manager – Regulatory Affairs

- Oversee, review and represent the Company in rate and regulatory proceedings before the NYPSC
- Provided guidance on implementation of regulatory orders and oversee compliance filings in accordance with New York regulations and NYPSC Orders
- Managed rate, tariff and cost of service activities
- Assisted with implementation of unbundled electric tariffs

1996-1997 Director – Regulatory Affairs

- Coordinated rate and cost of service activities
- Participated in electric rate restructuring proceeding, leading to five-year rate agreement
- Assisted with implementation of electric retail access program

1993-1997 Senior Analyst, Rate and Economic Research

- Prepared rate filings pertaining to implementation of economic development rates, customer attraction and retention tariffs
- Coordinated embedded and marginal cost of service studies and conducted electric and gas rate design
- Assisted with implementation of gas retail access program

1985-1993 Research Analyst, Rate and Economic Research

- Coordinated Company's load research activities
- Prepared embedded and marginal cost of service studies in support of Company rate proceedings

Education

Bachelor of Science, Applied Mathematics – Rochester Institute of Technology, 1985

Brian J. McNierney

Work History

06/2013 – Present RG&E/NYSEG, Kirkwood, NY
Lead Analyst, Pricing and Analysis

- Coordinate and contribute to regulatory proceedings and internal rate studies.
- Contribute to the development of NYSEG and RG&E rate design and service class bill comparisons for rate filings.
- Provide rate and regulatory guidance to other business areas.

04/2011 – 05/2013 The Energy Network/Energetix, Binghamton, NY
Manager, Electric Supply

- Managed department that provides electric supply support for NYSEG Solutions Inc. and Energetix Inc.
- Minimized ISO settlement risk and fixed position risk through accurate load scheduling and forecasting.
- Created sales growth through development of competitive pricing and products.
- Achieved gross margin targets through effective supply management.
- Analyzed and tracked various ISO and utility costs used in rate development.
- Created tools used to evaluate electric hedge effectiveness.

1/2007-4/2011 The Energy Network, Binghamton, NY
Manager, Retail Systems

- Managed retail billing department for Energy Services Company.
- Built and maintained data systems used to ensure accurate and timely retail billing.
- Managed project for the development of a market based rate calculator used to develop retail energy rates.
- Provided technical assistance and expertise to other company departments.

6/2004 – 1/2007 NYSEG, Kirkwood, NY
Acting Manager, Electric Supplier Services

- Managed team of 7 NYSEG and RG&E Electric Supplier Services employees.
- Consistently achieved the budget target established by Energy East.
- Acted as subject matter expert for **Solutions Team** for the NYSEG Infrastructure Replacement project (NIRP) and Rochester Customer Care System (RCCS) project.
- Provided various retail access reports as required by the PSC and internal management.
- Acted as liaison for Commodity Rate Options Project Management Team.
- Provided electric load forecasts and analyses to Energy Supply Department for both NYSEG and RG&E.

- Oversaw the collection and analyses of electric interval meter data for NYSEG.

6/2003 - 6/2004

NYSEG, Kirkwood, NY

Lead Analyst, Billing and Risk Management

- Analyzed NYSEG's electric power purchasing activities.
- Provided detailed breakdown of bulk power sales and purchases to accounting group.
- Analyzed NYISO bills for accuracy.
- Analyzed billing codes used by NYISO in preparing monthly consolidated invoice.
- Prepared monthly cash forecast
- Created monthly NYISO invoice or vouchers by required deadline.
- Developed new tracking and reporting procedures for electric billing to interface with SAP accounting system.

11/2000 – 6/2003

NYSEG, Kirkwood, NY

Lead Analyst, Electric Supplier Services

- Maintained integrity and accuracy of database containing over five million consumption records.
- Provided detailed billing and account information to electricity suppliers in the NYSEG service area.
- Automated reporting through use of Microsoft Access and SQL Server database.
- Designed and ran queries to maintain database integrity using SQL.
- Provided technical assistance to Electric Supplier Services department.

11/1998-11/2000

Innovation Associates at

NYSEG, Kirkwood, NY

Technical Contractor

- Created database for Electric Supplier Services department at NYSEG.
- Developed and implemented electric load and capacity reporting procedures.
- Created customer and usage reports using Microsoft SQL Server, Microsoft Access and Microsoft Excel.
- Provided technical assistance to Electric Supplier Services department.

EDUCATION:

1982-1986

St. Bonaventure University

Bachelor of Business Administration

SUSAN B. MORIEN

PROFESSIONAL EXPERIENCE

ROCHESTER GAS AND ELECTRIC CORPORATION (RG&E) 1982–Present

1996 – Present Lead Analyst – Rates and Regulatory Economics

- Responsible for electric pricing, development of cost studies, revenue allocation, rate design.
- Responsible for tariff analysis involving pricing issues.
- Participate in regulatory proceedings involving pricing issues.

1982-1996 Accounting

- A variety of accounting service related functions.

EDUCATION

Bachelor of Science, Business Administration, from Rochester Institute of Technology, 1982.

JOSEPH M. RIZZO

PROFESSIONAL EXPERIENCE

Rochester Gas and Electric Corporation 1979–Present

April 2010 – present Manager – Economic Development & Community Relations

- Responsible for management and implementation of economic development programs for both New York State Electric & Gas and Rochester Gas and Electric Corporation
- Responsible for community relations/outreach activities for Rochester region.

April 2003 – April 2010 Lead Analyst - Regional Manager, Economic Development - Rochester Gas and Electric Corporation

- Responsible for management and implementation of economic development programs for Rochester Gas and Electric Corporation.

1979 - April 2003 RG&E Co-Op through various Positions at RG&E

- Through RIT's co-op program, employed in Gas Engineering area of RG&E from 1979 to 1982
- Began career at RG&E in July 1982 in Commercial Marketing, then worked in a variety of positions in Industrial Marketing, Major Accounts, Director of Marketing & Sales for east side of RG&E service territory, project management roles during electric and natural gas restructuring, and manager of ESCO account relationships.

EDUCATION

BS, Mechanical Engineering. Rochester Institute of Technology (RIT), 1982

Completed core courses in Masters of Business Administration - Late 1980's through early 1990's

Completed Advanced Management Program at program at RIT, 2001

PROFESSIONAL AFFILIATIONS

Serve on board of directors for a number of economic development organizations at the local, regional, and state level including; New York State Economic Development Council (NYSEDC), Greater Rochester Enterprise (GRE), Buffalo Niagara Enterprise (BNE)

Monroe County Industrial Development Corporation (MCIDC), High Tech Rochester (HTR), Rochester Downtown Development Corporation (RDDC), Monroe County Workforce Developmentalso participate in Infrastructure Work Group for Finger Lakes Region Economic Development Council and Leadership Committee for Industrial Asset Management Council (IAMC).

CAROLYN A. SWEENEY

PROFESSIONAL EXPERIENCE

ROCHESTER GAS & ELECTRIC CORPORATION (RG&E) 1997 – Present

2002 – present Lead Analyst – Pricing and Analysis

- Responsible for preparation of Gas Embedded Cost Studies for RG&E, New York State Electric and Gas (NYSEG)
- Responsible for development of Gas Delivery Rates for RG&E and NYSEG
- Served as expert witness in major rate proceedings
- Responsible for setting and reconciling surcharge rates for Merchant Function Charge (MFC), Purchase of Receivable Discount Rate (POR), System Benefits Charge (SBC), Energy Efficiency Portfolio Standard (EEPS) and Renewable Portfolio Charge (RPS) for RG&E and NYSEG
- Coordinate various rate calculations and filings outside rate case process

1997 – 2001 Senior Analyst - Regulatory Affairs Department

- Provided support for various projects as both a contractor and employee
- Preparation and coordination of both embedded and marginal cost studies
- Completion of filings outside rate case process

NIAGARA MOHAWK POWER CORPORATION

1991-1997 Gas Rate Analyst III

- Prepared gas revenue forecast and analyzed gas gross margin variances from budget.
- Provided support for all rate case functions including rate design and cost studies
- Served as an expert witness in major gas rate proceedings
- Supported annual gas cost reconciliation filings and monthly tracking
- Completion of filings outside rate case process

CIS CORPORATION

1989-1991 Treasury Financial Analyst

- Generated reporting and tracking of actual cash flow against forecast
- Provided variance explanations to management

1986-1988 – Various positions in Billing and Contract Administration

EDUCATION

MBA, Chapman University, Orange CA 1997

BS Business Administration, LeMoyne College, Syracuse, NY 1984

James D. Simpson
Senior Vice President

Mr. Simpson is a senior executive with more than 35 years of experience in the energy industry. He has held positions at a natural gas utility; an entrepreneurial company providing a proprietary service to generating companies; and state regulatory agencies. His responsibilities have included pricing strategy, economic analysis and demand forecasting, regulatory affairs, analysis and planning and business development.

REPRESENTATIVE PROJECT EXPERIENCE

Regulatory Affairs

Representative engagements and responsibilities include:

- Designed rates and prepared testimony for Northeast electric and gas utilities
- Prepared rate consolidation studies and testimony for Northeast gas utilities
- Prepared decoupling and cost tracking mechanisms and testimony for Northeast electric and gas utilities
- Prepared marginal cost studies and testimony for Northeast electric and gas utilities
- Prepared forecasts of gas demand for Northeast gas utilities
- Prepared assessment of forecast methodology and forecast accuracy for Northeast electric and gas utilities
- Served as primary rate design witness for Bay State Gas Company, Northern Utilities (Maine and New Hampshire) and Granite State Gas Transmission on issues including rate reclassification, restructuring, market competitiveness, and earnings stability
- Prepared strategic assessment of PBR options for South Central utility
- Prepared validation of sales forecast and analysis of declining use per customer for Northeast gas utility
- Prepared rate design for Mid Atlantic utility rate increase filing

Business Strategy and Operations

Representative engagements and responsibilities include:

- Held position of Chief Operating Officer for a major New England gas company, responsible for all regulated business activities including Gas Supply, Operations, Engineering, Marketing and Sales, and Planning
 - Developed marketing plan and developed and implemented sales strategies
 - Developed brand awareness strategy; created coordinated electronic and physical marketing materials; created and implemented a trade publication strategy. Simplified and shortened sales process; focused on prospective client decision making and understanding of company value proposition
 - Implemented new Optimal Growth strategy to identify opportunities and track investments
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- Led team that created plan to align company structure and culture with new competition-based growth and customer-focus strategy. Led organization during implementation of new strategy, structure, and culture

Contract Negotiations

Representative engagements and responsibilities include:

- Successfully negotiated contract for first new North America operations site in four years
- Persuaded state regulators to reverse established regulatory policies in conflict with company strategy
- Successfully negotiated unique contract with largest customer on company's system, reversing ten years of unproductive discussions
- Directed negotiation of groundbreaking labor contract that allowed company to use outside contractors, reduce the union work force by 10%
- Negotiated agreement with pipeline for short term incremental capacity at significant savings
- Negotiated company's commitment to conduct residential customer choice pilot program that provided stakeholders with residential unbundling experience

PROFESSIONAL HISTORY

Concentric Energy Advisors, Inc. (2005 – Present)

Senior Vice President

Vice President

Assistant Vice President

Executive Advisor

Separation Technologies, Inc. (2001 – 2004)

Vice President, Business Development

Bay State Gas Company (1982 – 2000)

Senior Vice President, Large Customer Sales and Regulatory Affairs (1999 – 2000)

Senior Vice President/COO of Regulated Utility Business (1996 – 1999)

Vice President, Market Analysis and Pricing (1993 – 1996)

Director/Manager of Rates (1982 – 1993)

Massachusetts Department of Public Utilities (1978 – 1982)

Director

Senior Analyst

Wisconsin Public Service Commission (1977 – 1978)

Senior Analyst

EDUCATION

M.S., Economics, University of Wisconsin

B.A., Economics, University of Minnesota, magna cum laude

SPONSOR	DATE	CASE/APPLICANT	DOCKET NO.	SUBJECT
Massachusetts Department of Public Utilities				
New England Gas Company	2007	New England Gas Company	D.T.E. 07-46	Test Year Billing Determinants; Other Revenues; Marginal Cost of Service Study; Rate Design and Proposed Tariffs
Bay State Gas Company Fitchburg Gas and Electric Light Company New England Gas Company NSTAR Electric Company NSTAR Gas Company Western Massachusetts Electric Company	2007	Bay State Gas Company Fitchburg Gas and Electric Light Company New England Gas Company NSTAR Electric Company NSTAR Gas Company Western Massachusetts Electric Company	D.P.U. 07-50	Generic Investigation into Rate Structures that will Promote Efficient Deployment of Demand Resources.
New England Gas Company	2008	New England Gas Company	D.P.U. 08-11	Integrated Resource Plan; Demand Forecast
New England Gas Company	2008	New England Gas Company	D.P.U. 08-35	Test Year Billing Determinants; Other Revenues; Marginal Cost of Service Study; Rate Design Support for Rate Consolidation and Proposed Tariffs
Unitil Corporation	2009	Unitil Corporation	D.P.U. 08-73	Integrated Resource Plan
Bay State Gas Company	2009	Bay State Gas Company	D.P.U. 09-30	Pro-forma Cost Adjustment (Rebuttal)
National Grid	2010	National Grid	D.P.U. 10-55	Marginal Cost of Study; Rate Design, Support for Rate Consolidation

SPONSOR	DATE	CASE/APPLICANT	DOCKET NO.	SUBJECT
New England Gas Company	2010	New England Gas Company	D.P.U. 10-61	Integrated Resource Plan; Demand Forecast
Western Massachusetts Electric Company	2010	Western Massachusetts Electric Company	D.P.U. 10-70	Inflation Adjustment Factor Marginal Cost of Service Study
Berkshire Gas Company	2010	Berkshire Gas Company	D.P.U. 10-100	Integrated Resource Plan; Demand Forecast
New England Gas Company	2010	New England Gas Company	D.P.U. 10-114	Test Year Billing Determinants; Other Revenues; Marginal Cost of Service Study; Rate Design and Proposed Tariffs
Fitchburg Gas & Electric	2011	Unitil Corporation	D.P.U. 11-01 (Gas) D.P.U. 11-02 (Electric)	Revenue Decoupling Mechanism; Capital Track Mechanism
New England Gas Company	2012	New England Gas Company	D.P.U. 12-41	Integrated Resource Plan; Demand Forecast
Berkshire Gas Company	2012	Berkshire Gas Company	D.P.U. 12-62	Integrated Resource Plan; Demand Forecast
Bay State Gas Company	2012	Bay State Gas Company	D.P.U. 12-25	Analysis of Cost Mitigation Efforts
Connecticut Department of Public Utilities				
Connecticut Natural Gas	2006	Connecticut Natural Gas	Docket No. 06-03-04PH01	Normalized Use per Customer
Connecticut Natural Gas Southern Connecticut Gas	2007	Connecticut Natural Gas Southern Connecticut Gas	Docket No. 05-03-17PH02	Revenue Decoupling

SPONSOR	DATE	CASE/APPLICANT	DOCKET NO.	SUBJECT
Connecticut Natural Gas Southern Connecticut Gas	2008	Connecticut Natural Gas Southern Connecticut Gas	Docket No. 08-08-17	Revenue Decoupling
Maine Public Utilities Commission				
Central Maine Power Company	2007	Central Maine Power Company	Docket No. 2007-215	Sales Forecast
Northern Utilities, Inc.	2009	Northern Utilities, Inc.	Docket No. 2009-063 Docket No. 2009-250	Cost of Gas Filing
Northern Utilities, Inc.	2010	Northern Utilities, Inc.	Docket No. 2010-259	Cost of Gas Filing
Northern Utilities, Inc.	2011	Northern Utilities, Inc.	Docket No. 2011-076	Cost of Gas Filing
Northern Utilities, Inc.	2011	Northern Utilities, Inc.	Docket No. 2011-526	Integrated Resource Plan; Demand Forecast
Northern Utilities, Inc.	2013	Northern Utilities, Inc.	Docket No. 2013-133	Capital Cost Tracking Mechanism, Rate design principles
New Hampshire Public Utilities Commission				
Northern Utilities, Inc.	2009	Northern Utilities, Inc.	DG 09-052 DG 09-167	Cost of Gas Filing
Northern Utilities, Inc.	2010	Northern Utilities, Inc.	DG 10-050 DG 10-250	Cost of Gas Filing
Northern Utilities, Inc.	2011	Northern Utilities, Inc.	DG 11-045	Cost of Gas Filing
Northern Utilities, Inc.	2011	Northern Utilities, Inc.	DG 11-290	Integrated Resource Plan; Demand Forecast
Northern Utilities, Inc.	2013	Northern Utilities, Inc.	DG 13-086	Capital Cost Tracking Mechanism, Rate design principles

SPONSOR	DATE	CASE/APPLICANT	DOCKET NO.	SUBJECT
Ontario Energy Board				
Enbridge Gas Distribution	2012	Enbridge Gas Distribution	EB-2011-0354	Industry Benchmarking Study
Rhode Island Public Utilities Commission				
National Grid	2008	National Grid	Docket 3943	Revenue Decoupling

AS AN EMPLOYEE OF BAY STATE GAS COMPANY

SPONSOR	DATE	CASE/APPLICANT	DOCKET NO.	SUBJECT
Massachusetts Department of Public Utilities				
Bay State Gas Company	1995	Bay State Gas Company	DPU 95-52 DPU 95-104	Rate Design
Bay State Gas Company	1992	Bay State Gas Company	DPU 92-11	Rate Design, Weather Normalization Adjustment
Bay State Gas Company	1989	Bay State Gas Company	DPU 89-81	Rate Design

New York State Electric & Gas Corporation
Electric Department
Development of Delivery Revenues
Forecast Year Ending March 31, 2017

Exhibit __ (RARDED-9)
Schedule 1
Page 1 of 2

	Sales (kWh)	Current Delivery Revenue (000\$)	Proposed Delivery Revenues (000\$)	Revenue Increase/(Decrease) (000\$)	Change (%)
PSC 120 Service Classifications (SC)					
SC # 1 - Residential Regular	4,946,799,252	278,614	344,988	66,374	23.8%
SC # 8 - Residential Day-Night	1,726,290,521	78,560	97,275	18,715	23.8%
SC #12 - Residential Time of Use	187,791,352	7,403	8,694	1,291	17.4%
SC #6 - General Service Regular	271,283,113	22,882	29,669	6,787	29.7%
SC # 9 - General Service Day-Night	22,290,297	1,277	1,499	223	17.4%
SC # 2 - General Service-w/Demand					
High Load Factor	42,478,937	717	813	96	13.4%
Standard	2,800,557,821	97,588	114,631	17,044	17.5%
Total SC 2	2,843,036,757	98,305	115,445	17,140	17.4%
SC # 7-1 - General Service-Time of Use					
High Load Factor	211,659,038	4,209	5,199	990	23.5%
Standard	1,256,052,348	30,470	37,741	7,271	23.9%
Total SC 7-1	1,467,711,386	34,679	42,940	8,261	23.8%
SC # 3P - Primary Service					
High Load Factor	4,146,357	48	56	8	16.9%
Standard	147,653,558	2,895	3,760	865	29.9%
Total SC 3P	151,799,915	2,943	3,816	873	29.7%
SC # 7-2 - Primary Service-Time of Use					
High Load Factor	887,313,700	11,873	15,404	3,531	29.7%
Standard	778,630,083	13,286	17,217	3,932	29.6%
Total SC 7-2	1,665,943,783	25,159	32,621	7,463	29.7%
SC # 3S - Sub transmission Se Standard	4,644,728	97	114	17	17.4%
SC # 7-3 - Sub transmission-Time of Use					
High Load Factor	913,782,308	4,718	6,119	1,401	29.7%
Standard	400,481,484	2,777	3,599	822	29.6%
Total SC 7-3	1,314,263,792	7,495	9,718	2,223	29.7%
SC # 7-4 - Transmission-Time of Use					
High Load Factor	598,879,576	1,254	1,665	410	32.7%
Standard	331,627,586	925	1,161	236	25.5%
Total SC 7-4	930,507,162	2,180	2,826	646	29.7%
SC #11 - Standby Service	111,158,453	1,645	2,027	382	23.2%
SC # 5 - Outdoor Lighting	19,418,892	2,379	2,946	567	23.8%
Total P.S.C. 120 Revenue	15,662,939,403	563,616	694,577	130,961	23.2%
PSC 121 Service Classifications (SC)					
SC #1 - Street Lighting Service	326,235	39	49	9	23.8%
SC #2 - Street Lighting Service	14,220,443	711	880	169	23.8%
SC #1 - Street Lighting Service	57,585,065	9,785	12,116	2,331	23.8%
SC #4 - Street Lighting Service - Customer Owned Equip.	4,005,734	100	124	24	23.8%
Street Lighting	76,137,477	10,635	13,169	2,534	23.8%
Subtotal PSC 120 and 121	15,739,076,880	574,251	707,746	133,495	23.2%
Bill Issuance and Payment Processing Charge		6,624	7,305	682	10.3%
Total PSC 120 and 121	15,739,076,880	580,875	715,051	134,177	23.1%
Other Delivery Revenue Adjustments					
System Benefit Charge		12,696	12,696	-	
Energy Efficiency Portfolio Standards		36,140	36,140	-	
Temporary State Assessment Surcharge		9,620	9,620	-	
Renewable Portfolio Standards		27,576	27,576	-	
Reliability Support Services Surcharge		30,433	30,433	-	
MFC/POR-Credit/Coll/Call Ctr/Admin (incl. PY amort)		23,510	15,625	(7,886)	-33.5%
Economic Development Discounts		(12)	(12)	-	
Unbilled		-	-	-	
Revenue Taxes		8,411	9,884	1,474	17.5%
Total Tariff Retail Revenue	31,478,153,760	729,249	857,014	127,765	17.5%

New York State Electric & Gas Corporation
Electric Department
Development of Delivery Revenues
Forecast Year Ending March 31, 2017

	Revenue at Current Rates (000\$)	Revenue Requirement Increase (Decrease) (000 \$)	Proposed Delivery Revenue (000\$)	Proposed Delivery Revenue (%)
PSC 120 Service Classifications (SC)				
SC # 1 - Residential Regular	278,614	66,374	344,988	23.8%
SC # 8 - Residential Day-Night	78,560	18,715	97,275	23.8%
SC #12 - Residential Time of Use	7,403	1,291	8,694	17.4%
SC #6 - General Service Regular	22,882	6,787	29,669	29.7%
SC # 9 - General Service Day-Night	1,277	223	1,499	17.4%
SC # 2 HLF - General Service-w/Demand	717	116	834	16.2%
SC # 2 - General Service-w/Demand	97,588	17,023	114,611	17.4%
SC # 7-1 HLF - General Service-Time of Use	4,209	1,066	5,275	25.3%
SC #7-1 - General Service-Time of Use	30,470	7,195	37,665	23.6%
SC # 3P HLF - Primary Service (HLF)	48	9	57	19.1%
SC # 3P - Primary Service	2,895	864	3,758	29.8%
SC # 7-2 HLF - Primary Service-Time of Use	11,873	3,715	15,588	31.3%
SC # 7-2 - Primary Service-Time of Use	13,286	3,747	17,033	28.2%
SC # 3S - Sub transmission Service	97	17	114	17.4%
SC # 7-3 HLF - Sub transmission-Time of Use	4,718	1,513	6,231	32.1%
SC # 7-3 - Sub transmission-Time of Use	2,777	710	3,486	25.6%
SC # 7-4 HLF - Transmission-Time of Use	1,254	444	1,699	35.4%
SC # 7-4 - Transmission-Time of Use	925	202	1,127	21.9%
SC #11 - Standby Service	1,645	382	2,027	23.2%
SC # 5 - Outdoor Lighting	2,379	567	2,946	23.8%
PSC 121 Service Classifications (SC)				
Street Lighting	10,635	2,534	13,169	23.8%
Subtotal PSC 120 and 121	574,251	133,495	707,746	23.2%

Standby	382
Revenue to be allocated to standard SCs (exclude standby, MFC, BIPP)	133,113
Sub-Total (excluding BIPP and MFC)	133,495
BIPP	682
MFC	(7,886)
	126,291
GRT	1,474
Revenue Increase (Decrease)	127,765
% Total Increase (Decrease)	17.52%

Rochester Gas and Electric Corporation
Electric Department
Development of Delivery Revenues
Forecast Year Ending March 31, 2017

	Sales (kWh)	Current Delivery Revenue (000 \$)	Proposed Delivery Revenues (000 \$)	Revenue Increase/(Decrease) (000 \$)	Change (%)
PSC 19 Service Classifications (SC)					
SC #1 - Residential Service	2,678,774,974	180,624	179,466	-1,158	-0.6%
SC #4 - Residential Service					
Schedule I	40,133,053	2,348	2,333	-15	-0.6%
Schedule II	39,717,485	2,355	2,340	-15	-0.6%
SC #2 - General Service - Small Use	218,976,366	13,277	13,214	-63	-0.5%
SC #3 - General Service - 100 kW Minimum	602,731,329	28,419	28,182	-237	-0.8%
SC #7 - General Service - 12 kW Minimum	769,482,564	49,305	48,894	-411	-0.8%
SC #8 - Large General Service - Time-of-Use					
Transmission	31,231,033	726	721	-5	-0.6%
Subtransmission - Industrial	725,980,739	13,921	13,832	-89	-0.6%
Subtransmission - Commercial	429,331,570	9,087	9,011	-76	-0.8%
Substation	97,484,997	2,705	2,682	-23	-0.8%
Primary	646,187,607	19,943	19,848	-95	-0.5%
Secondary	747,243,807	27,330	27,201	-130	-0.5%
SC #9 - General Service - Time-of-Use	54,544,794	3,210	3,183	-27	-0.8%
SC #14 - Standby Service	207,404,779	5,207	5,174	-34	-0.6%
SC #6 - Area Lighting	7,644,516	1,104	1,094	-9	-0.8%
Total P.S.C. 19 Revenue	7,296,869,613	359,561	357,176	-2,385	-0.7%
PSC 18 Service Classifications (SC)					
SC #1 - Street Lighting Service	16,808,082	4,473	4,436	-37	-0.8%
SC #2 - Street Lighting Service - Customer Owned Equip.	24,858,999	1,131	1,122	-9	-0.8%
SC #3 - Traffic Signal Service	2,867,376	93	92	-1	-0.8%
Total P.S.C. 18 Revenue	44,534,457	5,697	5,650	-47	-0.8%
Subtotal PSC 18 and 19 Revenue	7,341,404,070	365,258	362,826	-2,432	-0.7%
Bill Issuance and Payment Processing Revenue		2,760	2,062	-698	-25.3%
Total PSC 18, 19 and Bill Issuance and Payment Processing Revenue	7,341,404,070	368,018	364,888	-3,130	-0.9%
Other Delivery Revenue Adjustments:					
Merchant Function Charge - Delivery		14,334	7,304	-7,030	-49.0%
Economic Development Discounts		(182)	(182)	0	
SBC Revenues		6,127	6,127	0	
Energy Efficiency Revenues		19,801	19,801	0	
PSC Temporary Assessment		5,855	5,855	0	
Renewable Portfolio Surcharge Revenues		15,948	15,948	0	
				0	
				0	
Gross Revenue Tax		6,389	6,238	-151	-2.4%
Unbilled		0	0	0	
Total Other Delivery Revenue Adjustments		68,272	61,091	(7,181)	-10.5%
Total Tariff Retail Revenue	7,341,404,070	436,290.24	425,979	(10,311)	-2.4%

Rochester Gas and Electric Corporation
Electric Department
Development of Delivery Revenues
Forecast Year Ending March 2017

	Revenue at Current Rates (000 \$)	Revenue Requirement Increase (Decrease) (000 \$)	Proposed Delivery Revenue (000 \$)	Proposed Delivery Revenue (%)
PSC 19 Service Classifications (SC)				
SC #1 - Residential Service	180,624	-1,158	179,466	-0.64%
SC #4 -Residential Service - Time-of-Use - Schedule I	2,348	-15	2,333	-0.64%
SC #4-Residential Service - Time of Use - Schedule II	2,355	-15	2,340	-0.64%
SC #2 - General Service - Small Use	13,277	-63	13,214	-0.47%
SC #3 - General Service - 100 kW Minimum	28,419	-237	28,182	-0.83%
SC #7 - General Service - 12 kW Minimum	49,305	-411	48,894	-0.83%
SC #8 - Large General Service - Time-of-Use				
Transmission	726	-5	721	-0.64%
Subtransmission - Industrial	13,921	-89	13,832	-0.64%
Subtransmission - Commercial	9,087	-76	9,011	-0.83%
Substation	2,705	-23	2,682	-0.83%
Primary	19,943	-95	19,848	-0.47%
Secondary	27,330	-130	27,201	-0.47%
SC #9 - General Service - Time-of-Use	3,210	-27	3,183	-0.83%
SC # 14 Standby Service	5,207	-34	5,174	-0.64%
SC #6 - Area Lighting	1,104	-9	1,094	-0.83%
PSC 18 Service Classifications (SC)				
Street Lighting Service - All Classes	5,697	-47	5,650	-0.83%
Total PSC 18 and 19				
	365,258	-2,432	362,826	-0.67%

Standby	(34)
Revenue to be allocated to standard SCs (exclude standby, MFC, BIPP)	(2,399)
Sub-Total (excluding BIPP and MFC)	(2,432)
BIPP	(698)
MFC	(7,030)
	(10,160)
GRT	(151)
Revenue Increase (Decrease)	(10,311)
% Total Increase (Decrease)	-2.36%

New York State Electric & Gas Corporation
Electric Department
Retail Delivery Rates
Forecast Year Ending March 31, 2017

P.S.C. No. 120 - Electric
Service Class No. 1
Residential Service

	Present Rates		Proposed Rates
Customer Charge:	\$15.11	Customer Charge:	\$18.89
Energy Charge:		Energy Charge:	
All kWh per kWh:	\$0.03330	All kWh per kWh:	\$0.04096
Bill Issuance Payment Processing Charge:	\$0.73	Bill Issuance Payment Processing Charge:	\$0.81

P.S.C. No. 120 - Electric
Service Class No. 8
Residential Service - Day/Night

	Present Rates		Proposed Rates
Customer Charge:	\$17.40	Customer Charge:	\$21.75
Energy:		Energy:	
Day, per kWh:	\$0.02980	Day, per kWh:	\$0.03671
Night, per kWh:	\$0.02980	Night, per kWh:	\$0.03671
Bill Issuance Payment Processing Charge:	\$0.73	Bill Issuance Payment Processing Charge:	\$0.81

P.S.C. No. 120 - Electric
Service Class No. 12
Residential Service - TOU

	Present Rates		Proposed Rates
Customer Charge:	\$24.11	Customer Charge:	\$30.14
Energy:		Energy:	
On-Peak, per kWh:	\$0.03360	On-Peak, per kWh:	\$0.03902
Mid-Peak, per kWh:	\$0.03360	Mid-Peak, per kWh:	\$0.03902
Off-Peak, per kWh:	\$0.03360	Off-Peak, per kWh:	\$0.03902
Bill Issuance Payment Processing Charge:	\$0.73	Bill Issuance Payment Processing Charge:	\$0.81

New York State Electric & Gas Corporation
Electric Department
Retail Delivery Rates
Forecast Year Ending March 31, 2017

P.S.C. No. 120 - Electric
Service Class No. 6
Non Residential General Service

	Present Rates		Proposed Rates
Customer Charge:	\$17.60	Customer Charge:	\$22.00
Energy Charge:		Energy Charge:	
All kWh per kWh:	\$0.03248	All kWh per kWh:	\$0.04453
Bill Issuance Payment Processing Charge:	\$0.73	Bill Issuance Payment Processing Charge:	\$0.81

P.S.C. No. 120 - Electric
Service Class No. 9
Non Residential General Service - Day/Night

	Present Rates		Proposed Rates
Customer Charge:	\$20.41	Customer Charge:	\$25.51
Energy:		Energy:	
Day, per kWh:	\$0.03140	Day, per kWh:	\$0.03492
Night, per kWh:	\$0.03140	Night, per kWh:	\$0.03492
Bill Issuance Payment Processing Charge:	\$0.73	Bill Issuance Payment Processing Charge:	\$0.81

New York State Electric & Gas Corporation
Electric Department
Retail Delivery Rates
Forecast Year Ending March 31, 2017

P.S.C. No. 120 - Electric
Service Class No. 2
Non Residential General Service - Secondary

Present Rates			Proposed Rates				
	HLF*	Standard		HLF* Effective April 2016	Standard Effective April 2016	HLF* Effective September 2016	Standard Effective September 2016
Customer Charge:	\$17.61	\$17.61	Customer Charge:	\$22.01	\$22.01	\$22.01	\$22.01
Demand: All kW:	\$7.43	\$8.29	Demand: All kW:	\$9.60	\$10.02	\$10.02	\$10.02
Energy: All hours:	\$0.00298	\$0.00337	Energy: All hours:	\$0.00261	\$0.00274	\$0.00274	\$0.00274
Reactive Charge: Per rkVah:	\$0.00078	\$0.00078	Reactive Charge: Per rkVah:	\$0.00078	\$0.00078	\$0.00078	\$0.00078
Bill Issuance Payment Processing Charge:	\$0.73	\$0.73	Bill Issuance Payment Processing Charge:	\$0.81	\$0.81	\$0.81	\$0.81

* High Load Factor (HLF) Customers as qualified per the 10/9/97 Restructuring Agreement

New York State Electric & Gas Corporation
Electric Department
Retail Delivery Rates
Forecast Year Ending March 31, 2017

P.S.C. No. 120 - Electric
Service Class No. 3P
Non Residential - Primary Service

Present Rates			Proposed Rates				
	HLF*	Standard		HLF* Effective April 2016	Standard Effective April 2016	HLF* Effective September 2016	Standard Effective September 2016
Customer Charge:	\$72.81	\$72.81	Customer Charge:	\$91.01	\$91.01	\$91.01	\$91.01
Demand: All kW:	\$4.46	\$4.85	Demand: All kW:	\$7.25	\$7.51	\$7.51	\$7.51
Energy: All hours:	\$0.00326	\$0.00353	Energy: All hours:	\$0.00112	\$0.00116	\$0.00115	\$0.00115
Reactive Charge: Per rkVah:	\$0.00078	\$0.00078	Reactive Charge: Per rkVah:	\$0.00078	\$0.00078	\$0.00078	\$0.00078
Bill Issuance Payment Processing Charge:	\$0.73	\$0.73	Bill Issuance Payment Processing Charge:	\$0.81	\$0.81	\$0.81	\$0.81

* High Load Factor (HLF) Customers as qualified per the 10/9/97 Restructuring Agreement

New York State Electric & Gas Corporation
Electric Department
Retail Delivery Rates
Forecast Year Ending March 31, 2017

P.S.C. No. 120 - Electric
Service Class No. 3S
Non Residential Primary Service - Subtransmission

	Present Rates		Proposed Rates
Customer Charge:	Standard \$242.51	Customer Charge:	Standard \$303.14
Demand: All kW:	\$4.14	Demand: All kW:	\$4.87
Energy: All hours:	\$0.00039	Energy: All hours:	\$0.00000
Reactive Charge: Per rkVah:	\$0.00078	Reactive Charge: Per rkVah:	\$0.00078
Bill Issuance Payment Processing Charge:	\$0.73	Bill Issuance Payment Processing Charge:	\$0.81

* No customers taking service on HLF

New York State Electric & Gas Corporation
Electric Department
Retail Delivery Rates
Forecast Year Ending March 31, 2017

P.S.C. No. 120 - Electric
Service Class No. 7-1
Non Residential Large General Service - Secondary

Present Rates			Proposed Rates			
	HLF*	Standard	HLF* Effective April 2016	Standard Effective April 2016	HLF* Effective September 2016	Standard Effective September 2016
Customer Charge:	\$117.11	\$117.11	Customer Charge:	\$146.39	\$146.39	\$146.39
Demand:			Demand:			
All kW:	\$7.48	\$8.03	All kW:	\$9.60	\$9.90	\$9.86
Reactive Charge:			Reactive Charge:			
Per rkVah:	\$0.00078	\$0.00078	Per rkVah:	\$0.00078	\$0.00078	\$0.00078
Bill Issuance Payment Processing Charge:			Bill Issuance Payment Processing Charge:			
	\$0.73	\$0.73		\$0.81	\$0.81	\$0.81

* High Load Factor (HLF) Customers as qualified per the 10/9/97 Restructuring Agreement

New York State Electric & Gas Corporation
Electric Department
Retail Delivery Rates
Forecast Year Ending March 31, 2017

P.S.C. No. 120 - Electric
Service Class No. 7-2
Non Residential Large General Service - Primary

Present Rates			Proposed Rates				
	HLF*	Standard		HLF* Effective April 2016	Standard Effective April 2016	HLF* Effective September 2016	Standard Effective September 2016
Customer Charge:	\$409.11	\$409.11	Customer Charge:	\$511.39	\$511.39	\$511.39	\$511.39
Demand:			Demand:				
All kW:	\$5.91	\$6.54	All kW:	\$7.94	\$8.29	\$8.11	\$8.11
Reactive Charge:			Reactive Charge:				
Per rkVah:	\$0.00078	\$0.00078	Per rkVah:	\$0.00078	\$0.00078	\$0.00078	\$0.00078
Bill Issuance Payment Processing Charge:			Bill Issuance Payment Processing Charge:				
	\$0.73	\$0.73		\$0.81	\$0.81	\$0.81	\$0.81

* High Load Factor (HLF) Customers as qualified per the 10/9/97 Restructuring Agreement

New York State Electric & Gas Corporation
Electric Department
Retail Delivery Rates
Forecast Year Ending March 31, 2017

P.S.C. No. 120 - Electric
Service Class No. 7-3
Non Residential Large General Service - Subtransmission

Present Rates			Proposed Rates				
	HLF*	Standard		HLF* Effective April 2016	Standard Effective April 2016	HLF* Effective September 2016	Standard Effective September 2016
Customer Charge:	\$849.11	\$409.11	Customer Charge:	\$1,061.39	\$1,061.39	\$1,061.39	\$1,061.39
Demand:			Demand:				
All kW:	\$1.79	\$2.35	All kW:	\$2.49	\$2.79	\$2.58	\$2.58
Reactive Charge:			Reactive Charge:				
Per rkVah:	\$0.00078	\$0.00078	Per rkVah:	\$0.00078	\$0.00078	\$0.00078	\$0.00078
Bill Issuance Payment Processing Charge:			Bill Issuance Payment Processing Charge:				
	\$0.73	\$0.73		\$0.81	\$0.81	\$0.81	\$0.81

* High Load Factor (HLF) Customers as qualified per the 10/9/97 Restructuring Agreement

New York State Electric & Gas Corporation
Electric Department
Retail Delivery Rates
Forecast Year Ending March 31, 2017

P.S.C. No. 120 - Electric
Service Class No. 7-4
Non Residential Large General Service - Transmission

Present Rates			Proposed Rates				
	HLF*	Standard		HLF* Effective April 2016	Standard Effective April 2016	HLF* Effective September 2016	Standard Effective September 2016
Customer Charge:	\$1,914.11	\$849.11	Customer Charge:	\$1,914.11	\$1,914.11	\$1,914.11	\$1,914.11
Demand:			Demand:				
All kW:	\$0.68	\$0.88	All kW:	\$0.98	\$1.10	\$1.02	\$1.02
Reactive Charge:			Reactive Charge:				
Per rkVah:	\$0.00078	\$0.00078	Per rkVah:	\$0.00078	\$0.00078	\$0.00078	\$0.00078
Bill Issuance Payment Processing Charge:			Bill Issuance Payment Processing Charge:				
	\$0.73	\$0.73		\$0.81	\$0.81	\$0.81	\$0.81

* High Load Factor (HLF) Customers as qualified per the 10/9/97 Restructuring Agreement

New York State Electric & Gas Corporation
Electric Department
Retail Delivery Rates
Forecast Year Ending March 31, 2017

P.S.C. No. 120 - Electric
Service Class No. 11
Standby Service

	Present Rates	Proposed Rates
Customer Charge (per month):		
S C 1	\$22.87	\$28.19
S C 8 Day/Night	\$23.63	\$29.12
S C 12 TOU	\$25.84	\$31.85
S C 6	\$23.90	\$29.46
S C 9 Day/Night	\$24.40	\$30.07
S C 2 - Secondary	\$36.26	\$44.69
S C 3P - Primary	\$87.58	\$107.94
S C 3S - SubTransmission	\$80.43	\$99.13
S C 7-1 - Secondary	\$153.44	\$189.11
S C 7-2 - Primary	\$279.44	\$344.40
S C 7-3 - Sub Transmission	\$614.66	\$757.55
S C 7-4 - Transmission	\$1,382.54	\$1,703.94
Contract Demand Charge (per kW):		
S C 2 - Secondary	\$4.25	\$5.24
S C 3P - Primary	\$2.93	\$3.61
S C 3S - SubTransmission	\$2.01	\$2.48
S C 7-1 - Secondary	\$3.81	\$4.70
S C 7-2 - Primary	\$3.27	\$4.03
S C 7-3 - Sub Transmission	\$0.87	\$1.07
S C 7-4 - Transmission	\$0.10	\$0.12
Contract Demand Charge (per month):		
S C 1	\$6.68	\$8.23
S C 8 Day/Night	\$14.78	\$18.22
S C 12 TOU	\$78.72	\$97.02
S C 6	\$3.65	\$4.50
S C 9 Day/Night	\$14.16	\$17.45
As-Used Demand Charge (per Daily kW):		
S C 2 - Secondary	\$0.19405	\$0.23916
S C 3P - Primary	\$0.14245	\$0.17557
S C 3S - SubTransmission	\$0.18149	\$0.22368
S C 7-1 - Secondary	\$0.19446	\$0.23967
S C 7-2 - Primary	\$0.14733	\$0.18158
S C 7-3 - Sub Transmission	\$0.05809	\$0.07159
S C 7-4 - Transmission	\$0.03397	\$0.04187
As-Used Demand Charge (per kWh):		
S C 1	\$0.0091	\$0.01122
S C 8 Day/Night	\$0.0093	\$0.01146
S C 12 TOU	\$0.0143	\$0.01762
S C 6	\$0.00694	\$0.00855
S C 9 Day/Night	\$0.01028	\$0.01267
Bill Issuance Payment Processing Charge:	\$ 0.73	0.81

New York State Electric & Gas Corporation
Electric Department
Retail Delivery Rates
Forecast Year Ending March 31, 2017

P.S.C. No. 120 - Electric
Service Class No. 5
Outdoor Lighting

			Present Rates (per month)	Proposed Rate (per month)
Delivery Charge				
Energy Charge (All kilowatthours, per kilowatthour)			\$0.02500	\$0.03096
Safeguard Luminaires (Post - 2/1/88)				
	14,500	150 Watt	\$6.09	\$7.54
	43,000	400 Watt	\$8.94	\$11.07
	123,000	940 Watt	\$7.41	\$9.18
Lamp Charge: Area Lights				
	3,300	50 H.P.S. (PACKLITE)	\$3.31	\$4.10
	5,200	70 H.P.S. (PACKLITE)	\$3.26	\$4.04
	8,500	100 H.P.S. (PACKLITE)	\$3.23	\$4.00
	3,200	100 Mercury (PACKLITE)	\$3.13	\$3.88
	5,200	70 H.P.S. Power Brk.	\$6.24	\$7.73
	8,500	100 H.P.S. Power Brk.	\$6.79	\$8.41
	14,400	150 H.P.S.	\$11.20	\$13.87
	24,700	250 H.P.S.	\$10.98	\$13.60
	45,000	400 H.P.S.	\$10.73	\$13.29
	126,000	1,000 H.P.S.	\$10.01	\$12.39
	10,500	175 Metal Halide Power Brk.	\$4.62	\$5.72
	16,000	250 Metal Halide	\$11.90	\$14.73
	28,000	400 Metal Halide	\$11.75	\$14.55
Lamp Charge: Flood Lights				
	14,400	150 H.P.S.	\$11.94	\$14.78
	24,700	250 H.P.S.	\$11.74	\$14.54
	45,000	400 H.P.S.	\$11.53	\$14.28
	126,000	1,000 H.P.S.	\$12.84	\$15.90
	16,000	250 Metal Halide	\$11.13	\$13.78
	28,000	400 Metal Halide	\$12.26	\$15.18
	88,000	1,000 Metal Halide	\$12.79	\$15.84
Lamp ("Shoebox") Luminaire				
	14,400	150 H.P.S.	\$12.61	\$15.61
	24,700	250 H.P.S.	\$14.88	\$18.42
	45,000	400 H.P.S.	\$15.78	\$19.54
	16,000	250 M. Halide	\$11.92	\$14.76
	28,000	400 M. Halide	\$11.76	\$14.56
	88,000	1,000 M. Halide	\$16.93	\$20.96
Lamp Charge: Post Tops				
	3300	50 H.P.S.	\$9.17	\$11.35
	5200	70 H.P.S.	\$9.17	\$11.35
	8,500	100 H.P.S.	\$9.15	\$11.33
Lamp: High Pressure Sodium Cobra (non-residential)				
	5,200	70 H.P.S.	\$6.82	\$8.44
	8,500	100 H.P.S.	\$6.82	\$8.44

New York State Electric & Gas Corporation
Electric Department
Retail Delivery Rates
Forecast Year Ending March 31, 2017

P.S.C. No. 120 - Electric
Service Class No. 5
Outdoor Lighting

		Present Rates (per month)	Proposed Rate (per month)
Brackets - Standard (up to 16')		\$0.00	\$0.00
Brackets - 16' and over		\$2.24	\$2.77
Additional Wood Pole Installed for Lamp		\$11.46	\$14.19
Wire Service (Overhead) Per circuit foot of extension		\$0.032	\$0.04
18' Fiberglass Pole - Direct Embedded		\$11.83	\$14.65
20' Fiberglass pole - Pedestal Mount		\$41.08	\$50.87
20' Metal Pole - Pedestal Mount		\$41.08	\$50.87
30' Metal Pole - Pedestal Mount		\$41.08	\$50.87
30' Fiberglass pole - Pedestal Mount		\$41.08	\$50.87
30' Fiberglass Pole - Direct Embedded		\$17.99	\$22.28
Screw Base for Pedestal Mounted Pole - Light Duty		\$12.51	\$15.49
Screw Base for Pedestal Mounted Pole - Heavy Duty		\$15.96	\$19.76
(M.V.)			
Installations prior to 2/1/88			
	7000	\$9.63	\$11.92
	17200	\$12.44	\$15.40
	48,000	\$13.37	\$16.56
Additional Facilities			
Additional Wood Pole		\$4.34	\$5.37
Wire Service (per Circuit foot)		\$0.012	\$0.01
Monthly Operation, Maintenance and Energy Charges			
Mercury Vapor			
	3200	\$1.74	\$2.15
High Pressure Sodium			
	3300 50 H.P.S.	\$2.34	\$2.90
	5200 70 H.P.S.	\$2.23	\$2.76
	8500 100 H.P.S.	\$2.14	\$2.65
	14400 150 H.P.S.	\$1.96	\$2.43
	24700 250 H.P.S.	\$1.47	\$1.82
	45000 400 H.P.S.	\$0.91	\$1.13
	126000 1000 H.P.S.	\$0.18	\$0.22
Metal Halide			
	5,800 100 M.H.	\$1.73	\$2.14
	12,000 175 M.H.	\$1.73	\$2.14
	16,000 250 M.H.	\$1.73	\$2.14
	28,000 400 M.H.	\$1.28	\$1.58
	88,000 1,000 M.H.	\$0.35	\$0.43
Light-Emitting Diode			
Cobra	32 LED	N/A	\$9.74
Cobra with bracket	48 LED	N/A	\$13.79
Post Top Colonial	78 LED	N/A	\$18.07

New York State Electric & Gas Corporation
Electric Department
Retail Delivery Rates
Forecast Year Ending March 31, 2017
P.S.C. No. 121 S.C. 1 - Street Lighting

	Current Monthly Delivery Rate	Proposed Monthly Delivery Rate
Delivery Charge		
Energy Charge (All kilowatthours, per kilowatthour)	\$0.02500	\$0.03096
High Pressure Sodium		
50 Watts - 3,300 Lumen	\$2.66	\$3.29
70 Watts - 5,200 Lumen	\$2.70	\$3.34
100 Watt - 8,500 Lumen	\$2.70	\$3.34
150 Watts - 14,400 Lumen	\$2.70	\$3.34
250 Watts - 24,700 Lumen	\$2.70	\$3.34
400 Watts - 45,000 Lumen	\$2.70	\$3.34
1000 Watts - 126,000 Lumen	\$3.85	\$4.77
Metal Halide		
250 Watts - 16,000 Lumen	\$2.95	\$3.65
400 Watts - 28,000 Lumen	\$2.95	\$3.65
Mercury Vapor		
100 Watts - 3,200 Lumen	\$2.34	\$2.90
175 Watts - 7,000 Lumen	\$2.34	\$2.90
250 Watts - 9,400 Lumen	\$2.34	\$2.90
400 Watts - 17,200 Lumen	\$2.34	\$2.90
1000 Watts - 48,000 Lumen	\$2.63	\$3.26
Bill Issuance Payment Processing Charge:	\$0.73	\$0.81

New York State Electric & Gas Corporation
Electric Department
Retail Delivery Rates
Forecast Year Ending March 31, 2017
P.S.C. No. 121 S.C. 2 - Street Lighting

	Current Monthly Delivery Rate	Proposed Monthly Delivery Rate
Delivery Charge		
Energy Charge (All kilowatthours, per kilowatthour)	\$0.02500	\$0.03096
High Pressure Sodium		
50 Watts - 3,300 Lumen	\$1.20	\$1.49
70 Watts - 5,200 Lumen	\$1.20	\$1.49
100 Watts - 8,500 Lumen	\$1.21	\$1.50
150 Watts - 14,400 Lumen	\$1.21	\$1.50
200 Watts - 19,800 Lumen	\$1.22	\$1.51
250 Watts - 24,700 Lumen	\$1.23	\$1.52
400 Watts - 45,000 Lumen	\$1.26	\$1.56
1000 Watts - 126,000 Lumen	\$2.38	\$2.95
Mercury Vapor		
100 Watts+ - 3,200 Lumen	\$0.83	\$1.03
175 Watts+ - 7,000 Lumen	\$0.85	\$1.05
250 Watts+ - 9,400 Lumen	\$0.87	\$1.08
400 Watts+ - 17,200 Lumen	\$0.91	\$1.13
1000 Watts+ - 48,000 Lumen	\$1.16	\$1.44
Incandescent		
327 Watts - 4,000 Lumen	\$2.87	\$3.55
Fluorescent		
95 Watts - 5,000 Lumen	\$1.51	\$1.87
235 Watts - 10,000 Lumen (2 Lamp)	\$1.64	\$2.03
380 Watts - 20,000 Lumen (2 Lamp)	\$1.90	\$2.35
Metal Halide		
70 Watts - 4,000 Lumen	\$2.45	\$3.03
100 Watts - 5,800 Lumen	\$2.45	\$3.03
175 Watts - 12,000 Lumen	\$2.45	\$3.03
250 Watts - 16,000 Lumen	\$2.47	\$3.06
450 Watts - 28,000 Lumen	\$2.52	\$3.12
1000 Watts - 88,000 Lumen	\$4.09	\$5.06
Other Facilities		
Group Controllers	\$3.09	\$3.83
3000 W photo cell	\$2.05	\$2.54
Cable and Conduit	\$0.0804	\$0.09955
Direct Burial Cable	\$0.0688	\$0.08519
Cable Only	\$0.0366	\$0.04532
Underground Circuits	\$0.0489	\$0.06055
Bill Issuance Payment Processing Charge:	\$0.73	\$0.81

New York State Electric & Gas Corporation
Electric Department
Retail Delivery Rates
Forecast Year Ending March 31, 2017
P.S.C. No. 121 S.C. 3 - Street Lighting

	Current Monthly Delivery Rate	Proposed Monthly Delivery Rate
Delivery Charge		
Energy Charge (All kilowatthours, per kilowatthour)	\$0.02500	\$0.03096
High Pressure Sodium		
Cobra		
50 Watts+ - 3,300 Lumen	\$6.82	\$8.44
70 Watts - 5,200 Lumen	\$6.82	\$8.44
100 Watts - 8,500 Lumen	\$6.82	\$8.44
150 Watts - 14,400 Lumen	\$6.82	\$8.44
250 Watts - 24,700 Lumen	\$6.82	\$8.44
400 Watts - 45,000 Lumen	\$7.21	\$8.93
1000 Watts - 126,000 Lumen	\$10.69	\$13.24
High Pressure Sodium		
Post Top		
50 Watts - 3,300 Lumen	\$7.88	\$9.76
70 Watts - 5,200 Lumen	\$7.88	\$9.76
100 Watts - 8,500 Lumen	\$8.95	\$11.08
150 Watts - 14,400 Lumen	\$10.00	\$12.38
250 Watts+ - 24,700 Lumen	\$10.00	\$12.38
400 Watts+ - 45,000 Lumen	\$10.39	\$12.87
1000 Watts+ - 126,000 Lumen	\$13.88	\$17.19
High Pressure Sodium		
Cut Off ("Shoebox")		
70 Watts+ - 5,200 Lumen	\$13.83	\$17.12
100 Watts+ - 8,500 Lumen	\$13.83	\$17.12
150 Watts+ - 14,400 Lumen	\$13.83	\$17.12
250 Watts - 24,700 Lumen	\$12.20	\$15.11
400 Watts - 45,000 Lumen	\$14.75	\$18.26
Metal Halide		
Cobra		
70 Watts - 4,000 Lumen	\$4.17	\$5.16
100 Watts - 5,800 Lumen	\$4.17	\$5.16
175 Watts - 12,000 Lumen	\$4.10	\$5.08
250 Watts - 16,000 Lumen	\$13.28	\$16.44
400 Watts - 28,000 Lumen	\$13.28	\$16.44
Metal Halide		
Cut Off ("Shoebox")		
175 Watts - 12,000 Lumen	\$5.66	\$7.01
250 Watts - 16,000 Lumen	\$16.29	\$20.17
400 Watts - 28, 000 Lumen	\$17.11	\$21.19
Metal Halide		
Post Top		
70 Watts - 4,000 Lumen	\$4.71	\$5.83
100 Watts - 5,800 Lumen	\$4.79	\$5.93
175 Watts - 12,000 Lumen	\$4.89	\$6.05

New York State Electric & Gas Corporation
Electric Department
Retail Delivery Rates
Forecast Year Ending March 31, 2017
P.S.C. No. 121 S.C. 3 - Street Lighting

	Current Monthly Delivery Rate	Proposed Monthly Delivery Rate
Mercury Vapor		
Cobra		
100 Watts - 3,200 Lumen	\$3.72	\$4.61
175 Watts - 7,000 Lumen	\$3.72	\$4.61
250 Watts - 9,400 Lumen	\$3.89	\$4.82
400 Watts - 17,200 Lumen	\$3.95	\$4.89
1000 Watts - 48,000 Lumen	\$5.80	\$7.18
Mercury Vapor		
Post Top		
100 Watts - 3,200 Lumen	\$4.82	\$5.97
175 Watts - 7,000 Lumen	\$4.86	\$6.02
250 Watts - 9,400 Lumen	\$4.91	\$6.08
400 Watts - 17,200 Lumen	\$4.99	\$6.18
1000 Watts - 48,000 Lumen	\$6.81	\$8.43
Incandescent Cobra		
103 Watts - 1,000 Lumen	\$5.26	\$6.51
Incandescent		
Post Top		
103 Watts - 1,000 Lumen	\$5.94	\$7.36
Fluorescent		
95 Watts - 5,000 Lumen	\$6.92	\$8.57
235 Watts - 10,000 Lumen (2 Lamp)	\$7.06	\$8.74
380 Watts - 20,000 Lumen (2 Lamp)	\$7.84	\$9.71
High Pressure Sodium		
Special Luminaires		
250 Watts+ - 24,700 - Concourse - A	\$12.20	\$15.11
400 Watts+ - 45,000 - Concourse - A	\$14.75	\$18.26
250 Watts - 24,700 - Hiway Liter	\$40.93	\$50.68
400 Watts - 45,000 - Hiway Liter	\$40.93	\$50.68
150 Watts - 14,400 - Turnpike	\$15.62	\$19.34
250 Watts - 24,700 - Turnpike	\$19.46	\$24.10
400 Watts - 45,000 - Turnpike	\$18.62	\$23.06
150 Watts - 14,400 - Floodlight	\$13.11	\$16.23
250 Watts - 24,700 - Floodlight	\$13.11	\$16.23
400 Watts - 45,000 - Floodlight	\$13.11	\$16.23
Metal Halide - Floodlights		
250 Watts - 16,000 Lumen	\$12.38	\$15.33
400 Watts - 28,000 Lumen	\$13.83	\$17.12
Light-Emitting Diode		
Cobra 32 Watt LED	N/A	\$9.74
Cobra with bracket 48 Watt LED	N/A	\$13.79
Post Top Colonial 78 Watt LED	N/A	\$18.07

New York State Electric & Gas Corporation
Electric Department
Retail Delivery Rates
Forecast Year Ending March 31, 2017
P.S.C. No. 121 S.C. 3 - Street Lighting

Pole Installed by the Corporation Solely for
Street Lighting Service

Standard Wood Pole	\$10.26	\$12.70
Wood Pole - High Mount	\$28.07	\$34.76
Steel Pole	\$4.53	\$5.61
Square Steel Pole	\$16.49	\$20.42
Aluminum Pole 16' and under	\$6.18	\$7.65
Alum. Pole over 16' installed prior to 08/1/87	\$16.41	\$20.32
Alum. Pole over 16' installed after 07/31/87	\$16.41	\$20.32
Alum. Pole over 16' Pedestal Mounted	\$24.50	\$30.34
Concrete Pole	\$5.16	\$6.39
Laminated Wood Pole	\$4.12	\$5.10
Fiberglass Pole Under 18'	\$5.77	\$7.14
Fiberglass Pole 18' to 22'	\$7.84	\$9.71
Center Bored Wood Pole - (no longer available)	\$9.28	\$11.49
Concrete Base for pedestal mounted poles	\$21.77	\$26.96
Screw Steel Base Lite	\$13.49	\$16.70
Screw Steel Base Heavy	\$17.16	\$21.25
Special Brackets		
Standard Bracket - 16' and over	\$2.42	\$3.00
Bracket Allowance	(\$0.64)	(\$0.79)
Bracket for post-top use on wood poles	\$0.41	\$0.51
Circuit Control		
Group Controllers	\$3.09	\$3.83
3000 Watt Photo Cell	\$2.05	\$2.54
Circuits (Per Trench Foot)		
Cable and Conduit	\$0.0804	\$0.09955
Direct Burial Cable	\$0.0688	\$0.08519
Cable Only (Conduit Supplied by Customer)	\$0.0366	\$0.04532
Underground Circuits	\$0.0489	\$0.06055

Bill Issuance Payment Processing Charge:	\$0.73	\$0.81
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New York State Electric & Gas Corporation
Electric Department
Retail Delivery Rates
Forecast Year Ending March 31, 2017
P.S.C. No. 121 S.C. 4 - Street Lighting

	Current Monthly Delivery Rate	Proposed Monthly Delivery Rate
Delivery Charge		
Energy Charge (All kilowatthours, per kilowatthour)	\$0.02500	\$0.03096
Bill Issuance Payment Processing Charge:	\$0.73	\$0.81

Retail Delivery Rates
Forecast Year Ending March 31, 2017

Phase In of HLF Subclass (Demand Charge and kWh Charge)

Service Class		Current Rates	Proposed Rates (April 2016)	Proposed Rates (September 2016)
SC 2	kW	\$8.29	\$10.02	\$10.02
SC 2	kWh	\$0.00337	\$0.00274	\$0.00274
SC 2 I/HLF	kW	\$7.43	\$9.60	\$10.02
SC 2 I/HLF	kWh	\$0.00298	\$0.00261	\$0.00274
SC 3P	kW	\$4.85	\$7.51	\$7.51
SC 3P	kWh	\$0.00353	\$0.00116	\$0.00115
SC 3PI/ HLF	kW	\$4.46	\$7.25	\$7.51
SC 3P I/HLF	kWh	\$0.00326	\$0.00112	\$0.00115
SC 7-1	kW	\$8.03	\$9.90	\$9.86
SC 7-1 I/HLF	kW	\$7.48	\$9.60	\$9.86
SC 7-2	kW	\$6.54	\$8.29	\$8.11
SC 7-2 I/HLF	kW	\$5.91	\$7.94	\$8.11
SC 7-3	kW	\$2.35	\$2.79	\$2.58
SC 7-3 I/HLF	kW	\$1.79	\$2.49	\$2.58
SC 7-4	kW	\$0.88	\$1.10	\$1.02
SC 7-4 I/HLF	kW	\$0.68	\$0.98	\$1.02

Rochester Gas and Electric Corporation
Electric Department
Retail Delivery Rates
Forecast Year Ending March 31, 2017

P.S.C. No. 19 - Electric
Service Classification No. 1
Residential Service

	Present Rates		Proposed Rates
Customer Charge:	\$21.38	Customer Charge:	\$26.73
Energy Charge:		Energy Charge:	
All kWh per kWh:	\$0.03572	All kWh per kWh:	\$0.02736
Bill Issuance Payment Processing Charge:	\$0.95	Bill Issuance Payment Processing Charge:	\$0.72

P.S.C. No. 19 - Electricity
Service Classification No. 4
Residential Time-of-Use Service
Schedule I

	Present Rates		Proposed Rates
Customer Charge:	\$21.38	Customer Charge:	\$26.73
Meter Charge Single Phase	\$3.98	Meter Charge Single Phase	\$4.98
Energy:		Energy:	
On-Peak, per kWh:	\$0.03863	On-Peak, per kWh:	\$0.03328
Off-Peak, per kWh:	\$0.03863	Off-Peak, per kWh:	\$0.03328
Bill Issuance Payment Processing Charge:	\$0.95	Bill Issuance Payment Processing Charge:	\$0.72

P.S.C. No. 19 - Electricity
Service Classification No. 4
Residential Time-of-Use Service
Schedule II

	Present Rates		Proposed Rates
Customer Charge:	\$24.86	Customer Charge:	\$31.08
Meter Charge Single Phase	\$3.98	Meter Charge Single Phase	\$4.98
Energy:		Energy:	
On-Peak, per kWh:	\$0.04879	On-Peak, per kWh:	\$0.04578
Off-Peak, per kWh:	\$0.04879	Off-Peak, per kWh:	\$0.04578
Bill Issuance Payment Processing Charge:	\$0.95	Bill Issuance Payment Processing Charge:	\$0.72

Rochester Gas and Electric Corporation
Electric Department
Retail Delivery Rates
Forecast Year Ending March 31, 2017

P.S.C. No. 19 - Electric
Service Classification No. 2
General Service - Small Use

	Present Rates		Proposed Rates
Customer Charge:	\$21.38	Customer Charge:	\$26.73
Energy Charge:		Energy Charge:	
All kWh per kWh:	\$0.02701	All kWh per kWh:	\$0.01832
Bill Issuance Payment Processing Charge:	\$0.95	Bill Issuance Payment Processing Charge:	\$0.72

Rochester Gas and Electric Corporation
Electric Department
Retail Delivery Rates
Forecast Year Ending March 31, 2017

P.S.C. No. 19 - Electric
Service Classification No. 3
General Service - 100 kW Minimum

	Present Rates		Proposed Rates
Customer Charge:	\$211.66	Customer Charge:	\$264.58
Demand:		Demand:	
All kW:	\$15.69	All kW:	\$15.07
Bill Issuance Payment Processing Charge:	\$0.95	Bill Issuance Payment Processing Charge:	\$0.72

Rochester Gas and Electric Corporation
Electric Department
Retail Delivery Rates
Forecast Year Ending March 31, 2017

P.S.C. No. 19 - Electric
Service Classification No. 7
General Service - 12 kW Minimum

	Present Rates		Proposed Rates
Customer Charge:	\$62.17	Customer Charge:	\$77.71
Demand:		Demand:	
All kW:	\$14.81	All kW:	\$14.81
Energy Charge:		Energy Charge:	
All kWh per kWh:	\$0.01074	All kWh per kWh:	\$0.00806
Bill Issuance Payment Processing Charge:	\$0.95	Bill Issuance Payment Processing Charge:	\$0.72

Rochester Gas and Electric Corporation
Electric Department
Retail Delivery Rates
Forecast Year Ending March 31, 2017

P.S.C. No. 19 - Electric
Service Classification No. 9
General Service

Present Rates			Proposed Rates		
Customer Charge:		\$65.83	Customer Charge:		\$82.29
Meter Charge	Single Phase	\$3.98	Meter Charge	Single Phase	\$4.98
	Poly-phase	\$6.55		Poly Phase	\$8.19
Demand:			Demand:		
All kW:		\$10.26	All kW:		\$10.26
Energy Charge:			Energy Charge:		
On-Peak, per kWh:		\$0.01506	On-Peak, per kWh:		\$0.01327
Off-Peak, per kWh:		\$0.01506	Off-Peak, per kWh:		\$0.01327
Bill Issuance Payment Processing Charge:		\$0.95	Bill Issuance Payment Processing Charge:		\$0.72

Rochester Gas and Electric Corporation
Electric Department
Retail Delivery Rates
Forecast Year Ending March 31, 2017

P.S.C. No. 19 - Electric
Service Classification No. 8
Large General Service - Time-of-Use
Secondary - 300 kW Minimum

	Present Rates		Proposed Rates
Customer Charge:	\$647.93	Customer Charge:	\$809.91
Demand:		Demand:	
All kW:	\$13.26	All kW:	\$12.79
Reactive Charge:		Reactive Charge:	
Per rkVah:	\$0.00127	Per rkVah:	\$0.00127
Bill Issuance Payment Processing Charge:	\$0.95	Bill Issuance Payment Processing Charge:	\$0.72

Rochester Gas and Electric Corporation
Electric Department
Retail Delivery Rates
Forecast Year Ending March 31, 2017

P.S.C. No. 19 - Electric
Service Classification No. 8
Large General Service - Time-of-Use
Primary - 300 kW Minimum

	Present Rates		Proposed Rates
Customer Charge:	\$814.39	Customer Charge:	\$1,017.99
Demand:		Demand:	
All kW:	\$12.90	All kW:	\$12.56
Reactive Charge:		Reactive Charge:	
Per rkVah:	\$0.00127	Per rkVah:	\$0.00127
Bill Issuance Payment Processing Charge:	\$0.95	Bill Issuance Payment Processing Charge:	\$0.72

Rochester Gas and Electric Corporation
Electric Department
Retail Delivery Rates
Forecast Year Ending March 31, 2017

P.S.C. No. 19 - Electric
Service Classification No. 8
Large General Service - Time-of-Use
Sub Transmission Industrial - 300 kW Minimum

	Present Rates		Proposed Rates
Customer Charge:	\$1,504.10	Customer Charge:	\$1,880.13
Demand:		Demand:	
All kW:	\$8.53	All kW:	\$8.32
Reactive Charge:		Reactive Charge:	
Per rkVah:	\$0.00127	Per rkVah:	\$0.00127
Bill Issuance Payment Processing Charge:	\$0.95	Bill Issuance Payment Processing Charge:	\$0.72

Rochester Gas and Electric Corporation
Electric Department
Retail Delivery Rates
Forecast Year Ending March 31, 2017

P.S.C. No. 19 - Electric
Service Classification No. 8
Large General Service - Time-of-Use
Sub Transmission Commercial - 300 kW Minimum

	Present Rates		Proposed Rates
Customer Charge:	\$1,441.97	Customer Charge:	\$1,802.46
Demand:		Demand:	
All kW:	\$9.34	All kW:	\$9.00
Reactive Charge:		Reactive Charge:	
Per rkVah:	\$0.00127	Per rkVah:	\$0.00127
Bill Issuance Payment Processing Charge:	\$0.95	Bill Issuance Payment Processing Charge:	\$0.72

Rochester Gas and Electric Corporation
Electric Department
Retail Delivery Rates
Forecast Year Ending March 31, 2017

P.S.C. No. 19 - Electric
Service Classification No. 8
Large General Service - Time-of-Use
Transmission - 300 kW Minimum

	Present Rates		Proposed Rates
Customer Charge:	\$2,626.05	Customer Charge:	\$2,626.05
Demand:		Demand:	
All kW:	\$8.13	All kW:	\$8.07
Reactive Charge:		Reactive Charge:	
Per rkVah:	\$0.00127	Per rkVah:	\$0.00127
Bill Issuance Payment Processing Charge:	\$0.95	Bill Issuance Payment Processing Charge:	\$0.72

Rochester Gas and Electric Corporation
Electric Department
Retail Delivery Rates
Forecast Year Ending March 31, 2017

P.S.C. No. 19 - Electricity
Service Classification No. 14
Standby Service

	Present Rates	Proposed Rates
Customer Charge (per month):		
SC 1	\$6.32	\$6.28
SC 2	\$8.51	\$8.45
SC 3	\$270.31	\$268.51
SC 7	\$56.48	\$56.10
SC 8 - Secondary	\$939.82	\$933.56
SC 8 - Substation	\$865.97	\$860.20
SC 8 - Primary	\$1,034.64	\$1,027.75
SC 8 - Subtransmission - Industrial	\$1,142.35	\$1,134.74
SC 8 - Subtransmission - Commercial	\$1,142.35	\$1,134.74
SC 8 - Transmission	\$1,788.68	\$1,776.77
Contract Demand Charge (per kW):		
SC 3	\$7.17	\$7.12
SC 7	\$10.84	\$10.77
SC 8 - Secondary	\$5.54	\$5.50
SC 8 - Substation	\$4.75	\$4.72
SC 8 - Primary	\$4.95	\$4.92
SC 8 - Subtransmission - Industrial	\$1.48	\$1.47
SC 8 - Subtransmission - Commercial	\$1.48	\$1.47
SC 8 - Transmission	\$6.39	\$6.35
Contract Demand Charge (per month):		
SC 1	\$19.47	\$19.34
SC 2	\$16.64	\$16.53
As-Used Demand Charge (per Daily kW):		
SC 3	\$0.33667	\$0.33443
SC 7	\$0.14225	\$0.14130
SC 8 - Secondary	\$0.32346	\$0.32131
SC 8 - Substation	\$0.19427	\$0.19298
SC 8 - Primary	\$0.35835	\$0.35596
SC 8 - Subtransmission - Industrial	\$0.36280	\$0.36038
SC 8 - Subtransmission - Commercial	\$0.36280	\$0.36038
SC 8 - Transmission	\$0.08888	\$0.08829
As-Used Demand Charge (per kWh):		
SC 1	\$0.02903	\$0.02884
SC 2	\$0.02159	\$0.02145
Bill Issuance Payment Processing Charge:	\$0.95	\$0.72

Rochester Gas and Electric Corporation
Electric Department
Retail Delivery Rates
Forecast Year Ending March 31, 2017

P.S.C. No. 19 - Electricity
Service Classification No. 6 Area Lighting

	Present Rates (per month)		Proposed Rates (per month)	
	Residential	Non-Residential	Residential	Non-Residential
Wire Service For Luminaire	\$0.01799	\$0.01799	\$0.01784	\$0.01784
Additional Wood Pole	\$4.26	\$4.26	\$4.22	\$4.22
30" Bracket	\$0.68	\$0.68	\$0.68	\$0.68
8' Bracket	\$0.92	\$0.92	\$0.91	\$0.91
12' Bracket	\$1.32	\$1.32	\$1.31	\$1.31
16' Bracket	\$1.82	\$1.82	\$1.81	\$1.81
20' Bracket	\$2.23	\$2.23	\$2.22	\$2.22
Bracket, Single	\$0.58	\$0.58	\$0.57	\$0.57
Bracket, Twin	\$1.15	\$1.15	\$1.14	\$1.14
MV 175, Std Cobra	\$7.59	\$7.66	\$7.52	\$7.59
MV 400, Std Cobra	\$13.28	\$13.49	\$13.17	\$13.38
MV 1000, Std Cobra	\$17.50	\$18.24	\$17.35	\$18.09
HPS 70, Std Cobra	\$6.96	\$6.92	\$6.90	\$6.86
HPS 100, Std Cobra	\$7.04	\$7.03	\$6.99	\$6.97
HPS 150, Std Cobra	\$12.57	\$12.48	\$12.47	\$12.37
HPS 250, Std Cobra	\$16.56	\$16.51	\$16.42	\$16.37
HPS 400, Std Cobra	\$17.83	\$17.92	\$17.68	\$17.77
MH 250, Std Cobra	\$16.84	\$16.81	\$16.70	\$16.67
MH 400, Std Cobra	\$17.76	\$17.85	\$17.61	\$17.70
HPS 150, Flood	\$12.25	\$12.17	\$12.15	\$12.07
HPS 250, Flood	\$13.54	\$13.50	\$13.42	\$13.39
HPS 400, Flood	\$14.71	\$14.78	\$14.59	\$14.66
HPS 1000, Flood	\$29.42	\$29.69	\$29.18	\$29.45
MH 250, Flood	\$15.71	\$15.64	\$15.58	\$15.51
MH 400, Flood	\$16.50	\$16.52	\$16.36	\$16.39
MH 1000, Flood	\$27.62	\$27.85	\$27.39	\$27.62
HPS 250, Shoebox	\$19.09	\$19.09	\$18.93	\$18.93
HPS 400, Shoebox	\$20.16	\$20.16	\$19.99	\$19.99
LED 32	N/A	N/A	\$6.21	\$6.21
Bill Issuance Payment Processing Charge:	\$0.95	\$0.95	\$0.72	\$0.72

Rochester Gas and Electric Corporation
Electric Department
Retail Delivery Rates
Forecast Year Ending March 31, 2017

P.S.C. No. 18 - Electricity
Service Classification No. 1

	Present Rates (per month)	Proposed Rates (per month)
Fixtures:		
Type 1	\$8.29206	\$8.22301
Type 1a	\$8.29206	\$8.22301
Type 1b	\$8.29206	\$8.22301
Type 3a	\$6.93668	\$6.87891
Type 6	\$5.20123	\$5.15791
Type 6a	\$5.20123	\$5.15791
Type 2	\$11.54533	\$11.44919
Type 2a	\$13.97536	\$13.85898
Type 2b	\$14.35972	\$14.24013
Type 3	\$7.90942	\$7.84355
Type 3-2	\$11.46063	\$11.36519
Type 3a-2	\$9.50605	\$9.42689
Type 5	\$3.35722	\$3.32927
Type 5a	\$1.77424	\$1.75947
Type 9	\$4.35546	\$4.31919
Type 9a	\$2.52292	\$2.50191
Type 9b	\$2.85719	\$2.83340
Type 9c	\$5.48212	\$5.43647
Type 9d	\$4.83232	\$4.79208
Type 10	\$10.34308	\$10.25694
Type 10a	\$13.01496	\$12.90657
Type 10a-2	\$19.09283	\$18.93383
Type 10c	\$12.72027	\$12.61434
Type 10-2	\$14.05915	\$13.94207
Type 10c-2	\$18.81264	\$18.65597
Type 11	\$15.07197	\$14.94645
Type 11a	\$15.32087	\$15.19328
Type 11a-2	\$23.10696	\$22.91453
Type 11b	\$17.09578	\$16.95341
Type 11b-2	\$26.97343	\$26.74881
Type 11-2	\$22.92764	\$22.73671
Type 13	\$4.41102	\$4.37428
Type 2d	\$14.20215	\$14.08388
Type 2e	\$18.56216	\$18.40758
Type 2f	\$13.41112	\$13.29944
Type 2g	\$13.07172	\$12.96287
Type13a	\$7.48498	\$7.42264
Type13b	\$4.80977	\$4.76972
Type 20	\$4.05853	\$4.02474
Type 20a	\$7.83564	\$7.77039
Type 20c	\$4.41193	\$4.37519
Type 21	\$4.09315	\$4.05906
Type 20b	\$7.64437	\$7.58071
Type 20d	\$9.31751	\$9.23992
Type 20g	\$4.54946	\$4.51157
Type 20i	\$8.54788	\$8.47670
Type 20j	\$3.02698	\$3.00178
Type 20k	\$3.71472	\$3.68379
Type 21a	\$6.29911	\$6.24665
Type 21b	\$4.46113	\$4.42398
Type C-5	\$2.69416	\$2.67172
Type C-4a	\$10.06529	\$9.98147
Type C-5a	\$10.81396	\$10.72391
Type C-6	\$5.45571	\$5.41028

Rochester Gas and Electric Corporation
Electric Department
Retail Delivery Rates
Forecast Year Ending March 31, 2017

P.S.C. No. 18 - Electricity
Service Classification No. 1

	Present Rates (per month)	Proposed Rates (per month)
Circuit:		
Overhead Wire	\$0.01355	\$0.01344
Wood Pole Company Owned	\$4.43014	\$4.39325
Wood Pole Jointly Owned	\$2.21511	\$2.19666
Conduit & Cable	\$0.09574	\$0.09495
Buried Cable URD Subdivisions	\$0.04441	\$0.04404
Cable in Conduit owned by Others	\$0.03413	\$0.03385
Lamps:		
1260 Inc	\$4.62705	\$4.58852
2500 Inc	\$4.27972	\$4.24408
2800 Inc	\$4.51650	\$4.47889
2800 Inc (C-5)	\$13.46714	\$13.35499
4000 Inc	\$5.83567	\$5.78707
6000 Inc	\$7.50996	\$7.44742
10000 Inc	\$13.85514	\$13.73976
4400 MV	\$2.71699	\$2.69436
8500 MV	\$3.92695	\$3.89425
13000 MV	\$5.22069	\$5.17722
23000 MV	\$7.92378	\$7.85779
60000 MV	\$18.12248	\$17.97157
4000 HPS	\$1.24834	\$1.23794
5800 HPS	\$1.61161	\$1.59819
9500 HPS	\$2.16606	\$2.14802
16000 HPS	\$3.04008	\$3.01476
27500 HPS	\$5.09311	\$5.05070
50000 HPS	\$7.61958	\$7.55613
140000 HPS	\$22.14617	\$21.96175
6950 Flor "Dusk-to-dawn"	\$3.03214	\$3.00689
6950 Flor "24-hour burning"	\$4.89101	\$4.85028
4000 MH	\$2.80604	\$2.78267
5850 MH	\$2.77566	\$2.75254
10500 MH	\$2.67142	\$2.64918
17000 MH	\$2.67469	\$2.65242
28800 MH	\$2.67469	\$2.65242
LED Lights		
Type 9e with 48 Watt LED lamp - Wood Pole w/arm supporting a LED luminaire	N/A	\$12.10637
Type 2h with 78 Watt LED lamp - Pole supporting post top LED luminaire	N/A	\$21.64246
Type 20M with 48 Watt LED lamp - customer pole & arm supporting LED luminaire	N/A	\$6.63321
Type 20L with 78 Watt LED lamp - customer pole supporting a PT LED luminaire	N/A	\$12.90136
Bill Issuance Payment Processing Charge:	\$0.95	\$0.72

Rochester Gas and Electric Corporation
Electric Department
Retail Delivery Rates
Forecast Year Ending March 31, 2017

P.S.C. No. 18 - Electricity
Service Classification No. 2
Street Lighting Service - Customer Owned

	Current Monthly	Proposed Monthly
24-Hour Burning	\$0.01632	\$0.01619
Dusk-Dawn	\$0.04572	\$0.04533
Dusk-1:00 am	\$0.13128	\$0.13019
Bill Issuance Payment Processing Charge:	\$0.95	\$0.72

P.S.C. No. 18 - Electricity
Service Classification No. 3
Traffic Signal Service

	Current Monthly	Proposed Monthly
Rate, per billing face	\$1.60136	\$1.58803
Bill Issuance Payment Processing Charge:	\$0.95	\$0.72

New York State Electric & Gas Corporation
Electric Department
Retail Delivery Rates
Forecast Year Ending March 31, 2017
NYSEG Revenue Allocation

Description	Prim with Dem > 500kW SC 7-2	Subtran with Dem > 500kw SC 7-3	Transm Srvc with Dem > 500kW SC 7-4	Residential TOU SC 8	GS without Dem TOU SC 9	Residential Large TOU SC 12	Total Lighting
Revenue Allocation to Move Toward System Rate of Return							
ECOS Study							
Total Rate Base	110,949,743	34,536,810	27,201,561	222,356,067	2,873,341	18,023,675	36,587,538
Total Revenues	33,312,132	10,421,642	4,386,441	101,284,425	1,556,584	9,505,960	15,279,598
Total Expenses	31,382,188	9,466,853	5,988,873	83,525,942	1,203,101	6,890,663	12,464,499
Current Operating Income	1,929,944	954,789	(1,602,433)	17,758,483	353,483	2,615,297	2,815,099
Return at Current Rates	1.739%	2.765%	-5.891%	7.987%	12.302%	14.510%	7.694%
Index Rate of Return	0.239	0.380	-0.809	1.097	1.690	1.994	1.057
15% Over Contributing	1.15	-	-	-	1.69	1.99	-
15% Under Contributing	0.85	0.24	0.38	(0.81)	-	-	-
Rate Case Revenues							
Revenues at current rates with forecasted billing determinants	25,158,718	7,494,651	2,179,565	78,559,935	1,276,804	7,402,840	13,014,427
Over All Revenue Increase (Decrease)							
Total Proposed Revenue (at overall increase or decrease)							
Proposed Revenue Increase							
25.0%							
Over all increase - within band	23.247%			18,262,667			3,025,437
-25.0% Less than over all increase - if over contributing	-5.812%				222,612	1,290,692	-
25.0% More than over all increase - if under contributing	5.812%	7,310,744	2,177,833	633,349			-
Total increase		7,310,744	2,177,833	633,349	222,612	1,290,692	3,025,437
		29.06%	29.06%	29.06%	23.25%	17.44%	23.25%
Total revenue with proposed revenue movement		32,469,462	9,672,484	2,812,913	96,822,602	1,499,416	8,693,533
Deficient (Excess) revenues due to realignment		(1,462,149)	(435,567)	(126,670)	-	74,204	430,231
Service Classes to be allocated deficiency (did not include if over contributing)		151,757	45,208	13,147	452,534	-	-
							74,968
Total Proposed Revenue		32,621,219	9,717,692	2,826,061	97,275,136	1,499,416	8,693,533
Percent Change		29.66%	29.66%	29.66%	23.82%	17.44%	17.44%
							23.82%

Rochester Gas and Electric Corporation
 Electric Department
 Retail Delivery Rates
 Forecast Year Ending March 31, 2017
 RG&E Revenue Allocation

Description	System Total	Sub Total (no lighting)	Residential SC 1	GS Small SC 2	GS 100 kW Minimum SC 3	Residential TOU SC 4	GS 12 kW Minimum SC 7	Large GS TOU Primary SC 8P
Revenue Allocation to Move Toward System Rate of Return								
ECOS Study								
Total Rate Base	1,055,747,848	1,039,467,824	514,633,195	45,683,869	79,595,282	12,742,718	107,273,010	73,401,448
Total Revenues	421,741,389	413,867,600	217,677,421	14,657,242	33,375,975	5,039,975	52,816,338	22,919,362
Total Expenses	330,416,609	324,318,148	176,552,913	12,485,239	24,633,268	4,097,694	38,458,069	17,818,366
Current Operating Income	91,324,779	89,549,452	41,124,508	2,172,002	8,742,707	942,281	14,358,269	5,100,996
Return at Current Rates	8.650%	8.615%	7.991%	4.754%	10.984%	7.395%	13.385%	6.949%
Index Rate of Return	1.000	0.996	0.924	0.550	1.270	0.855	1.547	0.803
15% Over Contributing	1.15		-	-	1.27	-	1.55	-
15% Under Contributing	0.85		-	0.55	-	-	-	0.80
Rate Case Revenues								
Revenues at current rates with forecasted billing determinants	360,050,865	353,250,056	180,624,456	13,276,990	28,418,627	4,703,499	49,305,052	19,942,689
Over All Revenue Increase (Decrease)	(2,398,689)							
Total Proposed Revenue (at overall increase or decrease)	357,652,176							
Proposed Revenue Increase								
25.0% Over all increase - within band	-0.666%	(1,332,251)	(1,332,251)	(1,203,335)		(31,335)		
25.0% Less than over all increase - if over contributing	-0.167%	(828,812)	(772,177)		(236,659)		(410,593)	
-25.0% More than over all increase - if under contributing	0.167%	(302,542)	(302,542)		(66,339)			(99,645)
Total increase		(2,463,604)	(2,406,969)	(1,203,335)	(66,339)		(410,593)	(99,645)
Total revenue with proposed revenue movement	357,587,261	350,843,087	179,421,121	13,210,651	28,181,968	4,672,164	48,894,459	19,843,045
Deficient (Excess) revenues due to realignment	64,915	(53,588)	-	22,113	(47,332)	-	(82,119)	33,215
Service Classes to be allocated deficiency (did not include if over contributing)	64,915	64,915	44,989	3,312	-	1,172	-	4,976
Total Proposed Revenue	357,652,176	350,908,002	179,466,109	13,213,963	28,181,968	4,673,336	48,894,459	19,848,020
Percent Change	-0.67%	-0.66%	-0.64%	-0.47%	-0.83%	-0.64%	-0.83%	-0.47%

Rochester Gas and Electric Corporation
 Electric Department
 Retail Delivery Rates
 Forecast Year Ending March 31, 2017
 RG&E Revenue Allocation

Description	Large GS TOU Secondary SC 8S	Large GS TOU Subtran - Comm SC 8STComm	Large GS TOU Subtran - Ind SC 8STInd	Large GS TOU Transmission SC 8T	Large GS TOU Substation SC 8SubS	GS TOU SC 9	Total Lighting
Revenue Allocation to Move Toward System Rate of Return							
ECOS Study							
Total Rate Base	102,951,208	36,474,843	49,735,252	1,841,765	7,309,597	7,825,637	16,280,024
Total Revenues	29,266,833	13,651,909	17,226,241	639,419	3,101,144	3,495,740	7,873,789
Total Expenses	22,883,260	9,744,649	12,427,396	459,219	2,181,458	2,576,615	6,098,461
Current Operating Income	6,383,573	3,907,260	4,798,845	180,200	919,686	919,125	1,775,327
Return at Current Rates	6.201%	10.712%	9.649%	9.784%	12.582%	11.745%	10.905%
Index Rate of Return	0.717	1.238	1.115	1.131	1.455	1.358	1.261
15% Over Contributing	1.15	-	1.24	-	1.45	1.36	1.26
15% Under Contributing	0.85	0.72	-	-	-	-	-
Rate Case Revenues							
Revenues at current rates with forecasted billing determinants	27,330,274	9,087,010	13,920,982	726,149	2,704,765	3,209,564	6,800,809
Over All Revenue Increase (Decrease)							
Total Proposed Revenue (at overall increase or decrease)							
Proposed Revenue Increase							
25.0% Over all increase - within band	-0.666%		(92,743)	(4,838)			-
25.0% Less than over all increase - if over contributing	-0.167%	(75,673)			(22,524)	(26,728)	(56,634)
-25.0% More than over all increase - if under contributing	0.167%	(136,557)					-
Total increase		(136,557)	(92,743)	(4,838)	(22,524)	(26,728)	(56,634)
Total revenue with proposed revenue movement	27,193,716	9,011,337	13,828,239	721,311	2,682,241	3,182,836	6,744,175
Deficient (Excess) revenues due to realignment	45,519	(15,135)	-	-	(4,505)	(5,346)	(11,327)
Service Classes to be allocated deficiency (did not include if over contributing)	6,819	-	3,467	181	-	-	-
Total Proposed Revenue	27,200,535	9,011,337	13,831,707	721,492	2,682,241	3,182,836	6,744,175
Percent Change	-0.47%	-0.83%	-0.64%	-0.64%	-0.83%	-0.83%	-0.83%

New York State Electric & Gas Corporation
Electric Rates
Monthly Total Bill Impact

Including Supply

PSC No. 120 S.C. 1 Residential						
increase / decrease						
kWh	Existing Service Class	Proposed Service Class	Amount	Percent	# of Customers	# of Low Income Customers*
100	\$26.90	\$31.52	\$4.62	17.2%	18,917	579
200	\$37.63	\$42.93	\$5.30	14.1%	41,488	2,731
300	\$48.36	\$54.35	\$5.99	12.4%	58,089	4,432
400	\$59.10	\$65.77	\$6.67	11.3%	64,950	5,032
500	\$69.83	\$77.18	\$7.35	10.5%	65,758	4,686
600	\$80.56	\$88.60	\$8.04	10.0%	61,599	4,327
700	\$91.30	\$100.02	\$8.72	9.6%	55,097	3,548
800	\$102.03	\$111.44	\$9.41	9.2%	46,558	3,010
900	\$112.76	\$122.85	\$10.09	8.9%	38,290	2,384
1,000	\$123.50	\$134.27	\$10.77	8.7%	30,784	1,897
1,100	\$134.23	\$145.69	\$11.46	8.5%	23,973	1,552
1,200	\$144.96	\$157.10	\$12.14	8.4%	18,555	1,205
1,500	\$177.16	\$191.35	\$14.19	8.0%	33,515	2,290
2,000	\$230.83	\$248.44	\$17.61	7.6%	19,466	1,542
3,000	\$338.16	\$362.61	\$24.45	7.2%	8,862	728

Existing Service Class	UOM	SC1
Existing CC	Monthly	\$ 15.11
Existing kWh Delivery Charge All Hours	kWh	\$ 0.03330
Existing SBC per kWh	kWh	\$ 0.000587
Existing RPS per kWh	kWh	\$ 0.002796
Existing EEPs per kWh	kWh	\$ 0.003252
Existing RSS per kWh	kWh	\$ 0.001687
Existing TSAS per kWh	kWh	\$ 0.001615
Existing Transition Charge per kWh	kWh	\$ (0.009819)
Existing MFC per kWh	kWh	\$ 0.004049
Existing kWh Supply Charge All Hours	kWh	\$ 0.069184
Existing Billing Charge per Bill	Monthly	\$ 0.73
Existing Delivery GRT	%	2.0408%

Proposed Service Class	UOM	SC1
Proposed CC	Monthly	\$ 18.89
Proposed kWh Delivery Charge All Hour	kWh	\$ 0.04096
Proposed SBC per kWh	kWh	\$ 0.000587
Proposed RPS per kWh	kWh	\$ 0.002796
Proposed EEPs per kWh	kWh	\$ 0.003252
Proposed RSS per kWh	kWh	\$ 0.001687
Proposed TSAS per kWh	kWh	\$ 0.001615
Proposed Transition Charge per kWh	kWh	\$ (0.009819)
Proposed MFC per kWh	kWh	\$ 0.003069
Proposed kWh Supply Charge All Hours	kWh	\$ 0.069184
Proposed Billing Charge per Bill	Monthly	\$ 0.81
Proposed Delivery GRT	%	2.0408%

*Low income customers represent customers who participated in the Company's low income program and received a credit on their bill each month during calendar year 2014

New York State Electric & Gas Corporation
Electric Rates
Monthly Total Bill Impact

Including Supply

PSC No. 120 S.C. 8 Residential Day/Night							
				increase / decrease			
kWh	Peak	Off Peak	Existing Service Class	Proposed Service Class	Amount	Percent	# of Customers
300	210	90	\$47.98	\$54.32	\$6.34	13.2%	10,776
400	280	120	\$57.81	\$64.76	\$6.95	12.0%	6,945
500	350	150	\$67.63	\$75.19	\$7.56	11.2%	9,003
600	420	180	\$77.46	\$85.62	\$8.16	10.5%	9,885
700	490	210	\$87.29	\$96.06	\$8.77	10.1%	10,327
800	560	240	\$97.11	\$106.49	\$9.38	9.7%	9,927
900	630	270	\$106.94	\$116.93	\$9.99	9.3%	9,526
1,000	700	300	\$116.77	\$127.36	\$10.59	9.1%	8,759
1,500	1,050	450	\$165.90	\$179.53	\$13.63	8.2%	30,631
2,000	1,400	600	\$215.03	\$231.70	\$16.67	7.8%	15,490
2,500	1,750	750	\$264.17	\$283.87	\$19.71	7.5%	7,149
3,000	2,100	900	\$313.30	\$336.04	\$22.74	7.3%	2,970
4,000	2,800	1,200	\$411.56	\$440.38	\$28.82	7.0%	1,742
5,000	3,500	1,500	\$509.83	\$544.72	\$34.89	6.8%	401
6,000	4,200	1,800	\$608.10	\$649.06	\$40.97	6.7%	165
7,000	4,900	2,100	\$706.36	\$753.40	\$47.04	6.7%	224

Existing Service Class			UOM	SC8
Existing CC			Monthly	\$ 17.40
Existing kWh Delivery Charge On Peak			kWh	\$ 0.02980
Existing kWh Delivery Charge Off Peak			kWh	\$ 0.02980
Existing SBC per kWh			kWh	\$ 0.000587
Existing RPS per kWh			kWh	\$ 0.002796
Existing EEPS per kWh			kWh	\$ 0.003252
Existing RSS per kWh			kWh	\$ 0.001682
Existing TSAS per kWh			kWh	\$ 0.001628
Existing Transition Charge per kWh			kWh	\$ (0.009819)
Existing MFC per kWh			kWh	\$ 0.004049
Existing kWh Supply Charge On Peak			kWh	\$ 0.070068
Existing kWh Supply Charge Off Peak			kWh	\$ 0.048776
Existing Billing Charge per Bill			Monthly	\$ 0.73
Existing Delivery GRT			%	2.0408%

Proposed Service Class			UOM	SC8
Proposed CC			Monthly	\$ 21.75
Proposed kWh Delivery Charge On Peak			kWh	\$ 0.03671
Proposed kWh Delivery Charge Off Peak			kWh	\$ 0.03671
Proposed SBC per kWh			kWh	\$ 0.000587
Proposed RPS per kWh			kWh	\$ 0.002796
Proposed EEPS per kWh			kWh	\$ 0.003252
Proposed RSS per kWh			kWh	\$ 0.001682
Proposed TSAS per kWh			kWh	\$ 0.001628
Proposed Transition Charge per kWh			kWh	\$ (0.009819)
Proposed MFC per kWh			kWh	\$ 0.003069
Proposed kWh Supply Charge On Peak			kWh	\$ 0.070068
Proposed kWh Supply Charge Off Peak			kWh	\$ 0.048776
Proposed Billing Charge per Bill			Monthly	\$ 0.81
Proposed Delivery GRT			%	2.0408%

New York State Electric & Gas Corporation
Electric Rates
Monthly Total Bill Impact

Including Supply

PSC No. 120 S.C. 12 Residential TOU									
						increase / decrease			
kWh	Peak	Mid Peak	Off Peak	Existing Service Class	Proposed Service Class	Amount	Percent	# of Customers	
1,000	140	570	290	\$129.88	\$140.66	\$10.78	8.3%	456	
2,000	280	1,140	580	\$234.42	\$249.74	\$15.33	6.5%	802	
3,000	420	1,710	870	\$338.95	\$358.83	\$19.88	5.9%	806	
4,000	560	2,280	1,160	\$443.48	\$467.91	\$24.42	5.5%	698	
5,000	700	2,850	1,450	\$548.02	\$576.99	\$28.97	5.3%	391	
6,000	840	3,420	1,740	\$652.55	\$686.07	\$33.52	5.1%	244	
7,000	980	3,990	2,030	\$757.09	\$795.16	\$38.07	5.0%	178	
8,000	1,120	4,560	2,320	\$861.62	\$904.24	\$42.62	4.9%	111	
9,000	1,260	5,130	2,610	\$966.16	\$1,013.32	\$47.16	4.9%	68	
10,000	1,400	5,700	2,900	\$1,070.69	\$1,122.40	\$51.71	4.8%	47	
15,000	2,100	8,550	4,350	\$1,593.36	\$1,667.81	\$74.45	4.7%	122	
20,000	2,800	11,400	5,800	\$2,116.03	\$2,213.23	\$97.19	4.6%	39	
30,000	4,200	17,100	8,700	\$3,161.37	\$3,304.05	\$142.67	4.5%	35	
40,000	5,600	22,800	11,600	\$4,206.72	\$4,394.87	\$188.16	4.5%	12	
50,000	7,000	28,500	14,500	\$5,252.06	\$5,485.70	\$233.64	4.4%	7	

Existing Service Class		UOM	SC12
Existing CC		Monthly	\$ 24.11
Existing kWh Delivery Charge On Peak		kWh	\$ 0.03360
Existing kWh Delivery Charge Mid Peak		kWh	\$ 0.03360
Existing kWh Delivery Charge Off Peak		kWh	\$ 0.03360
Existing SBC per kWh		kWh	\$ 0.000587
Existing RPS per kWh		kWh	\$ 0.002796
Existing EEPS per kWh		kWh	\$ 0.003252
Existing RSS per kWh		kWh	\$ 0.002108
Existing TSAS per kWh		kWh	\$ 0.001553
Existing Transition Charge per kWh		kWh	\$ (0.009819)
Existing MFC per kWh		kWh	\$ 0.004049
Existing kWh Supply Charge On Peak		kWh	\$ 0.070342
Existing kWh Supply Charge Mid Peak		kWh	\$ 0.072736
Existing kWh Supply Charge Off Peak		kWh	\$ 0.049674
Existing Billing Charge per Bill		Monthly	\$ 0.73
Existing Delivery GRT		%	0.020408

Proposed Service Class		UOM	SC12
Proposed CC		Monthly	\$ 30.14
Proposed kWh Delivery Charge On Peak		kWh	\$ 0.03902
Proposed kWh Delivery Charge Mid Peak		kWh	\$ 0.03902
Proposed kWh Delivery Charge Off Peak		kWh	\$ 0.03902
Proposed SBC per kWh		kWh	\$ 0.000587
Proposed RPS per kWh		kWh	\$ 0.002796
Proposed EEPS per kWh		kWh	\$ 0.003252
Proposed RSS per kWh		kWh	\$ 0.002108
Proposed TSAS per kWh		kWh	\$ 0.001553
Proposed Transition Charge per kWh		kWh	\$ (0.009819)
Proposed MFC per kWh		kWh	\$ 0.003069
Proposed kWh Supply Charge On Peak		kWh	\$ 0.070342
Proposed kWh Supply Charge Mid Peak		kWh	\$ 0.072736
Proposed kWh Supply Charge Off Peak		kWh	\$ 0.049674
Proposed Billing Charge per Bill		Monthly	\$ 0.81
Proposed Delivery GRT		%	2.0408%

New York State Electric & Gas Corporation
Electric Rates
Monthly Total Bill Impact

Including Supply

PSC No. 120 S.C. 6 Non Residential					
increase / decrease					
kWh	Existing Service Class	Proposed Service Class	Amount	Percent	# of Customers
300	\$53.66	\$61.46	\$7.80	14.5%	37,333
400	\$65.10	\$74.01	\$8.91	13.7%	6,709
500	\$76.54	\$86.56	\$10.02	13.1%	5,125
600	\$87.99	\$99.11	\$11.12	12.6%	3,812
700	\$99.43	\$111.66	\$12.23	12.3%	2,628
800	\$110.87	\$124.21	\$13.34	12.0%	1,988
900	\$122.32	\$136.76	\$14.44	11.8%	1,538
1,000	\$133.76	\$149.31	\$15.55	11.6%	1,244
1,100	\$145.20	\$161.86	\$16.66	11.5%	1,006
1,200	\$156.64	\$174.41	\$17.77	11.3%	739
1,500	\$190.97	\$212.06	\$21.09	11.0%	1,498
2,000	\$248.19	\$274.81	\$26.62	10.7%	1,007
2,500	\$305.40	\$337.56	\$32.16	10.5%	272
3,000	\$362.61	\$400.31	\$37.69	10.4%	78
3,500	\$419.83	\$463.06	\$43.23	10.3%	37
8,000	\$934.75	\$1,027.81	\$93.05	10.0%	110

Existing Service Class		UOM	SC6
Existing CC		Monthly	\$ 17.60
Existing kWh Delivery Charge All Hours		kWh	\$ 0.03248
Existing SBC per kWh		kWh	\$ 0.000587
Existing RPS per kWh		kWh	\$ 0.002796
Existing EEPS per kWh		kWh	\$ 0.003252
Existing RSS per kWh		kWh	\$ 0.001956
Existing TSAS per kWh		kWh	\$ 0.002180
Existing Transition Charge per kWh		kWh	\$ (0.002584)
Existing MFC per kWh		kWh	\$ 0.004049
Existing kWh Supply Charge All Hours		kWh	\$ 0.069712
Existing Billing Charge per Bill		Monthly	\$ 0.73
Existing Delivery GRT		%	0.0000%

Proposed Service Class		UOM	SC6
Proposed CC		Monthly	\$ 22.00
Proposed kWh Delivery Charge All Hours		kWh	\$ 0.04453
Proposed SBC per kWh		kWh	\$ 0.000587
Proposed RPS per kWh		kWh	\$ 0.002796
Proposed EEPS per kWh		kWh	\$ 0.003252
Proposed RSS per kWh		kWh	\$ 0.001956
Proposed TSAS per kWh		kWh	\$ 0.002180
Proposed Transition Charge per kWh		kWh	\$ (0.002584)
Proposed MFC per kWh		kWh	\$ 0.003069
Proposed kWh Supply Charge All Hours		kWh	\$ 0.069712
Proposed Billing Charge per Bill		Monthly	\$ 0.81
Proposed Delivery GRT		%	0.0000%

New York State Electric & Gas Corporation
Electric Rates
Monthly Total Bill Impact

Including Supply**PSC No. 120 S.C. 9 Non Residential Day/Night**

PSC No. 120 S.C. 9 Non Residential Day/Night								
				increase / decrease				
kWh	Peak	Off Peak	Existing Service Class	Proposed Service		Amount	Percent	# of Customers
				Class				
300	180	120	\$52.73	Class	\$58.67	\$5.94	11.3%	615
400	240	160	\$63.26		\$69.46	\$6.20	9.8%	196
500	300	200	\$73.79		\$80.24	\$6.45	8.7%	185
600	360	240	\$84.32		\$91.02	\$6.70	8.0%	169
700	420	280	\$94.85		\$101.81	\$6.96	7.3%	167
800	480	320	\$105.38		\$112.59	\$7.21	6.8%	119
900	540	360	\$115.91		\$123.37	\$7.47	6.4%	112
1,000	600	400	\$126.44		\$134.16	\$7.72	6.1%	106
1,100	660	440	\$136.97		\$144.94	\$7.97	5.8%	88
1,200	720	480	\$147.50		\$155.72	\$8.23	5.6%	76
1,500	900	600	\$179.08		\$188.07	\$8.99	5.0%	165
2,000	1,200	800	\$231.73		\$241.99	\$10.26	4.4%	159
2,500	1,500	1,000	\$284.38		\$295.90	\$11.52	4.1%	74
3,000	1,800	1,200	\$337.03		\$349.82	\$12.79	3.8%	36
3,500	2,100	1,400	\$389.68		\$403.74	\$14.06	3.6%	15
5,000	3,000	2,000	\$547.62		\$565.49	\$17.86	3.3%	38

Existing Service Class		UOM	SC9
Existing CC		Monthly	\$ 20.41
Existing kWh Delivery Charge On Peak		kWh	\$ 0.03140
Existing kWh Delivery Charge Off Peak		kWh	\$ 0.03140
Existing SBC per kWh		kWh	\$ 0.000587
Existing RPS per kWh		kWh	\$ 0.002796
Existing EEPS per kWh		kWh	\$ 0.003252
Existing RSS per kWh		kWh	\$ 0.001607
Existing TSAS per kWh		kWh	\$ 0.001736
Existing Transition Charge per kWh		kWh	\$ (0.002584)
Existing MFC per kWh		kWh	\$ 0.004049
Existing kWh Supply Charge On Peak		kWh	\$ 0.071794
Existing kWh Supply Charge Off Peak		kWh	\$ 0.048443
Existing Billing Charge per Bill		Monthly	\$ 0.73
Existing Delivery GRT		%	0.0000%

Proposed Service Class		UOM	SC9
Proposed CC		Monthly	\$ 25.51
Proposed kWh Delivery Charge On Peak		kWh	\$ 0.034917
Proposed kWh Delivery Charge Off Peak		kWh	\$ 0.034917
Proposed SBC per kWh		kWh	\$ 0.000587
Proposed RPS per kWh		kWh	\$ 0.002796
Proposed EEPS per kWh		kWh	\$ 0.003252
Proposed RSS per kWh		kWh	\$ 0.001607
Proposed TSAS per kWh		kWh	\$ 0.001736
Proposed Transition Charge per kWh		kWh	\$ (0.002584)
Proposed MFC per kWh		kWh	\$ 0.003069
Proposed kWh Supply Charge On Peak		kWh	\$ 0.071794
Proposed kWh Supply Charge Off Peak		kWh	\$ 0.048443
Proposed Billing Charge per Bill		Monthly	\$ 0.81
Proposed Delivery GRT		%	0.0000%

New York State Electric & Gas Corporation
Electric Rates
Monthly Total Bill Impact

Including Supply

PSC No. 120 S.C. 2 - Non Residential Secondary							
				increase / decrease			
Kw	Load Factor	kWh	Existing Service Class	Proposed Service Class	Amount	Percent	# of Customers
5	20%	730	\$124.34	\$136.32	\$11.98	9.6%	4,260
5	30%	1,095	\$155.22	\$166.61	\$11.39	7.3%	1,880
5	40%	1,460	\$186.10	\$196.90	\$10.80	5.8%	960
5	50%	1,825	\$216.97	\$227.19	\$10.21	4.7%	546
5	60%	2,190	\$247.85	\$257.47	\$9.62	3.9%	348
5	70%	2,555	\$278.73	\$287.76	\$9.04	3.2%	183
5	80%	2,920	\$309.60	\$318.05	\$8.45	2.7%	142
5	90%	3,285	\$340.48	\$348.34	\$7.86	2.3%	125
							-
25	20%	3,650	\$548.36	\$590.32	\$41.96	7.7%	6,567
25	30%	5,475	\$702.74	\$741.76	\$39.02	5.6%	7,997
25	40%	7,300	\$857.12	\$893.20	\$36.07	4.2%	6,393
25	50%	9,125	\$1,011.51	\$1,044.64	\$33.13	3.3%	3,702
25	60%	10,950	\$1,165.89	\$1,196.08	\$30.19	2.6%	1,787
25	70%	12,775	\$1,320.27	\$1,347.52	\$27.25	2.1%	770
25	80%	14,600	\$1,474.65	\$1,498.96	\$24.31	1.6%	373
25	90%	16,425	\$1,629.04	\$1,650.40	\$21.36	1.3%	186
							-
100	20%	14,600	\$2,138.40	\$2,292.79	\$154.39	7.2%	672
100	30%	21,900	\$2,755.94	\$2,898.56	\$142.62	5.2%	861
100	40%	29,200	\$3,373.47	\$3,504.32	\$130.85	3.9%	1,446
100	50%	36,500	\$3,991.00	\$4,110.08	\$119.08	3.0%	1,491
100	60%	43,800	\$4,608.53	\$4,715.85	\$107.32	2.3%	1,095
100	70%	51,100	\$5,226.06	\$5,321.61	\$95.55	1.8%	580
100	80%	58,400	\$5,843.60	\$5,927.37	\$83.78	1.4%	244
100	90%	65,700	\$6,461.13	\$6,533.14	\$72.01	1.1%	75
							-
300	20%	43,800	\$6,378.53	\$6,832.74	\$454.20	7.1%	71
300	30%	65,700	\$8,231.13	\$8,650.03	\$418.90	5.1%	115
300	40%	87,600	\$10,083.73	\$10,467.32	\$383.59	3.8%	243
300	50%	109,500	\$11,936.32	\$12,284.61	\$348.29	2.9%	289
300	60%	131,400	\$13,788.92	\$14,101.90	\$312.98	2.3%	229
300	70%	153,300	\$15,641.51	\$15,919.19	\$277.68	1.8%	165
300	80%	175,200	\$17,494.11	\$17,736.48	\$242.37	1.4%	83
300	90%	197,100	\$19,346.71	\$19,553.77	\$207.06	1.1%	40

Existing Service Class	UOM	SC2
Existing CC	Monthly	\$ 5.37
Existing kW Charge	kW	\$ 8.29
Existing kWh Delivery Charge All Hours	kWh	\$ 0.003370
Existing SBC per kWh	kWh	\$ 0.000587
Existing RPS per kWh	kWh	\$ 0.002796
Existing EEPS per kWh	kWh	\$ 0.003252
Existing RSS per kW	kW	\$ 0.560000
Existing TSAS per kWh	kWh	\$ 0.001522
Existing Transition Charge per kWh	kWh	\$ (0.002584)
Existing MFC per kWh	kWh	\$ 0.003322
Existing kWh Supply Charge All Hours	kWh	\$ 0.072328
Existing Billing Charge per Bill	Monthly	\$ 0.73
Existing Meter Ownership Charge	Monthly	\$ 1.68
Existing Meter Service Charge	Monthly	\$ 8.48
Existing Meter Data Service Charge	Monthly	\$ 2.08
Existing Delivery GRT	%	0.0000%

Proposed Service Class	UOM	SC2
Proposed CC	Monthly	\$ 7.30
Proposed kW Charge	kW	\$ 10.02
Proposed kWh Delivery Charge All Hours	kWh	\$ 0.00274
Proposed SBC per kWh	kWh	\$ 0.000587
Proposed RPS per kWh	kWh	\$ 0.002796
Proposed EEPS per kWh	kWh	\$ 0.003252
Proposed RSS per kW	kW	\$ 0.560000
Proposed TSAS per kWh	kWh	\$ 0.001522
Proposed Transition Charge per kWh	kWh	\$ (0.002584)
Proposed MFC per kWh	kWh	\$ 0.002342
Proposed kWh Supply Charge All Hours	kWh	\$ 0.072328
Proposed Billing Charge per Bill	Monthly	\$ 0.81
Proposed Meter Ownership Charge	Monthly	\$ 1.08
Proposed Meter Service Charge	Monthly	\$ 10.01
Proposed Meter Data Service Charge	Monthly	\$ 3.62
Proposed Delivery GRT	%	0.0000%

New York State Electric & Gas Corporation
Electric Rates
Monthly Total Bill Impact

Including Supply

PSC No. 120 S.C. 3P - Non Residential Primary							
Kw	Load Factor	kWh	Existing Service Class	Proposed Service Class	increase / decrease		# of Customers
					Amount	Percent	
5	20%	730	\$159.28	\$188.42	\$29.14	18.3%	3
5	30%	1,095	\$188.59	\$216.51	\$27.92	14.8%	2
5	40%	1,460	\$217.91	\$244.60	\$26.69	12.2%	1
5	50%	1,825	\$247.23	\$272.69	\$25.47	10.3%	1
5	60%	2,190	\$276.55	\$300.79	\$24.24	8.8%	-
5	70%	2,555	\$305.86	\$328.88	\$23.02	7.5%	-
5	80%	2,920	\$335.18	\$356.97	\$21.79	6.5%	3
5	90%	3,285	\$364.50	\$385.07	\$20.57	5.6%	-
25	20%	3,650	\$502.22	\$574.79	\$72.57	14.5%	5
25	30%	5,475	\$648.81	\$715.25	\$66.45	10.2%	7
25	40%	7,300	\$795.39	\$855.72	\$60.32	7.6%	7
25	50%	9,125	\$941.98	\$996.18	\$54.20	5.8%	10
25	60%	10,950	\$1,088.57	\$1,136.65	\$48.08	4.4%	11
25	70%	12,775	\$1,235.16	\$1,277.11	\$41.95	3.4%	4
25	80%	14,600	\$1,381.75	\$1,417.58	\$35.83	2.6%	-
25	90%	16,425	\$1,528.34	\$1,558.04	\$29.71	1.9%	-
100	20%	14,600	\$1,788.25	\$2,023.68	\$235.44	13.2%	13
100	30%	21,900	\$2,374.60	\$2,585.54	\$210.94	8.9%	7
100	40%	29,200	\$2,960.96	\$3,147.40	\$186.45	6.3%	20
100	50%	36,500	\$3,547.31	\$3,709.26	\$161.96	4.6%	26
100	60%	43,800	\$4,133.66	\$4,271.12	\$137.46	3.3%	11
100	70%	51,100	\$4,720.02	\$4,832.98	\$112.97	2.4%	13
100	80%	58,400	\$5,306.37	\$5,394.85	\$88.47	1.7%	5
100	90%	65,700	\$5,892.72	\$5,956.71	\$63.98	1.1%	1
300	20%	43,800	\$5,217.66	\$5,887.40	\$669.74	12.8%	10
300	30%	65,700	\$6,976.72	\$7,572.98	\$596.26	8.5%	10
300	40%	87,600	\$8,735.79	\$9,258.57	\$522.78	6.0%	26
300	50%	109,500	\$10,494.85	\$10,944.15	\$449.30	4.3%	32
300	60%	131,400	\$12,253.91	\$12,629.73	\$375.82	3.1%	25
300	70%	153,300	\$14,012.97	\$14,315.31	\$302.34	2.2%	22
300	80%	175,200	\$15,772.03	\$16,000.89	\$228.86	1.5%	8
300	90%	197,100	\$17,531.09	\$17,686.47	\$155.38	0.9%	9

Existing Service Class	UOM	SC3P
Existing CC	Monthly	\$ 55.41
Existing kW Charge	kW	\$ 4.85
Existing kWh Delivery Charge All Hours	kWh	\$ 0.00353
Existing SBC per kWh	kWh	\$ 0.000587
Existing RPS per kWh	kWh	\$ 0.002796
Existing EEPs per kWh	kWh	\$ 0.003252
Existing RSS per kW	kW	\$ 0.570000
Existing TSAS per kWh	kWh	\$ 0.001167
Existing Transition Charge per kWh	kWh	\$ (0.002584)
Existing MFC per kWh	kWh	\$ 0.003322
Existing kWh Supply Charge All Hours	kWh	\$ 0.068252
Existing Billing Charge per Bill	Monthly	\$ 0.73
Existing Meter Ownership Charge	Monthly	\$ 2.29
Existing Meter Service Charge	Monthly	\$ 11.58
Existing Meter Data Service Charge	Monthly	\$ 3.53
Existing Delivery GRT	%	0.0000%

Proposed Service Class	UOM	SC3P
Proposed CC	Monthly	\$ 61.69
Proposed kW Charge	kW	\$ 7.51
Proposed kWh Delivery Charge All Hours	kWh	\$ 0.00116
Proposed SBC per kWh	kWh	\$ 0.000587
Proposed RPS per kWh	kWh	\$ 0.002796
Proposed EEPs per kWh	kWh	\$ 0.003252
Proposed RSS per kW	kW	\$ 0.570000
Proposed TSAS per kWh	kWh	\$ 0.001167
Proposed Transition Charge per kWh	kWh	\$ (0.002584)
Proposed MFC per kWh	kWh	\$ 0.002342
Proposed kWh Supply Charge All Hours	kWh	\$ 0.068252
Proposed Billing Charge per Bill	Monthly	\$ 0.81
Proposed Meter Ownership Charge	Monthly	\$ 2.34
Proposed Meter Service Charge	Monthly	\$ 20.71
Proposed Meter Data Service Charge	Monthly	\$ 6.27
Proposed Delivery GRT	%	0.0000%

New York State Electric & Gas Corporation
Electric Rates
Monthly Total Bill Impact

Including Supply

PSC No. 120 S.C. 3S - Non Residential SubTransmission							
Kw	Load Factor	kWh	Existing Service Class	Proposed Service Class	increase / decrease		# of Customers
					Amount	Percent	
5	20%	730	\$320.04	\$383.38	\$63.34	19.8%	
5	30%	1,095	\$347.04	\$409.88	\$62.84	18.1%	
5	40%	1,460	\$374.04	\$436.38	\$62.34	16.7%	
5	50%	1,825	\$401.05	\$462.88	\$61.84	15.4%	
5	60%	2,190	\$428.05	\$489.38	\$61.34	14.3%	
5	70%	2,555	\$455.05	\$515.88	\$60.84	13.4%	
5	80%	2,920	\$482.05	\$542.38	\$60.34	12.5%	
5	90%	3,285	\$509.05	\$568.89	\$59.84	11.8%	
25	20%	3,650	\$627.25	\$701.11	\$73.86	11.8%	
25	30%	5,475	\$762.26	\$833.61	\$71.36	9.4%	
25	40%	7,300	\$897.26	\$966.12	\$68.85	7.7%	
25	50%	9,125	\$1,032.27	\$1,098.62	\$66.35	6.4%	
25	60%	10,950	\$1,167.27	\$1,231.12	\$63.85	5.5%	
25	70%	12,775	\$1,302.28	\$1,363.63	\$61.35	4.7%	
25	80%	14,600	\$1,437.28	\$1,496.13	\$58.85	4.1%	
25	90%	16,425	\$1,572.29	\$1,628.64	\$56.35	3.6%	
100	20%	14,600	\$1,779.28	\$1,892.58	\$113.30	6.4%	2
100	30%	21,900	\$2,319.30	\$2,422.60	\$103.30	4.5%	
100	40%	29,200	\$2,859.32	\$2,952.62	\$93.30	3.3%	1
100	50%	36,500	\$3,399.34	\$3,482.64	\$83.29	2.5%	
100	60%	43,800	\$3,939.36	\$4,012.65	\$73.29	1.9%	
100	70%	51,100	\$4,479.38	\$4,542.67	\$63.29	1.4%	2
100	80%	58,400	\$5,019.41	\$5,072.69	\$53.28	1.1%	1
100	90%	65,700	\$5,559.43	\$5,602.70	\$43.28	0.8%	
300	20%	43,800	\$4,851.36	\$5,069.86	\$218.49	4.5%	1
300	30%	65,700	\$6,471.43	\$6,659.91	\$188.48	2.9%	
300	40%	87,600	\$8,091.49	\$8,249.96	\$158.47	2.0%	1
300	50%	109,500	\$9,711.55	\$9,840.01	\$128.46	1.3%	1
300	60%	131,400	\$11,331.61	\$11,430.06	\$98.45	0.9%	1
300	70%	153,300	\$12,951.67	\$13,020.12	\$68.44	0.5%	
300	80%	175,200	\$14,571.74	\$14,610.17	\$38.43	0.3%	
300	90%	197,100	\$16,191.80	\$16,200.22	\$8.42	0.1%	

Existing Service Class	UOM	SC3S
Existing CC	Monthly	\$ 225.57
Existing kW Charge	kW	\$ 4.14
Existing kWh Delivery Charge All Hours	kWh	\$ 0.00039
Existing SBC per kWh	kWh	\$ 0.000587
Existing RPS per kWh	kWh	\$ 0.002796
Existing EEPS per kWh	kWh	\$ 0.003252
Existing RSS per kW	kW	\$ 0.420000
Existing TSAS per kWh	kWh	\$ 0.001027
Existing Transition Charge per kWh	kWh	\$ (0.002584)
Existing MFC per kWh	kWh	\$ 0.003322
Existing kWh Supply Charge All Hours	kWh	\$ 0.065185
Existing Billing Charge per Bill	Monthly	\$ 0.73
Existing Meter Ownership Charge	Monthly	\$ 2.36
Existing Meter Service Charge	Monthly	\$ 11.91
Existing Meter Data Service Charge	Monthly	\$ 2.67
Existing Delivery GRT	%	0.0000%

Proposed Service Class	UOM	SC3S
Proposed CC	Monthly	\$ 274.83
Proposed kW Charge	kW	\$ 4.87
Proposed kWh Delivery Charge All Hours	kWh	\$ -
Proposed SBC per kWh	kWh	\$ 0.000587
Proposed RPS per kWh	kWh	\$ 0.002796
Proposed EEPS per kWh	kWh	\$ 0.003252
Proposed RSS per kW	kW	\$ 0.420000
Proposed TSAS per kWh	kWh	\$ 0.001027
Proposed Transition Charge per kWh	kWh	\$ (0.002584)
Proposed MFC per kWh	kWh	\$ 0.002342
Proposed kWh Supply Charge All Hours	kWh	\$ 0.065185
Proposed Billing Charge per Bill	Monthly	\$ 0.81
Proposed Meter Ownership Charge	Monthly	\$ 2.33
Proposed Meter Service Charge	Monthly	\$ 21.44
Proposed Meter Data Service Charge	Monthly	\$ 4.54
Proposed Delivery GRT	%	0.0000%

New York State Electric & Gas Corporation
Electric Rates
Monthly Total Bill Impact

Including Supply

PSC No. 120 S.C. 7-1 - Non Residential Large General Service - Secondary										
										increase / decrease
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Existing Service Class	Proposed Service Class	Amount	Percent	# of Customers	
25	20%	3,650	1,898	1,752	\$624.18	\$696.63	\$72.46	11.6%	265	
25	30%	5,475	2,847	2,628	\$767.47	\$838.14	\$70.67	9.2%	251	
25	40%	7,300	3,796	3,504	\$910.76	\$979.64	\$68.88	7.6%	256	
25	50%	9,125	4,745	4,380	\$1,054.05	\$1,121.14	\$67.09	6.4%	212	
25	60%	10,950	5,694	5,256	\$1,197.35	\$1,262.65	\$65.30	5.5%	152	
25	70%	12,775	6,643	6,132	\$1,340.64	\$1,404.15	\$63.51	4.7%	93	
25	80%	14,600	7,592	7,008	\$1,483.93	\$1,545.66	\$61.72	4.2%	22	
25	90%	16,425	8,541	7,884	\$1,627.23	\$1,687.16	\$59.93	3.7%	8	
100	20%	14,600	7,592	7,008	\$2,143.18	\$2,344.94	\$201.76	9.4%	80	
100	30%	21,900	11,388	10,512	\$2,716.35	\$2,910.96	\$194.60	7.2%	87	
100	40%	29,200	15,184	14,016	\$3,289.53	\$3,476.97	\$187.45	5.7%	125	
100	50%	36,500	18,980	17,520	\$3,862.70	\$4,042.99	\$180.29	4.7%	205	
100	60%	43,800	22,776	21,024	\$4,435.87	\$4,609.00	\$173.13	3.9%	236	
100	70%	51,100	26,572	24,528	\$5,009.04	\$5,175.02	\$165.98	3.3%	269	
100	80%	58,400	30,368	28,032	\$5,582.21	\$5,741.03	\$158.82	2.8%	123	
100	90%	65,700	34,164	31,536	\$6,155.38	\$6,307.05	\$151.66	2.5%	3	
500	20%	73,000	37,960	35,040	\$10,244.55	\$11,135.92	\$891.36	8.7%	15	
500	30%	109,500	56,940	52,560	\$13,110.41	\$13,965.99	\$855.58	6.5%	24	
500	40%	146,000	75,920	70,080	\$15,976.27	\$16,796.07	\$819.80	5.1%	36	
500	50%	182,500	94,900	87,600	\$18,842.13	\$19,626.14	\$784.01	4.2%	88	
500	60%	219,000	113,880	105,120	\$21,707.98	\$22,456.22	\$748.23	3.4%	167	
500	70%	255,500	132,860	122,640	\$24,573.84	\$25,286.29	\$712.45	2.9%	213	
500	80%	292,000	151,840	140,160	\$27,439.70	\$28,116.36	\$676.67	2.5%	134	
500	90%	328,500	170,820	157,680	\$30,305.56	\$30,946.44	\$640.88	2.1%	32	
1,000	20%	146,000	75,920	70,080	\$20,371.27	\$22,124.64	\$1,753.37	8.6%	2	
1,000	30%	219,000	113,880	105,120	\$26,102.98	\$27,784.79	\$1,681.80	6.4%	1	
1,000	40%	292,000	151,840	140,160	\$31,834.70	\$33,444.94	\$1,610.24	5.1%	4	
1,000	50%	365,000	189,800	175,200	\$37,566.41	\$39,105.08	\$1,538.67	4.1%	15	
1,000	60%	438,000	227,760	210,240	\$43,298.13	\$44,765.23	\$1,467.11	3.4%	16	
1,000	70%	511,000	265,720	245,280	\$49,029.84	\$50,425.38	\$1,395.54	2.8%	29	
1,000	80%	584,000	303,680	280,320	\$54,761.56	\$56,085.53	\$1,323.98	2.4%	49	
1,000	90%	657,000	341,640	315,360	\$60,493.27	\$61,745.68	\$1,252.41	2.1%	14	

Existing Service Class	UOM	SC7-1
Existing CC	Monthly	\$ 100.66
Existing kW Charge	kW	\$ 8.03
Existing SBC per kWh	kWh	\$ 0.000587
Existing RPS per kWh	kWh	\$ 0.002796
Existing EEPS per kWh	kWh	\$ 0.003252
Existing RSS per kW	kW	\$ 0.760000
Existing Reactive RkVah	kWh	\$ 0.000780
Existing TSAS per kWh	kWh	\$ 0.001283
Existing Transition Charge per kWh	kWh	\$ (0.002584)
Existing MFC per kWh	kWh	\$ 0.003322
Existing kWh Supply Charge On Peak	kWh	\$ 0.091177
Existing kWh Supply Charge Off Peak	kWh	\$ 0.046767
Existing Billing Charge per Bill	Monthly	\$ 0.73
Existing Meter Ownership Charge	Monthly	\$ 2.21
Existing Meter Service Charge	Monthly	\$ 11.14
Existing Meter Data Service Charge	Monthly	\$ 3.10
Existing Delivery GRT	%	0.0000%

Proposed Service Class	UOM	SC7-1
Proposed CC	Monthly	\$ 122.96
Proposed kW Charge	kW	\$ 9.90
Proposed SBC per kWh	kWh	\$ 0.000587
Proposed RPS per kWh	kWh	\$ 0.002796
Proposed EEPS per kWh	kWh	\$ 0.003252
Proposed RSS per kW	kW	\$ 0.760000
Proposed Reactive RkVah	kWh	\$ 0.000780
Proposed TSAS per kWh	kWh	\$ 0.001283
Proposed Transition Charge per kWh	kWh	\$ (0.002584)
Proposed MFC per kWh	kWh	\$ 0.002342
Proposed kWh Supply Charge On Peak	kWh	\$ 0.091177
Proposed kWh Supply Charge Off Peak	kWh	\$ 0.046767
Proposed Billing Charge per Bill	Monthly	\$ 0.81
Proposed Meter Ownership Charge	Monthly	\$ 1.80
Proposed Meter Service Charge	Monthly	\$ 15.56
Proposed Meter Data Service Charge	Monthly	\$ 6.07
Proposed Delivery GRT	%	0.0000%

New York State Electric & Gas Corporation
Electric Rates
Monthly Total Bill Impact

Including Supply

PSC No. 120 S.C. 7-2 - Non Residential Large General Service - Primary									
increase / decrease									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Existing Service Class	Proposed Service Class	Amount	Percent	# of Customers
500	20%	73,000	37,960	35,040	\$9,675.11	\$10,578.88	\$903.77	9.3%	9
500	30%	109,500	56,940	52,560	\$12,472.74	\$13,340.73	\$867.99	7.0%	18
500	40%	146,000	75,920	70,080	\$15,270.38	\$16,102.59	\$832.21	5.4%	15
500	50%	182,500	94,900	87,600	\$18,068.01	\$18,864.44	\$796.43	4.4%	25
500	60%	219,000	113,880	105,120	\$20,865.65	\$21,626.29	\$760.64	3.6%	45
500	70%	255,500	132,860	122,640	\$23,663.28	\$24,388.14	\$724.86	3.1%	62
500	80%	292,000	151,840	140,160	\$26,460.91	\$27,149.99	\$689.08	2.6%	26
500	90%	328,500	170,820	157,680	\$29,258.55	\$29,911.84	\$653.29	2.2%	12
1,000	20%	146,000	75,920	70,080	\$18,940.38	\$20,645.57	\$1,705.19	9.0%	1
1,000	30%	219,000	113,880	105,120	\$24,535.65	\$26,169.27	\$1,633.62	6.7%	3
1,000	40%	292,000	151,840	140,160	\$30,130.91	\$31,692.97	\$1,562.06	5.2%	4
1,000	50%	365,000	189,800	175,200	\$35,726.18	\$37,216.68	\$1,490.49	4.2%	4
1,000	60%	438,000	227,760	210,240	\$41,321.45	\$42,740.38	\$1,418.93	3.4%	8
1,000	70%	511,000	265,720	245,280	\$46,916.72	\$48,264.08	\$1,347.36	2.9%	33
1,000	80%	584,000	303,680	280,320	\$52,511.99	\$53,787.79	\$1,275.80	2.4%	35
1,000	90%	657,000	341,640	315,360	\$58,107.26	\$59,311.49	\$1,204.23	2.1%	6
1,500	20%	219,000	113,880	105,120	\$28,205.65	\$30,712.25	\$2,506.61	8.9%	-
1,500	30%	328,500	170,820	157,680	\$36,598.55	\$38,997.81	\$2,399.26	6.6%	2
1,500	40%	438,000	227,760	210,240	\$44,991.45	\$47,283.36	\$2,291.91	5.1%	1
1,500	50%	547,500	284,700	262,800	\$53,384.36	\$55,568.92	\$2,184.56	4.1%	2
1,500	60%	657,000	341,640	315,360	\$61,777.26	\$63,854.47	\$2,077.21	3.4%	-
1,500	70%	766,500	398,580	367,920	\$70,170.16	\$72,140.03	\$1,969.87	2.8%	7
1,500	80%	876,000	455,520	420,480	\$78,563.06	\$80,425.58	\$1,862.52	2.4%	13
1,500	90%	985,500	512,460	473,040	\$86,955.97	\$88,711.14	\$1,755.17	2.0%	3
2,500	20%	365,000	189,800	175,200	\$46,736.18	\$50,845.62	\$4,109.44	8.8%	1
2,500	30%	547,500	284,700	262,800	\$60,724.36	\$64,654.88	\$3,930.52	6.5%	1
2,500	40%	730,000	379,600	350,400	\$74,712.53	\$78,464.14	\$3,751.61	5.0%	1
2,500	50%	912,500	474,500	438,000	\$88,700.70	\$92,273.40	\$3,572.70	4.0%	2
2,500	60%	1,095,000	569,400	525,600	\$102,688.87	\$106,082.65	\$3,393.78	3.3%	2
2,500	70%	1,277,500	664,300	613,200	\$116,677.04	\$119,891.91	\$3,214.87	2.8%	5
2,500	80%	1,460,000	759,200	700,800	\$130,665.21	\$133,701.17	\$3,035.96	2.3%	28
2,500	90%	1,642,500	854,100	788,400	\$144,653.39	\$147,510.43	\$2,857.04	2.0%	14

Existing Service Class	UOM	SC7-2
Existing CC	Monthly	\$ 371.98
Existing kW Charge	kW	\$ 6.54
Existing SBC per kWh	kWh	\$ 0.000587
Existing RPS per kWh	kWh	\$ 0.002796
Existing EEPS per kWh	kWh	\$ 0.003252
Existing RSS per kW	kW	\$ 0.800000
Existing Reactive RkVah	kWh	\$ 0.000780
Existing TSAS per kWh	kWh	\$ 0.000982
Existing Transition Charge per kWh	kWh	\$ (0.002584)
Existing MFC per kWh	kWh	\$ 0.003322
Existing kWh Supply Charge On Peak	kWh	\$ 0.088754
Existing kWh Supply Charge Off Peak	kWh	\$ 0.046125
Existing Billing Charge per Bill	Monthly	\$ 0.73
Existing Meter Ownership Charge	Monthly	\$ 4.91
Existing Meter Service Charge	Monthly	\$ 24.85
Existing Meter Data Service Charge	Monthly	\$ 7.37
Existing Delivery GRT	%	0.0000%

Proposed Service Class	UOM	SC7-2
Proposed CC	Monthly	\$ 443.31
Proposed kW Charge	kW	\$ 8.29
Proposed SBC per kWh	kWh	\$ 0.000587
Proposed RPS per kWh	kWh	\$ 0.002796
Proposed EEPS per kWh	kWh	\$ 0.003252
Proposed RSS per kW	kW	\$ 0.800000
Proposed Reactive RkVah	kWh	\$ 0.000780
Proposed TSAS per kWh	kWh	\$ 0.000982
Proposed Transition Charge per kWh	kWh	\$ (0.002584)
Proposed MFC per kWh	kWh	\$ 0.002342
Proposed kWh Supply Charge On Peak	kWh	\$ 0.088754
Proposed kWh Supply Charge Off Peak	kWh	\$ 0.046125
Proposed Billing Charge per Bill	Monthly	\$ 0.81
Proposed Meter Ownership Charge	Monthly	\$ 5.85
Proposed Meter Service Charge	Monthly	\$ 44.51
Proposed Meter Data Service Charge	Monthly	\$ 17.72
Proposed Delivery GRT	%	0.0000%

New York State Electric & Gas Corporation
Electric Rates
Monthly Total Bill Impact

Including Supply

PSC No. 120 S.C. 7-3 - Non Residential Large General Service - Sub Transmission									
									increase / decrease
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Existing Service Class	Proposed Service Class	Amount	Percent	# of Customers
500	20%	73,000	37,960	35,040	\$7,878.59	\$8,239.17	\$360.58	4.6%	4
500	30%	109,500	56,940	52,560	\$10,595.46	\$10,920.26	\$324.80	3.1%	4
500	40%	146,000	75,920	70,080	\$13,312.34	\$13,601.36	\$289.02	2.2%	5
500	50%	182,500	94,900	87,600	\$16,029.21	\$16,282.45	\$253.23	1.6%	6
500	60%	219,000	113,880	105,120	\$18,746.09	\$18,963.54	\$217.45	1.2%	5
500	70%	255,500	132,860	122,640	\$21,462.96	\$21,644.63	\$181.67	0.8%	5
500	80%	292,000	151,840	140,160	\$24,179.84	\$24,325.72	\$145.89	0.6%	8
500	90%	328,500	170,820	157,680	\$26,896.71	\$27,006.81	\$110.10	0.4%	4
2,000	20%	292,000	151,840	140,160	\$28,964.84	\$29,770.09	\$805.26	2.8%	1
2,000	30%	438,000	227,760	210,240	\$39,832.33	\$40,494.46	\$662.13	1.7%	6
2,000	40%	584,000	303,680	280,320	\$50,699.83	\$51,218.83	\$519.00	1.0%	8
2,000	50%	730,000	379,600	350,400	\$61,567.33	\$61,943.20	\$375.87	0.6%	7
2,000	60%	876,000	455,520	420,480	\$72,434.83	\$72,667.56	\$232.74	0.3%	11
2,000	70%	1,022,000	531,440	490,560	\$83,302.32	\$83,391.93	\$89.61	0.1%	15
2,000	80%	1,168,000	607,360	560,640	\$94,169.82	\$94,116.30	(\$53.53)	-0.1%	12
2,000	90%	1,314,000	683,280	630,720	\$105,037.32	\$104,840.66	(\$196.66)	-0.2%	4
4,000	20%	584,000	303,680	280,320	\$57,079.83	\$58,477.99	\$1,398.16	2.4%	-
4,000	30%	876,000	455,520	420,480	\$78,814.83	\$79,926.73	\$1,111.90	1.4%	-
4,000	40%	1,168,000	607,360	560,640	\$100,549.82	\$101,375.46	\$825.64	0.8%	-
4,000	50%	1,460,000	759,200	700,800	\$122,284.82	\$122,824.19	\$539.38	0.4%	3
4,000	60%	1,752,000	911,040	840,960	\$144,019.81	\$144,272.93	\$253.11	0.2%	7
4,000	70%	2,044,000	1,062,880	981,120	\$165,754.81	\$165,721.66	(\$33.15)	0.0%	3
4,000	80%	2,336,000	1,214,720	1,121,280	\$187,489.80	\$187,170.40	(\$319.41)	-0.2%	5
4,000	90%	2,628,000	1,366,560	1,261,440	\$209,224.80	\$208,619.13	(\$605.67)	-0.3%	5
5,000	20%	730,000	379,600	350,400	\$71,137.33	\$72,831.94	\$1,694.61	2.4%	-
5,000	30%	1,095,000	569,400	525,600	\$98,306.07	\$99,642.86	\$1,336.79	1.4%	2
5,000	40%	1,460,000	759,200	700,800	\$125,474.82	\$126,453.78	\$978.96	0.8%	-
5,000	50%	1,825,000	949,000	876,000	\$152,643.56	\$153,264.69	\$621.13	0.4%	-
5,000	60%	2,190,000	1,138,800	1,051,200	\$179,812.31	\$180,075.61	\$263.30	0.1%	1
5,000	70%	2,555,000	1,328,600	1,226,400	\$206,981.05	\$206,886.53	(\$94.52)	0.0%	2
5,000	80%	2,920,000	1,518,400	1,401,600	\$234,149.80	\$233,697.45	(\$452.35)	-0.2%	2
5,000	90%	3,285,000	1,708,200	1,576,800	\$261,318.54	\$260,508.36	(\$810.18)	-0.3%	6

Existing Service Class	UOM	SC7-3
Existing CC	Monthly	\$ 810.25
Existing kW Charge	kW	\$ 2.35
Existing SBC per kWh	kWh	\$ 0.000587
Existing RPS per kWh	kWh	\$ 0.002796
Existing EEPS per kWh	kWh	\$ 0.003252
Existing RSS per kW	kW	\$ 0.840000
Existing Reactive RkVah	kWh	\$ 0.000780
Existing TSAS per kWh	kWh	\$ 0.000795
Existing Transition Charge per kWh	kWh	\$ (0.002584)
Existing MFC per kWh	kWh	\$ 0.003322
Existing kWh Supply Charge On Peak	kWh	\$ 0.087182
Existing kWh Supply Charge Off Peak	kWh	\$ 0.043608
Existing Billing Charge per Bill	Monthly	\$ 0.73
Existing Meter Ownership Charge	Monthly	\$ 5.31
Existing Meter Service Charge	Monthly	\$ 26.80
Existing Meter Data Service Charge	Monthly	\$ 6.75
Existing Delivery GRT	%	0.00009%

Proposed Service Class	UOM	SC7-3
Proposed CC	Monthly	\$ 996.01
Proposed kW Charge	kW	\$ 2.79
Proposed SBC per kWh	kWh	\$ 0.000587
Proposed RPS per kWh	kWh	\$ 0.002796
Proposed EEPS per kWh	kWh	\$ 0.003252
Proposed RSS per kW	kW	\$ 0.840000
Proposed Reactive RkVah	kWh	\$ 0.000780
Proposed TSAS per kWh	kWh	\$ 0.000795
Proposed Transition Charge per kWh	kWh	\$ (0.002584)
Proposed MFC per kWh	kWh	\$ 0.002342
Proposed kWh Supply Charge On Peak	kWh	\$ 0.087182
Proposed kWh Supply Charge Off Peak	kWh	\$ 0.043608
Proposed Billing Charge per Bill	Monthly	\$ 0.81
Proposed Meter Ownership Charge	Monthly	\$ 5.66
Proposed Meter Service Charge	Monthly	\$ 44.35
Proposed Meter Data Service Charge	Monthly	\$ 15.37
Proposed Delivery GRT	%	0.00009%

New York State Electric & Gas Corporation
Electric Rates
Monthly Total Bill Impact

Including Supply

PSC No. 120 S.C. 7-4 - Non Residential Large General Service - Transmission									
increase / decrease									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Existing Service Class	Proposed Service Class	Amount	Percent	# of Customers
1,000	20%	146,000	75,920	70,080	\$14,314.77	\$14,388.52	\$73.76	0.5%	1
1,000	30%	219,000	113,880	105,120	\$19,839.73	\$19,841.92	\$2.19	0.0%	-
1,000	40%	292,000	151,840	140,160	\$25,364.70	\$25,295.32	(\$69.37)	-0.3%	-
1,000	50%	365,000	189,800	175,200	\$30,889.66	\$30,748.72	(\$140.94)	-0.5%	1
1,000	60%	438,000	227,760	210,240	\$36,414.62	\$36,202.12	(\$212.51)	-0.6%	-
1,000	70%	511,000	265,720	245,280	\$41,939.59	\$41,655.52	(\$284.07)	-0.7%	1
1,000	80%	584,000	303,680	280,320	\$47,464.55	\$47,108.91	(\$355.64)	-0.7%	-
1,000	90%	657,000	341,640	315,360	\$52,989.51	\$52,562.31	(\$427.20)	-0.8%	-
7,500	20%	1,095,000	569,400	525,600	\$94,914.30	\$95,466.95	\$552.65	0.6%	-
7,500	30%	1,642,500	854,100	788,400	\$136,351.53	\$136,367.44	\$15.91	0.0%	2
7,500	40%	2,190,000	1,138,800	1,051,200	\$177,788.76	\$177,267.92	(\$520.83)	-0.3%	-
7,500	50%	2,737,500	1,423,500	1,314,000	\$219,225.98	\$218,168.41	(\$1,057.57)	-0.5%	4
7,500	60%	3,285,000	1,708,200	1,576,800	\$260,663.21	\$259,068.90	(\$1,594.31)	-0.6%	-
7,500	70%	3,832,500	1,992,900	1,839,600	\$302,100.44	\$299,969.39	(\$2,131.05)	-0.7%	-
7,500	80%	4,380,000	2,277,600	2,102,400	\$343,537.67	\$340,869.88	(\$2,667.79)	-0.8%	1
7,500	90%	4,927,500	2,365,200	2,365,200	\$384,974.90	\$381,770.37	(\$3,204.53)	-0.8%	-
15,000	20%	2,190,000	1,138,800	1,051,200	\$187,913.76	\$189,018.97	\$1,105.22	0.6%	-
15,000	30%	3,285,000	1,708,200	1,576,800	\$270,788.21	\$270,819.95	\$31.74	0.0%	-
15,000	40%	4,380,000	2,277,600	2,102,400	\$353,662.67	\$352,620.93	(\$1,041.74)	-0.3%	1
15,000	50%	5,475,000	2,847,000	2,628,000	\$436,537.13	\$434,421.91	(\$2,115.22)	-0.5%	-
15,000	60%	6,570,000	3,416,400	3,153,600	\$519,411.59	\$516,222.88	(\$3,188.70)	-0.6%	-
15,000	70%	7,665,000	3,985,800	3,679,200	\$602,286.04	\$598,023.86	(\$4,262.18)	-0.7%	-
15,000	80%	8,760,000	4,555,200	4,204,800	\$685,160.50	\$679,824.84	(\$5,335.67)	-0.8%	2
15,000	90%	9,855,000	5,124,600	4,730,400	\$768,034.96	\$761,625.81	(\$6,409.15)	-0.8%	1
50,000	20%	7,300,000	3,796,000	3,504,000	\$621,911.23	\$625,595.10	\$3,683.88	0.6%	-
50,000	30%	10,950,000	5,694,000	5,256,000	\$898,159.42	\$898,265.03	\$105.61	0.0%	-
50,000	40%	14,600,000	7,592,000	7,008,000	\$1,174,407.61	\$1,170,934.95	(\$3,472.66)	-0.3%	-
50,000	50%	18,250,000	9,490,000	8,760,000	\$1,450,655.80	\$1,443,604.87	(\$7,050.93)	-0.5%	-
50,000	60%	21,900,000	11,388,000	10,512,000	\$1,726,904.00	\$1,716,274.80	(\$10,629.20)	-0.6%	1
50,000	70%	25,550,000	13,286,000	12,264,000	\$2,003,152.19	\$1,988,944.72	(\$14,207.47)	-0.7%	-
50,000	80%	29,200,000	15,184,000	14,016,000	\$2,279,400.38	\$2,261,614.64	(\$17,785.74)	-0.8%	2
50,000	90%	32,850,000	17,082,000	15,768,000	\$2,555,648.57	\$2,534,284.57	(\$21,364.01)	-0.8%	-

Existing Service Class	UOM	SC7-4
Existing CC	Monthly	\$ 1,835.05
Existing kW Charge	kW	\$ 0.88
Existing SBC per kWh	kWh	\$ 0.000587
Existing RPS per kWh	kWh	\$ 0.002796
Existing EEPS per kWh	kWh	\$ 0.003252
Existing RSS per kW	kW	\$ 0.470000
Existing Reactive RkVah	kWh	\$ 0.000780
Existing TSAS per kWh	kWh	\$ 0.000555
Existing Transition Charge per kWh	kWh	\$ (0.002584)
Existing MFC per kWh	kWh	\$ 0.003322
Existing kWh Supply Charge On Peak	kWh	\$ 0.089356
Existing kWh Supply Charge Off Peak	kWh	\$ 0.044356
Existing Billing Charge per Bill	Monthly	\$ 0.73
Existing Meter Ownership Charge	Monthly	\$ 9.92
Existing Meter Service Charge	Monthly	\$ 50.53
Existing Meter Data Service Charge	Monthly	\$ 18.61
Existing Delivery GRT	%	0.0000%

Proposed Service Class	UOM	SC7-4
Proposed CC	Monthly	\$ 1,690.55
Proposed kW Charge	kW	\$ 1.10
Proposed SBC per kWh	kWh	\$ 0.000587
Proposed RPS per kWh	kWh	\$ 0.002796
Proposed EEPS per kWh	kWh	\$ 0.003252
Proposed RSS per kW	kW	\$ 0.470000
Proposed Reactive RkVah	kWh	\$ 0.000780
Proposed TSAS per kWh	kWh	\$ 0.000555
Proposed Transition Charge per kWh	kWh	\$ (0.002584)
Proposed MFC per kWh	kWh	\$ 0.002342
Proposed kWh Supply Charge On Peak	kWh	\$ 0.089356
Proposed kWh Supply Charge Off Peak	kWh	\$ 0.044356
Proposed Billing Charge per Bill	Monthly	\$ 0.81
Proposed Meter Ownership Charge	Monthly	\$ 20.75
Proposed Meter Service Charge	Monthly	\$ 148.97
Proposed Meter Data Service Charge	Monthly	\$ 53.84
Proposed Delivery GRT	%	0.0000%

Rochester Gas and Electric Corporation
Electric Rates
Monthly Total Bill Impact
With Pending Ginna RSSS

Including Supply

PSC No. 19 S.C. 1 Residential						
increase / decrease						
kWh	Present Bill	Proposed Bill	Amount	Percent	# of Customers	# of Low Income Customers*
100	\$35.41	\$39.54	\$4.13	11.7%	7,359	310
200	\$48.04	\$51.07	\$3.03	6.3%	22,349	1,739
300	\$60.66	\$62.61	\$1.94	3.2%	31,548	3,055
400	\$73.29	\$74.14	\$0.85	1.2%	35,980	3,609
500	\$85.92	\$85.67	(\$0.24)	-0.3%	37,459	3,655
600	\$98.54	\$97.21	(\$1.34)	-1.4%	36,064	3,311
700	\$111.17	\$108.74	(\$2.43)	-2.2%	32,513	2,652
800	\$123.80	\$120.27	(\$3.52)	-2.8%	28,397	2,233
900	\$136.42	\$131.81	(\$4.62)	-3.4%	23,040	1,696
1,000	\$149.05	\$143.34	(\$5.71)	-3.8%	17,802	1,264
1,100	\$161.68	\$154.88	(\$6.80)	-4.2%	13,344	920
1,200	\$174.30	\$166.41	(\$7.89)	-4.5%	9,539	691
1,500	\$212.18	\$201.01	(\$11.17)	-5.3%	15,431	1,288
2,000	\$275.31	\$258.68	(\$16.64)	-6.0%	7,773	690
3,000	\$401.58	\$374.01	(\$27.56)	-6.9%	3,345	249

Present Bill			UOM	SC01
Existing CC			Monthly	\$ 21.38
Existing kWh Delivery Charge All Hours			kWh	\$ 0.03572
Existing SBC per kWh			kWh	\$ 0.000578
Existing RPS per kWh			kWh	\$ 0.003228
Existing EEPS per kWh			kWh	\$ 0.003454
Pending Ginna RSSS per kWh			kWh	\$ 0.006479
Existing TSAS per kWh			kWh	\$ 0.002020
Existing Transition Charge per kWh			kWh	\$ (0.006698)
Existing MFC per kWh			kWh	\$ 0.006567
Existing kWh Supply Charge All Hours			kWh	\$ 0.074003
Existing Billing Charge per Bill			Monthly	\$ 0.95
Existing Delivery GRT			%	2.0408%

Proposed Bill			UOM	SC01
Proposed CC			Monthly	\$ 26.73
Proposed kWh Delivery Charge All Hours			kWh	\$ 0.02736
Proposed SBC per kWh			kWh	\$ 0.000578
Proposed RPS per kWh			kWh	\$ 0.003228
Proposed EEPS per kWh			kWh	\$ 0.003454
Pending Ginna RSSS per kWh			kWh	\$ 0.006479
Proposed TSAS per kWh			kWh	\$ 0.002020
Proposed Transition Charge per kWh			kWh	\$ (0.006698)
Proposed MFC per kWh			kWh	\$ 0.004169
Proposed kWh Supply Charge All Hours			kWh	\$ 0.074003
Proposed Billing Charge per Bill			Monthly	\$ 0.72
Proposed Delivery GRT			%	2.0408%

*Low income customers represent customers who participated in the Company's low income program and received a credit on their bill each month during calendar year 2014

Rochester Gas and Electric Corporation
Electric Rates
Monthly Total Bill Impact
With Pending Ginna RSSS

Including Supply

PSC No. 19 S.C. 4-I Residential Day/Night							
kWh	Peak	Off Peak	Present Bill	Proposed Bill	increase / decrease		# of Customers
					Amount	Percent	
300	210	90	\$69.31	\$73.19	\$3.88	5.6%	117
400	280	120	\$83.47	\$86.56	\$3.09	3.7%	105
500	350	150	\$97.63	\$99.93	\$2.31	2.4%	139
600	420	180	\$111.78	\$113.31	\$1.52	1.4%	171
700	490	210	\$125.94	\$126.68	\$0.74	0.6%	189
800	560	240	\$140.09	\$140.05	(\$0.05)	0.0%	225
900	630	270	\$154.25	\$153.42	(\$0.83)	-0.5%	210
1,000	700	300	\$168.41	\$166.79	(\$1.62)	-1.0%	225
1,500	1,050	450	\$239.19	\$233.64	(\$5.54)	-2.3%	844
2,000	1,400	600	\$309.96	\$300.49	(\$9.47)	-3.1%	376
2,500	1,750	750	\$380.74	\$367.35	(\$13.40)	-3.5%	105
3,000	2,100	900	\$451.52	\$434.20	(\$17.32)	-3.8%	42
4,000	2,800	1,200	\$593.08	\$567.91	(\$25.18)	-4.2%	24
5,000	3,500	1,500	\$734.64	\$701.61	(\$33.03)	-4.5%	9
6,000	4,200	1,800	\$876.20	\$835.32	(\$40.88)	-4.7%	11
7,000	4,900	2,100	\$1,017.76	\$969.02	(\$48.74)	-4.8%	21

Present Bill			UOM	SC04-I
Existing CC			Monthly	\$ 21.38
Existing Meter Charge			Monthly	\$ 3.98
Existing kWh Delivery Charge On Peak			kWh	\$ 0.03863
Existing kWh Delivery Charge Off Peak			kWh	\$ 0.03863
Existing SBC per kWh			kWh	\$ 0.000578
Existing RPS per kWh			kWh	\$ 0.003228
Existing EEPS per kWh			kWh	\$ 0.003454
Pending Ginna RSSS per kWh			kWh	\$ 0.006408
Existing TSAS per kWh			kWh	\$ 0.002090
Existing Transition Charge per kWh			kWh	\$ (0.006698)
Existing MFC per kWh			kWh	\$ 0.006567
Existing kWh Supply Charge On Peak			kWh	\$ 0.100778
Existing kWh Supply Charge Off Peak			kWh	\$ 0.052617
Existing Billing Charge per Bill			Monthly	\$ 0.95
Existing Delivery GRT			%	2.0408%

Proposed Bill			UOM	SC04-I
Proposed CC			Monthly	\$ 26.73
Proposed Meter Charge			Monthly	\$ 4.98
Proposed kWh Delivery Charge On Peak			kWh	\$ 0.03328
Proposed kWh Delivery Charge Off Peak			kWh	\$ 0.03328
Proposed SBC per kWh			kWh	\$ 0.000578
Proposed RPS per kWh			kWh	\$ 0.003228
Proposed EEPS per kWh			kWh	\$ 0.003454
Pending Ginna RSSS per kWh			kWh	\$ 0.006408
Proposed TSAS per kWh			kWh	\$ 0.002090
Proposed Transition Charge per kWh			kWh	\$ (0.006698)
Proposed MFC per kWh			kWh	\$ 0.004169
Proposed kWh Supply Charge On Peak			kWh	\$ 0.100778
Proposed kWh Supply Charge Off Peak			kWh	\$ 0.052617
Proposed Billing Charge per Bill			Monthly	\$ 0.72
Proposed Delivery GRT			%	2.0408%

Rochester Gas and Electric Corporation
Electric Rates
Monthly Total Bill Impact
With Pending Ginna RSSS

Including Supply

PSC No. 19 S.C. 4-II Residential Day/Night							
kWh	Peak	Off Peak	Present Bill	Proposed Bill	Amount	increase / decrease Percent	# of Customers
300	210	90	\$75.98	\$81.46	\$5.48	7.2%	13
400	280	120	\$91.17	\$96.10	\$4.94	5.4%	12
500	350	150	\$106.36	\$110.75	\$4.39	4.1%	19
600	420	180	\$121.55	\$125.40	\$3.84	3.2%	33
700	490	210	\$136.75	\$140.04	\$3.30	2.4%	18
800	560	240	\$151.94	\$154.69	\$2.75	1.8%	36
900	630	270	\$167.13	\$169.33	\$2.20	1.3%	43
1,000	700	300	\$182.32	\$183.98	\$1.66	0.9%	60
1,500	1,050	450	\$258.29	\$257.21	(\$1.08)	-0.4%	293
2,000	1,400	600	\$334.25	\$330.44	(\$3.81)	-1.1%	261
2,500	1,750	750	\$410.21	\$403.67	(\$6.54)	-1.6%	145
3,000	2,100	900	\$486.18	\$476.90	(\$9.27)	-1.9%	95
4,000	2,800	1,200	\$638.10	\$623.36	(\$14.74)	-2.3%	86
5,000	3,500	1,500	\$790.03	\$769.82	(\$20.21)	-2.6%	49
6,000	4,200	1,800	\$941.96	\$916.28	(\$25.67)	-2.7%	27
7,000	4,900	2,100	\$1,093.88	\$1,062.74	(\$31.14)	-2.8%	83

Present Bill			UOM	SC04-II
Existing CC			Monthly	\$ 24.86
Existing Meter Charge			Monthly	\$ 3.98
Existing kWh Delivery Charge On Peak			kWh	\$ 0.04879
Existing kWh Delivery Charge Off Peak			kWh	\$ 0.04879
Existing SBC per kWh			kWh	\$ 0.000578
Existing RPS per kWh			kWh	\$ 0.003228
Existing EEPS per kWh			kWh	\$ 0.003454
Pending Ginna RSSS per kWh			kWh	\$ 0.006408
Existing TSAS per kWh			kWh	\$ 0.002090
Existing Transition Charge per kWh			kWh	\$ (0.006698)
Existing MFC per kWh			kWh	\$ 0.006567
Existing kWh Supply Charge On Peak			kWh	\$ 0.100778
Existing kWh Supply Charge Off Peak			kWh	\$ 0.052617
Existing Billing Charge per Bill			Monthly	\$ 0.95
Existing Delivery GRT			%	2.0408%

Proposed Bill			UOM	SC04-II
Proposed CC			Monthly	\$ 31.08
Proposed Meter Charge			Monthly	\$ 4.98
Proposed kWh Delivery Charge On Peak			kWh	\$ 0.04578
Proposed kWh Delivery Charge Off Peak			kWh	\$ 0.04578
Proposed SBC per kWh			kWh	\$ 0.000578
Proposed RPS per kWh			kWh	\$ 0.003228
Proposed EEPS per kWh			kWh	\$ 0.003454
Pending Ginna RSSS per kWh			kWh	\$ 0.006408
Proposed TSAS per kWh			kWh	\$ 0.002090
Proposed Transition Charge per kWh			kWh	\$ (0.006698)
Proposed MFC per kWh			kWh	\$ 0.004169
Proposed kWh Supply Charge On Peak			kWh	\$ 0.100778
Proposed kWh Supply Charge Off Peak			kWh	\$ 0.052617
Proposed Billing Charge per Bill			Monthly	\$ 0.72
Proposed Delivery GRT			%	2.0408%

Rochester Gas and Electric Corporation
Electric Rates
Monthly Total Bill Impact
With Pending Ginna RSSS

Including Supply

PSC No. 19 S.C. 2 General Service Non Demand					
kWh	Present Bill	Proposed Bill	increase / decrease		# of Customers
			Amount	Percent	
300	\$59.87	\$61.66	\$1.79	3.0%	9,779
400	\$72.38	\$73.06	\$0.68	0.9%	2,532
500	\$84.90	\$84.47	(\$0.43)	-0.5%	2,058
600	\$97.41	\$95.87	(\$1.54)	-1.6%	1,897
700	\$109.92	\$107.27	(\$2.65)	-2.4%	1,547
800	\$122.43	\$118.68	(\$3.76)	-3.1%	1,288
900	\$134.95	\$130.08	(\$4.87)	-3.6%	1,165
1,000	\$147.46	\$141.49	(\$5.98)	-4.1%	913
1,500	\$210.03	\$198.51	(\$11.52)	-5.5%	2,985
2,000	\$272.59	\$255.53	(\$17.07)	-6.3%	1,426
2,500	\$335.16	\$312.55	(\$22.61)	-6.7%	688
3,000	\$397.72	\$369.57	(\$28.16)	-7.1%	206
4,000	\$522.85	\$483.61	(\$39.25)	-7.5%	112
5,000	\$647.98	\$597.65	(\$50.34)	-7.8%	46
6,000	\$773.11	\$711.69	(\$61.43)	-7.9%	13
7,000	\$898.25	\$825.73	(\$72.52)	-8.1%	61

Present Bill			UOM	SC02
Existing CC			Monthly	\$ 21.38
Existing kWh Delivery Charge All Hours			kWh	\$ 0.02701
Existing SBC per kWh			kWh	\$ 0.000578
Existing RPS per kWh			kWh	\$ 0.003228
Existing EEPS per kWh			kWh	\$ 0.003454
Pending Ginna RSSS per kWh			kWh	\$ 0.007260
Existing TSAS per kWh			kWh	\$ 0.002080
Existing Transition Charge per kWh			kWh	\$ (0.000200)
Existing MFC per kWh			kWh	\$ 0.006567
Existing kWh Supply Charge All Hours			kWh	\$ 0.075154
Existing Billing Charge per Bill			Monthly	\$ 0.95
Existing Delivery GRT			%	0.0000%

Proposed Bill			UOM	SC02
Proposed CC			Monthly	\$ 26.73
Proposed kWh Delivery Charge All Hours			kWh	\$ 0.01832
Proposed SBC per kWh			kWh	\$ 0.000578
Proposed RPS per kWh			kWh	\$ 0.003228
Proposed EEPS per kWh			kWh	\$ 0.003454
Pending Ginna RSSS per kWh			kWh	\$ 0.007260
Proposed TSAS per kWh			kWh	\$ 0.002080
Proposed Transition Charge per kWh			kWh	\$ (0.000200)
Proposed MFC per kWh			kWh	\$ 0.004169
Proposed kWh Supply Charge All Hours			kWh	\$ 0.075154
Proposed Billing Charge per Bill			Monthly	\$ 0.72
Proposed Delivery GRT			%	0.0000%

Rochester Gas and Electric Corporation
Electric Rates
Monthly Total Bill Impact
With Pending Ginna RSSS

Including Supply

PSC No. 19 S.C. 3 General Service Demand							
				increase / decrease			
Kw	Load Factor	kWh	Present Bill	Proposed Bill	Amount	Percent	# of Customers
50	20%	7,300	\$1,753.53	\$1,757.56	\$4.03	0.2%	9
50	30%	10,950	\$2,050.35	\$2,045.62	(\$4.72)	-0.2%	11
50	40%	14,600	\$2,347.16	\$2,333.69	(\$13.47)	-0.6%	14
50	50%	18,250	\$2,643.97	\$2,621.75	(\$22.22)	-0.8%	13
50	60%	21,900	\$2,940.79	\$2,909.81	(\$30.97)	-1.1%	16
50	70%	25,550	\$3,237.60	\$3,197.88	(\$39.72)	-1.2%	12
50	80%	29,200	\$3,534.42	\$3,485.94	(\$48.47)	-1.4%	7
50	90%	32,850	\$3,831.23	\$3,774.01	(\$57.22)	-1.5%	19
							-
100	20%	14,600	\$3,294.45	\$3,249.83	(\$44.63)	-1.4%	14
100	30%	21,900	\$3,888.08	\$3,825.95	(\$62.13)	-1.6%	21
100	40%	29,200	\$4,481.71	\$4,402.08	(\$79.63)	-1.8%	37
100	50%	36,500	\$5,075.34	\$4,978.21	(\$97.13)	-1.9%	85
100	60%	43,800	\$5,668.97	\$5,554.33	(\$114.63)	-2.0%	100
100	70%	51,100	\$6,262.59	\$6,130.46	(\$132.13)	-2.1%	66
100	80%	58,400	\$6,856.22	\$6,706.59	(\$149.63)	-2.2%	35
100	90%	65,700	\$7,449.85	\$7,282.72	(\$167.13)	-2.2%	34
							-
275	20%	40,150	\$8,687.68	\$8,472.75	(\$214.93)	-2.5%	18
275	30%	60,225	\$10,320.16	\$10,057.10	(\$263.06)	-2.5%	65
275	40%	80,300	\$11,952.64	\$11,641.45	(\$311.18)	-2.6%	107
275	50%	100,375	\$13,585.11	\$13,225.80	(\$359.31)	-2.6%	111
275	60%	120,450	\$15,217.59	\$14,810.15	(\$407.44)	-2.7%	105
275	70%	140,525	\$16,850.07	\$16,394.50	(\$455.56)	-2.7%	72
275	80%	160,600	\$18,482.55	\$17,978.85	(\$503.69)	-2.7%	44
275	90%	180,675	\$20,115.02	\$19,563.20	(\$551.82)	-2.7%	33
							-
300	20%	43,800	\$9,458.14	\$9,218.89	(\$239.26)	-2.5%	-
300	30%	65,700	\$11,239.03	\$10,947.27	(\$291.76)	-2.6%	1
300	40%	87,600	\$13,019.91	\$12,675.65	(\$344.26)	-2.6%	1
300	50%	109,500	\$14,800.80	\$14,404.03	(\$396.76)	-2.7%	2
300	60%	131,400	\$16,581.68	\$16,132.41	(\$449.27)	-2.7%	3
300	70%	153,300	\$18,362.56	\$17,860.80	(\$501.77)	-2.7%	2
300	80%	175,200	\$20,143.45	\$19,589.18	(\$554.27)	-2.8%	-
300	90%	197,100	\$21,924.33	\$21,317.56	(\$606.77)	-2.8%	1

Present Bill			UOM	SC03
Existing CC			Monthly	\$ 184.18
Existing kW Charge			kW	\$ 15.69000
Existing SBC per kWh			kWh	\$ 0.000578
Existing RPS per kWh			kWh	\$ 0.003228
Existing EEPs per kWh			kWh	\$ 0.003454
Pending Ginna RSSS per kW			kW	\$ 2.595884
Existing TSAS per kW			kW	\$ 0.660000
Existing Transition Charge per kWh			kWh	\$ (0.000200)
Existing MFC per kWh			kWh	\$ 0.005182
Existing kWh Supply Charge All Hours			kWh	\$ 0.069077
Existing Billing Charge per Bill			Monthly	\$ 0.95
Existing Meter Ownership Charge			Monthly	\$ 8.69
Existing Meter Service Charge			Monthly	\$ 16.95
Existing Meter Data Service Charge			Monthly	\$ 1.84
Existing Delivery GRT			%	0.0000%

Proposed Bill			UOM	SC03
Proposed CC			Monthly	\$ 245.86
Proposed kW Charge			kW	\$ 15.066878
Proposed SBC per kWh			kWh	\$ 0.000578
Proposed RPS per kWh			kWh	\$ 0.003228
Proposed EEPs per kWh			kWh	\$ 0.003454
Pending Ginna RSSS per kW			kW	\$ 2.595884
Proposed TSAS per kW			kW	\$ 0.660000
Proposed Transition Charge per kWh			kWh	\$ (0.000200)
Proposed MFC per kWh			kWh	\$ 0.002785
Proposed kWh Supply Charge All Hours			kWh	\$ 0.069077
Proposed Billing Charge per Bill			Monthly	\$ 0.72
Proposed Meter Ownership Charge			Monthly	\$ 2.64
Proposed Meter Service Charge			Monthly	\$ 13.81
Proposed Meter Data Service Charge			Monthly	\$ 2.27
Proposed Delivery GRT			%	0.0000%

Rochester Gas and Electric Corporation
Electric Rates
Monthly Total Bill Impact
With Pending Ginna RSSS

Including Supply

PSC No. 19 S.C. 7 General Service Demand							
				increase / decrease			
Kw	Load Factor	kWh	Present Bill	Proposed Bill	Amount	Percent	# of Customers
5	20%	730	\$218.27	\$229.88	\$11.61	5.3%	102
5	30%	1,095	\$253.11	\$262.86	\$9.75	3.9%	35
5	40%	1,460	\$287.94	\$295.84	\$7.90	2.7%	43
5	50%	1,825	\$322.77	\$328.82	\$6.05	1.9%	17
5	60%	2,190	\$357.60	\$361.80	\$4.19	1.2%	27
5	70%	2,555	\$392.44	\$394.78	\$2.34	0.6%	24
5	80%	2,920	\$427.27	\$427.76	\$0.49	0.1%	16
5	90%	3,285	\$462.10	\$460.74	(\$1.36)	-0.3%	75
							-
25	20%	3,650	\$838.89	\$835.67	(\$3.22)	-0.4%	584
25	30%	5,475	\$1,013.05	\$1,000.57	(\$12.48)	-1.2%	1,067
25	40%	7,300	\$1,187.21	\$1,165.46	(\$21.75)	-1.8%	1,224
25	50%	9,125	\$1,361.38	\$1,330.36	(\$31.01)	-2.3%	1,126
25	60%	10,950	\$1,535.54	\$1,495.26	(\$40.28)	-2.6%	799
25	70%	12,775	\$1,709.70	\$1,660.16	(\$49.54)	-2.9%	497
25	80%	14,600	\$1,883.87	\$1,825.06	(\$58.81)	-3.1%	199
25	90%	16,425	\$2,058.03	\$1,989.95	(\$68.07)	-3.3%	214
							-
100	20%	14,600	\$3,166.19	\$3,107.38	(\$58.81)	-1.9%	199
100	30%	21,900	\$3,862.84	\$3,766.97	(\$95.87)	-2.5%	326
100	40%	29,200	\$4,559.49	\$4,426.56	(\$132.93)	-2.9%	448
100	50%	36,500	\$5,256.14	\$5,086.15	(\$169.99)	-3.2%	442
100	60%	43,800	\$5,952.80	\$5,745.74	(\$207.05)	-3.5%	425
100	70%	51,100	\$6,649.45	\$6,405.34	(\$244.11)	-3.7%	265
100	80%	58,400	\$7,346.10	\$7,064.93	(\$281.18)	-3.8%	115
100	90%	65,700	\$8,042.76	\$7,724.52	(\$318.24)	-4.0%	41
							-
250	20%	36,500	\$7,820.78	\$7,650.79	(\$169.99)	-2.2%	1
250	30%	54,750	\$9,562.42	\$9,299.77	(\$262.64)	-2.7%	-
250	40%	73,000	\$11,304.05	\$10,948.75	(\$355.30)	-3.1%	2
250	50%	91,250	\$13,045.68	\$12,597.73	(\$447.95)	-3.4%	2
250	60%	109,500	\$14,787.31	\$14,246.71	(\$540.60)	-3.7%	5
250	70%	127,750	\$16,528.95	\$15,895.69	(\$633.25)	-3.8%	3
250	80%	146,000	\$18,270.58	\$17,544.67	(\$725.91)	-4.0%	2
250	90%	164,250	\$20,012.21	\$19,193.65	(\$818.56)	-4.1%	-

Present Bill			SC07
Existing CC	Monthly	\$	48.19
Existing kW Charge	kW	\$	14.810000
Existing kWh Delivery Charge All Hours	kWh	\$	0.01074
Existing SBC per kWh	kWh	\$	0.000578
Existing RPS per kWh	kWh	\$	0.003228
Existing EEPS per kWh	kWh	\$	0.003454
Pending Ginna RSSS per kW	kW	\$	2.287599
Existing TSAS per kWh	kWh	\$	0.002100
Existing Transition Charge per kWh	kWh	\$	(0.000200)
Existing MFC per kWh	kWh	\$	0.005182
Existing kWh Supply Charge All Hours	kWh	\$	0.070350
Existing Billing Charge per Bill	Monthly	\$	0.95
Existing Meter Ownership Charge	Monthly	\$	3.04
Existing Meter Service Charge	Monthly	\$	9.42
Existing Meter Data Service Charge	Monthly	\$	1.52
Existing Delivery GRT	%		0.0000%

Proposed Bill			SC07
Proposed CC	Monthly	\$	66.74
Proposed kW Charge	kW	\$	14.810000
Proposed kWh Delivery Charge All Hours	kWh	\$	0.00806
Proposed SBC per kWh	kWh	\$	0.000578
Proposed RPS per kWh	kWh	\$	0.003228
Proposed EEPS per kWh	kWh	\$	0.003454
Pending Ginna RSSS per kW	kW	\$	2.287599
Proposed TSAS per kWh	kWh	\$	0.002100
Proposed Transition Charge per kWh	kWh	\$	(0.000200)
Proposed MFC per kWh	kWh	\$	0.002785
Proposed kWh Supply Charge All Hours	kWh	\$	0.070350
Proposed Billing Charge per Bill	Monthly	\$	0.72
Proposed Meter Ownership Charge	Monthly	\$	1.39
Proposed Meter Service Charge	Monthly	\$	7.77
Proposed Meter Data Service Charge	Monthly	\$	1.81
Proposed Delivery GRT	%		0.0000%

Rochester Gas and Electric Corporation
Electric Rates
Monthly Total Bill Impact
With Pending Ginna RSSS

Including Supply

PSC No. 19 S.C. 8 Large General Service Primary

increase / decrease									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Present Bill	Proposed Bill	Amount	Percent	# of Customers
250	20%	36,500	18,980	17,520	\$7,887.25	\$7,916.99	\$29.74	0.4%	1
250	30%	54,750	28,470	26,280	\$9,318.78	\$9,304.76	(\$14.01)	-0.2%	1
250	40%	73,000	37,960	35,040	\$10,750.31	\$10,692.54	(\$57.77)	-0.5%	3
250	50%	91,250	47,450	43,800	\$12,181.83	\$12,080.32	(\$101.52)	-0.8%	7
250	60%	109,500	56,940	52,560	\$13,613.36	\$13,468.09	(\$145.27)	-1.1%	6
250	70%	127,750	66,430	61,320	\$15,044.89	\$14,855.87	(\$189.02)	-1.3%	5
250	80%	146,000	75,920	70,080	\$16,476.42	\$16,243.65	(\$232.77)	-1.4%	-
250	90%	164,250	85,410	78,840	\$17,907.95	\$17,631.43	(\$276.53)	-1.5%	2
									-
500	20%	73,000	37,960	35,040	\$14,959.15	\$14,815.26	(\$143.89)	-1.0%	2
500	30%	109,500	56,940	52,560	\$17,822.21	\$17,590.82	(\$231.40)	-1.3%	2
500	40%	146,000	75,920	70,080	\$20,685.27	\$20,366.37	(\$318.90)	-1.5%	6
500	50%	182,500	94,900	87,600	\$23,548.33	\$23,141.93	(\$406.40)	-1.7%	11
500	60%	219,000	113,880	105,120	\$26,411.39	\$25,917.48	(\$493.91)	-1.9%	14
500	70%	255,500	132,860	122,640	\$29,274.45	\$28,693.03	(\$581.41)	-2.0%	19
500	80%	292,000	151,840	140,160	\$32,137.50	\$31,468.59	(\$668.92)	-2.1%	8
500	90%	328,500	170,820	157,680	\$35,000.56	\$34,244.14	(\$756.42)	-2.2%	-
									-
1,500	20%	219,000	113,880	105,120	\$43,246.78	\$42,408.37	(\$838.41)	-1.9%	-
1,500	30%	328,500	170,820	157,680	\$51,835.96	\$50,735.04	(\$1,100.92)	-2.1%	4
1,500	40%	438,000	227,760	210,240	\$60,425.13	\$59,061.70	(\$1,363.43)	-2.3%	2
1,500	50%	547,500	284,700	262,800	\$69,014.31	\$67,388.36	(\$1,625.95)	-2.4%	8
1,500	60%	657,000	341,640	315,360	\$77,603.48	\$75,715.02	(\$1,888.46)	-2.4%	19
1,500	70%	766,500	398,580	367,920	\$86,192.66	\$84,041.69	(\$2,150.97)	-2.5%	20
1,500	80%	876,000	455,520	420,480	\$94,781.83	\$92,368.35	(\$2,413.48)	-2.5%	9
1,500	90%	985,500	512,460	473,040	\$103,371.01	\$100,695.01	(\$2,675.99)	-2.6%	2
									-
2,000	20%	292,000	151,840	140,160	\$57,390.60	\$56,204.93	(\$1,185.67)	-2.1%	-
2,000	30%	438,000	227,760	210,240	\$68,842.83	\$67,307.15	(\$1,535.68)	-2.2%	-
2,000	40%	584,000	303,680	280,320	\$80,295.06	\$78,409.36	(\$1,885.70)	-2.3%	-
2,000	50%	730,000	379,600	350,400	\$91,747.30	\$89,511.58	(\$2,235.72)	-2.4%	-
2,000	60%	876,000	455,520	420,480	\$103,199.53	\$100,613.80	(\$2,585.73)	-2.5%	4
2,000	70%	1,022,000	531,440	490,560	\$114,651.76	\$111,716.01	(\$2,935.75)	-2.6%	7
2,000	80%	1,168,000	607,360	560,640	\$126,104.00	\$122,818.23	(\$3,285.76)	-2.6%	1
2,000	90%	1,314,000	683,280	630,720	\$137,556.23	\$133,920.45	(\$3,635.78)	-2.6%	1

Present Bill				SC08Pri
Existing CC	Monthly	\$	752.12	
Existing kW Charge	kW	\$	12.90	
Existing SBC per kWh	kWh	\$	0.000578	
Existing RPS per kWh	kWh	\$	0.003228	
Existing EEPs per kWh	kWh	\$	0.003454	
Pending Ginna RSSS per kW	kW	\$	3.255395	
Existing Reactive RkVah	RkVah	\$	0.001270	
Existing TSAS per kW	kW	\$	0.680000	
Existing Transition Charge per kWh	kWh	\$	(0.000200)	
Existing MFC per kWh	kWh	\$	0.005182	
Existing kWh Supply Charge On Peak	kWh	\$	0.087871	
Existing kWh Supply Charge Off Peak	kWh	\$	0.042719	
Existing Billing Charge per Bill	Monthly	\$	0.95	
Existing Meter Ownership Charge	Monthly	\$	27.17	
Existing Meter Service Charge	Monthly	\$	33.01	
Existing Meter Data Service Charge	Monthly	\$	2.09	
Existing Delivery GRT	%		0.0000%	

Proposed Bill				SC08Pri
Proposed CC	Monthly	\$	962.24	
Proposed kW Charge	kW	\$	12.56	
Proposed SBC per kWh	kWh	\$	0.000578	
Proposed RPS per kWh	kWh	\$	0.003228	
Proposed EEPs per kWh	kWh	\$	0.003454	
Pending Ginna RSSS per kW	kW	\$	3.255395	
Proposed Reactive RkVah	RkVah	\$	0.001270	
Proposed TSAS per kW	kW	\$	0.680000	
Proposed Transition Charge per kWh	kWh	\$	(0.000200)	
Proposed MFC per kWh	kWh	\$	0.002785	
Proposed kWh Supply Charge On Peak	kWh	\$	0.087871	
Proposed kWh Supply Charge Off Peak	Per Bill	\$	0.042719	
Proposed Billing Charge per Bill	Monthly	\$	0.72	
Proposed Meter Ownership Charge	Monthly	\$	8.66	
Proposed Meter Service Charge	Monthly	\$	41.89	
Proposed Meter Data Service Charge	Monthly	\$	5.20	
Proposed Delivery GRT	%		0.0000%	

Rochester Gas and Electric Corporation
Electric Rates
Monthly Total Bill Impact
With Pending Ginna RSSS

Including Supply

PSC No. 19 S.C. 8 Large General Service Secondary

increase / decrease									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Present Bill	Proposed Bill	Amount	Percent	# of Customers
250	20%	36,500	18,980	17,520	\$7,812.56	\$7,769.07	(\$43.49)	-0.6%	3
250	30%	54,750	28,470	26,280	\$9,265.66	\$9,178.42	(\$87.24)	-0.9%	6
250	40%	73,000	37,960	35,040	\$10,718.76	\$10,587.77	(\$131.00)	-1.2%	20
250	50%	91,250	47,450	43,800	\$12,171.86	\$11,997.11	(\$174.75)	-1.4%	19
250	60%	109,500	56,940	52,560	\$13,624.96	\$13,406.46	(\$218.50)	-1.6%	37
250	70%	127,750	66,430	61,320	\$15,078.06	\$14,815.81	(\$262.25)	-1.7%	11
250	80%	146,000	75,920	70,080	\$16,531.16	\$16,225.16	(\$306.00)	-1.9%	2
250	90%	164,250	85,410	78,840	\$17,984.27	\$17,634.51	(\$349.76)	-1.9%	1
									-
500	20%	73,000	37,960	35,040	\$14,976.24	\$14,727.50	(\$248.74)	-1.7%	2
500	30%	109,500	56,940	52,560	\$17,882.44	\$17,546.20	(\$336.24)	-1.9%	7
500	40%	146,000	75,920	70,080	\$20,788.64	\$20,364.90	(\$423.75)	-2.0%	33
500	50%	182,500	94,900	87,600	\$23,694.85	\$23,183.60	(\$511.25)	-2.2%	52
500	60%	219,000	113,880	105,120	\$26,601.05	\$26,002.29	(\$598.75)	-2.3%	57
500	70%	255,500	132,860	122,640	\$29,507.25	\$28,820.99	(\$686.26)	-2.3%	29
500	80%	292,000	151,840	140,160	\$32,413.45	\$31,639.69	(\$773.76)	-2.4%	15
500	90%	328,500	170,820	157,680	\$35,319.65	\$34,458.39	(\$861.27)	-2.4%	4
									-
1,500	20%	219,000	113,880	105,120	\$43,630.97	\$42,561.25	(\$1,069.72)	-2.5%	1
1,500	30%	328,500	170,820	157,680	\$52,349.57	\$51,017.34	(\$1,332.23)	-2.5%	2
1,500	40%	438,000	227,760	210,240	\$61,068.17	\$59,473.43	(\$1,594.74)	-2.6%	7
1,500	50%	547,500	284,700	262,800	\$69,786.78	\$67,929.52	(\$1,857.25)	-2.7%	19
1,500	60%	657,000	341,640	315,360	\$78,505.38	\$76,385.62	(\$2,119.76)	-2.7%	17
1,500	70%	766,500	398,580	367,920	\$87,223.99	\$84,841.71	(\$2,382.28)	-2.7%	15
1,500	80%	876,000	455,520	420,480	\$95,942.59	\$93,297.80	(\$2,644.79)	-2.8%	12
1,500	90%	985,500	512,460	473,040	\$104,661.19	\$101,753.89	(\$2,907.30)	-2.8%	4
									-
2,000	20%	292,000	151,840	140,160	\$57,958.33	\$56,478.12	(\$1,480.21)	-2.6%	-
2,000	30%	438,000	227,760	210,240	\$69,583.13	\$67,752.91	(\$1,830.22)	-2.6%	-
2,000	40%	584,000	303,680	280,320	\$81,207.94	\$79,027.70	(\$2,180.24)	-2.7%	-
2,000	50%	730,000	379,600	350,400	\$92,832.74	\$90,302.49	(\$2,530.25)	-2.7%	-
2,000	60%	876,000	455,520	420,480	\$104,457.55	\$101,577.28	(\$2,880.27)	-2.8%	2
2,000	70%	1,022,000	531,440	490,560	\$116,082.35	\$112,852.07	(\$3,230.29)	-2.8%	-
2,000	80%	1,168,000	607,360	560,640	\$127,707.16	\$124,126.86	(\$3,580.30)	-2.8%	-
2,000	90%	1,314,000	683,280	630,720	\$139,331.96	\$135,401.65	(\$3,930.32)	-2.8%	-

Present Bill				SC08Sec
Existing CC	Monthly	\$	589.54	
Existing kW Charge	kW	\$	13.26	
Existing SBC per kWh	kWh	\$	0.000578	
Existing RPS per kWh	kWh	\$	0.003228	
Existing EEPs per kWh	kWh	\$	0.003454	
Pending Ginna RSSS per kW	kW	\$	3.119918	
Existing Reactive RkVah	RkVah	\$	0.001270	
Existing TSAS per kW	kW	\$	0.650000	
Existing Transition Charge per kWh	kWh	\$	(0.000200)	
Existing MFC per kWh	kWh	\$	0.005182	
Existing kWh Supply Charge On Peak	kWh	\$	0.089437	
Existing kWh Supply Charge Off Peak	kWh	\$	0.043485	
Existing Billing Charge per Bill	Monthly	\$	0.95	
Existing Meter Ownership Charge	Monthly	\$	25.55	
Existing Meter Service Charge	Monthly	\$	30.62	
Existing Meter Data Service Charge	Monthly	\$	2.22	
Existing Delivery GRT	%		0.0000%	

Proposed Bill				SC08Sec
Proposed CC	Monthly	\$	763.36	
Proposed kW Charge	kW	\$	12.79	
Proposed SBC per kWh	kWh	\$	0.000578	
Proposed RPS per kWh	kWh	\$	0.003228	
Proposed EEPs per kWh	kWh	\$	0.003454	
Pending Ginna RSSS per kW	kW	\$	3.119918	
Proposed Reactive RkVah	RkVah	\$	0.001270	
Proposed TSAS per kW	kW	\$	0.650000	
Proposed Transition Charge per kWh	kWh	\$	(0.000200)	
Proposed MFC per kWh	kWh	\$	0.002785	
Proposed kWh Supply Charge On Peak	kWh	\$	0.089437	
Proposed kWh Supply Charge Off Peak	kWh	\$	0.043485	
Proposed Billing Charge per Bill	Monthly	\$	0.72	
Proposed Meter Ownership Charge	Monthly	\$	7.05	
Proposed Meter Service Charge	Monthly	\$	35.76	
Proposed Meter Data Service Charge	Monthly	\$	3.74	
Proposed Delivery GRT	%		0.0000%	

Rochester Gas and Electric Corporation
Electric Rates
Monthly Total Bill Impact
With Pending Ginna RSSS

Including Supply

PSC No. 19 S.C. 8 Large General Service SubTransmission Commercial									
increase / decrease									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Present Bill	Proposed Bill	Amount	Percent	# of Customers
500	20%	73,000	37,960	35,040	\$14,430.04	\$14,442.99	\$12.95	0.1%	-
500	30%	109,500	56,940	52,560	\$17,329.33	\$17,254.77	(\$74.55)	-0.4%	-
500	40%	146,000	75,920	70,080	\$20,228.61	\$20,066.55	(\$162.06)	-0.8%	3
500	50%	182,500	94,900	87,600	\$23,127.89	\$22,878.33	(\$249.56)	-1.1%	4
500	60%	219,000	113,880	105,120	\$26,027.17	\$25,690.10	(\$337.07)	-1.3%	3
500	70%	255,500	132,860	122,640	\$28,926.45	\$28,501.88	(\$424.57)	-1.5%	3
500	80%	292,000	151,840	140,160	\$31,825.73	\$31,313.66	(\$512.07)	-1.6%	3
500	90%	328,500	170,820	157,680	\$34,725.01	\$34,125.43	(\$599.58)	-1.7%	-
1,500	20%	219,000	113,880	105,120	\$40,404.29	\$39,722.62	(\$681.67)	-1.7%	-
1,500	30%	328,500	170,820	157,680	\$49,102.14	\$48,157.95	(\$944.19)	-1.9%	-
1,500	40%	438,000	227,760	210,240	\$57,799.98	\$56,593.28	(\$1,206.70)	-2.1%	-
1,500	50%	547,500	284,700	262,800	\$66,497.82	\$65,028.61	(\$1,469.21)	-2.2%	2
1,500	60%	657,000	341,640	315,360	\$75,195.66	\$73,463.94	(\$1,731.72)	-2.3%	9
1,500	70%	766,500	398,580	367,920	\$83,893.51	\$81,899.27	(\$1,994.23)	-2.4%	10
1,500	80%	876,000	455,520	420,480	\$92,591.35	\$90,334.60	(\$2,256.75)	-2.4%	5
1,500	90%	985,500	512,460	473,040	\$101,289.19	\$98,769.93	(\$2,519.26)	-2.5%	1
4,500	20%	657,000	341,640	315,360	\$118,327.04	\$115,561.49	(\$2,765.55)	-2.3%	-
4,500	30%	985,500	512,460	473,040	\$144,420.57	\$140,867.48	(\$3,553.09)	-2.5%	-
4,500	40%	1,314,000	683,280	630,720	\$170,514.10	\$166,173.48	(\$4,340.62)	-2.5%	1
4,500	50%	1,642,500	854,100	788,400	\$196,607.63	\$191,479.47	(\$5,128.16)	-2.6%	2
4,500	60%	1,971,000	1,024,920	946,080	\$222,701.15	\$216,785.46	(\$5,915.69)	-2.7%	2
4,500	70%	2,299,500	1,195,740	1,103,760	\$248,794.68	\$242,091.45	(\$6,703.23)	-2.7%	3
4,500	80%	2,628,000	1,366,560	1,261,440	\$274,888.21	\$267,397.44	(\$7,490.76)	-2.7%	2
4,500	90%	2,956,500	1,537,380	1,419,120	\$300,981.74	\$292,703.44	(\$8,278.30)	-2.8%	1
6,000	20%	876,000	455,520	420,480	\$157,288.41	\$153,480.93	(\$3,807.49)	-2.4%	-
6,000	30%	1,314,000	683,280	630,720	\$192,079.79	\$187,222.25	(\$4,857.54)	-2.5%	-
6,000	40%	1,752,000	911,040	840,960	\$226,871.16	\$220,963.57	(\$5,907.58)	-2.6%	-
6,000	50%	2,190,000	1,138,800	1,051,200	\$261,662.53	\$254,704.90	(\$6,957.63)	-2.7%	-
6,000	60%	2,628,000	1,366,560	1,261,440	\$296,453.90	\$288,446.22	(\$8,007.68)	-2.7%	-
6,000	70%	3,066,000	1,594,320	1,471,680	\$331,245.27	\$322,187.54	(\$9,057.73)	-2.7%	1
6,000	80%	3,504,000	1,822,080	1,681,920	\$366,036.64	\$355,928.87	(\$10,107.77)	-2.8%	-
6,000	90%	3,942,000	2,049,840	1,892,160	\$400,828.01	\$389,670.19	(\$11,157.82)	-2.8%	1

Present Bill				SC08SubTrn-C
Existing CC	Monthly	\$	1,379.62	
Existing kW Charge	kW	\$	9.34	
Existing SBC per kWh	kWh	\$	0.000578	
Existing RPS per kWh	kWh	\$	0.003228	
Existing EEPS per kWh	kWh	\$	0.003454	
Pending Ginna RSSS per kW	kW	\$	4.177125	
Existing Reactive RkVah	RkVah	\$	0.001270	
Existing TSAS per kW	kW	\$	0.860000	
Existing Transition Charge per kWh	kWh	\$	(0.000200)	
Existing MFC per kWh	kWh	\$	0.005182	
Existing kWh Supply Charge On Peak	kWh	\$	0.089677	
Existing kWh Supply Charge Off Peak	kWh	\$	0.042830	
Existing Billing Charge per Bill	Monthly	\$	0.95	
Existing Meter Ownership Charge	Monthly	\$	27.24	
Existing Meter Service Charge	Monthly	\$	33.22	
Existing Meter Data Service Charge	Monthly	\$	1.89	
Existing Delivery GRT	%		0.0000%	

Proposed Bill				SC08SubTrn-C
Proposed CC	Monthly	\$	1,738.20	
Proposed kW Charge	kW	\$	9.00	
Proposed SBC per kWh	kWh	\$	0.000578	
Proposed RPS per kWh	kWh	\$	0.003228	
Proposed EEPS per kWh	kWh	\$	0.003454	
Pending Ginna RSSS per kW	kW	\$	4.177125	
Proposed Reactive RkVah	RkVah	\$	0.001270	
Proposed TSAS per kW	kW	\$	0.860000	
Proposed Transition Charge per kWh	kWh	\$	(0.000200)	
Proposed MFC per kWh	kWh	\$	0.002785	
Proposed kWh Supply Charge On Peak	kWh	\$	0.089677	
Proposed kWh Supply Charge Off Peak	kWh	\$	0.042830	
Proposed Billing Charge per Bill	Monthly	\$	0.72	
Proposed Meter Ownership Charge	Monthly	\$	10.04	
Proposed Meter Service Charge	Monthly	\$	47.25	
Proposed Meter Data Service Charge	Monthly	\$	6.97	
Proposed Delivery GRT	%		0.0000%	

Rochester Gas and Electric Corporation
Electric Rates
Monthly Total Bill Impact
With Pending Ginna RSSS

Including Supply

PSC No. 19 S.C. 8 Large General Service SubTransmission Industrial									
increase / decrease									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Present Bill	Proposed Bill	Amount	Percent	# of Customers
500	20%	73,000	37,960	35,040	\$13,313.53	\$13,409.15	\$95.62	0.7%	1
500	30%	109,500	56,940	52,560	\$16,112.68	\$16,120.79	\$8.11	0.1%	-
500	40%	146,000	75,920	70,080	\$18,911.83	\$18,832.44	(\$79.39)	-0.4%	1
500	50%	182,500	94,900	87,600	\$21,710.98	\$21,544.08	(\$166.90)	-0.8%	2
500	60%	219,000	113,880	105,120	\$24,510.13	\$24,255.73	(\$254.40)	-1.0%	3
500	70%	255,500	132,860	122,640	\$27,309.27	\$26,967.37	(\$341.90)	-1.3%	2
500	80%	292,000	151,840	140,160	\$30,108.42	\$29,679.01	(\$429.41)	-1.4%	-
500	90%	328,500	170,820	157,680	\$32,907.57	\$32,390.66	(\$516.91)	-1.6%	3
1,500	20%	219,000	113,880	105,120	\$36,930.50	\$36,465.76	(\$464.74)	-1.3%	-
1,500	30%	328,500	170,820	157,680	\$45,327.94	\$44,600.69	(\$727.25)	-1.6%	-
1,500	40%	438,000	227,760	210,240	\$53,725.39	\$52,735.62	(\$989.76)	-1.8%	2
1,500	50%	547,500	284,700	262,800	\$62,122.83	\$60,870.56	(\$1,252.28)	-2.0%	3
1,500	60%	657,000	341,640	315,360	\$70,520.28	\$69,005.49	(\$1,514.79)	-2.1%	6
1,500	70%	766,500	398,580	367,920	\$78,917.72	\$77,140.42	(\$1,777.30)	-2.3%	3
1,500	80%	876,000	455,520	420,480	\$87,315.17	\$85,275.35	(\$2,039.81)	-2.3%	2
1,500	90%	985,500	512,460	473,040	\$95,712.61	\$93,410.29	(\$2,302.32)	-2.4%	3
4,500	20%	657,000	341,640	315,360	\$107,781.39	\$105,635.58	(\$2,145.81)	-2.0%	1
4,500	30%	985,500	512,460	473,040	\$132,973.73	\$130,040.38	(\$2,933.35)	-2.2%	1
4,500	40%	1,314,000	683,280	630,720	\$158,166.06	\$154,445.18	(\$3,720.88)	-2.4%	-
4,500	50%	1,642,500	854,100	788,400	\$183,358.40	\$178,849.98	(\$4,508.42)	-2.5%	1
4,500	60%	1,971,000	1,024,920	946,080	\$208,550.73	\$203,254.78	(\$5,295.95)	-2.5%	3
4,500	70%	2,299,500	1,195,740	1,103,760	\$233,743.06	\$227,659.57	(\$6,083.49)	-2.6%	3
4,500	80%	2,628,000	1,366,560	1,261,440	\$258,935.40	\$252,064.37	(\$6,871.03)	-2.7%	6
4,500	90%	2,956,500	1,537,380	1,419,120	\$284,127.73	\$276,469.17	(\$7,658.56)	-2.7%	2
6,000	20%	876,000	455,520	420,480	\$143,206.84	\$140,220.49	(\$2,986.35)	-2.1%	-
6,000	30%	1,314,000	683,280	630,720	\$176,796.62	\$172,760.23	(\$4,036.39)	-2.3%	-
6,000	40%	1,752,000	911,040	840,960	\$210,386.40	\$205,299.96	(\$5,086.44)	-2.4%	-
6,000	50%	2,190,000	1,138,800	1,051,200	\$243,976.18	\$237,839.69	(\$6,136.49)	-2.5%	-
6,000	60%	2,628,000	1,366,560	1,261,440	\$277,565.96	\$270,379.42	(\$7,186.54)	-2.6%	1
6,000	70%	3,066,000	1,594,320	1,471,680	\$311,155.74	\$302,919.15	(\$8,236.58)	-2.6%	1
6,000	80%	3,504,000	1,822,080	1,681,920	\$344,745.51	\$335,458.88	(\$9,286.63)	-2.7%	2
6,000	90%	3,942,000	2,049,840	1,892,160	\$378,335.29	\$367,998.61	(\$10,336.68)	-2.7%	1

Present Bill				SC08SubTrn-I
Existing CC	Monthly	\$	1,428.56	
Existing kW Charge	kW	\$	8.53	
Existing SBC per kWh	kWh	\$	0.000578	
Existing RPS per kWh	kWh	\$	0.003228	
Existing EEPS per kWh	kWh	\$	0.003454	
Pending Ginna RSSS per kW	kW	\$	3.240372	
Existing Reactive RkVah	RkVah	\$	0.001270	
Existing TSAS per kW	kW	\$	0.650000	
Existing Transition Charge per kWh	kWh	\$	(0.000200)	
Existing MFC per kWh	kWh	\$	0.005182	
Existing kWh Supply Charge On Peak	kWh	\$	0.084693	
Existing kWh Supply Charge Off Peak	kWh	\$	0.042514	
Existing Billing Charge per Bill	Monthly	\$	0.95	
Existing Meter Ownership Charge	Monthly	\$	28.77	
Existing Meter Service Charge	Monthly	\$	42.62	
Existing Meter Data Service Charge	Monthly	\$	4.15	
Existing Delivery GRT	%		0.0000%	

Proposed Bill				SC08SubTrn-I
Proposed CC	Monthly	\$	1,798.15	
Proposed kW Charge	kW	\$	8.32	
Proposed SBC per kWh	kWh	\$	0.000578	
Proposed RPS per kWh	kWh	\$	0.003228	
Proposed EEPS per kWh	kWh	\$	0.003454	
Pending Ginna RSSS per kW	kW	\$	3.240372	
Proposed Reactive RkVah	RkVah	\$	0.001270	
Proposed TSAS per kW	kW	\$	0.650000	
Proposed Transition Charge per kWh	kWh	\$	(0.000200)	
Proposed MFC per kWh	kWh	\$	0.002785	
Proposed kWh Supply Charge On Peak	kWh	\$	0.084693	
Proposed kWh Supply Charge Off Peak	kWh	\$	0.042514	
Proposed Billing Charge per Bill	Monthly	\$	0.72	
Proposed Meter Ownership Charge	Monthly	\$	13.19	
Proposed Meter Service Charge	Monthly	\$	58.72	
Proposed Meter Data Service Charge	Monthly	\$	10.07	
Proposed Delivery GRT	%		0.0000%	

Rochester Gas and Electric Corporation
Electric Rates
Monthly Total Bill Impact
With Pending Ginna RSSS

Including Supply**PSC No. 19 S.C. 8 Large General Service Transmission**

increase / decrease									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Present Bill	Proposed Bill	Amount	Percent	# of Customers
6,000	20%	876,000	455,520	420,480	\$134,652.19	\$132,210.12	(\$2,442.07)	-1.8%	-
6,000	30%	1,314,000	683,280	630,720	\$168,241.97	\$164,749.85	(\$3,492.12)	-2.1%	-
6,000	40%	1,752,000	911,040	840,960	\$201,831.75	\$197,289.59	(\$4,542.16)	-2.3%	-
6,000	50%	2,190,000	1,138,800	1,051,200	\$235,421.53	\$229,829.32	(\$5,592.21)	-2.4%	1
6,000	60%	2,628,000	1,366,560	1,261,440	\$269,011.31	\$262,369.05	(\$6,642.26)	-2.5%	-
6,000	70%	3,066,000	1,594,320	1,471,680	\$302,601.09	\$294,908.78	(\$7,692.31)	-2.5%	-
6,000	80%	3,504,000	1,822,080	1,681,920	\$336,190.86	\$327,448.51	(\$8,742.35)	-2.6%	-
6,000	90%	3,942,000	2,049,840	1,892,160	\$369,780.64	\$359,988.24	(\$9,792.40)	-2.6%	-
7,000	20%	1,022,000	531,440	490,560	\$156,656.39	\$153,807.35	(\$2,849.04)	-1.8%	-
7,000	30%	1,533,000	797,160	735,840	\$195,844.46	\$191,770.37	(\$4,074.10)	-2.1%	-
7,000	40%	2,044,000	1,062,880	981,120	\$235,032.54	\$229,733.39	(\$5,299.15)	-2.3%	-
7,000	50%	2,555,000	1,328,600	1,226,400	\$274,220.62	\$267,696.41	(\$6,524.21)	-2.4%	-
7,000	60%	3,066,000	1,594,320	1,471,680	\$313,408.69	\$305,659.43	(\$7,749.26)	-2.5%	-
7,000	70%	3,577,000	1,860,040	1,716,960	\$352,596.77	\$343,622.45	(\$8,974.32)	-2.5%	-
7,000	80%	4,088,000	2,125,760	1,962,240	\$391,784.84	\$381,585.47	(\$10,199.37)	-2.6%	-
7,000	90%	4,599,000	2,391,480	2,207,520	\$430,972.92	\$419,548.49	(\$11,424.43)	-2.7%	-
8,000	20%	1,168,000	607,360	560,640	\$178,660.59	\$175,404.57	(\$3,256.01)	-1.8%	-
8,000	30%	1,752,000	911,040	840,960	\$223,446.96	\$218,790.88	(\$4,656.08)	-2.1%	-
8,000	40%	2,336,000	1,214,720	1,121,280	\$268,233.33	\$262,177.19	(\$6,056.14)	-2.3%	-
8,000	50%	2,920,000	1,518,400	1,401,600	\$313,019.70	\$305,563.50	(\$7,456.20)	-2.4%	-
8,000	60%	3,504,000	1,822,080	1,681,920	\$357,806.08	\$348,949.81	(\$8,856.27)	-2.5%	-
8,000	70%	4,088,000	2,125,760	1,962,240	\$402,592.45	\$392,336.12	(\$10,256.33)	-2.5%	-
8,000	80%	4,672,000	2,429,440	2,242,560	\$447,378.82	\$435,722.42	(\$11,656.40)	-2.6%	-
8,000	90%	5,256,000	2,733,120	2,522,880	\$492,165.19	\$479,108.73	(\$13,056.46)	-2.7%	-
9,000	20%	1,314,000	683,280	630,720	\$200,664.78	\$197,001.80	(\$3,662.99)	-1.8%	-
9,000	30%	1,971,000	1,024,920	946,080	\$251,049.45	\$245,811.40	(\$5,238.06)	-2.1%	-
9,000	40%	2,628,000	1,366,560	1,261,440	\$301,434.12	\$294,620.99	(\$6,813.13)	-2.3%	-
9,000	50%	3,285,000	1,708,200	1,576,800	\$351,818.79	\$343,430.59	(\$8,388.20)	-2.4%	-
9,000	60%	3,942,000	2,049,840	1,892,160	\$402,203.46	\$392,240.19	(\$9,963.27)	-2.5%	-
9,000	70%	4,599,000	2,391,480	2,207,520	\$452,588.13	\$441,049.78	(\$11,538.34)	-2.5%	-
9,000	80%	5,256,000	2,733,120	2,522,880	\$502,972.80	\$489,859.38	(\$13,113.42)	-2.6%	-
9,000	90%	5,913,000	3,074,760	2,838,240	\$553,357.47	\$538,668.98	(\$14,688.49)	-2.7%	-

Present Bill				SC08Trn
Existing CC	Monthly	\$	2,541.96	
Existing kW Charge	kW	\$	8.13	
Existing SBC per kWh	kWh	\$	0.000578	
Existing RPS per kWh	kWh	\$	0.003228	
Existing EEPs per kWh	kWh	\$	0.003454	
Pending Ginna RSSS per kW	kW	\$	2.287605	
Existing Reactive RkVah	RkVah	\$	0.001270	
Existing TSAS per kW	kW	\$	0.390000	
Existing Transition Charge per kWh	kWh	\$	(0.000200)	
Existing MFC per kWh	kWh	\$	0.005182	
Existing kWh Supply Charge On Peak	kWh	\$	0.084693	
Existing kWh Supply Charge Off Peak	kWh	\$	0.042514	
Existing Billing Charge per Bill	Monthly	\$	0.95	
Existing Meter Ownership Charge	Monthly	\$	29.52	
Existing Meter Service Charge	Monthly	\$	48.76	
Existing Meter Data Service Charge	Monthly	\$	5.81	
Existing Delivery GRT	%		0.0000%	

Proposed Bill				SC08Trn
Proposed CC	Monthly	\$	2,496.74	
Proposed kW Charge	kW	\$	8.07	
Proposed SBC per kWh	kWh	\$	0.000578	
Proposed RPS per kWh	kWh	\$	0.003228	
Proposed EEPs per kWh	kWh	\$	0.003454	
Pending Ginna RSSS per kW	kW	\$	2.287605	
Proposed Reactive RkVah	RkVah	\$	0.001270	
Proposed TSAS per kW	kW	\$	0.390000	
Proposed Transition Charge per kWh	kWh	\$	(0.000200)	
Proposed MFC per kWh	kWh	\$	0.002785	
Proposed kWh Supply Charge On Peak	kWh	\$	0.084693	
Proposed kWh Supply Charge Off Peak	kWh	\$	0.042514	
Proposed Billing Charge per Bill	Monthly	\$	0.72	
Proposed Meter Ownership Charge	Monthly	\$	21.58	
Proposed Meter Service Charge	Monthly	\$	89.88	
Proposed Meter Data Service Charge	Monthly	\$	17.85	
Proposed Delivery GRT	%		0.0000%	

Rochester Gas and Electric Corporation
Electric Rates
Monthly Total Bill Impact
With Pending Ginna RSSS

Including Supply

PSC No. 19 S.C. 8 Large General Service SubStation									
increase / decrease									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Present Bill	Proposed Bill	Amount	Percent	# of Customers
250	20%	36,500	18,980	17,520	\$7,399.29	\$7,514.27	\$114.98	1.6%	-
250	30%	54,750	28,470	26,280	\$8,852.15	\$8,923.38	\$71.23	0.8%	-
250	40%	73,000	37,960	35,040	\$10,305.01	\$10,332.48	\$27.48	0.3%	1
250	50%	91,250	47,450	43,800	\$11,757.86	\$11,741.59	(\$16.28)	-0.1%	1
250	60%	109,500	56,940	52,560	\$13,210.72	\$13,150.69	(\$60.03)	-0.5%	1
250	70%	127,750	66,430	61,320	\$14,663.58	\$14,559.80	(\$103.78)	-0.7%	2
250	80%	146,000	75,920	70,080	\$16,116.43	\$15,968.90	(\$147.53)	-0.9%	1
250	90%	164,250	85,410	78,840	\$17,569.29	\$17,378.01	(\$191.28)	-1.1%	-
									-
500	20%	73,000	37,960	35,040	\$13,397.40	\$13,277.53	(\$119.87)	-0.9%	-
500	30%	109,500	56,940	52,560	\$16,303.11	\$16,095.74	(\$207.37)	-1.3%	-
500	40%	146,000	75,920	70,080	\$19,208.82	\$18,913.95	(\$294.88)	-1.5%	1
500	50%	182,500	94,900	87,600	\$22,114.54	\$21,732.16	(\$382.38)	-1.7%	3
500	60%	219,000	113,880	105,120	\$25,020.25	\$24,550.37	(\$469.89)	-1.9%	6
500	70%	255,500	132,860	122,640	\$27,925.96	\$27,368.57	(\$557.39)	-2.0%	1
500	80%	292,000	151,840	140,160	\$30,831.68	\$30,186.78	(\$644.89)	-2.1%	2
500	90%	328,500	170,820	157,680	\$33,737.39	\$33,004.99	(\$732.40)	-2.2%	1
									-
2,000	20%	292,000	151,840	140,160	\$49,386.02	\$47,857.05	(\$1,528.97)	-3.1%	1
2,000	30%	438,000	227,760	210,240	\$61,008.87	\$59,129.88	(\$1,878.99)	-3.1%	1
2,000	40%	584,000	303,680	280,320	\$72,631.73	\$70,402.72	(\$2,229.00)	-3.1%	3
2,000	50%	730,000	379,600	350,400	\$84,254.58	\$81,675.56	(\$2,579.02)	-3.1%	3
2,000	60%	876,000	455,520	420,480	\$95,877.43	\$92,948.40	(\$2,929.03)	-3.1%	3
2,000	70%	1,022,000	531,440	490,560	\$107,500.29	\$104,221.24	(\$3,279.05)	-3.1%	1
2,000	80%	1,168,000	607,360	560,640	\$119,123.14	\$115,494.08	(\$3,629.07)	-3.0%	-
2,000	90%	1,314,000	683,280	630,720	\$130,746.00	\$126,766.92	(\$3,979.08)	-3.0%	1
									-
2,500	20%	365,000	189,800	175,200	\$61,382.22	\$59,383.55	(\$1,998.67)	-3.3%	-
2,500	30%	547,500	284,700	262,800	\$75,910.79	\$73,474.60	(\$2,436.19)	-3.2%	-
2,500	40%	730,000	379,600	350,400	\$90,439.36	\$87,565.65	(\$2,873.71)	-3.2%	-
2,500	50%	912,500	474,500	438,000	\$104,967.93	\$101,656.70	(\$3,311.23)	-3.2%	1
2,500	60%	1,095,000	569,400	525,600	\$119,496.50	\$115,747.75	(\$3,748.75)	-3.1%	1
2,500	70%	1,277,500	664,300	613,200	\$134,025.06	\$129,838.79	(\$4,186.27)	-3.1%	-
2,500	80%	1,460,000	759,200	700,800	\$148,553.63	\$143,929.84	(\$4,623.79)	-3.1%	-
2,500	90%	1,642,500	854,100	788,400	\$163,082.20	\$158,020.89	(\$5,061.31)	-3.1%	-

Present Bill				SC08SubSta
Existing CC			Monthly	\$ 1,341.22
Existing kW Charge			kW	\$ 8.72
Existing SBC per kWh			kWh	\$ 0.000578
Existing RPS per kWh			kWh	\$ 0.003228
Existing EEPS per kWh			kWh	\$ 0.003454
Pending Ginna RSSS per kW			kW	\$ 2.989558
Existing Reactive RkVah			RkVah	\$ 0.001270
Existing TSAS per kW			kW	\$ 0.660000
Existing Transition Charge per kWh			kWh	\$ (0.000200)
Existing MFC per kWh			kWh	\$ 0.005182
Existing kWh Supply Charge On Peak			kWh	\$ 0.089403
Existing kWh Supply Charge Off Peak			kWh	\$ 0.043494
Existing Billing Charge per Bill			Monthly	\$ 0.95
Existing Meter Ownership Charge			Monthly	\$ 25.64
Existing Meter Service Charge			Monthly	\$ 31.30
Existing Meter Data Service Charge			Monthly	\$ 2.08
Existing Delivery GRT			%	0.00000%

Proposed Bill				SC08SubSta
Proposed CC			Monthly	\$ 1,703.89
Proposed kW Charge			kW	\$ 8.13
Proposed SBC per kWh			kWh	\$ 0.000578
Proposed RPS per kWh			kWh	\$ 0.003228
Proposed EEPS per kWh			kWh	\$ 0.003454
Pending Ginna RSSS per kW			kW	\$ 2.989558
Proposed Reactive RkVah			RkVah	\$ 0.001270
Proposed TSAS per kW			kW	\$ 0.660000
Proposed Transition Charge per kWh			kWh	\$ (0.000200)
Proposed MFC per kWh			kWh	\$ 0.002785
Proposed kWh Supply Charge On Peak			kWh	\$ 0.089403
Proposed kWh Supply Charge Off Peak			Per Bill	\$ 0.043494
Proposed Billing Charge per Bill			Monthly	\$ 0.72
Proposed Meter Ownership Charge			Monthly	\$ 6.88
Proposed Meter Service Charge			Monthly	\$ 35.83
Proposed Meter Data Service Charge			Monthly	\$ 3.70
Proposed Delivery GRT			%	0.00000%

Rochester Gas and Electric Corporation
Electric Rates
Monthly Total Bill Impact
With Pending Ginna RSSS

Including Supply

PSC No. 19 S.C. 9 General Service Time-of-Use									
									increase / decrease
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Present Bill	Proposed Bill	Amount	Percent	# of Customers
10	20%	1,460	759	701	\$331.56	\$341.68	\$10.11	3.1%	3
10	30%	2,190	1,139	1,051	\$402.71	\$409.76	\$7.06	1.8%	10
10	40%	2,920	1,518	1,402	\$473.85	\$477.85	\$4.00	0.8%	18
10	50%	3,650	1,898	1,752	\$545.00	\$545.94	\$0.94	0.2%	23
10	60%	4,380	2,278	2,102	\$616.14	\$614.02	(\$2.12)	-0.3%	26
10	70%	5,110	2,657	2,453	\$687.28	\$682.11	(\$5.17)	-0.8%	12
10	80%	5,840	3,037	2,803	\$758.43	\$750.20	(\$8.23)	-1.1%	10
10	90%	6,570	3,416	3,154	\$829.57	\$818.28	(\$11.29)	-1.4%	19
-	-	-	-	-	-	-	-	-	-
25	20%	3,650	1,898	1,752	\$728.74	\$729.68	\$0.94	0.1%	3
25	30%	5,475	2,847	2,628	\$906.60	\$899.90	(\$6.70)	-0.7%	8
25	40%	7,300	3,796	3,504	\$1,084.46	\$1,070.11	(\$14.35)	-1.3%	18
25	50%	9,125	4,745	4,380	\$1,262.32	\$1,240.33	(\$21.99)	-1.7%	20
25	60%	10,950	5,694	5,256	\$1,440.18	\$1,410.55	(\$29.63)	-2.1%	30
25	70%	12,775	6,643	6,132	\$1,618.04	\$1,580.76	(\$37.28)	-2.3%	37
25	80%	14,600	7,592	7,008	\$1,795.90	\$1,750.98	(\$44.92)	-2.5%	24
25	90%	16,425	8,541	7,884	\$1,973.76	\$1,921.20	(\$52.56)	-2.7%	14
-	-	-	-	-	-	-	-	-	-
100	20%	14,600	7,592	7,008	\$2,714.62	\$2,669.70	(\$44.92)	-1.7%	1
100	30%	21,900	11,388	10,512	\$3,426.06	\$3,350.57	(\$75.49)	-2.2%	2
100	40%	29,200	15,184	14,016	\$4,137.50	\$4,031.43	(\$106.07)	-2.6%	12
100	50%	36,500	18,980	17,520	\$4,848.94	\$4,712.30	(\$136.64)	-2.8%	19
100	60%	43,800	22,776	21,024	\$5,560.38	\$5,393.16	(\$167.21)	-3.0%	28
100	70%	51,100	26,572	24,528	\$6,271.82	\$6,074.03	(\$197.79)	-3.2%	24
100	80%	58,400	30,368	28,032	\$6,983.25	\$6,754.90	(\$228.36)	-3.3%	23
100	90%	65,700	34,164	31,536	\$7,694.69	\$7,435.76	(\$258.93)	-3.4%	16
-	-	-	-	-	-	-	-	-	-
200	20%	29,200	15,184	14,016	\$5,362.46	\$5,256.40	(\$106.07)	-2.0%	-
200	30%	43,800	22,776	21,024	\$6,785.34	\$6,618.13	(\$167.21)	-2.5%	-
200	40%	58,400	30,368	28,032	\$8,208.22	\$7,979.86	(\$228.36)	-2.8%	1
200	50%	73,000	37,960	35,040	\$9,631.10	\$9,341.59	(\$289.51)	-3.0%	2
200	60%	87,600	45,552	42,048	\$11,053.97	\$10,703.32	(\$350.65)	-3.2%	1
200	70%	102,200	53,144	49,056	\$12,476.85	\$12,065.05	(\$411.80)	-3.3%	2
200	80%	116,800	60,736	56,064	\$13,899.73	\$13,426.78	(\$472.95)	-3.4%	-
200	90%	131,400	68,328	63,072	\$15,322.61	\$14,788.52	(\$534.09)	-3.5%	1

Present Bill				SC09
Existing CC	Monthly	\$	20.61	
Existing kW Charge	kW	\$	10.26	
Existing kWh Delivery Charge On Peak	kWh	\$	0.01506	
Existing kWh Delivery Charge Off Peak	kWh	\$	0.01506	
Existing SBC per kWh	kWh	\$	0.000578	
Existing RPS per kWh	kWh	\$	0.003228	
Existing EEPs per kWh	kWh	\$	0.003454	
Pending Ginna RSSS per kW	kWh	\$	1.989631	
Existing TSAS per kWh	RkVah	\$	0.001950	
Existing Transition Charge per kWh	kWh	\$	(0.000200)	
Existing MFC per kWh	kWh	\$	0.005182	
Existing kWh Supply Charge On Peak	kWh	\$	0.090645	
Existing kWh Supply Charge Off Peak	kWh	\$	0.043896	
Existing Billing Charge per Bill	kWh	\$	0.950000	
Existing Meter Ownership Charge	Monthly	\$	19.79	
Existing Meter Service Charge	Monthly	\$	23.81	
Existing Meter Data Service Charge	Monthly	\$	1.62	
Existing Delivery GRT	Monthly		0.0000%	

Proposed Bill				SC09
Proposed CC	Monthly	\$	53.67	
Proposed kW Charge	kW	\$	10.26	
Proposed kWh Delivery Charge On Peak	kWh	\$	0.01327	
Proposed kWh Delivery Charge Off Peak	kWh	\$	0.01327	
Proposed SBC per kWh	kWh	\$	0.000578	
Proposed RPS per kWh	kWh	\$	0.003228	
Proposed EEPs per kWh	kWh	\$	0.003454	
Pending Ginna RSSS per kW	kW	\$	1.989631	
Proposed TSAS per kWh	kWh	\$	0.001950	
Proposed Transition Charge per kWh	kWh	\$	(0.000200)	
Proposed MFC per kWh	kWh	\$	0.002785	
Proposed kWh Supply Charge On Peak	kWh	\$	0.090645	
Proposed kWh Supply Charge Off Peak	kWh	\$	0.043896	
Proposed Billing Charge per Bill	Monthly	\$	0.720000	
Proposed Meter Ownership Charge	Monthly	\$	3.96	
Proposed Meter Service Charge	Monthly	\$	22.81	
Proposed Meter Data Service Charge	Monthly	\$	1.85	
Proposed Delivery GRT	%		0.0000%	

Rochester Gas and Electric Corporation
Electric Rates
Monthly Total Bill Impact
Without Pending Ginna RSSS

Including Supply

PSC No. 19 S.C. 1 Residential						
increase / decrease						
kWh	Present Bill	Proposed Bill	Amount	Percent	# of Customers	# of Low Income Customers*
100	\$34.75	\$38.88	\$4.13	11.9%	7,359	310
200	\$46.72	\$49.75	\$3.03	6.5%	22,349	1,739
300	\$58.68	\$60.62	\$1.94	3.3%	31,548	3,055
400	\$70.65	\$71.50	\$0.85	1.2%	35,980	3,609
500	\$82.61	\$82.37	(\$0.24)	-0.3%	37,459	3,655
600	\$94.58	\$93.24	(\$1.34)	-1.4%	36,064	3,311
700	\$106.54	\$104.11	(\$2.43)	-2.3%	32,513	2,652
800	\$118.51	\$114.99	(\$3.52)	-3.0%	28,397	2,233
900	\$130.47	\$125.86	(\$4.62)	-3.5%	23,040	1,696
1,000	\$142.44	\$136.73	(\$5.71)	-4.0%	17,802	1,264
1,100	\$154.40	\$147.60	(\$6.80)	-4.4%	13,344	920
1,200	\$166.37	\$158.48	(\$7.89)	-4.7%	9,539	691
1,500	\$202.27	\$191.09	(\$11.17)	-5.5%	15,431	1,288
2,000	\$262.09	\$245.46	(\$16.64)	-6.3%	7,773	690
3,000	\$381.75	\$354.18	(\$27.56)	-7.2%	3,345	249

Present Bill			UOM	SC01
Existing CC			Monthly	\$ 21.38
Existing kWh Delivery Charge All Hours			kWh	\$ 0.03572
Existing SBC per kWh			kWh	\$ 0.000578
Existing RPS per kWh			kWh	\$ 0.003228
Existing EEPs per kWh			kWh	\$ 0.003454
Pending Ginna RSSS per kWh			kWh	\$ -
Existing TSAS per kWh			kWh	\$ 0.002020
Existing Transition Charge per kWh			kWh	\$ (0.006698)
Existing MFC per kWh			kWh	\$ 0.006567
Existing kWh Supply Charge All Hours			kWh	\$ 0.074003
Existing Billing Charge per Bill			Monthly	\$ 0.95
Existing Delivery GRT			%	2.0408%

Proposed Bill			UOM	SC01
Proposed CC			Monthly	\$ 26.73
Proposed kWh Delivery Charge All Hours			kWh	\$ 0.02736
Proposed SBC per kWh			kWh	\$ 0.000578
Proposed RPS per kWh			kWh	\$ 0.003228
Proposed EEPs per kWh			kWh	\$ 0.003454
Pending Ginna RSSS per kWh			kWh	\$ -
Proposed TSAS per kWh			kWh	\$ 0.002020
Proposed Transition Charge per kWh			kWh	\$ (0.006698)
Proposed MFC per kWh			kWh	\$ 0.004169
Proposed kWh Supply Charge All Hours			kWh	\$ 0.074003
Proposed Billing Charge per Bill			Monthly	\$ 0.72
Proposed Delivery GRT			%	2.0408%

*Low income customers represent customers who participated in the Company's low income program and received a credit on their bill each month during calendar year 2014

Rochester Gas and Electric Corporation
Electric Rates
Monthly Total Bill Impact
Without Pending Ginna RSSS

Including Supply

PSC No. 19 S.C. 4-I Residential Day/Night							
kWh	Peak	Off Peak	Present Bill	Proposed Bill	increase / decrease		# of Customers
					Amount	Percent	
300	210	90	\$67.35	\$71.23	\$3.88	5.8%	117
400	280	120	\$80.86	\$83.95	\$3.09	3.8%	105
500	350	150	\$94.36	\$96.67	\$2.31	2.4%	139
600	420	180	\$107.86	\$109.38	\$1.52	1.4%	171
700	490	210	\$121.36	\$122.10	\$0.74	0.6%	189
800	560	240	\$134.86	\$134.82	(\$0.05)	0.0%	225
900	630	270	\$148.37	\$147.53	(\$0.83)	-0.6%	210
1,000	700	300	\$161.87	\$160.25	(\$1.62)	-1.0%	225
1,500	1,050	450	\$229.38	\$223.83	(\$5.54)	-2.4%	844
2,000	1,400	600	\$296.89	\$287.42	(\$9.47)	-3.2%	376
2,500	1,750	750	\$364.40	\$351.00	(\$13.40)	-3.7%	105
3,000	2,100	900	\$431.91	\$414.59	(\$17.32)	-4.0%	42
4,000	2,800	1,200	\$566.93	\$541.75	(\$25.18)	-4.4%	24
5,000	3,500	1,500	\$701.95	\$668.92	(\$33.03)	-4.7%	9
6,000	4,200	1,800	\$836.97	\$796.09	(\$40.88)	-4.9%	11
7,000	4,900	2,100	\$971.99	\$923.26	(\$48.74)	-5.0%	21

Present Bill			UOM	SC04-I
Existing CC			Monthly	\$ 21.38
Existing Meter Charge			Monthly	\$ 3.98
Existing kWh Delivery Charge On Peak			kWh	\$ 0.03863
Existing kWh Delivery Charge Off Peak			kWh	\$ 0.03863
Existing SBC per kWh			kWh	\$ 0.000578
Existing RPS per kWh			kWh	\$ 0.003228
Existing EEPS per kWh			kWh	\$ 0.003454
Pending Ginna RSSS per kWh			kWh	\$ -
Existing TSAS per kWh			kWh	\$ 0.002090
Existing Transition Charge per kWh			kWh	\$ (0.006698)
Existing MFC per kWh			kWh	\$ 0.006567
Existing kWh Supply Charge On Peak			kWh	\$ 0.100778
Existing kWh Supply Charge Off Peak			kWh	\$ 0.052617
Existing Billing Charge per Bill			Monthly	\$ 0.95
Existing Delivery GRT			%	2.0408%

Proposed Bill			UOM	SC04-I
Proposed CC			Monthly	\$ 26.73
Proposed Meter Charge			Monthly	\$ 4.98
Proposed kWh Delivery Charge On Peak			kWh	\$ 0.03328
Proposed kWh Delivery Charge Off Peak			kWh	\$ 0.03328
Proposed SBC per kWh			kWh	\$ 0.000578
Proposed RPS per kWh			kWh	\$ 0.003228
Proposed EEPS per kWh			kWh	\$ 0.003454
Pending Ginna RSSS per kWh			kWh	\$ -
Proposed TSAS per kWh			kWh	\$ 0.002090
Proposed Transition Charge per kWh			kWh	\$ (0.006698)
Proposed MFC per kWh			kWh	\$ 0.004169
Proposed kWh Supply Charge On Peak			kWh	\$ 0.100778
Proposed kWh Supply Charge Off Peak			kWh	\$ 0.052617
Proposed Billing Charge per Bill			Monthly	\$ 0.72
Proposed Delivery GRT			%	2.0408%

Rochester Gas and Electric Corporation
Electric Rates
Monthly Total Bill Impact
Without Pending Ginna RSSS

Including Supply

PSC No. 19 S.C. 4-II Residential Day/Night							
kWh	Peak	Off Peak	Present Bill	Proposed Bill	Amount	increase / decrease Percent	# of Customers
300	210	90	\$74.01	\$79.50	\$5.48	7.4%	13
400	280	120	\$88.55	\$93.49	\$4.94	5.6%	12
500	350	150	\$103.09	\$107.48	\$4.39	4.3%	19
600	420	180	\$117.63	\$121.47	\$3.84	3.3%	33
700	490	210	\$132.17	\$135.47	\$3.30	2.5%	18
800	560	240	\$146.71	\$149.46	\$2.75	1.9%	36
900	630	270	\$161.25	\$163.45	\$2.20	1.4%	43
1,000	700	300	\$175.79	\$177.44	\$1.66	0.9%	60
1,500	1,050	450	\$248.48	\$247.40	(\$1.08)	-0.4%	293
2,000	1,400	600	\$321.17	\$317.36	(\$3.81)	-1.2%	261
2,500	1,750	750	\$393.87	\$387.33	(\$6.54)	-1.7%	145
3,000	2,100	900	\$466.56	\$457.29	(\$9.27)	-2.0%	95
4,000	2,800	1,200	\$611.95	\$597.21	(\$14.74)	-2.4%	86
5,000	3,500	1,500	\$757.34	\$737.13	(\$20.21)	-2.7%	49
6,000	4,200	1,800	\$902.73	\$877.05	(\$25.67)	-2.8%	27
7,000	4,900	2,100	\$1,048.11	\$1,016.98	(\$31.14)	-3.0%	83

Present Bill			UOM	SC04-II
Existing CC			Monthly	\$ 24.86
Existing Meter Charge			Monthly	\$ 3.98
Existing kWh Delivery Charge On Peak			kWh	\$ 0.04879
Existing kWh Delivery Charge Off Peak			kWh	\$ 0.04879
Existing SBC per kWh			kWh	\$ 0.000578
Existing RPS per kWh			kWh	\$ 0.003228
Existing EEPS per kWh			kWh	\$ 0.003454
Pending Ginna RSSS per kWh			kWh	\$ -
Existing TSAS per kWh			kWh	\$ 0.002090
Existing Transition Charge per kWh			kWh	\$ (0.006698)
Existing MFC per kWh			kWh	\$ 0.006567
Existing kWh Supply Charge On Peak			kWh	\$ 0.100778
Existing kWh Supply Charge Off Peak			kWh	\$ 0.052617
Existing Billing Charge per Bill			Monthly	\$ 0.95
Existing Delivery GRT			%	2.0408%

Proposed Bill			UOM	SC04-II
Proposed CC			Monthly	\$ 31.08
Proposed Meter Charge			Monthly	\$ 4.98
Proposed kWh Delivery Charge On Peak			kWh	\$ 0.04578
Proposed kWh Delivery Charge Off Peak			kWh	\$ 0.04578
Proposed SBC per kWh			kWh	\$ 0.000578
Proposed RPS per kWh			kWh	\$ 0.003228
Proposed EEPS per kWh			kWh	\$ 0.003454
Pending Ginna RSSS per kWh			kWh	\$ -
Proposed TSAS per kWh			kWh	\$ 0.002090
Proposed Transition Charge per kWh			kWh	\$ (0.006698)
Proposed MFC per kWh			kWh	\$ 0.004169
Proposed kWh Supply Charge On Peak			kWh	\$ 0.100778
Proposed kWh Supply Charge Off Peak			kWh	\$ 0.052617
Proposed Billing Charge per Bill			Monthly	\$ 0.72
Proposed Delivery GRT			%	2.0408%

Rochester Gas and Electric Corporation
Electric Rates
Monthly Total Bill Impact
Without Pending Ginna RSSS

Including Supply**PSC No. 19 S.C. 2 General Service Non Demand**

kWh	Present Bill	Proposed Bill	increase / decrease		# of Customers
			Amount	Percent	
300	\$57.69	\$59.48	\$1.79	3.1%	9,779
400	\$69.48	\$70.16	\$0.68	1.0%	2,532
500	\$81.27	\$80.84	(\$0.43)	-0.5%	2,058
600	\$93.05	\$91.51	(\$1.54)	-1.7%	1,897
700	\$104.84	\$102.19	(\$2.65)	-2.5%	1,547
800	\$116.63	\$112.87	(\$3.76)	-3.2%	1,288
900	\$128.41	\$123.55	(\$4.87)	-3.8%	1,165
1,000	\$140.20	\$134.23	(\$5.98)	-4.3%	913
1,500	\$199.14	\$187.62	(\$11.52)	-5.8%	2,985
2,000	\$258.07	\$241.01	(\$17.07)	-6.6%	1,426
2,500	\$317.01	\$294.40	(\$22.61)	-7.1%	688
3,000	\$375.94	\$347.79	(\$28.16)	-7.5%	206
4,000	\$493.81	\$454.57	(\$39.25)	-7.9%	112
5,000	\$611.68	\$561.35	(\$50.34)	-8.2%	46
6,000	\$729.55	\$668.13	(\$61.43)	-8.4%	13
7,000	\$847.43	\$774.91	(\$72.52)	-8.6%	61

Present Bill			UOM	SC02
Existing CC			Monthly	\$ 21.38
Existing kWh Delivery Charge All Hours			kWh	\$ 0.02701
Existing SBC per kWh			kWh	\$ 0.000578
Existing RPS per kWh			kWh	\$ 0.003228
Existing EEPS per kWh			kWh	\$ 0.003454
Pending Ginna RSSS per kWh			kWh	\$ -
Existing TSAS per kWh			kWh	\$ 0.002080
Existing Transition Charge per kWh			kWh	\$ (0.000200)
Existing MFC per kWh			kWh	\$ 0.006567
Existing kWh Supply Charge All Hours			kWh	\$ 0.075154
Existing Billing Charge per Bill			Monthly	\$ 0.95
Existing Delivery GRT			%	0.0000%

Proposed Bill			UOM	SC02
Proposed CC			Monthly	\$ 26.73
Proposed kWh Delivery Charge All Hours			kWh	\$ 0.01832
Proposed SBC per kWh			kWh	\$ 0.000578
Proposed RPS per kWh			kWh	\$ 0.003228
Proposed EEPS per kWh			kWh	\$ 0.003454
Pending Ginna RSSS per kWh			kWh	\$ -
Proposed TSAS per kWh			kWh	\$ 0.002080
Proposed Transition Charge per kWh			kWh	\$ (0.000200)
Proposed MFC per kWh			kWh	\$ 0.004169
Proposed kWh Supply Charge All Hours			kWh	\$ 0.075154
Proposed Billing Charge per Bill			Monthly	\$ 0.72
Proposed Delivery GRT			%	0.0000%

Rochester Gas and Electric Corporation
Electric Rates
Monthly Total Bill Impact
Without Pending Ginna RSSS

Including Supply

PSC No. 19 S.C. 3 General Service Demand							
				increase / decrease			
Kw	Load Factor	kWh	Present Bill	Proposed Bill	Amount	Percent	# of Customers
50	20%	7,300	\$1,623.74	\$1,627.77	\$4.03	0.2%	9
50	30%	10,950	\$1,920.55	\$1,915.83	(\$4.72)	-0.2%	11
50	40%	14,600	\$2,217.37	\$2,203.89	(\$13.47)	-0.6%	14
50	50%	18,250	\$2,514.18	\$2,491.96	(\$22.22)	-0.9%	13
50	60%	21,900	\$2,810.99	\$2,780.02	(\$30.97)	-1.1%	16
50	70%	25,550	\$3,107.81	\$3,068.08	(\$39.72)	-1.3%	12
50	80%	29,200	\$3,404.62	\$3,356.15	(\$48.47)	-1.4%	7
50	90%	32,850	\$3,701.44	\$3,644.21	(\$57.22)	-1.5%	19
							-
100	20%	14,600	\$3,034.87	\$2,990.24	(\$44.63)	-1.5%	14
100	30%	21,900	\$3,628.49	\$3,566.36	(\$62.13)	-1.7%	21
100	40%	29,200	\$4,222.12	\$4,142.49	(\$79.63)	-1.9%	37
100	50%	36,500	\$4,815.75	\$4,718.62	(\$97.13)	-2.0%	85
100	60%	43,800	\$5,409.38	\$5,294.75	(\$114.63)	-2.1%	100
100	70%	51,100	\$6,003.01	\$5,870.87	(\$132.13)	-2.2%	66
100	80%	58,400	\$6,596.63	\$6,447.00	(\$149.63)	-2.3%	35
100	90%	65,700	\$7,190.26	\$7,023.13	(\$167.13)	-2.3%	34
							-
275	20%	40,150	\$7,973.81	\$7,758.89	(\$214.93)	-2.7%	18
275	30%	60,225	\$9,606.29	\$9,343.24	(\$263.06)	-2.7%	65
275	40%	80,300	\$11,238.77	\$10,927.59	(\$311.18)	-2.8%	107
275	50%	100,375	\$12,871.25	\$12,511.94	(\$359.31)	-2.8%	111
275	60%	120,450	\$14,503.72	\$14,096.29	(\$407.44)	-2.8%	105
275	70%	140,525	\$16,136.20	\$15,680.64	(\$455.56)	-2.8%	72
275	80%	160,600	\$17,768.68	\$17,264.99	(\$503.69)	-2.8%	44
275	90%	180,675	\$19,401.15	\$18,849.34	(\$551.82)	-2.8%	33
							-
300	20%	43,800	\$8,679.38	\$8,440.12	(\$239.26)	-2.8%	-
300	30%	65,700	\$10,460.26	\$10,168.50	(\$291.76)	-2.8%	1
300	40%	87,600	\$12,241.15	\$11,896.89	(\$344.26)	-2.8%	1
300	50%	109,500	\$14,022.03	\$13,625.27	(\$396.76)	-2.8%	2
300	60%	131,400	\$15,802.92	\$15,353.65	(\$449.27)	-2.8%	3
300	70%	153,300	\$17,583.80	\$17,082.03	(\$501.77)	-2.9%	2
300	80%	175,200	\$19,364.68	\$18,810.41	(\$554.27)	-2.9%	-
300	90%	197,100	\$21,145.57	\$20,538.79	(\$606.77)	-2.9%	1

Present Bill			UOM	SC03
Existing CC			Monthly	\$ 184.18
Existing kW Charge			kW	\$ 15.69000
Existing SBC per kWh			kWh	\$ 0.000578
Existing RPS per kWh			kWh	\$ 0.003228
Existing EEPS per kWh			kWh	\$ 0.003454
Pending Ginna RSSS per kW			kW	\$ -
Existing TSAS per kW			kW	\$ 0.660000
Existing Transition Charge per kWh			kWh	\$ (0.000200)
Existing MFC per kWh			kWh	\$ 0.005182
Existing kWh Supply Charge All Hours			kWh	\$ 0.069077
Existing Billing Charge per Bill			Monthly	\$ 0.95
Existing Meter Ownership Charge			Monthly	\$ 8.69
Existing Meter Service Charge			Monthly	\$ 16.95
Existing Meter Data Service Charge			Monthly	\$ 1.84
Existing Delivery GRT			%	0.0000%

Proposed Bill			UOM	SC03
Proposed CC			Monthly	\$ 245.86
Proposed kW Charge			kW	\$ 15.066878
Proposed SBC per kWh			kWh	\$ 0.000578
Proposed RPS per kWh			kWh	\$ 0.003228
Proposed EEPS per kWh			kWh	\$ 0.003454
Pending Ginna RSSS per kW			kW	\$ -
Proposed TSAS per kW			kW	\$ 0.660000
Proposed Transition Charge per kWh			kWh	\$ (0.000200)
Proposed MFC per kWh			kWh	\$ 0.002785
Proposed kWh Supply Charge All Hours			kWh	\$ 0.069077
Proposed Billing Charge per Bill			Monthly	\$ 0.72
Proposed Meter Ownership Charge			Monthly	\$ 2.64
Proposed Meter Service Charge			Monthly	\$ 13.81
Proposed Meter Data Service Charge			Monthly	\$ 2.27
Proposed Delivery GRT			%	0.0000%

Rochester Gas and Electric Corporation
Electric Rates
Monthly Total Bill Impact
Without Pending Ginna RSSS

Including Supply

PSC No. 19 S.C. 7 General Service Demand							
				increase / decrease			
Kw	Load Factor	kWh	Present Bill	Proposed Bill	Amount	Percent	# of Customers
5	20%	730	\$206.84	\$218.44	\$11.61	5.6%	102
5	30%	1,095	\$241.67	\$251.42	\$9.75	4.0%	35
5	40%	1,460	\$276.50	\$284.40	\$7.90	2.9%	43
5	50%	1,825	\$311.33	\$317.38	\$6.05	1.9%	17
5	60%	2,190	\$346.17	\$350.36	\$4.19	1.2%	27
5	70%	2,555	\$381.00	\$383.34	\$2.34	0.6%	24
5	80%	2,920	\$415.83	\$416.32	\$0.49	0.1%	16
5	90%	3,285	\$450.66	\$449.30	(\$1.36)	-0.3%	75
							-
25	20%	3,650	\$781.70	\$778.48	(\$3.22)	-0.4%	584
25	30%	5,475	\$955.86	\$943.38	(\$12.48)	-1.3%	1,067
25	40%	7,300	\$1,130.02	\$1,108.27	(\$21.75)	-1.9%	1,224
25	50%	9,125	\$1,304.19	\$1,273.17	(\$31.01)	-2.4%	1,126
25	60%	10,950	\$1,478.35	\$1,438.07	(\$40.28)	-2.7%	799
25	70%	12,775	\$1,652.51	\$1,602.97	(\$49.54)	-3.0%	497
25	80%	14,600	\$1,826.68	\$1,767.87	(\$58.81)	-3.2%	199
25	90%	16,425	\$2,000.84	\$1,932.76	(\$68.07)	-3.4%	214
							-
100	20%	14,600	\$2,937.43	\$2,878.62	(\$58.81)	-2.0%	199
100	30%	21,900	\$3,634.08	\$3,538.21	(\$95.87)	-2.6%	326
100	40%	29,200	\$4,330.73	\$4,197.80	(\$132.93)	-3.1%	448
100	50%	36,500	\$5,027.38	\$4,857.39	(\$169.99)	-3.4%	442
100	60%	43,800	\$5,724.04	\$5,516.98	(\$207.05)	-3.6%	425
100	70%	51,100	\$6,420.69	\$6,176.58	(\$244.11)	-3.8%	265
100	80%	58,400	\$7,117.34	\$6,836.17	(\$281.18)	-4.0%	115
100	90%	65,700	\$7,814.00	\$7,495.76	(\$318.24)	-4.1%	41
							-
250	20%	36,500	\$7,248.88	\$7,078.89	(\$169.99)	-2.3%	1
250	30%	54,750	\$8,990.52	\$8,727.87	(\$262.64)	-2.9%	-
250	40%	73,000	\$10,732.15	\$10,376.85	(\$355.30)	-3.3%	2
250	50%	91,250	\$12,473.78	\$12,025.83	(\$447.95)	-3.6%	2
250	60%	109,500	\$14,215.41	\$13,674.81	(\$540.60)	-3.8%	5
250	70%	127,750	\$15,957.05	\$15,323.79	(\$633.25)	-4.0%	3
250	80%	146,000	\$17,698.68	\$16,972.77	(\$725.91)	-4.1%	2
250	90%	164,250	\$19,440.31	\$18,621.75	(\$818.56)	-4.2%	-

Present Bill			SC07
Existing CC	Monthly	\$	48.19
Existing kW Charge	kW	\$	14.810000
Existing kWh Delivery Charge All Hours	kWh	\$	0.01074
Existing SBC per kWh	kWh	\$	0.000578
Existing RPS per kWh	kWh	\$	0.003228
Existing EEPS per kWh	kWh	\$	0.003454
Pending Ginna RSSS per kW	kW	\$	-
Existing TSAS per kWh	kWh	\$	0.002100
Existing Transition Charge per kWh	kWh	\$	(0.000200)
Existing MFC per kWh	kWh	\$	0.005182
Existing kWh Supply Charge All Hours	kWh	\$	0.070350
Existing Billing Charge per Bill	Monthly	\$	0.95
Existing Meter Ownership Charge	Monthly	\$	3.04
Existing Meter Service Charge	Monthly	\$	9.42
Existing Meter Data Service Charge	Monthly	\$	1.52
Existing Delivery GRT	%		0.0000%

Proposed Bill			SC07
Proposed CC	Monthly	\$	66.74
Proposed kW Charge	kW	\$	14.810000
Proposed kWh Delivery Charge All Hours	kWh	\$	0.00806
Proposed SBC per kWh	kWh	\$	0.000578
Proposed RPS per kWh	kWh	\$	0.003228
Proposed EEPS per kWh	kWh	\$	0.003454
Pending Ginna RSSS per kW	kW	\$	-
Proposed TSAS per kWh	kWh	\$	0.002100
Proposed Transition Charge per kWh	kWh	\$	(0.000200)
Proposed MFC per kWh	kWh	\$	0.002785
Proposed kWh Supply Charge All Hours	kWh	\$	0.070350
Proposed Billing Charge per Bill	Monthly	\$	0.72
Proposed Meter Ownership Charge	Monthly	\$	1.39
Proposed Meter Service Charge	Monthly	\$	7.77
Proposed Meter Data Service Charge	Monthly	\$	1.81
Proposed Delivery GRT	%		0.0000%

Rochester Gas and Electric Corporation
Electric Rates
Monthly Total Bill Impact
Without Pending Ginna RSSS

Including Supply

PSC No. 19 S.C. 8 Large General Service Primary									
increase / decrease									# of Customers
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Present Bill	Proposed Bill	Amount	Percent	
250	20%	36,500	18,980	17,520	\$7,073.40	\$7,103.14	\$29.74	0.4%	1
250	30%	54,750	28,470	26,280	\$8,504.93	\$8,490.91	(\$14.01)	-0.2%	1
250	40%	73,000	37,960	35,040	\$9,936.46	\$9,878.69	(\$57.77)	-0.6%	3
250	50%	91,250	47,450	43,800	\$11,367.99	\$11,266.47	(\$101.52)	-0.9%	7
250	60%	109,500	56,940	52,560	\$12,799.51	\$12,654.24	(\$145.27)	-1.1%	6
250	70%	127,750	66,430	61,320	\$14,231.04	\$14,042.02	(\$189.02)	-1.3%	5
250	80%	146,000	75,920	70,080	\$15,662.57	\$15,429.80	(\$232.77)	-1.5%	-
250	90%	164,250	85,410	78,840	\$17,094.10	\$16,817.58	(\$276.53)	-1.6%	2
									-
500	20%	73,000	37,960	35,040	\$13,331.46	\$13,187.57	(\$143.89)	-1.1%	2
500	30%	109,500	56,940	52,560	\$16,194.51	\$15,963.12	(\$231.40)	-1.4%	2
500	40%	146,000	75,920	70,080	\$19,057.57	\$18,738.67	(\$318.90)	-1.7%	6
500	50%	182,500	94,900	87,600	\$21,920.63	\$21,514.23	(\$406.40)	-1.9%	11
500	60%	219,000	113,880	105,120	\$24,783.69	\$24,289.78	(\$493.91)	-2.0%	14
500	70%	255,500	132,860	122,640	\$27,646.75	\$27,065.34	(\$581.41)	-2.1%	19
500	80%	292,000	151,840	140,160	\$30,509.81	\$29,840.89	(\$668.92)	-2.2%	8
500	90%	328,500	170,820	157,680	\$33,372.86	\$32,616.45	(\$756.42)	-2.3%	-
									-
1,500	20%	219,000	113,880	105,120	\$38,363.69	\$37,525.28	(\$838.41)	-2.2%	-
1,500	30%	328,500	170,820	157,680	\$46,952.86	\$45,851.94	(\$1,100.92)	-2.3%	4
1,500	40%	438,000	227,760	210,240	\$55,542.04	\$54,178.61	(\$1,363.43)	-2.5%	2
1,500	50%	547,500	284,700	262,800	\$64,131.21	\$62,505.27	(\$1,625.95)	-2.5%	8
1,500	60%	657,000	341,640	315,360	\$72,720.39	\$70,831.93	(\$1,888.46)	-2.6%	19
1,500	70%	766,500	398,580	367,920	\$81,309.56	\$79,158.60	(\$2,150.97)	-2.6%	20
1,500	80%	876,000	455,520	420,480	\$89,898.74	\$87,485.26	(\$2,413.48)	-2.7%	9
1,500	90%	985,500	512,460	473,040	\$98,487.91	\$95,811.92	(\$2,675.99)	-2.7%	2
									-
2,000	20%	292,000	151,840	140,160	\$50,879.81	\$49,694.14	(\$1,185.67)	-2.3%	-
2,000	30%	438,000	227,760	210,240	\$62,332.04	\$60,796.36	(\$1,535.68)	-2.5%	-
2,000	40%	584,000	303,680	280,320	\$73,784.27	\$71,898.57	(\$1,885.70)	-2.6%	-
2,000	50%	730,000	379,600	350,400	\$85,236.51	\$83,000.79	(\$2,235.72)	-2.6%	-
2,000	60%	876,000	455,520	420,480	\$96,688.74	\$94,103.01	(\$2,585.73)	-2.7%	4
2,000	70%	1,022,000	531,440	490,560	\$108,140.97	\$105,205.22	(\$2,935.75)	-2.7%	7
2,000	80%	1,168,000	607,360	560,640	\$119,593.21	\$116,307.44	(\$3,285.76)	-2.7%	1
2,000	90%	1,314,000	683,280	630,720	\$131,045.44	\$127,409.66	(\$3,635.78)	-2.8%	1

Present Bill				SC08Pri
Existing CC	Monthly	\$	752.12	
Existing kW Charge	kW	\$	12.90	
Existing SBC per kWh	kWh	\$	0.000578	
Existing RPS per kWh	kWh	\$	0.003228	
Existing EEPs per kWh	kWh	\$	0.003454	
Pending Ginna RSSS per kW	kW	\$	-	
Existing Reactive RkVah	RkVah	\$	0.001270	
Existing TSAS per kW	kW	\$	0.680000	
Existing Transition Charge per kWh	kWh	\$	(0.000200)	
Existing MFC per kWh	kWh	\$	0.005182	
Existing kWh Supply Charge On Peak	kWh	\$	0.087871	
Existing kWh Supply Charge Off Peak	kWh	\$	0.042719	
Existing Billing Charge per Bill	Monthly	\$	0.95	
Existing Meter Ownership Charge	Monthly	\$	27.17	
Existing Meter Service Charge	Monthly	\$	33.01	
Existing Meter Data Service Charge	Monthly	\$	2.09	
Existing Delivery GRT	%		0.0000%	

Proposed Bill				SC08Pri
Proposed CC	Monthly	\$	962.24	
Proposed kW Charge	kW	\$	12.56	
Proposed SBC per kWh	kWh	\$	0.000578	
Proposed RPS per kWh	kWh	\$	0.003228	
Proposed EEPs per kWh	kWh	\$	0.003454	
Pending Ginna RSSS per kW	kW	\$	-	
Proposed Reactive RkVah	RkVah	\$	0.001270	
Proposed TSAS per kW	kW	\$	0.680000	
Proposed Transition Charge per kWh	kWh	\$	(0.000200)	
Proposed MFC per kWh	kWh	\$	0.002785	
Proposed kWh Supply Charge On Peak	kWh	\$	0.087871	
Proposed kWh Supply Charge Off Peak	Per Bill	\$	0.042719	
Proposed Billing Charge per Bill	Monthly	\$	0.72	
Proposed Meter Ownership Charge	Monthly	\$	8.66	
Proposed Meter Service Charge	Monthly	\$	41.89	
Proposed Meter Data Service Charge	Monthly	\$	5.20	
Proposed Delivery GRT	%		0.0000%	

Rochester Gas and Electric Corporation
Electric Rates
Monthly Total Bill Impact
Without Pending Ginna RSSS

Including Supply

PSC No. 19 S.C. 8 Large General Service Secondary									
increase / decrease									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Present Bill	Proposed Bill	Amount	Percent	# of Customers
250	20%	36,500	18,980	17,520	\$7,032.58	\$6,989.09	(\$43.49)	-0.6%	3
250	30%	54,750	28,470	26,280	\$8,485.68	\$8,398.44	(\$87.24)	-1.0%	6
250	40%	73,000	37,960	35,040	\$9,938.78	\$9,807.79	(\$131.00)	-1.3%	20
250	50%	91,250	47,450	43,800	\$11,391.88	\$11,217.13	(\$174.75)	-1.5%	19
250	60%	109,500	56,940	52,560	\$12,844.98	\$12,626.48	(\$218.50)	-1.7%	37
250	70%	127,750	66,430	61,320	\$14,298.08	\$14,035.83	(\$262.25)	-1.8%	11
250	80%	146,000	75,920	70,080	\$15,751.19	\$15,445.18	(\$306.00)	-1.9%	2
250	90%	164,250	85,410	78,840	\$17,204.29	\$16,854.53	(\$349.76)	-2.0%	1
									-
500	20%	73,000	37,960	35,040	\$13,416.28	\$13,167.55	(\$248.74)	-1.9%	2
500	30%	109,500	56,940	52,560	\$16,322.48	\$15,986.24	(\$336.24)	-2.1%	7
500	40%	146,000	75,920	70,080	\$19,228.69	\$18,804.94	(\$423.75)	-2.2%	33
500	50%	182,500	94,900	87,600	\$22,134.89	\$21,623.64	(\$511.25)	-2.3%	52
500	60%	219,000	113,880	105,120	\$25,041.09	\$24,442.33	(\$598.75)	-2.4%	57
500	70%	255,500	132,860	122,640	\$27,947.29	\$27,261.03	(\$686.26)	-2.5%	29
500	80%	292,000	151,840	140,160	\$30,853.49	\$30,079.73	(\$773.76)	-2.5%	15
500	90%	328,500	170,820	157,680	\$33,759.69	\$32,898.43	(\$861.27)	-2.6%	4
									-
1,500	20%	219,000	113,880	105,120	\$38,951.09	\$37,881.37	(\$1,069.72)	-2.7%	1
1,500	30%	328,500	170,820	157,680	\$47,669.69	\$46,337.46	(\$1,332.23)	-2.8%	2
1,500	40%	438,000	227,760	210,240	\$56,388.30	\$54,793.55	(\$1,594.74)	-2.8%	7
1,500	50%	547,500	284,700	262,800	\$65,106.90	\$63,249.65	(\$1,857.25)	-2.9%	19
1,500	60%	657,000	341,640	315,360	\$73,825.50	\$71,705.74	(\$2,119.76)	-2.9%	17
1,500	70%	766,500	398,580	367,920	\$82,544.11	\$80,161.83	(\$2,382.28)	-2.9%	15
1,500	80%	876,000	455,520	420,480	\$91,262.71	\$88,617.92	(\$2,644.79)	-2.9%	12
1,500	90%	985,500	512,460	473,040	\$99,981.32	\$97,074.01	(\$2,907.30)	-2.9%	4
									-
2,000	20%	292,000	151,840	140,160	\$51,718.49	\$50,238.28	(\$1,480.21)	-2.9%	-
2,000	30%	438,000	227,760	210,240	\$63,343.30	\$61,513.07	(\$1,830.22)	-2.9%	-
2,000	40%	584,000	303,680	280,320	\$74,968.10	\$72,787.86	(\$2,180.24)	-2.9%	-
2,000	50%	730,000	379,600	350,400	\$86,592.91	\$84,062.65	(\$2,530.25)	-2.9%	-
2,000	60%	876,000	455,520	420,480	\$98,217.71	\$95,337.44	(\$2,880.27)	-2.9%	2
2,000	70%	1,022,000	531,440	490,560	\$109,842.52	\$106,612.23	(\$3,230.29)	-2.9%	-
2,000	80%	1,168,000	607,360	560,640	\$121,467.32	\$117,887.02	(\$3,580.30)	-2.9%	-
2,000	90%	1,314,000	683,280	630,720	\$133,092.13	\$129,161.81	(\$3,930.32)	-3.0%	-

Present Bill				SC08Sec
Existing CC	Monthly	\$	589.54	
Existing kW Charge	kW	\$	13.26	
Existing SBC per kWh	kWh	\$	0.000578	
Existing RPS per kWh	kWh	\$	0.003228	
Existing EEPs per kWh	kWh	\$	0.003454	
Pending Ginna RSSS per kW	kW	\$	-	
Existing Reactive RkVah	RkVah	\$	0.001270	
Existing TSAS per kW	kW	\$	0.650000	
Existing Transition Charge per kWh	kWh	\$	(0.000200)	
Existing MFC per kWh	kWh	\$	0.005182	
Existing kWh Supply Charge On Peak	kWh	\$	0.089437	
Existing kWh Supply Charge Off Peak	kWh	\$	0.043485	
Existing Billing Charge per Bill	Monthly	\$	0.95	
Existing Meter Ownership Charge	Monthly	\$	25.55	
Existing Meter Service Charge	Monthly	\$	30.62	
Existing Meter Data Service Charge	Monthly	\$	2.22	
Existing Delivery GRT	%		0.0000%	

Proposed Bill				SC08Sec
Proposed CC	Monthly	\$	763.36	
Proposed kW Charge	kW	\$	12.79	
Proposed SBC per kWh	kWh	\$	0.000578	
Proposed RPS per kWh	kWh	\$	0.003228	
Proposed EEPs per kWh	kWh	\$	0.003454	
Pending Ginna RSSS per kW	kW	\$	-	
Proposed Reactive RkVah	RkVah	\$	0.001270	
Proposed TSAS per kW	kW	\$	0.650000	
Proposed Transition Charge per kWh	kWh	\$	(0.000200)	
Proposed MFC per kWh	kWh	\$	0.002785	
Proposed kWh Supply Charge On Peak	kWh	\$	0.089437	
Proposed kWh Supply Charge Off Peak	kWh	\$	0.043485	
Proposed Billing Charge per Bill	Monthly	\$	0.72	
Proposed Meter Ownership Charge	Monthly	\$	7.05	
Proposed Meter Service Charge	Monthly	\$	35.76	
Proposed Meter Data Service Charge	Monthly	\$	3.74	
Proposed Delivery GRT	%		0.0000%	

Rochester Gas and Electric Corporation
Electric Rates
Monthly Total Bill Impact
Without Pending Ginna RSSS

Including Supply

PSC No. 19 S.C. 8 Large General Service SubTransmission Commercial									
increase / decrease									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Present Bill	Proposed Bill	Amount	Percent	# of Customers
500	20%	73,000	37,960	35,040	\$12,341.48	\$12,354.43	\$12.95	0.1%	-
500	30%	109,500	56,940	52,560	\$15,240.76	\$15,166.21	(\$74.55)	-0.5%	-
500	40%	146,000	75,920	70,080	\$18,140.04	\$17,977.99	(\$162.06)	-0.9%	3
500	50%	182,500	94,900	87,600	\$21,039.32	\$20,789.76	(\$249.56)	-1.2%	4
500	60%	219,000	113,880	105,120	\$23,938.61	\$23,601.54	(\$337.07)	-1.4%	3
500	70%	255,500	132,860	122,640	\$26,837.89	\$26,413.32	(\$424.57)	-1.6%	3
500	80%	292,000	151,840	140,160	\$29,737.17	\$29,225.09	(\$512.07)	-1.7%	3
500	90%	328,500	170,820	157,680	\$32,636.45	\$32,036.87	(\$599.58)	-1.8%	-
1,500	20%	219,000	113,880	105,120	\$34,138.61	\$33,456.93	(\$681.67)	-2.0%	-
1,500	30%	328,500	170,820	157,680	\$42,836.45	\$41,892.26	(\$944.19)	-2.2%	-
1,500	40%	438,000	227,760	210,240	\$51,534.29	\$50,327.59	(\$1,206.70)	-2.3%	-
1,500	50%	547,500	284,700	262,800	\$60,232.13	\$58,762.92	(\$1,469.21)	-2.4%	2
1,500	60%	657,000	341,640	315,360	\$68,929.98	\$67,198.25	(\$1,731.72)	-2.5%	9
1,500	70%	766,500	398,580	367,920	\$77,627.82	\$75,633.58	(\$1,994.23)	-2.6%	10
1,500	80%	876,000	455,520	420,480	\$86,325.66	\$84,068.92	(\$2,256.75)	-2.6%	5
1,500	90%	985,500	512,460	473,040	\$95,023.50	\$92,504.25	(\$2,519.26)	-2.7%	1
4,500	20%	657,000	341,640	315,360	\$99,529.98	\$96,764.43	(\$2,765.55)	-2.8%	-
4,500	30%	985,500	512,460	473,040	\$125,623.50	\$122,070.42	(\$3,553.09)	-2.8%	-
4,500	40%	1,314,000	683,280	630,720	\$151,717.03	\$147,376.41	(\$4,340.62)	-2.9%	1
4,500	50%	1,642,500	854,100	788,400	\$177,810.56	\$172,682.40	(\$5,128.16)	-2.9%	2
4,500	60%	1,971,000	1,024,920	946,080	\$203,904.09	\$197,988.40	(\$5,915.69)	-2.9%	2
4,500	70%	2,299,500	1,195,740	1,103,760	\$229,997.62	\$223,294.39	(\$6,703.23)	-2.9%	3
4,500	80%	2,628,000	1,366,560	1,261,440	\$256,091.15	\$248,600.38	(\$7,490.76)	-2.9%	2
4,500	90%	2,956,500	1,537,380	1,419,120	\$282,184.67	\$273,906.37	(\$8,278.30)	-2.9%	1
6,000	20%	876,000	455,520	420,480	\$132,225.66	\$128,418.17	(\$3,807.49)	-2.9%	-
6,000	30%	1,314,000	683,280	630,720	\$167,017.03	\$162,159.50	(\$4,857.54)	-2.9%	-
6,000	40%	1,752,000	911,040	840,960	\$201,808.40	\$195,900.82	(\$5,907.58)	-2.9%	-
6,000	50%	2,190,000	1,138,800	1,051,200	\$236,599.77	\$229,642.14	(\$6,957.63)	-2.9%	-
6,000	60%	2,628,000	1,366,560	1,261,440	\$271,391.15	\$263,383.47	(\$8,007.68)	-3.0%	-
6,000	70%	3,066,000	1,594,320	1,471,680	\$306,182.52	\$297,124.79	(\$9,057.73)	-3.0%	1
6,000	80%	3,504,000	1,822,080	1,681,920	\$340,973.89	\$330,866.11	(\$10,107.77)	-3.0%	-
6,000	90%	3,942,000	2,049,840	1,892,160	\$375,765.26	\$364,607.44	(\$11,157.82)	-3.0%	1

Present Bill				SC08SubTrn-C
Existing CC	Monthly	\$	1,379.62	
Existing kW Charge	kW	\$	9.34	
Existing SBC per kWh	kWh	\$	0.000578	
Existing RPS per kWh	kWh	\$	0.003228	
Existing EEPS per kWh	kWh	\$	0.003454	
Pending Ginna RSSS per kW	kW	\$	-	
Existing Reactive RkVah	RkVah	\$	0.001270	
Existing TSAS per kW	kW	\$	0.860000	
Existing Transition Charge per kWh	kWh	\$	(0.000200)	
Existing MFC per kWh	kWh	\$	0.005182	
Existing kWh Supply Charge On Peak	kWh	\$	0.089677	
Existing kWh Supply Charge Off Peak	kWh	\$	0.042830	
Existing Billing Charge per Bill	Monthly	\$	0.95	
Existing Meter Ownership Charge	Monthly	\$	27.24	
Existing Meter Service Charge	Monthly	\$	33.22	
Existing Meter Data Service Charge	Monthly	\$	1.89	
Existing Delivery GRT	%		0.0000%	

Proposed Bill				SC08SubTrn-C
Proposed CC	Monthly	\$	1,738.20	
Proposed kW Charge	kW	\$	9.00	
Proposed SBC per kWh	kWh	\$	0.000578	
Proposed RPS per kWh	kWh	\$	0.003228	
Proposed EEPS per kWh	kWh	\$	0.003454	
Pending Ginna RSSS per kW	kW	\$	-	
Proposed Reactive RkVah	RkVah	\$	0.001270	
Proposed TSAS per kW	kW	\$	0.860000	
Proposed Transition Charge per kWh	kWh	\$	(0.000200)	
Proposed MFC per kWh	kWh	\$	0.002785	
Proposed kWh Supply Charge On Peak	kWh	\$	0.089677	
Proposed kWh Supply Charge Off Peak	kWh	\$	0.042830	
Proposed Billing Charge per Bill	Monthly	\$	0.72	
Proposed Meter Ownership Charge	Monthly	\$	10.04	
Proposed Meter Service Charge	Monthly	\$	47.25	
Proposed Meter Data Service Charge	Monthly	\$	6.97	
Proposed Delivery GRT	%		0.0000%	

Rochester Gas and Electric Corporation
Electric Rates
Monthly Total Bill Impact
Without Pending Ginna RSSS

Including Supply

PSC No. 19 S.C. 8 Large General Service SubTransmission Industrial									
increase / decrease									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Present Bill	Proposed Bill	Amount	Percent	# of Customers
500	20%	73,000	37,960	35,040	\$11,693.35	\$11,788.96	\$95.62	0.8%	1
500	30%	109,500	56,940	52,560	\$14,492.49	\$14,500.61	\$8.11	0.1%	-
500	40%	146,000	75,920	70,080	\$17,291.64	\$17,212.25	(\$79.39)	-0.5%	1
500	50%	182,500	94,900	87,600	\$20,090.79	\$19,923.90	(\$166.90)	-0.8%	2
500	60%	219,000	113,880	105,120	\$22,889.94	\$22,635.54	(\$254.40)	-1.1%	3
500	70%	255,500	132,860	122,640	\$25,689.09	\$25,347.18	(\$341.90)	-1.3%	2
500	80%	292,000	151,840	140,160	\$28,488.24	\$28,058.83	(\$429.41)	-1.5%	-
500	90%	328,500	170,820	157,680	\$31,287.38	\$30,770.47	(\$516.91)	-1.7%	3
1,500	20%	219,000	113,880	105,120	\$32,069.94	\$31,605.20	(\$464.74)	-1.4%	-
1,500	30%	328,500	170,820	157,680	\$40,467.38	\$39,740.13	(\$727.25)	-1.8%	-
1,500	40%	438,000	227,760	210,240	\$48,864.83	\$47,875.07	(\$989.76)	-2.0%	2
1,500	50%	547,500	284,700	262,800	\$57,262.27	\$56,010.00	(\$1,252.28)	-2.2%	3
1,500	60%	657,000	341,640	315,360	\$65,659.72	\$64,144.93	(\$1,514.79)	-2.3%	6
1,500	70%	766,500	398,580	367,920	\$74,057.16	\$72,279.86	(\$1,777.30)	-2.4%	3
1,500	80%	876,000	455,520	420,480	\$82,454.61	\$80,414.80	(\$2,039.81)	-2.5%	2
1,500	90%	985,500	512,460	473,040	\$90,852.05	\$88,549.73	(\$2,302.32)	-2.5%	3
4,500	20%	657,000	341,640	315,360	\$93,199.72	\$91,053.91	(\$2,145.81)	-2.3%	1
4,500	30%	985,500	512,460	473,040	\$118,392.05	\$115,458.71	(\$2,933.35)	-2.5%	1
4,500	40%	1,314,000	683,280	630,720	\$143,584.39	\$139,863.51	(\$3,720.88)	-2.6%	-
4,500	50%	1,642,500	854,100	788,400	\$168,776.72	\$164,268.30	(\$4,508.42)	-2.7%	1
4,500	60%	1,971,000	1,024,920	946,080	\$193,969.06	\$188,673.10	(\$5,295.95)	-2.7%	3
4,500	70%	2,299,500	1,195,740	1,103,760	\$219,161.39	\$213,077.90	(\$6,083.49)	-2.8%	3
4,500	80%	2,628,000	1,366,560	1,261,440	\$244,353.73	\$237,482.70	(\$6,871.03)	-2.8%	6
4,500	90%	2,956,500	1,537,380	1,419,120	\$269,546.06	\$261,887.50	(\$7,658.56)	-2.8%	2
6,000	20%	876,000	455,520	420,480	\$123,764.61	\$120,778.26	(\$2,986.35)	-2.4%	-
6,000	30%	1,314,000	683,280	630,720	\$157,354.39	\$153,317.99	(\$4,036.39)	-2.6%	-
6,000	40%	1,752,000	911,040	840,960	\$190,944.17	\$185,857.73	(\$5,086.44)	-2.7%	-
6,000	50%	2,190,000	1,138,800	1,051,200	\$224,533.95	\$218,397.46	(\$6,136.49)	-2.7%	-
6,000	60%	2,628,000	1,366,560	1,261,440	\$258,123.73	\$250,937.19	(\$7,186.54)	-2.8%	1
6,000	70%	3,066,000	1,594,320	1,471,680	\$291,713.50	\$283,476.92	(\$8,236.58)	-2.8%	1
6,000	80%	3,504,000	1,822,080	1,681,920	\$325,303.28	\$316,016.65	(\$9,286.63)	-2.9%	2
6,000	90%	3,942,000	2,049,840	1,892,160	\$358,893.06	\$348,556.38	(\$10,336.68)	-2.9%	1

Present Bill				SC08SubTrn-1
Existing CC	Monthly	\$	1,428.56	
Existing kW Charge	kW	\$	8.53	
Existing SBC per kWh	kWh	\$	0.000578	
Existing RPS per kWh	kWh	\$	0.003228	
Existing EEPS per kWh	kWh	\$	0.003454	
Pending Ginna RSSS per kW	kW	\$	-	
Existing Reactive RkVah	RkVah	\$	0.001270	
Existing TSAS per kW	kW	\$	0.650000	
Existing Transition Charge per kWh	kWh	\$	(0.000200)	
Existing MFC per kWh	kWh	\$	0.005182	
Existing kWh Supply Charge On Peak	kWh	\$	0.084693	
Existing kWh Supply Charge Off Peak	kWh	\$	0.042514	
Existing Billing Charge per Bill	Monthly	\$	0.95	
Existing Meter Ownership Charge	Monthly	\$	28.77	
Existing Meter Service Charge	Monthly	\$	42.62	
Existing Meter Data Service Charge	Monthly	\$	4.15	
Existing Delivery GRT	%		0.0000%	

Proposed Bill				SC08SubTrn-1
Proposed CC	Monthly	\$	1,798.15	
Proposed kW Charge	kW	\$	8.32	
Proposed SBC per kWh	kWh	\$	0.000578	
Proposed RPS per kWh	kWh	\$	0.003228	
Proposed EEPS per kWh	kWh	\$	0.003454	
Pending Ginna RSSS per kW	kW	\$	-	
Proposed Reactive RkVah	RkVah	\$	0.001270	
Proposed TSAS per kW	kW	\$	0.650000	
Proposed Transition Charge per kWh	kWh	\$	(0.000200)	
Proposed MFC per kWh	kWh	\$	0.002785	
Proposed kWh Supply Charge On Peak	kWh	\$	0.084693	
Proposed kWh Supply Charge Off Peak	kWh	\$	0.042514	
Proposed Billing Charge per Bill	Monthly	\$	0.72	
Proposed Meter Ownership Charge	Monthly	\$	13.19	
Proposed Meter Service Charge	Monthly	\$	58.72	
Proposed Meter Data Service Charge	Monthly	\$	10.07	
Proposed Delivery GRT	%		0.0000%	

Rochester Gas and Electric Corporation
Electric Rates
Monthly Total Bill Impact
Without Pending Ginna RSSS

Including Supply

PSC No. 19 S.C. 8 Large General Service Transmission

increase / decrease									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Present Bill	Proposed Bill	Amount	Percent	# of Customers
6,000	20%	876,000	455,520	420,480	\$120,926.56	\$118,484.49	(\$2,442.07)	-2.0%	-
6,000	30%	1,314,000	683,280	630,720	\$154,516.34	\$151,024.22	(\$3,492.12)	-2.3%	-
6,000	40%	1,752,000	911,040	840,960	\$188,106.12	\$183,563.95	(\$4,542.16)	-2.4%	-
6,000	50%	2,190,000	1,138,800	1,051,200	\$221,695.90	\$216,103.69	(\$5,592.21)	-2.5%	1
6,000	60%	2,628,000	1,366,560	1,261,440	\$255,285.68	\$248,643.42	(\$6,642.26)	-2.6%	-
6,000	70%	3,066,000	1,594,320	1,471,680	\$288,875.45	\$281,183.15	(\$7,692.31)	-2.7%	-
6,000	80%	3,504,000	1,822,080	1,681,920	\$322,465.23	\$313,722.88	(\$8,742.35)	-2.7%	-
6,000	90%	3,942,000	2,049,840	1,892,160	\$356,055.01	\$346,262.61	(\$9,792.40)	-2.8%	-
7,000	20%	1,022,000	531,440	490,560	\$140,643.15	\$137,794.11	(\$2,849.04)	-2.0%	-
7,000	30%	1,533,000	797,160	735,840	\$179,831.23	\$175,757.13	(\$4,074.10)	-2.3%	-
7,000	40%	2,044,000	1,062,880	981,120	\$219,019.30	\$213,720.15	(\$5,299.15)	-2.4%	-
7,000	50%	2,555,000	1,328,600	1,226,400	\$258,207.38	\$251,683.17	(\$6,524.21)	-2.5%	-
7,000	60%	3,066,000	1,594,320	1,471,680	\$297,395.45	\$289,646.19	(\$7,749.26)	-2.6%	-
7,000	70%	3,577,000	1,860,040	1,716,960	\$336,583.53	\$327,609.21	(\$8,974.32)	-2.7%	-
7,000	80%	4,088,000	2,125,760	1,962,240	\$375,771.61	\$365,572.23	(\$10,199.37)	-2.7%	-
7,000	90%	4,599,000	2,391,480	2,207,520	\$414,959.68	\$403,535.25	(\$11,424.43)	-2.8%	-
8,000	20%	1,168,000	607,360	560,640	\$160,359.74	\$157,103.73	(\$3,256.01)	-2.0%	-
8,000	30%	1,752,000	911,040	840,960	\$205,146.12	\$200,490.04	(\$4,656.08)	-2.3%	-
8,000	40%	2,336,000	1,214,720	1,121,280	\$249,932.49	\$243,876.35	(\$6,056.14)	-2.4%	-
8,000	50%	2,920,000	1,518,400	1,401,600	\$294,718.86	\$287,262.66	(\$7,456.20)	-2.5%	-
8,000	60%	3,504,000	1,822,080	1,681,920	\$339,505.23	\$330,648.97	(\$8,856.27)	-2.6%	-
8,000	70%	4,088,000	2,125,760	1,962,240	\$384,291.61	\$374,035.27	(\$10,256.33)	-2.7%	-
8,000	80%	4,672,000	2,429,440	2,242,560	\$429,077.98	\$417,421.58	(\$11,656.40)	-2.7%	-
8,000	90%	5,256,000	2,733,120	2,522,880	\$473,864.35	\$460,807.89	(\$13,056.46)	-2.8%	-
9,000	20%	1,314,000	683,280	630,720	\$180,076.34	\$176,413.35	(\$3,662.99)	-2.0%	-
9,000	30%	1,971,000	1,024,920	946,080	\$230,461.01	\$225,222.95	(\$5,238.06)	-2.3%	-
9,000	40%	2,628,000	1,366,560	1,261,440	\$280,845.68	\$274,032.55	(\$6,813.13)	-2.4%	-
9,000	50%	3,285,000	1,708,200	1,576,800	\$331,230.34	\$322,842.14	(\$8,388.20)	-2.5%	-
9,000	60%	3,942,000	2,049,840	1,892,160	\$381,615.01	\$371,651.74	(\$9,963.27)	-2.6%	-
9,000	70%	4,599,000	2,391,480	2,207,520	\$431,999.68	\$420,461.34	(\$11,538.34)	-2.7%	-
9,000	80%	5,256,000	2,733,120	2,522,880	\$482,384.35	\$469,270.93	(\$13,113.42)	-2.7%	-
9,000	90%	5,913,000	3,074,760	2,838,240	\$532,769.02	\$518,080.53	(\$14,688.49)	-2.8%	-

Present Bill				SC08Trn
Existing CC			Monthly	\$ 2,541.96
Existing kW Charge			kW	\$ 8.13
Existing SBC per kWh			kWh	\$ 0.000578
Existing RPS per kWh			kWh	\$ 0.003228
Existing EEPs per kWh			kWh	\$ 0.003454
Pending Ginna RSSS per kW			kW	\$ -
Existing Reactive RkVah			RkVah	\$ 0.001270
Existing TSAS per kW			kW	\$ 0.390000
Existing Transition Charge per kWh			kWh	\$ (0.000200)
Existing MFC per kWh			kWh	\$ 0.005182
Existing kWh Supply Charge On Peak			kWh	\$ 0.084693
Existing kWh Supply Charge Off Peak			kWh	\$ 0.042514
Existing Billing Charge per Bill			Monthly	\$ 0.95
Existing Meter Ownership Charge			Monthly	\$ 29.52
Existing Meter Service Charge			Monthly	\$ 48.76
Existing Meter Data Service Charge			Monthly	\$ 5.81
Existing Delivery GRT			%	0.0000%

Proposed Bill				SC08Trn
Proposed CC			Monthly	\$ 2,496.74
Proposed kW Charge			kW	\$ 8.07
Proposed SBC per kWh			kWh	\$ 0.000578
Proposed RPS per kWh			kWh	\$ 0.003228
Proposed EEPs per kWh			kWh	\$ 0.003454
Pending Ginna RSSS per kW			kW	\$ -
Proposed Reactive RkVah			RkVah	\$ 0.001270
Proposed TSAS per kW			kW	\$ 0.390000
Proposed Transition Charge per kWh			kWh	\$ (0.000200)
Proposed MFC per kWh			kWh	\$ 0.002785
Proposed kWh Supply Charge On Peak			kWh	\$ 0.084693
Proposed kWh Supply Charge Off Peak			kWh	\$ 0.042514
Proposed Billing Charge per Bill			Monthly	\$ 0.72
Proposed Meter Ownership Charge			Monthly	\$ 21.58
Proposed Meter Service Charge			Monthly	\$ 89.88
Proposed Meter Data Service Charge			Monthly	\$ 17.85
Proposed Delivery GRT			%	0.0000%

Rochester Gas and Electric Corporation
Electric Rates
Monthly Total Bill Impact
Without Pending Ginna RSSS

Including Supply

PSC No. 19 S.C. 8 Large General Service SubStation									
increase / decrease									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Present Bill	Proposed Bill	Amount	Percent	# of Customers
250	20%	36,500	18,980	17,520	\$6,651.90	\$6,766.88	\$114.98	1.7%	-
250	30%	54,750	28,470	26,280	\$8,104.76	\$8,175.99	\$71.23	0.9%	-
250	40%	73,000	37,960	35,040	\$9,557.62	\$9,585.09	\$27.48	0.3%	1
250	50%	91,250	47,450	43,800	\$11,010.47	\$10,994.20	(\$16.28)	-0.1%	1
250	60%	109,500	56,940	52,560	\$12,463.33	\$12,403.30	(\$60.03)	-0.5%	1
250	70%	127,750	66,430	61,320	\$13,916.19	\$13,812.41	(\$103.78)	-0.7%	2
250	80%	146,000	75,920	70,080	\$15,369.04	\$15,221.51	(\$147.53)	-1.0%	1
250	90%	164,250	85,410	78,840	\$16,821.90	\$16,630.62	(\$191.28)	-1.1%	-
									-
500	20%	73,000	37,960	35,040	\$11,902.62	\$11,782.75	(\$119.87)	-1.0%	-
500	30%	109,500	56,940	52,560	\$14,808.33	\$14,600.96	(\$207.37)	-1.4%	-
500	40%	146,000	75,920	70,080	\$17,714.04	\$17,419.17	(\$294.88)	-1.7%	1
500	50%	182,500	94,900	87,600	\$20,619.76	\$20,237.38	(\$382.38)	-1.9%	3
500	60%	219,000	113,880	105,120	\$23,525.47	\$23,055.59	(\$469.89)	-2.0%	6
500	70%	255,500	132,860	122,640	\$26,431.19	\$25,873.80	(\$557.39)	-2.1%	1
500	80%	292,000	151,840	140,160	\$29,336.90	\$28,692.01	(\$644.89)	-2.2%	2
500	90%	328,500	170,820	157,680	\$32,242.61	\$31,510.22	(\$732.40)	-2.3%	1
									-
2,000	20%	292,000	151,840	140,160	\$43,406.90	\$41,877.93	(\$1,528.97)	-3.5%	1
2,000	30%	438,000	227,760	210,240	\$55,029.75	\$53,150.77	(\$1,878.99)	-3.4%	1
2,000	40%	584,000	303,680	280,320	\$66,652.61	\$64,423.61	(\$2,229.00)	-3.3%	3
2,000	50%	730,000	379,600	350,400	\$78,275.46	\$75,696.45	(\$2,579.02)	-3.3%	3
2,000	60%	876,000	455,520	420,480	\$89,898.32	\$86,969.28	(\$2,929.03)	-3.3%	3
2,000	70%	1,022,000	531,440	490,560	\$101,521.17	\$98,242.12	(\$3,279.05)	-3.2%	1
2,000	80%	1,168,000	607,360	560,640	\$113,144.03	\$109,514.96	(\$3,629.07)	-3.2%	-
2,000	90%	1,314,000	683,280	630,720	\$124,766.88	\$120,787.80	(\$3,979.08)	-3.2%	1
									-
2,500	20%	365,000	189,800	175,200	\$53,908.33	\$51,909.66	(\$1,998.67)	-3.7%	-
2,500	30%	547,500	284,700	262,800	\$68,436.90	\$66,000.70	(\$2,436.19)	-3.6%	-
2,500	40%	730,000	379,600	350,400	\$82,965.46	\$80,091.75	(\$2,873.71)	-3.5%	-
2,500	50%	912,500	474,500	438,000	\$97,494.03	\$94,182.80	(\$3,311.23)	-3.4%	1
2,500	60%	1,095,000	569,400	525,600	\$112,022.60	\$108,273.85	(\$3,748.75)	-3.3%	1
2,500	70%	1,277,500	664,300	613,200	\$126,551.17	\$122,364.90	(\$4,186.27)	-3.3%	-
2,500	80%	1,460,000	759,200	700,800	\$141,079.74	\$136,455.95	(\$4,623.79)	-3.3%	-
2,500	90%	1,642,500	854,100	788,400	\$155,608.31	\$150,547.00	(\$5,061.31)	-3.3%	-

Present Bill				SC08SubSta
Existing CC	Monthly	\$	1,341.22	
Existing kW Charge	kW	\$	8.72	
Existing SBC per kWh	kWh	\$	0.000578	
Existing RPS per kWh	kWh	\$	0.003228	
Existing EEPs per kWh	kWh	\$	0.003454	
Pending Ginna RSSS per kW	kW	\$	-	
Existing Reactive RkVah	RkVah	\$	0.001270	
Existing TSAS per kW	kW	\$	0.660000	
Existing Transition Charge per kWh	kWh	\$	(0.000200)	
Existing MFC per kWh	kWh	\$	0.005182	
Existing kWh Supply Charge On Peak	kWh	\$	0.089403	
Existing kWh Supply Charge Off Peak	kWh	\$	0.043494	
Existing Billing Charge per Bill	Monthly	\$	0.95	
Existing Meter Ownership Charge	Monthly	\$	25.64	
Existing Meter Service Charge	Monthly	\$	31.30	
Existing Meter Data Service Charge	Monthly	\$	2.08	
Existing Delivery GRT	%		0.0000%	

Proposed Bill				SC08SubSta
Proposed CC	Monthly	\$	1,703.89	
Proposed kW Charge	kW	\$	8.13	
Proposed SBC per kWh	kWh	\$	0.000578	
Proposed RPS per kWh	kWh	\$	0.003228	
Proposed EEPs per kWh	kWh	\$	0.003454	
Pending Ginna RSSS per kW	kW	\$	-	
Proposed Reactive RkVah	RkVah	\$	0.001270	
Proposed TSAS per kW	kW	\$	0.660000	
Proposed Transition Charge per kWh	kWh	\$	(0.000200)	
Proposed MFC per kWh	kWh	\$	0.002785	
Proposed kWh Supply Charge On Peak	kWh	\$	0.089403	
Proposed kWh Supply Charge Off Peak	Per Bill	\$	0.043494	
Proposed Billing Charge per Bill	Monthly	\$	0.72	
Proposed Meter Ownership Charge	Monthly	\$	6.88	
Proposed Meter Service Charge	Monthly	\$	35.83	
Proposed Meter Data Service Charge	Monthly	\$	3.70	
Proposed Delivery GRT	%		0.0000%	

Rochester Gas and Electric Corporation
Electric Rates
Monthly Total Bill Impact
Without Pending Ginna RSSS

Including Supply

PSC No. 19 S.C. 9 General Service Time-of-Use									
									increase / decrease
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Present Bill	Proposed Bill	Amount	Percent	# of Customers
10	20%	1,460	759	701	\$311.67	\$321.78	\$10.11	3.2%	3
10	30%	2,190	1,139	1,051	\$382.81	\$389.87	\$7.06	1.8%	10
10	40%	2,920	1,518	1,402	\$453.96	\$457.95	\$4.00	0.9%	18
10	50%	3,650	1,898	1,752	\$525.10	\$526.04	\$0.94	0.2%	23
10	60%	4,380	2,278	2,102	\$596.24	\$594.13	(\$2.12)	-0.4%	26
10	70%	5,110	2,657	2,453	\$667.39	\$662.21	(\$5.17)	-0.8%	12
10	80%	5,840	3,037	2,803	\$738.53	\$730.30	(\$8.23)	-1.1%	10
10	90%	6,570	3,416	3,154	\$809.68	\$798.39	(\$11.29)	-1.4%	19
									-
25	20%	3,650	1,898	1,752	\$679.00	\$679.94	\$0.94	0.1%	3
25	30%	5,475	2,847	2,628	\$856.86	\$850.16	(\$6.70)	-0.8%	8
25	40%	7,300	3,796	3,504	\$1,034.72	\$1,020.37	(\$14.35)	-1.4%	18
25	50%	9,125	4,745	4,380	\$1,212.58	\$1,190.59	(\$21.99)	-1.8%	20
25	60%	10,950	5,694	5,256	\$1,390.44	\$1,360.81	(\$29.63)	-2.1%	30
25	70%	12,775	6,643	6,132	\$1,568.30	\$1,531.02	(\$37.28)	-2.4%	37
25	80%	14,600	7,592	7,008	\$1,746.16	\$1,701.24	(\$44.92)	-2.6%	24
25	90%	16,425	8,541	7,884	\$1,924.02	\$1,871.46	(\$52.56)	-2.7%	14
									-
100	20%	14,600	7,592	7,008	\$2,515.66	\$2,470.74	(\$44.92)	-1.8%	1
100	30%	21,900	11,388	10,512	\$3,227.10	\$3,151.60	(\$75.49)	-2.3%	2
100	40%	29,200	15,184	14,016	\$3,938.54	\$3,832.47	(\$106.07)	-2.7%	12
100	50%	36,500	18,980	17,520	\$4,649.97	\$4,513.34	(\$136.64)	-2.9%	19
100	60%	43,800	22,776	21,024	\$5,361.41	\$5,194.20	(\$167.21)	-3.1%	28
100	70%	51,100	26,572	24,528	\$6,072.85	\$5,875.07	(\$197.79)	-3.3%	24
100	80%	58,400	30,368	28,032	\$6,784.29	\$6,555.93	(\$228.36)	-3.4%	23
100	90%	65,700	34,164	31,536	\$7,495.73	\$7,236.80	(\$258.93)	-3.5%	16
									-
200	20%	29,200	15,184	14,016	\$4,964.54	\$4,858.47	(\$106.07)	-2.1%	-
200	30%	43,800	22,776	21,024	\$6,387.41	\$6,220.20	(\$167.21)	-2.6%	-
200	40%	58,400	30,368	28,032	\$7,810.29	\$7,581.93	(\$228.36)	-2.9%	1
200	50%	73,000	37,960	35,040	\$9,233.17	\$8,943.66	(\$289.51)	-3.1%	2
200	60%	87,600	45,552	42,048	\$10,656.05	\$10,305.40	(\$350.65)	-3.3%	1
200	70%	102,200	53,144	49,056	\$12,078.93	\$11,667.13	(\$411.80)	-3.4%	2
200	80%	116,800	60,736	56,064	\$13,501.80	\$13,028.86	(\$472.95)	-3.5%	-
200	90%	131,400	68,328	63,072	\$14,924.68	\$14,390.59	(\$534.09)	-3.6%	1

Present Bill			SC09
Existing CC	Monthly	\$	20.61
Existing kW Charge	kW	\$	10.26
Existing kWh Delivery Charge On Peak	kW	\$	0.01506
Existing kWh Delivery Charge Off Peak	kW	\$	0.01506
Existing SBC per kWh	kWh	\$	0.000578
Existing RPS per kWh	kWh	\$	0.003228
Existing EEPS per kWh	kWh	\$	0.003454
Pending Ginna RSSS per kW	kWh	\$	-
Existing TSAS per kWh	RkVah	\$	0.001950
Existing Transition Charge per kWh	kW	\$	(0.000200)
Existing MFC per kWh	kWh	\$	0.005182
Existing kWh Supply Charge On Peak	kWh	\$	0.090645
Existing kWh Supply Charge Off Peak	kWh	\$	0.043896
Existing Billing Charge per Bill	kWh	\$	0.950000
Existing Meter Ownership Charge	Monthly	\$	19.79
Existing Meter Service Charge	Monthly	\$	23.81
Existing Meter Data Service Charge	Monthly	\$	1.62
Existing Delivery GRT	Monthly		0.0000%

Proposed Bill			SC09
Proposed CC	Monthly	\$	53.67
Proposed kW Charge	kW	\$	10.26
Proposed kWh Delivery Charge On Peak	kWh	\$	0.01327
Proposed kWh Delivery Charge Off Peak	kWh	\$	0.01327
Proposed SBC per kWh	kWh	\$	0.000578
Proposed RPS per kWh	kWh	\$	0.003228
Proposed EEPS per kWh	kWh	\$	0.003454
Pending Ginna RSSS per kW	kW	\$	-
Proposed TSAS per kWh	kWh	\$	0.001950
Proposed Transition Charge per kWh	kWh	\$	(0.000200)
Proposed MFC per kWh	kWh	\$	0.002785
Proposed kWh Supply Charge On Peak	kWh	\$	0.090645
Proposed kWh Supply Charge Off Peak	kWh	\$	0.043896
Proposed Billing Charge per Bill	Monthly	\$	0.720000
Proposed Meter Ownership Charge	Monthly	\$	3.96
Proposed Meter Service Charge	Monthly	\$	22.81
Proposed Meter Data Service Charge	Monthly	\$	1.85
Proposed Delivery GRT	%		0.0000%

New York State Electric & Gas Corporation
Electric Rates
Monthly Delivery Bill Impact

Delivery Only

PSC No. 120 S.C. 1 Residential						
increase / decrease						
kWh	Existing Service Class	Proposed Service Class	Amount	Percent	# of Customers	# of Low Income Customers*
100	\$19.57	\$24.29	\$4.72	24.1%	18,917	579
200	\$22.98	\$28.48	\$5.50	23.9%	41,488	2,731
300	\$26.39	\$32.67	\$6.28	23.8%	58,089	4,432
400	\$29.80	\$36.87	\$7.06	23.7%	64,950	5,032
500	\$33.21	\$41.06	\$7.84	23.6%	65,758	4,686
600	\$36.62	\$45.25	\$8.63	23.6%	61,599	4,327
700	\$40.03	\$49.44	\$9.41	23.5%	55,097	3,548
800	\$43.44	\$53.63	\$10.19	23.5%	46,558	3,010
900	\$46.85	\$57.82	\$10.97	23.4%	38,290	2,384
1,000	\$50.26	\$62.02	\$11.75	23.4%	30,784	1,897
1,100	\$53.67	\$66.21	\$12.53	23.4%	23,973	1,552
1,200	\$57.08	\$70.40	\$13.32	23.3%	18,555	1,205
1,500	\$67.31	\$82.97	\$15.66	23.3%	33,515	2,290
2,000	\$84.36	\$103.93	\$19.57	23.2%	19,466	1,542
3,000	\$118.46	\$145.85	\$27.39	23.1%	8,862	728

Existing Service Class	UOM	SC1
Existing CC	Monthly	\$ 15.11
Existing kWh Delivery Charge All Hours	kWh	\$ 0.03330
Existing SBC per kWh	kWh	\$ 0.000587
Existing RPS per kWh	kWh	\$ 0.002796
Existing EEPS per kWh	kWh	\$ 0.003252
Existing RSS per kWh	kWh	\$ 0.001687
Existing TSAS per kWh	kWh	\$ 0.001615
Existing Transition Charge per kWh	kWh	\$ (0.009819)
Existing Billing Charge per Bill	Monthly	\$ 0.73
Existing Delivery GRT	%	2.0408%

Proposed Service Class	UOM	SC1
Proposed CC	Monthly	\$ 18.89
Proposed kWh Delivery Charge All Hours	kWh	\$ 0.04096
Proposed SBC per kWh	kWh	\$ 0.000587
Proposed RPS per kWh	kWh	\$ 0.002796
Proposed EEPS per kWh	kWh	\$ 0.003252
Proposed RSS per kWh	kWh	\$ 0.001687
Proposed TSAS per kWh	kWh	\$ 0.001615
Proposed Transition Charge per kWh	kWh	\$ (0.009819)
Proposed Billing Charge per Bill	Monthly	\$ 0.81
Proposed Delivery GRT	%	2.0408%

*Low income customers represent customers who participated in the Company's low income program and received a credit on their bill each month during calendar year 2014

New York State Electric & Gas Corporation
Electric Rates
Monthly Delivery Bill Impact

Delivery Only

PSC No. 120 S.C. 8 Residential Day/Night								
				increase / decrease				
kWh	Peak	Off Peak	Existing Service Class	Proposed Service Class	Amount	Percent	# of Customers	
300	210	90	\$27.66	\$34.30	\$6.64	24.0%	10,776	
400	280	120	\$30.71	\$38.06	\$7.34	23.9%	6,945	
500	350	150	\$33.77	\$41.82	\$8.05	23.8%	9,003	
600	420	180	\$36.82	\$45.58	\$8.75	23.8%	9,885	
700	490	210	\$39.88	\$49.33	\$9.46	23.7%	10,327	
800	560	240	\$42.93	\$53.09	\$10.16	23.7%	9,927	
900	630	270	\$45.98	\$56.85	\$10.87	23.6%	9,526	
1,000	700	300	\$49.04	\$60.61	\$11.57	23.6%	8,759	
1,500	1,050	450	\$64.31	\$79.41	\$15.10	23.5%	30,631	
2,000	1,400	600	\$79.57	\$98.20	\$18.63	23.4%	15,490	
2,500	1,750	750	\$94.84	\$117.00	\$22.16	23.4%	7,149	
3,000	2,100	900	\$110.11	\$135.79	\$25.68	23.3%	2,970	
4,000	2,800	1,200	\$140.65	\$173.39	\$32.74	23.3%	1,742	
5,000	3,500	1,500	\$171.18	\$210.98	\$39.79	23.2%	401	
6,000	4,200	1,800	\$201.72	\$248.57	\$46.85	23.2%	165	
7,000	4,900	2,100	\$232.26	\$286.16	\$53.90	23.2%	224	

Existing Service Class			UOM	SC8
Existing CC			Monthly	\$ 17.40
Existing kWh Delivery Charge On Peak			kWh	\$ 0.02980
Existing kWh Delivery Charge Off Peak			kWh	\$ 0.02980
Existing SBC per kWh			kWh	\$ 0.000587
Existing RPS per kWh			kWh	\$ 0.002796
Existing EEPS per kWh			kWh	\$ 0.003252
Existing RSS per kWh			kWh	\$ 0.001682
Existing TSAS per kWh			kWh	\$ 0.001628
Existing Transition Charge per kWh			kWh	\$ (0.009819)
Existing Billing Charge per Bill			Monthly	\$ 0.73
Existing Delivery GRT			%	2.0408%

Proposed Service Class			UOM	SC8
Proposed CC			Monthly	\$ 21.75
Proposed kWh Delivery Charge On Peak			kWh	\$ 0.03671
Proposed kWh Delivery Charge Off Peak			kWh	\$ 0.03671
Proposed SBC per kWh			kWh	\$ 0.000587
Proposed RPS per kWh			kWh	\$ 0.002796
Proposed EEPS per kWh			kWh	\$ 0.003252
Proposed RSS per kWh			kWh	\$ 0.001682
Proposed TSAS per kWh			kWh	\$ 0.001628
Proposed Transition Charge per kWh			kWh	\$ (0.009819)
Proposed Billing Charge per Bill			Monthly	\$ 0.81
Proposed Delivery GRT			%	2.0408%

New York State Electric & Gas Corporation
Electric Rates
Monthly Delivery Bill Impact

Delivery Only

PSC No. 120 S.C. 12 Residential TOU									
						increase / decrease			
kWh	Peak	Mid Peak	Off Peak	Existing Service Class	Proposed Service Class	Amount	Percent	# of Customers	
1,000	140	570	290	\$60.12	\$71.88	\$11.76	19.6%	456	
2,000	280	1,140	580	\$94.89	\$112.18	\$17.29	18.2%	802	
3,000	420	1,710	870	\$129.66	\$152.48	\$22.82	17.6%	806	
4,000	560	2,280	1,160	\$164.44	\$192.78	\$28.35	17.2%	698	
5,000	700	2,850	1,450	\$199.21	\$233.08	\$33.87	17.0%	391	
6,000	840	3,420	1,740	\$233.98	\$273.38	\$39.40	16.8%	244	
7,000	980	3,990	2,030	\$268.75	\$313.69	\$44.93	16.7%	178	
8,000	1,120	4,560	2,320	\$303.53	\$353.99	\$50.46	16.6%	111	
9,000	1,260	5,130	2,610	\$338.30	\$394.29	\$55.99	16.5%	68	
10,000	1,400	5,700	2,900	\$373.07	\$434.59	\$61.52	16.5%	47	
15,000	2,100	8,550	4,350	\$546.93	\$636.09	\$89.16	16.3%	122	
20,000	2,800	11,400	5,800	\$720.80	\$837.60	\$116.80	16.2%	39	
30,000	4,200	17,100	8,700	\$1,068.52	\$1,240.61	\$172.09	16.1%	35	
40,000	5,600	22,800	11,600	\$1,416.24	\$1,643.61	\$227.37	16.1%	12	
50,000	7,000	28,500	14,500	\$1,763.97	\$2,046.62	\$282.65	16.0%	7	

Existing Service Class		UOM	SC12
Existing CC		Monthly	\$ 24.11
Existing kWh Delivery Charge On Peak		kWh	\$ 0.03360
Existing kWh Delivery Charge Mid Peak		kWh	\$ 0.03360
Existing kWh Delivery Charge Off Peak		kWh	\$ 0.03360
Existing SBC per kWh		kWh	\$ 0.000587
Existing RPS per kWh		kWh	\$ 0.002796
Existing EEPS per kWh		kWh	\$ 0.003252
Existing RSS per kWh		kWh	\$ 0.002108
Existing TSAS per kWh		kWh	\$ 0.001553
Existing Transition Charge per kWh		kWh	\$ (0.009819)
Existing Billing Charge per Bill		Monthly	\$ 0.73
Existing Delivery GRT		%	0.020408

Proposed Service Class		UOM	SC12
Proposed CC		Monthly	\$ 30.14
Proposed kWh Delivery Charge On Peak		kWh	\$ 0.03902
Proposed kWh Delivery Charge Mid Peak		kWh	\$ 0.03902
Proposed kWh Delivery Charge Off Peak		kWh	\$ 0.03902
Proposed SBC per kWh		kWh	\$ 0.000587
Proposed RPS per kWh		kWh	\$ 0.002796
Proposed EEPS per kWh		kWh	\$ 0.003252
Proposed RSS per kWh		kWh	\$ 0.002108
Proposed TSAS per kWh		kWh	\$ 0.001553
Proposed Transition Charge per kWh		kWh	\$ (0.009819)
Proposed Billing Charge per Bill		Monthly	\$ 0.81
Proposed Delivery GRT		%	2.0408%

New York State Electric & Gas Corporation
Electric Rates
Monthly Delivery Bill Impact

Delivery Only

PSC No. 120 S.C. 6 Non Residential					
kWh	Existing Service Class	Proposed Service Class	increase / decrease		# of Customers
			Amount	Percent	
300	\$30.53	\$38.63	\$8.10	26.5%	37,333
400	\$34.60	\$43.90	\$9.30	26.9%	6,709
500	\$38.66	\$49.17	\$10.51	27.2%	5,125
600	\$42.73	\$54.44	\$11.71	27.4%	3,812
700	\$46.80	\$59.71	\$12.92	27.6%	2,628
800	\$50.86	\$64.99	\$14.12	27.8%	1,988
900	\$54.93	\$70.26	\$15.33	27.9%	1,538
1,000	\$59.00	\$75.53	\$16.53	28.0%	1,244
1,100	\$63.06	\$80.80	\$17.74	28.1%	1,006
1,200	\$67.13	\$86.07	\$18.94	28.2%	739
1,500	\$79.33	\$101.89	\$22.56	28.4%	1,498
2,000	\$99.66	\$128.25	\$28.58	28.7%	1,007
2,500	\$120.00	\$154.61	\$34.61	28.8%	272
3,000	\$140.33	\$180.97	\$40.64	29.0%	78
3,500	\$160.66	\$207.33	\$46.66	29.0%	37
8,000	\$343.67	\$444.56	\$100.90	29.4%	110

Existing Service Class		UOM	SC6
Existing CC		Monthly	\$ 17.60
Existing kWh Delivery Charge All Hours		kWh	\$ 0.03248
Existing SBC per kWh		kWh	\$ 0.000587
Existing RPS per kWh		kWh	\$ 0.002796
Existing EEPS per kWh		kWh	\$ 0.003252
Existing RSS per kWh		kWh	\$ 0.001956
Existing TSAS per kWh		kWh	\$ 0.002180
Existing Transition Charge per kWh		kWh	\$ (0.002584)
Existing Billing Charge per Bill		Monthly	\$ 0.73
Existing Delivery GRT		%	0.0000%

Proposed Service Class		UOM	SC6
Proposed CC		Monthly	\$ 22.00
Proposed kWh Delivery Charge All Hours		kWh	\$ 0.04453
Proposed SBC per kWh		kWh	\$ 0.000587
Proposed RPS per kWh		kWh	\$ 0.002796
Proposed EEPS per kWh		kWh	\$ 0.003252
Proposed RSS per kWh		kWh	\$ 0.001956
Proposed TSAS per kWh		kWh	\$ 0.002180
Proposed Transition Charge per kWh		kWh	\$ (0.002584)
Proposed Billing Charge per Bill		Monthly	\$ 0.81
Proposed Delivery GRT		%	0.0000%

New York State Electric & Gas Corporation
Electric Rates
Monthly Delivery Bill Impact

Delivery Only

PSC No. 120 S.C. 9 Non Residential Day/Night							
				increase / decrease			
kWh	Peak	Off Peak	Existing Service Class	Proposed Service Class	Amount	Percent	# of Customers
300	180	120	\$32.78	\$39.02	\$6.24	19.0%	615
400	240	160	\$36.66	\$43.25	\$6.59	18.0%	196
500	300	200	\$40.54	\$47.48	\$6.94	17.1%	185
600	360	240	\$44.42	\$51.71	\$7.29	16.4%	169
700	420	280	\$48.30	\$55.94	\$7.64	15.8%	167
800	480	320	\$52.18	\$60.17	\$8.00	15.3%	119
900	540	360	\$56.05	\$64.40	\$8.35	14.9%	112
1,000	600	400	\$59.93	\$68.63	\$8.70	14.5%	106
1,100	660	440	\$63.81	\$72.86	\$9.05	14.2%	88
1,200	720	480	\$67.69	\$77.10	\$9.40	13.9%	76
1,500	900	600	\$79.33	\$89.79	\$10.46	13.2%	165
2,000	1,200	800	\$98.73	\$110.94	\$12.22	12.4%	159
2,500	1,500	1,000	\$118.13	\$132.10	\$13.97	11.8%	74
3,000	1,800	1,200	\$137.52	\$153.25	\$15.73	11.4%	36
3,500	2,100	1,400	\$156.92	\$174.41	\$17.49	11.1%	15
5,000	3,000	2,000	\$215.11	\$237.88	\$22.77	10.6%	38

Existing Service Class	UOM	SC9
Existing CC	Monthly	\$ 20.41
Existing kWh Delivery Charge On Peak	kWh	\$ 0.03140
Existing kWh Delivery Charge Off Peak	kWh	\$ 0.03140
Existing SBC per kWh	kWh	\$ 0.000587
Existing RPS per kWh	kWh	\$ 0.002796
Existing EEPS per kWh	kWh	\$ 0.003252
Existing RSS per kWh	kWh	\$ 0.001607
Existing TSAS per kWh	kWh	\$ 0.001736
Existing Transition Charge per kWh	kWh	\$ (0.002584)
Existing Billing Charge per Bill	Monthly	\$ 0.73
Existing Delivery GRT	%	0.0000%

Proposed Service Class	UOM	SC9
Proposed CC	Monthly	\$ 25.51
Proposed kWh Delivery Charge On Peak	kWh	\$ 0.03492
Proposed kWh Delivery Charge Off Peak	kWh	\$ 0.03492
Proposed SBC per kWh	kWh	\$ 0.000587
Proposed RPS per kWh	kWh	\$ 0.002796
Proposed EEPS per kWh	kWh	\$ 0.003252
Proposed RSS per kWh	kWh	\$ 0.001607
Proposed TSAS per kWh	kWh	\$ 0.001736
Proposed Transition Charge per kWh	kWh	\$ (0.002584)
Proposed Billing Charge per Bill	Monthly	\$ 0.81
Proposed Delivery GRT	%	0.0000%

New York State Electric & Gas Corporation
Electric Rates
Monthly Delivery Bill Impact

Delivery Only

PSC No. 120 S.C. 2 - Non Residential Secondary									
increase / decrease									
Kw	Load Factor	kWh	Existing Service Class	Proposed Service Class	Amount	Percent	# of Customers		
5	20%	730	\$	69.12	\$ 81.81	\$12.69	18.4%	4,260	
5	30%	1,095	\$	72.38	\$ 84.85	\$12.46	17.2%	1,880	
5	40%	1,460	\$	75.65	\$ 87.88	\$12.23	16.2%	960	
5	50%	1,825	\$	78.91	\$ 90.91	\$12.00	15.2%	546	
5	60%	2,190	\$	82.18	\$ 93.95	\$11.77	14.3%	348	
5	70%	2,555	\$	85.44	\$ 96.98	\$11.54	13.5%	183	
5	80%	2,920	\$	88.70	\$ 100.01	\$11.31	12.8%	142	
5	90%	3,285	\$	91.97	\$ 103.05	\$11.08	12.0%	125	
25	20%	3,650	\$	272.23	\$ 317.77	\$45.54	16.7%	6,567	
25	30%	5,475	\$	288.55	\$ 332.94	\$44.38	15.4%	7,997	
25	40%	7,300	\$	304.87	\$ 348.11	\$43.23	14.2%	6,393	
25	50%	9,125	\$	321.19	\$ 363.27	\$42.08	13.1%	3,702	
25	60%	10,950	\$	337.52	\$ 378.44	\$40.93	12.1%	1,787	
25	70%	12,775	\$	353.84	\$ 393.61	\$39.77	11.2%	770	
25	80%	14,600	\$	370.16	\$ 408.78	\$38.62	10.4%	373	
25	90%	16,425	\$	386.48	\$ 423.95	\$37.47	9.7%	186	
100	20%	14,600	\$	1,033.91	\$ 1,202.61	\$168.70	16.3%	672	
100	30%	21,900	\$	1,099.19	\$ 1,263.28	\$164.09	14.9%	861	
100	40%	29,200	\$	1,164.48	\$ 1,323.95	\$159.48	13.7%	1,446	
100	50%	36,500	\$	1,229.76	\$ 1,384.63	\$154.87	12.6%	1,491	
100	60%	43,800	\$	1,295.04	\$ 1,445.30	\$150.25	11.6%	1,095	
100	70%	51,100	\$	1,360.33	\$ 1,505.97	\$145.64	10.7%	580	
100	80%	58,400	\$	1,425.61	\$ 1,566.64	\$141.03	9.9%	244	
100	90%	65,700	\$	1,490.90	\$ 1,627.31	\$136.42	9.2%	75	
300	20%	43,800	\$	3,065.04	\$ 3,562.19	\$497.14	16.2%	71	
300	30%	65,700	\$	3,260.90	\$ 3,744.20	\$483.31	14.8%	115	
300	40%	87,600	\$	3,456.75	\$ 3,926.22	\$469.47	13.6%	243	
300	50%	109,500	\$	3,652.60	\$ 4,108.23	\$455.63	12.5%	289	
300	60%	131,400	\$	3,848.45	\$ 4,290.25	\$441.80	11.5%	229	
300	70%	153,300	\$	4,044.30	\$ 4,472.26	\$427.96	10.6%	165	
300	80%	175,200	\$	4,240.15	\$ 4,654.28	\$414.13	9.8%	83	
300	90%	197,100	\$	4,436.01	\$ 4,836.30	\$400.29	9.0%	40	

Existing Service Class		UOM	SC2
Existing CC		Monthly	\$ 5.37
Existing kW Charge		kW	\$ 8.29
Existing kWh Delivery Charge All Hours		kWh	\$ 0.00337
Existing SBC per kWh		kWh	\$ 0.000587
Existing RPS per kWh		kWh	\$ 0.002796
Existing EEPs per kWh		kWh	\$ 0.003252
Existing RSS per kW		kW	\$ 0.560000
Existing TSAS per kWh		kWh	\$ 0.001522
Existing Transition Charge per kWh		kWh	\$ (0.002584)
Existing Billing Charge per Bill		Monthly	\$ 0.73
Existing Meter Ownership Charge		Monthly	\$ 1.68
Existing Meter Service Charge		Monthly	\$ 8.48
Existing Meter Data Service Charge		Monthly	\$ 2.08
Existing Delivery GRT		%	0.0000%

Proposed Service Class		UOM	SC2
Proposed CC		Monthly	\$ 7.30
Proposed kW Charge		kW	\$ 10.02
Proposed kWh Delivery Charge All Hours		kWh	\$ 0.00274
Proposed SBC per kWh		kWh	\$ 0.000587
Proposed RPS per kWh		kWh	\$ 0.002796
Proposed EEPs per kWh		kWh	\$ 0.003252
Proposed RSS per kW		kW	\$ 0.560000
Proposed TSAS per kWh		kWh	\$ 0.001522
Proposed Transition Charge per kWh		kWh	\$ (0.002584)
Proposed Billing Charge per Bill		Monthly	\$ 0.81
Proposed Meter Ownership Charge		Monthly	\$ 1.08
Proposed Meter Service Charge		Monthly	\$ 10.01
Proposed Meter Data Service Charge		Monthly	\$ 3.62
Proposed Delivery GRT		%	0.0000%

New York State Electric & Gas Corporation
Electric Rates
Monthly Delivery Bill Impact

Delivery Only

PSC No. 120 S.C. 3P - Non Residential Primary								
Kw	Load Factor	kWh	Existing Service Class	Proposed Service Class	increase / decrease		# of Customers	
					Amount	Percent		
5	20%	730	\$ 107.03	\$ 136.88	\$29.86	27.9%	3	
5	30%	1,095	\$ 110.22	\$ 139.21	\$28.99	26.3%	2	
5	40%	1,460	\$ 113.41	\$ 141.53	\$28.12	24.8%	1	
5	50%	1,825	\$ 116.61	\$ 143.86	\$27.26	23.4%	1	
5	60%	2,190	\$ 119.80	\$ 146.19	\$26.39	22.0%	-	
5	70%	2,555	\$ 122.99	\$ 148.51	\$25.52	20.8%	-	
5	80%	2,920	\$ 126.18	\$ 150.84	\$24.65	19.5%	3	
5	90%	3,285	\$ 129.38	\$ 153.17	\$23.79	18.4%	-	
25	20%	3,650	\$ 240.97	\$ 317.12	\$76.15	31.6%	5	
25	30%	5,475	\$ 256.94	\$ 328.75	\$71.81	28.0%	7	
25	40%	7,300	\$ 272.90	\$ 340.38	\$67.48	24.7%	7	
25	50%	9,125	\$ 288.87	\$ 352.01	\$63.15	21.9%	10	
25	60%	10,950	\$ 304.83	\$ 363.64	\$58.81	19.3%	11	
25	70%	12,775	\$ 320.80	\$ 375.27	\$54.48	17.0%	4	
25	80%	14,600	\$ 336.76	\$ 386.90	\$50.14	14.9%	-	
25	90%	16,425	\$ 352.73	\$ 398.54	\$45.81	13.0%	-	
100	20%	14,600	\$ 743.26	\$ 993.01	\$249.75	33.6%	13	
100	30%	21,900	\$ 807.12	\$ 1,039.53	\$232.41	28.8%	7	
100	40%	29,200	\$ 870.98	\$ 1,086.06	\$215.07	24.7%	20	
100	50%	36,500	\$ 934.84	\$ 1,132.58	\$197.74	21.2%	26	
100	60%	43,800	\$ 998.70	\$ 1,179.10	\$180.40	18.1%	11	
100	70%	51,100	\$ 1,062.56	\$ 1,225.63	\$163.06	15.3%	13	
100	80%	58,400	\$ 1,126.42	\$ 1,272.15	\$145.73	12.9%	5	
100	90%	65,700	\$ 1,190.28	\$ 1,318.67	\$128.39	10.8%	1	
300	20%	43,800	\$ 2,082.70	\$ 2,795.38	\$712.68	34.2%	10	
300	30%	65,700	\$ 2,274.28	\$ 2,934.95	\$660.67	29.0%	10	
300	40%	87,600	\$ 2,465.86	\$ 3,074.52	\$608.66	24.7%	26	
300	50%	109,500	\$ 2,657.45	\$ 3,214.09	\$556.65	20.9%	32	
300	60%	131,400	\$ 2,849.03	\$ 3,353.66	\$504.64	17.7%	25	
300	70%	153,300	\$ 3,040.61	\$ 3,493.24	\$452.63	14.9%	22	
300	80%	175,200	\$ 3,232.19	\$ 3,632.81	\$400.62	12.4%	8	
300	90%	197,100	\$ 3,423.77	\$ 3,772.38	\$348.61	10.2%	9	

Existing Service Class		UOM	SC3P
Existing CC		Monthly	\$ 55.41
Existing kW Charge		kW	\$ 4.85
Existing kWh Delivery Charge All Hours		kWh	\$ 0.00353
Existing SBC per kWh		kWh	\$ 0.000587
Existing RPS per kWh		kWh	\$ 0.002796
Existing EEPS per kWh		kWh	\$ 0.003252
Existing RSS per kW		kW	\$ 0.570000
Existing TSAS per kWh		kWh	\$ 0.001167
Existing Transition Charge per kWh		kWh	\$ (0.002584)
Existing Billing Charge per Bill		Monthly	\$ 0.73
Existing Meter Ownership Charge		Monthly	\$ 2.29
Existing Meter Service Charge		Monthly	\$ 11.58
Existing Meter Data Service Charge		Monthly	\$ 3.53
Existing Delivery GRT		%	0.0000%

Proposed Service Class		UOM	SC3P
Proposed CC		Monthly	\$ 61.69
Proposed kW Charge		kW	\$ 7.51
Proposed kWh Delivery Charge All Hours		kWh	\$ 0.00116
Proposed SBC per kWh		kWh	\$ 0.000587
Proposed RPS per kWh		kWh	\$ 0.002796
Proposed EEPS per kWh		kWh	\$ 0.003252
Proposed RSS per kW		kW	\$ 0.570000
Proposed TSAS per kWh		kWh	\$ 0.001167
Proposed Transition Charge per kWh		kWh	\$ (0.002584)
Proposed Billing Charge per Bill		Monthly	\$ 0.81
Proposed Meter Ownership Charge		Monthly	\$ 2.34
Proposed Meter Service Charge		Monthly	\$ 20.71
Proposed Meter Data Service Charge		Monthly	\$ 6.27
Proposed Delivery GRT		%	0.0000%

New York State Electric & Gas Corporation
Electric Rates
Monthly Delivery Bill Impact

Delivery Only

PSC No. 120 S.C. 3S - Non Residential SubTransmission								
Kw	Load Factor	kWh	Existing Service Class	Proposed Service Class	increase / decrease		# of Customers	
					Amount	Percent		
5	20%	730	\$ 270.03	\$ 334.08	\$64.05	23.7%	-	
5	30%	1,095	\$ 272.03	\$ 335.94	\$63.91	23.5%	-	
5	40%	1,460	\$ 274.02	\$ 337.79	\$63.77	23.3%	-	
5	50%	1,825	\$ 276.02	\$ 339.64	\$63.63	23.1%	-	
5	60%	2,190	\$ 278.01	\$ 341.50	\$63.48	22.8%	-	
5	70%	2,555	\$ 280.01	\$ 343.35	\$63.34	22.6%	-	
5	80%	2,920	\$ 282.01	\$ 345.21	\$63.20	22.4%	-	
5	90%	3,285	\$ 284.00	\$ 347.06	\$63.06	22.2%	-	
25	20%	3,650	\$ 377.20	\$ 454.63	\$77.43	20.5%	-	
25	30%	5,475	\$ 387.18	\$ 463.90	\$76.72	19.8%	-	
25	40%	7,300	\$ 397.16	\$ 473.17	\$76.01	19.1%	-	1
25	50%	9,125	\$ 407.14	\$ 482.43	\$75.30	18.5%	-	
25	60%	10,950	\$ 417.11	\$ 491.70	\$74.59	17.9%	-	
25	70%	12,775	\$ 427.09	\$ 500.97	\$73.88	17.3%	-	
25	80%	14,600	\$ 437.07	\$ 510.24	\$73.16	16.7%	-	
25	90%	16,425	\$ 447.05	\$ 519.50	\$72.45	16.2%	-	
100	20%	14,600	\$ 779.07	\$ 906.69	\$127.62	16.4%	-	2
100	30%	21,900	\$ 818.99	\$ 943.76	\$124.77	15.2%	-	
100	40%	29,200	\$ 858.91	\$ 980.83	\$121.92	14.2%	-	1
100	50%	36,500	\$ 898.82	\$ 1,017.90	\$119.08	13.2%	-	
100	60%	43,800	\$ 938.74	\$ 1,054.97	\$116.23	12.4%	-	
100	70%	51,100	\$ 978.65	\$ 1,092.04	\$113.38	11.6%	-	2
100	80%	58,400	\$ 1,018.57	\$ 1,129.11	\$110.53	10.9%	-	1
100	90%	65,700	\$ 1,058.49	\$ 1,166.17	\$107.69	10.2%	-	
300	20%	43,800	\$ 1,850.74	\$ 2,112.17	\$261.43	14.1%	-	1
300	30%	65,700	\$ 1,970.49	\$ 2,223.38	\$252.89	12.8%	-	
300	40%	87,600	\$ 2,090.24	\$ 2,334.59	\$244.35	11.7%	-	1
300	50%	109,500	\$ 2,209.99	\$ 2,445.80	\$235.81	10.7%	-	1
300	60%	131,400	\$ 2,329.74	\$ 2,557.00	\$227.27	9.8%	-	1
300	70%	153,300	\$ 2,449.48	\$ 2,668.21	\$218.73	8.9%	-	
300	80%	175,200	\$ 2,569.23	\$ 2,779.42	\$210.19	8.2%	-	
300	90%	197,100	\$ 2,688.98	\$ 2,890.63	\$201.65	7.5%	-	

Existing Service Class	UOM	SC3S
Existing CC	Monthly	\$ 225.57
Existing kW Charge	kW	\$ 4.14
Existing kWh Delivery Charge All Hours	kWh	\$ 0.00039
Existing SBC per kWh	kWh	\$ 0.000587
Existing RPS per kWh	kWh	\$ 0.002796
Existing EEPs per kWh	kWh	\$ 0.003252
Existing RSS per kW	kW	\$ 0.420000
Existing TSAS per kWh	kWh	\$ 0.001027
Existing Transition Charge per kWh	kWh	\$ (0.002584)
Existing Billing Charge per Bill	Monthly	\$ 0.730000
Existing Meter Ownership Charge	Monthly	\$ 2.36
Existing Meter Service Charge	Monthly	\$ 11.91
Existing Meter Data Service Charge	Monthly	\$ 2.67
Existing Delivery GRT	%	0.0000%

Proposed Service Class	UOM	SC3S
Proposed CC	Monthly	\$ 274.83
Proposed kW Charge	kW	\$ 4.87
Proposed kWh Delivery Charge All Hours	kWh	\$ -
Proposed SBC per kWh	kWh	\$ 0.000587
Proposed RPS per kWh	kWh	\$ 0.002796
Proposed EEPs per kWh	kWh	\$ 0.003252
Proposed RSS per kW	kW	\$ 0.420000
Proposed TSAS per kWh	kWh	\$ 0.001027
Proposed Transition Charge per kWh	kWh	\$ (0.002584)
Proposed Billing Charge per Bill	Monthly	\$ 0.810000
Proposed Meter Ownership Charge	Monthly	\$ 2.330000
Proposed Meter Service Charge	Monthly	\$ 21.44
Proposed Meter Data Service Charge	Monthly	\$ 4.54
Proposed Delivery GRT	%	0.0000%

New York State Electric & Gas Corporation
Electric Rates
Monthly Delivery Bill Impact

Delivery Only

PSC No. 120 S.C. 7-1 - Non Residential Large General Service - Secondary										
										increase / decrease
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Existing Service Class	Proposed Service Class	Amount	Percent	# of Customers	
25	20%	3,650	1,898	1,752	\$ 357.06	\$433.10	\$76.04	21.3%	265	
25	30%	5,475	2,847	2,628	\$ 366.79	\$442.83	\$76.04	20.7%	251	
25	40%	7,300	3,796	3,504	\$ 376.53	\$452.56	\$76.04	20.2%	256	
25	50%	9,125	4,745	4,380	\$ 386.26	\$462.30	\$76.04	19.7%	212	
25	60%	10,950	5,694	5,256	\$ 396.00	\$472.03	\$76.04	19.2%	152	
25	70%	12,775	6,643	6,132	\$ 405.73	\$481.77	\$76.04	18.7%	93	
25	80%	14,600	7,592	7,008	\$ 415.47	\$491.50	\$76.04	18.3%	22	
25	90%	16,425	8,541	7,884	\$ 425.20	\$501.24	\$76.04	17.9%	8	
100	20%	14,600	7,592	7,008	\$ 1,074.72	\$1,290.79	\$216.07	20.1%	80	
100	30%	21,900	11,388	10,512	\$ 1,113.65	\$1,329.73	\$216.07	19.4%	87	
100	40%	29,200	15,184	14,016	\$ 1,152.59	\$1,368.66	\$216.07	18.7%	125	
100	50%	36,500	18,980	17,520	\$ 1,191.53	\$1,407.60	\$216.07	18.1%	205	
100	60%	43,800	22,776	21,024	\$ 1,230.47	\$1,446.54	\$216.07	17.6%	236	
100	70%	51,100	26,572	24,528	\$ 1,269.41	\$1,485.48	\$216.07	17.0%	269	
100	80%	58,400	30,368	28,032	\$ 1,308.35	\$1,524.42	\$216.07	16.5%	123	
100	90%	65,700	34,164	31,536	\$ 1,347.28	\$1,563.36	\$216.07	16.0%	3	
500	20%	73,000	37,960	35,040	\$ 4,902.22	\$5,865.15	\$962.93	19.6%	15	
500	30%	109,500	56,940	52,560	\$ 5,096.91	\$6,059.84	\$962.93	18.9%	24	
500	40%	146,000	75,920	70,080	\$ 5,291.60	\$6,254.53	\$962.93	18.2%	36	
500	50%	182,500	94,900	87,600	\$ 5,486.30	\$6,449.22	\$962.93	17.6%	88	
500	60%	219,000	113,880	105,120	\$ 5,680.99	\$6,643.91	\$962.93	17.0%	167	
500	70%	255,500	132,860	122,640	\$ 5,875.68	\$6,838.61	\$962.93	16.4%	213	
500	80%	292,000	151,840	140,160	\$ 6,070.37	\$7,033.30	\$962.93	15.9%	134	
500	90%	328,500	170,820	157,680	\$ 6,265.06	\$7,227.99	\$962.93	15.4%	32	
1,000	20%	146,000	75,920	70,080	\$ 9,686.60	\$11,583.10	\$1,896.50	19.6%	2	
1,000	30%	219,000	113,880	105,120	\$ 10,075.99	\$11,972.49	\$1,896.50	18.8%	1	
1,000	40%	292,000	151,840	140,160	\$ 10,465.37	\$12,361.87	\$1,896.50	18.1%	4	
1,000	50%	365,000	189,800	175,200	\$ 10,854.75	\$12,751.25	\$1,896.50	17.5%	15	
1,000	60%	438,000	227,760	210,240	\$ 11,244.13	\$13,140.63	\$1,896.50	16.9%	16	
1,000	70%	511,000	265,720	245,280	\$ 11,633.51	\$13,530.01	\$1,896.50	16.3%	29	
1,000	80%	584,000	303,680	280,320	\$ 12,022.90	\$13,919.40	\$1,896.50	15.8%	49	
1,000	90%	657,000	341,640	315,360	\$ 12,412.28	\$14,308.78	\$1,896.50	15.3%	14	

Existing Service Class		UOM	SC7-1
Existing CC		Monthly	\$ 100.66
Existing kW Charge		kW	\$ 8.03
Existing SBC per kWh		kWh	\$ 0.000587
Existing RPS per kWh		kWh	\$ 0.002796
Existing EEPS per kWh		kWh	\$ 0.003252
Existing RSS per kW		kW	\$ 0.760000
Existing Reactive RkVah		RkVah	\$ 0.000780
Existing TSAS per kWh		kWh	\$ 0.001283
Existing Transition Charge per kWh		kWh	\$ (0.002584)
Existing Billing Charge per Bill		Monthly	\$ 0.73
Existing Meter Ownership Charge		Monthly	\$ 2.21
Existing Meter Service Charge		Monthly	\$ 11.14
Existing Meter Data Service Charge		Monthly	\$ 3.10
Existing Delivery GRT		%	0.0000%

Proposed Service Class		UOM	SC7-1
Proposed CC		Monthly	\$ 122.96
Proposed kW Charge		kW	\$ 9.90
Proposed SBC per kWh		kWh	\$ 0.000587
Proposed RPS per kWh		kWh	\$ 0.002796
Proposed EEPS per kWh		kWh	\$ 0.003252
Proposed RSS per kW		kW	\$ 0.760000
Proposed Reactive RkVah		RkVah	\$ 0.000780
Proposed TSAS per kWh		kWh	\$ 0.001283
Proposed Transition Charge per kWh		kWh	\$ (0.002584)
Proposed Billing Charge per Bill		Monthly	\$ 0.81
Proposed Meter Ownership Charge		Monthly	\$ 1.80
Proposed Meter Service Charge		Monthly	\$ 15.56
Proposed Meter Data Service Charge		Monthly	\$ 6.07
Proposed Delivery GRT		%	0.0000%

New York State Electric & Gas Corporation
Electric Rates
Monthly Delivery Bill Impact

Delivery Only

PSC No. 120 S.C. 7-2 - Non Residential Large General Service - Primary										
										increase / decrease
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Existing Service Class	Proposed Service Class	Amount	Percent	# of Customers	
500	20%	73,000	37,960	35,040	\$ 4,447.25	\$5,422.59	\$975.34	21.9%	9	
500	30%	109,500	56,940	52,560	\$ 4,630.95	\$5,606.29	\$975.34	21.1%	18	
500	40%	146,000	75,920	70,080	\$ 4,814.66	\$5,790.00	\$975.34	20.3%	15	
500	50%	182,500	94,900	87,600	\$ 4,998.36	\$5,973.70	\$975.34	19.5%	25	
500	60%	219,000	113,880	105,120	\$ 5,182.07	\$6,157.41	\$975.34	18.8%	45	
500	70%	255,500	132,860	122,640	\$ 5,365.77	\$6,341.11	\$975.34	18.2%	62	
500	80%	292,000	151,840	140,160	\$ 5,549.48	\$6,524.81	\$975.34	17.6%	26	
500	90%	328,500	170,820	157,680	\$ 5,733.18	\$6,708.52	\$975.34	17.0%	12	
1,000	20%	146,000	75,920	70,080	\$ 8,484.66	\$10,332.98	\$1,848.32	21.8%	1	
1,000	30%	219,000	113,880	105,120	\$ 8,852.07	\$10,700.39	\$1,848.32	20.9%	3	
1,000	40%	292,000	151,840	140,160	\$ 9,219.48	\$11,067.80	\$1,848.32	20.0%	4	
1,000	50%	365,000	189,800	175,200	\$ 9,586.89	\$11,435.21	\$1,848.32	19.3%	4	
1,000	60%	438,000	227,760	210,240	\$ 9,954.29	\$11,802.61	\$1,848.32	18.6%	8	
1,000	70%	511,000	265,720	245,280	\$ 10,321.70	\$12,170.02	\$1,848.32	17.9%	33	
1,000	80%	584,000	303,680	280,320	\$ 10,689.11	\$12,537.43	\$1,848.32	17.3%	35	
1,000	90%	657,000	341,640	315,360	\$ 11,056.52	\$12,904.84	\$1,848.32	16.7%	6	
1,500	20%	219,000	113,880	105,120	\$ 12,522.07	\$15,243.37	\$2,721.30	21.7%	-	
1,500	30%	328,500	170,820	157,680	\$ 13,073.18	\$15,794.48	\$2,721.30	20.8%	2	
1,500	40%	438,000	227,760	210,240	\$ 13,624.29	\$16,345.60	\$2,721.30	20.0%	1	
1,500	50%	547,500	284,700	262,800	\$ 14,175.41	\$16,896.71	\$2,721.30	19.2%	2	
1,500	60%	657,000	341,640	315,360	\$ 14,726.52	\$17,447.82	\$2,721.30	18.5%	-	
1,500	70%	766,500	398,580	367,920	\$ 15,277.63	\$17,998.94	\$2,721.30	17.8%	7	
1,500	80%	876,000	455,520	420,480	\$ 15,828.75	\$18,550.05	\$2,721.30	17.2%	13	
1,500	90%	985,500	512,460	473,040	\$ 16,379.86	\$19,101.16	\$2,721.30	16.6%	3	
2,500	20%	365,000	189,800	175,200	\$ 20,596.89	\$25,064.15	\$4,467.26	21.7%	1	
2,500	30%	547,500	284,700	262,800	\$ 21,515.41	\$25,982.67	\$4,467.26	20.8%	1	
2,500	40%	730,000	379,600	350,400	\$ 22,433.93	\$26,901.19	\$4,467.26	19.9%	1	
2,500	50%	912,500	474,500	438,000	\$ 23,352.45	\$27,819.72	\$4,467.26	19.1%	2	
2,500	60%	1,095,000	569,400	525,600	\$ 24,270.98	\$28,738.24	\$4,467.26	18.4%	2	
2,500	70%	1,277,500	664,300	613,200	\$ 25,189.50	\$29,656.76	\$4,467.26	17.7%	5	
2,500	80%	1,460,000	759,200	700,800	\$ 26,108.02	\$30,575.28	\$4,467.26	17.1%	28	
2,500	90%	1,642,500	854,100	788,400	\$ 27,026.54	\$31,493.81	\$4,467.26	16.5%	14	

Existing Service Class		UOM	SC7-2
Existing CC		Monthly	\$ 371.98
Existing kW Charge		kW	\$ 6.54
Existing SBC per kWh		kWh	\$ 0.000587
Existing RPS per kWh		kWh	\$ 0.002796
Existing EEPS per kWh		kWh	\$ 0.003252
Existing RSS per kW		kW	\$ 0.800000
Existing Reactive RkVah		RkVah	\$ 0.000780
Existing TSAS per kWh		kWh	\$ 0.000982
Existing Transition Charge per kWh		kWh	\$ (0.002584)
Existing Billing Charge per Bill		Monthly	\$ 0.73
Existing Meter Ownership Charge		Monthly	\$ 4.91
Existing Meter Service Charge		Monthly	\$ 24.85
Existing Meter Data Service Charge		Monthly	\$ 7.37
Existing Delivery GRT		%	0.0000%

Proposed Service Class		UOM	SC7-2
Proposed CC		Monthly	\$ 443.31
Proposed kW Charge		kW	\$ 8.29
Proposed SBC per kWh		kWh	\$ 0.000587
Proposed RPS per kWh		kWh	\$ 0.002796
Proposed EEPS per kWh		kWh	\$ 0.003252
Proposed RSS per kW		kW	\$ 0.800000
Proposed Reactive RkVah		RkVah	\$ 0.000780
Proposed TSAS per kWh		kWh	\$ 0.000982
Proposed Transition Charge per kWh		kWh	\$ (0.002584)
Proposed Billing Charge per Bill		Monthly	\$ 0.81
Proposed Meter Ownership Charge		Monthly	\$ 5.85
Proposed Meter Service Charge		Monthly	\$ 44.51
Proposed Meter Data Service Charge		Monthly	\$ 17.72
Proposed Delivery GRT		%	0.0000%

New York State Electric & Gas Corporation
Electric Rates
Monthly Delivery Bill Impact

Delivery Only

PSC No. 120 S.C. 7-3 - Non Residential Large General Service - Sub Transmission										
										increase / decrease
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Existing Service Class	Proposed Service Class	Amount	Percent	# of Customers	
500	20%	73,000	37,960	35,040	\$ 2,798.60	\$3,230.75	\$432.15	15.4%	4	
500	30%	109,500	56,940	52,560	\$ 2,975.48	\$3,407.63	\$432.15	14.5%	4	
500	40%	146,000	75,920	70,080	\$ 3,152.36	\$3,584.50	\$432.15	13.7%	5	
500	50%	182,500	94,900	87,600	\$ 3,329.24	\$3,761.38	\$432.15	13.0%	6	
500	60%	219,000	113,880	105,120	\$ 3,506.11	\$3,938.26	\$432.15	12.3%	5	
500	70%	255,500	132,860	122,640	\$ 3,682.99	\$4,115.14	\$432.15	11.7%	5	
500	80%	292,000	151,840	140,160	\$ 3,859.87	\$4,292.02	\$432.15	11.2%	8	
500	90%	328,500	170,820	157,680	\$ 4,036.75	\$4,468.90	\$432.15	10.7%	4	
2,000	20%	292,000	151,840	140,160	\$ 8,644.87	\$9,736.39	\$1,091.52	12.6%	1	
2,000	30%	438,000	227,760	210,240	\$ 9,352.39	\$10,443.91	\$1,091.52	11.7%	6	
2,000	40%	584,000	303,680	280,320	\$ 10,059.90	\$11,151.42	\$1,091.52	10.9%	8	
2,000	50%	730,000	379,600	350,400	\$ 10,767.42	\$11,858.94	\$1,091.52	10.1%	7	
2,000	60%	876,000	455,520	420,480	\$ 11,474.94	\$12,566.46	\$1,091.52	9.5%	11	
2,000	70%	1,022,000	531,440	490,560	\$ 12,182.45	\$13,273.97	\$1,091.52	9.0%	15	
2,000	80%	1,168,000	607,360	560,640	\$ 12,889.97	\$13,981.49	\$1,091.52	8.5%	12	
2,000	90%	1,314,000	683,280	630,720	\$ 13,597.48	\$14,689.00	\$1,091.52	8.0%	4	
4,000	20%	584,000	303,680	280,320	\$ 16,439.90	\$18,410.59	\$1,970.68	12.0%	-	
4,000	30%	876,000	455,520	420,480	\$ 17,854.94	\$19,825.62	\$1,970.68	11.0%	-	
4,000	40%	1,168,000	607,360	560,640	\$ 19,269.97	\$21,240.65	\$1,970.68	10.2%	-	
4,000	50%	1,460,000	759,200	700,800	\$ 20,685.00	\$22,655.68	\$1,970.68	9.5%	3	
4,000	60%	1,752,000	911,040	840,960	\$ 22,100.03	\$24,070.72	\$1,970.68	8.9%	7	
4,000	70%	2,044,000	1,062,880	981,120	\$ 23,515.06	\$25,485.75	\$1,970.68	8.4%	3	
4,000	80%	2,336,000	1,214,720	1,121,280	\$ 24,930.10	\$26,900.78	\$1,970.68	7.9%	5	
4,000	90%	2,628,000	1,366,560	1,261,440	\$ 26,345.13	\$28,315.81	\$1,970.68	7.5%	5	
5,000	20%	730,000	379,600	350,400	\$ 20,337.42	\$22,747.69	\$2,410.27	11.9%	-	
5,000	30%	1,095,000	569,400	525,600	\$ 22,106.21	\$24,516.48	\$2,410.27	10.9%	2	
5,000	40%	1,460,000	759,200	700,800	\$ 23,875.00	\$26,285.27	\$2,410.27	10.1%	-	
5,000	50%	1,825,000	949,000	876,000	\$ 25,643.79	\$28,054.06	\$2,410.27	9.4%	-	
5,000	60%	2,190,000	1,138,800	1,051,200	\$ 27,412.58	\$29,822.85	\$2,410.27	8.8%	1	
5,000	70%	2,555,000	1,328,600	1,226,400	\$ 29,181.37	\$31,591.64	\$2,410.27	8.3%	2	
5,000	80%	2,920,000	1,518,400	1,401,600	\$ 30,950.16	\$33,360.43	\$2,410.27	7.8%	2	
5,000	90%	3,285,000	1,708,200	1,576,800	\$ 32,718.95	\$35,129.22	\$2,410.27	7.4%	6	

Existing Service Class	UOM	SC7-3
Existing CC	Monthly	\$ 810.25
Existing kW Charge	kW	\$ 2.35
Existing SBC per kWh	kWh	\$ 0.000587
Existing RPS per kWh	kWh	\$ 0.002796
Existing EEPS per kWh	kWh	\$ 0.003252
Existing RSS per kW	kW	\$ 0.840000
Existing Reactive RkVah	RkVah	\$ 0.000780
Existing TSAS per kWh	kWh	\$ 0.000795
Existing Transition Charge per kWh	kWh	\$ (0.002584)
Existing Billing Charge per Bill	Monthly	\$ 0.73
Existing Meter Ownership Charge	Monthly	\$ 5.31
Existing Meter Service Charge	Monthly	\$ 26.80
Existing Meter Data Service Charge	Monthly	\$ 6.75
Existing Delivery GRT	%	0.0000%

Proposed Service Class	UOM	SC7-3
Proposed CC	Monthly	\$ 996.01
Proposed kW Charge	kW	\$ 2.79
Proposed SBC per kWh	kWh	\$ 0.000587
Proposed RPS per kWh	kWh	\$ 0.002796
Proposed EEPS per kWh	kWh	\$ 0.003252
Proposed RSS per kW	kW	\$ 0.840000
Proposed Reactive RkVah	RkVah	\$ 0.000780
Proposed TSAS per kWh	kWh	\$ 0.000795
Proposed Transition Charge per kWh	kWh	\$ (0.002584)
Proposed Billing Charge per Bill	Monthly	\$ 0.81
Proposed Meter Ownership Charge	Monthly	\$ 5.66
Proposed Meter Service Charge	Monthly	\$ 44.35
Proposed Meter Data Service Charge	Monthly	\$ 15.37
Proposed Delivery GRT	%	0.0000%

New York State Electric & Gas Corporation
Electric Rates
Monthly Delivery Bill Impact

Delivery Only

PSC No. 120 S.C. 7-4 - Non Residential Large General Service - Transmission									
									increase / decrease
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Existing Service Class	Proposed Service Class	Amount	Percent	# of Customers
1,000	20%	146,000	75,920	70,080	\$ 3,937.32	\$4,154.20	\$216.89	5.5%	1
1,000	30%	219,000	113,880	105,120	\$ 4,273.55	\$4,490.44	\$216.89	5.1%	-
1,000	40%	292,000	151,840	140,160	\$ 4,609.79	\$4,826.68	\$216.89	4.7%	-
1,000	50%	365,000	189,800	175,200	\$ 4,946.03	\$5,162.92	\$216.89	4.4%	1
1,000	60%	438,000	227,760	210,240	\$ 5,282.27	\$5,499.15	\$216.89	4.1%	-
1,000	70%	511,000	265,720	245,280	\$ 5,618.51	\$5,835.39	\$216.89	3.9%	1
1,000	80%	584,000	303,680	280,320	\$ 5,954.74	\$6,171.63	\$216.89	3.6%	-
1,000	90%	657,000	341,640	315,360	\$ 6,290.98	\$6,507.87	\$216.89	3.4%	-
7,500	20%	1,095,000	569,400	525,600	\$ 17,083.41	\$18,709.54	\$1,626.13	9.5%	-
7,500	30%	1,642,500	854,100	788,400	\$ 19,605.20	\$21,231.33	\$1,626.13	8.3%	2
7,500	40%	2,190,000	1,138,800	1,051,200	\$ 22,126.98	\$23,753.11	\$1,626.13	7.3%	-
7,500	50%	2,737,500	1,423,500	1,314,000	\$ 24,648.77	\$26,274.90	\$1,626.13	6.6%	4
7,500	60%	3,285,000	1,708,200	1,576,800	\$ 27,170.55	\$28,796.68	\$1,626.13	6.0%	-
7,500	70%	3,832,500	1,992,900	1,839,600	\$ 29,692.34	\$31,318.47	\$1,626.13	5.5%	-
7,500	80%	4,380,000	2,277,600	2,102,400	\$ 32,214.12	\$33,840.25	\$1,626.13	5.0%	1
7,500	90%	4,927,500	2,562,300	2,365,200	\$ 34,735.91	\$36,362.04	\$1,626.13	4.7%	-
15,000	20%	2,190,000	1,138,800	1,051,200	\$ 32,251.98	\$35,504.16	\$3,252.18	10.1%	-
15,000	30%	3,285,000	1,708,200	1,576,800	\$ 37,295.55	\$40,547.73	\$3,252.18	8.7%	-
15,000	40%	4,380,000	2,277,600	2,102,400	\$ 42,339.12	\$45,591.30	\$3,252.18	7.7%	1
15,000	50%	5,475,000	2,847,000	2,628,000	\$ 47,382.69	\$50,634.87	\$3,252.18	6.9%	-
15,000	60%	6,570,000	3,416,400	3,153,600	\$ 52,426.26	\$55,678.44	\$3,252.18	6.2%	-
15,000	70%	7,665,000	3,985,800	3,679,200	\$ 57,469.83	\$60,722.01	\$3,252.18	5.7%	-
15,000	80%	8,760,000	4,555,200	4,204,800	\$ 62,513.40	\$65,765.58	\$3,252.18	5.2%	2
15,000	90%	9,855,000	5,124,600	4,730,400	\$ 67,556.97	\$70,809.15	\$3,252.18	4.8%	1
50,000	20%	7,300,000	3,796,000	3,504,000	\$ 103,038.64	\$113,879.06	\$10,840.42	10.5%	-
50,000	30%	10,950,000	5,694,000	5,256,000	\$ 119,850.54	\$130,690.96	\$10,840.42	9.0%	-
50,000	40%	14,600,000	7,592,000	7,008,000	\$ 136,662.44	\$147,502.86	\$10,840.42	7.9%	-
50,000	50%	18,250,000	9,490,000	8,760,000	\$ 153,474.34	\$164,314.76	\$10,840.42	7.1%	-
50,000	60%	21,900,000	11,388,000	10,512,000	\$ 170,286.24	\$181,126.66	\$10,840.42	6.4%	1
50,000	70%	25,550,000	13,286,000	12,264,000	\$ 187,098.14	\$197,938.56	\$10,840.42	5.8%	-
50,000	80%	29,200,000	15,184,000	14,016,000	\$ 203,910.04	\$214,750.46	\$10,840.42	5.3%	2
50,000	90%	32,850,000	17,082,000	15,768,000	\$ 220,721.94	\$231,562.36	\$10,840.42	4.9%	-

Existing Service Class	UOM	SC7-4
Existing CC	Monthly	\$ 1,835.05
Existing kW Charge	kW	\$ 0.88
Existing SBC per kWh	kWh	\$ 0.000587
Existing RPS per kWh	kWh	\$ 0.002796
Existing EEPs per kWh	kWh	\$ 0.003252
Existing RSS per kW	kW	\$ 0.470000
Existing Reactive RkVah	RkVah	\$ 0.000780
Existing TSAS per kWh	kWh	\$ 0.000555
Existing Transition Charge per kWh	kWh	\$ (0.002584)
Existing Billing Charge per Bill	Monthly	\$ 0.73
Existing Meter Ownership Charge	Monthly	\$ 9.92
Existing Meter Service Charge	Monthly	\$ 50.53
Existing Meter Data Service Charge	Monthly	\$ 18.61
Existing Delivery GRT	%	0.0000%

Proposed Service Class	UOM	SC7-4
Proposed CC	Monthly	\$ 1,690.55
Proposed kW Charge	kW	\$ 1.10
Proposed SBC per kWh	kWh	\$ 0.000587
Proposed RPS per kWh	kWh	\$ 0.002796
Proposed EEPs per kWh	kWh	\$ 0.003252
Proposed RSS per kW	kW	\$ 0.470000
Proposed Reactive RkVah	RkVah	\$ 0.000780
Proposed TSAS per kWh	kWh	\$ 0.000555
Proposed Transition Charge per kWh	kWh	\$ (0.002584)
Proposed Billing Charge per Bill	Monthly	\$ 0.81
Proposed Meter Ownership Charge	Monthly	\$ 20.75
Proposed Meter Service Charge	Monthly	\$ 148.97
Proposed Meter Data Service Charge	Monthly	\$ 53.84
Proposed Delivery GRT	%	0.0000%

Rochester Gas and Electric Corporation
Electric Rates
Monthly Delivery Bill Impact
With Pending Ginna RSSS

Delivery Only

PSC No. 19 S.C. 1 Residential						
increase / decrease						
kWh	Present Bill	Proposed Bill	Amount	Percent	# of Customers	# of Low Income Customers*
100	\$27.36	\$31.72	\$4.37	16.0%	7,359	310
200	\$31.92	\$35.44	\$3.51	11.0%	22,349	1,739
300	\$36.49	\$39.15	\$2.66	7.3%	31,548	3,055
400	\$41.06	\$42.87	\$1.81	4.4%	35,980	3,609
500	\$45.63	\$46.59	\$0.95	2.1%	37,459	3,655
600	\$50.20	\$50.30	\$0.10	0.2%	36,064	3,311
700	\$54.77	\$54.02	(\$0.75)	-1.4%	32,513	2,652
800	\$59.34	\$57.74	(\$1.60)	-2.7%	28,397	2,233
900	\$63.91	\$61.45	(\$2.46)	-3.8%	23,040	1,696
1,000	\$68.48	\$65.17	(\$3.31)	-4.8%	17,802	1,264
1,100	\$73.05	\$68.89	(\$4.16)	-5.7%	13,344	920
1,200	\$77.62	\$72.60	(\$5.02)	-6.5%	9,539	691
1,500	\$91.33	\$83.75	(\$7.58)	-8.3%	15,431	1,288
2,000	\$114.17	\$102.33	(\$11.84)	-10.4%	7,773	690
3,000	\$159.87	\$139.50	(\$20.37)	-12.7%	3,345	249

Present Bill			UOM	SC01
Existing CC			Monthly	\$ 21.38
Existing kWh Delivery Charge All Hours			kWh	\$ 0.03572
Existing SBC per kWh			kWh	\$ 0.000578
Existing RPS per kWh			kWh	\$ 0.003228
Existing EEPS per kWh			kWh	\$ 0.003454
Pending Ginna RSSS per kWh			kWh	\$ 0.006479
Existing TSAS per kWh			kWh	\$ 0.002020
Existing Transition Charge per kWh			kWh	\$ (0.006698)
Existing Billing Charge per Bill			Monthly	\$ 0.95
Existing Delivery GRT			%	2.0408%

Proposed Bill			UOM	SC01
Proposed CC			Monthly	\$ 26.73
Proposed kWh Delivery Charge All Hours			kWh	\$ 0.02736
Proposed SBC per kWh			kWh	\$ 0.000578
Proposed RPS per kWh			kWh	\$ 0.003228
Proposed EEPS per kWh			kWh	\$ 0.003454
Pending Ginna RSSS per kWh			kWh	\$ 0.006479
Proposed TSAS per kWh			kWh	\$ 0.002020
Proposed Transition Charge per kWh			kWh	\$ (0.006698)
Proposed Billing Charge per Bill			Monthly	\$ 0.72
Proposed Delivery GRT			%	2.0408%

*Low income customers represent customers who participated in the Company's low income program and received a credit on their bill each month during calendar year 2014

Rochester Gas and Electric Corporation
Electric Rates
Monthly Delivery Bill Impact
With Pending Ginna RSSS

Delivery Only

PSC No. 19 S.C. 4-I Residential Day/Night							
kWh	Peak	Off Peak	Present Bill	Proposed Bill	increase / decrease		# of Customers
					Amount	Percent	
300	210	90	\$41.45	\$46.04	\$4.60	11.1%	117
400	280	120	\$46.31	\$50.36	\$4.05	8.8%	105
500	350	150	\$51.18	\$54.69	\$3.51	6.9%	139
600	420	180	\$56.04	\$59.01	\$2.96	5.3%	171
700	490	210	\$60.91	\$63.33	\$2.42	4.0%	189
800	560	240	\$65.78	\$67.65	\$1.87	2.8%	225
900	630	270	\$70.64	\$71.97	\$1.32	1.9%	210
1,000	700	300	\$75.51	\$76.29	\$0.78	1.0%	225
1,500	1,050	450	\$99.84	\$97.89	(\$1.95)	-2.0%	844
2,000	1,400	600	\$124.17	\$119.50	(\$4.68)	-3.8%	376
2,500	1,750	750	\$148.50	\$141.10	(\$7.40)	-5.0%	105
3,000	2,100	900	\$172.83	\$162.70	(\$10.13)	-5.9%	42
4,000	2,800	1,200	\$221.50	\$205.91	(\$15.59)	-7.0%	24
5,000	3,500	1,500	\$270.16	\$249.12	(\$21.04)	-7.8%	9
6,000	4,200	1,800	\$318.82	\$292.32	(\$26.50)	-8.3%	11
7,000	4,900	2,100	\$367.48	\$335.53	(\$31.95)	-8.7%	21

Present Bill			UOM	SC04-I
Existing CC			Monthly	\$ 21.38
Existing Meter Charge			Monthly	\$ 3.98
Existing kWh Delivery Charge On Peak			kWh	\$ 0.03863
Existing kWh Delivery Charge Off Peak			kWh	\$ 0.03863
Existing SBC per kWh			kWh	\$ 0.000578
Existing RPS per kWh			kWh	\$ 0.003228
Existing EEPS per kWh			kWh	\$ 0.003454
Pending Ginna RSSS per kWh			kWh	\$ 0.006408
Existing TSAS per kWh			kWh	\$ 0.002090
Existing Transition Charge per kWh			kWh	\$ (0.006698)
Existing Billing Charge per Bill			Monthly	\$ 0.95
Existing Delivery GRT			%	2.0408%

Proposed Bill			UOM	SC04-I
Proposed CC			Monthly	\$ 26.73
Proposed Meter Charge			Monthly	\$ 4.98
Proposed kWh Delivery Charge On Peak			kWh	\$ 0.03328
Proposed kWh Delivery Charge Off Peak			kWh	\$ 0.03328
Proposed SBC per kWh			kWh	\$ 0.000578
Proposed RPS per kWh			kWh	\$ 0.003228
Proposed EEPS per kWh			kWh	\$ 0.003454
Pending Ginna RSSS per kWh			kWh	\$ 0.006408
Proposed TSAS per kWh			kWh	\$ 0.002090
Proposed Transition Charge per kWh			kWh	\$ (0.006698)
Proposed Billing Charge per Bill			Monthly	\$ 0.72
Proposed Delivery GRT			%	2.0408%

Rochester Gas and Electric Corporation
Electric Rates
Monthly Delivery Bill Impact
With Pending Ginna RSSS

Delivery Only**PSC No. 19 S.C. 4-II Residential Day/Night**

kWh	Peak	Off Peak	Present Bill	Proposed Bill	increase / decrease		# of Customers
					Amount	Percent	
300	210	90	\$48.11	\$54.31	\$6.20	12.9%	13
400	280	120	\$54.01	\$59.90	\$5.90	10.9%	12
500	350	150	\$59.91	\$65.50	\$5.59	9.3%	19
600	420	180	\$65.82	\$71.10	\$5.28	8.0%	33
700	490	210	\$71.72	\$76.69	\$4.97	6.9%	18
800	560	240	\$77.62	\$82.29	\$4.67	6.0%	36
900	630	270	\$83.52	\$87.89	\$4.36	5.2%	43
1,000	700	300	\$89.43	\$93.48	\$4.05	4.5%	60
1,500	1,050	450	\$118.94	\$121.46	\$2.52	2.1%	293
2,000	1,400	600	\$148.46	\$149.44	\$0.99	0.7%	261
2,500	1,750	750	\$177.97	\$177.42	(\$0.55)	-0.3%	145
3,000	2,100	900	\$207.49	\$205.40	(\$2.08)	-1.0%	95
4,000	2,800	1,200	\$266.52	\$261.37	(\$5.15)	-1.9%	86
5,000	3,500	1,500	\$325.55	\$317.33	(\$8.22)	-2.5%	49
6,000	4,200	1,800	\$384.58	\$373.29	(\$11.29)	-2.9%	27
7,000	4,900	2,100	\$443.61	\$429.25	(\$14.36)	-3.2%	83

Present Bill			UOM	SC04-II
Existing CC			Monthly	\$ 24.86
Existing Meter Charge			Monthly	\$ 3.98
Existing kWh Delivery Charge On Peak			kWh	\$ 0.04879
Existing kWh Delivery Charge Off Peak			kWh	\$ 0.04879
Existing SBC per kWh			kWh	\$ 0.000578
Existing RPS per kWh			kWh	\$ 0.003228
Existing EEPS per kWh			kWh	\$ 0.003454
Pending Ginna RSSS per kWh			kWh	\$ 0.006408
Existing TSAS per kWh			kWh	\$ 0.002090
Existing Transition Charge per kWh			kWh	\$ (0.006698)
Existing Billing Charge per Bill			Monthly	\$ 0.95
Existing Delivery GRT			%	2.0408%

Proposed Bill			UOM	SC04-II
Proposed CC			Monthly	\$ 31.08
Proposed Meter Charge			Monthly	\$ 4.98
Proposed kWh Delivery Charge On Peak			kWh	\$ 0.04578
Proposed kWh Delivery Charge Off Peak			kWh	\$ 0.04578
Proposed SBC per kWh			kWh	\$ 0.000578
Proposed RPS per kWh			kWh	\$ 0.003228
Proposed EEPS per kWh			kWh	\$ 0.003454
Pending Ginna RSSS per kWh			kWh	\$ 0.006408
Proposed TSAS per kWh			kWh	\$ 0.002090
Proposed Transition Charge per kWh			kWh	\$ (0.006698)
Proposed Billing Charge per Bill			Monthly	\$ 0.72
Proposed Delivery GRT			%	2.0408%

Rochester Gas and Electric Corporation
Electric Rates
Monthly Delivery Bill Impact
With Pending Ginna RSSS

Delivery Only

PSC No. 19 S.C. 2 General Service Non Demand					
kWh	Present Bill	Proposed Bill	increase / decrease		# of Customers
			Amount	Percent	
300	\$35.35	\$37.86	\$2.51	7.1%	9,779
400	\$39.69	\$41.33	\$1.64	4.1%	2,532
500	\$44.03	\$44.80	\$0.77	1.7%	2,058
600	\$48.38	\$48.27	(\$0.10)	-0.2%	1,897
700	\$52.72	\$51.75	(\$0.97)	-1.8%	1,547
800	\$57.06	\$55.22	(\$1.84)	-3.2%	1,288
900	\$61.40	\$58.69	(\$2.71)	-4.4%	1,165
1,000	\$65.74	\$62.16	(\$3.58)	-5.4%	913
1,500	\$87.44	\$79.52	(\$7.93)	-9.1%	2,985
2,000	\$109.15	\$96.88	(\$12.27)	-11.2%	1,426
2,500	\$130.85	\$114.24	(\$16.62)	-12.7%	688
3,000	\$152.56	\$131.59	(\$20.97)	-13.7%	206
4,000	\$195.97	\$166.31	(\$29.66)	-15.1%	112
5,000	\$239.38	\$201.03	(\$38.35)	-16.0%	46
6,000	\$282.79	\$235.74	(\$47.05)	-16.6%	13
7,000	\$326.20	\$270.46	(\$55.74)	-17.1%	61

Present Bill			UOM	SC02
Existing CC			Monthly	\$ 21.38
Existing kWh Delivery Charge All Hours			kWh	\$ 0.02701
Existing SBC per kWh			kWh	\$ 0.000578
Existing RPS per kWh			kWh	\$ 0.003228
Existing EEPS per kWh			kWh	\$ 0.003454
Pending Ginna RSSS per kWh			kWh	\$ 0.007260
Existing TSAS per kWh			kWh	\$ 0.002080
Existing Transition Charge per kWh			kWh	\$ (0.000200)
Existing Billing Charge per Bill			Monthly	\$ 0.95
Existing Delivery GRT			%	0.0000%

Proposed Bill			UOM	SC02
Proposed CC			Monthly	\$ 26.73
Proposed kWh Delivery Charge All Hours			kWh	\$ 0.01832
Proposed SBC per kWh			kWh	\$ 0.000578
Proposed RPS per kWh			kWh	\$ 0.003228
Proposed EEPS per kWh			kWh	\$ 0.003454
Pending Ginna RSSS per kWh			kWh	\$ 0.007260
Proposed TSAS per kWh			kWh	\$ 0.002080
Proposed Transition Charge per kWh			kWh	\$ (0.000200)
Proposed Billing Charge per Bill			Monthly	\$ 0.72
Proposed Delivery GRT			%	0.0000%

Rochester Gas and Electric Corporation
Electric Rates
Monthly Delivery Bill Impact
With Pending Ginna RSSS

Delivery Only**PSC No. 19 S.C. 3 General Service Demand**

						increase / decrease			
Kw	Load		kWh	Present Bill	Proposed Bill	Amount	Percent	# of Customers	
	Factor								
50	20%	7,300	\$	1,211.44	\$	1,232.97	\$21.53	1.8%	9
	30%	10,950	\$	1,237.21	\$	1,258.74	\$21.53	1.7%	11
	40%	14,600	\$	1,262.98	\$	1,284.51	\$21.53	1.7%	14
	50%	18,250	\$	1,288.75	\$	1,310.28	\$21.53	1.7%	13
	60%	21,900	\$	1,314.52	\$	1,336.05	\$21.53	1.6%	16
	70%	25,550	\$	1,340.29	\$	1,361.82	\$21.53	1.6%	12
	80%	29,200	\$	1,366.06	\$	1,387.59	\$21.53	1.6%	7
	90%	32,850	\$	1,391.83	\$	1,413.35	\$21.53	1.5%	19
100	20%	14,600	\$	2,210.27	\$	2,200.65	(\$9.63)	-0.4%	14
100	30%	21,900	\$	2,261.81	\$	2,252.19	(\$9.63)	-0.4%	21
100	40%	29,200	\$	2,313.35	\$	2,303.72	(\$9.63)	-0.4%	37
100	50%	36,500	\$	2,364.89	\$	2,355.26	(\$9.63)	-0.4%	85
100	60%	43,800	\$	2,416.43	\$	2,406.80	(\$9.63)	-0.4%	100
100	70%	51,100	\$	2,467.96	\$	2,458.34	(\$9.63)	-0.4%	66
100	80%	58,400	\$	2,519.50	\$	2,509.88	(\$9.63)	-0.4%	35
100	90%	65,700	\$	2,571.04	\$	2,561.41	(\$9.63)	-0.4%	34
275	20%	40,150	\$	5,706.19	\$	5,587.51	(\$118.67)	-2.1%	18
275	30%	60,225	\$	5,847.92	\$	5,729.24	(\$118.67)	-2.0%	65
275	40%	80,300	\$	5,989.65	\$	5,870.97	(\$118.67)	-2.0%	107
275	50%	100,375	\$	6,131.38	\$	6,012.70	(\$118.67)	-1.9%	111
275	60%	120,450	\$	6,273.11	\$	6,154.43	(\$118.67)	-1.9%	105
275	70%	140,525	\$	6,414.83	\$	6,296.16	(\$118.67)	-1.8%	72
275	80%	160,600	\$	6,556.56	\$	6,437.89	(\$118.67)	-1.8%	44
275	90%	180,675	\$	6,698.29	\$	6,579.62	(\$118.67)	-1.8%	33
300	20%	43,800	\$	6,205.60	\$	6,071.35	(\$134.25)	-2.2%	-
300	30%	65,700	\$	6,360.22	\$	6,225.97	(\$134.25)	-2.1%	1
300	40%	87,600	\$	6,514.83	\$	6,380.58	(\$134.25)	-2.1%	1
300	50%	109,500	\$	6,669.45	\$	6,535.19	(\$134.25)	-2.0%	2
300	60%	131,400	\$	6,824.06	\$	6,689.81	(\$134.25)	-2.0%	3
300	70%	153,300	\$	6,978.67	\$	6,844.42	(\$134.25)	-1.9%	2
300	80%	175,200	\$	7,133.29	\$	6,999.04	(\$134.25)	-1.9%	-
300	90%	197,100	\$	7,287.90	\$	7,153.65	(\$134.25)	-1.8%	1

Present Bill			UOM	SC03
Existing CC			Monthly	\$ 184.18
Existing kW Charge			kW	\$ 15.69
Existing SBC per kWh			kWh	\$ 0.000578
Existing RPS per kWh			kWh	\$ 0.003228
Existing EEPS per kWh			kWh	\$ 0.003454
Pending Ginna RSSS per kW			kW	\$ 2.595884
Existing TSAS per kW			kW	\$ 0.660000
Existing Transition Charge per kWh			kWh	\$ (0.000200)
Existing Billing Charge per Bill			Monthly	\$ 0.95
Existing Meter Ownership Charge			Monthly	\$ 8.69
Existing Meter Service Charge			Monthly	\$ 16.95
Existing Meter Data Service Charge			Monthly	\$ 1.84
Existing Delivery GRT			%	0.0000%

Proposed Bill			UOM	SC03
Proposed CC			Monthly	\$ 245.86
Proposed kW Charge			kW	\$ 15.07
Proposed SBC per kWh			kWh	\$ 0.000578
Proposed RPS per kWh			kWh	\$ 0.003228
Proposed EEPS per kWh			kWh	\$ 0.003454
Pending Ginna RSSS per kW			kW	\$ 2.595884
Proposed TSAS per kW			kW	\$ 0.660000
Proposed Transition Charge per kWh			kWh	\$ (0.000200)
Proposed Billing Charge per Bill			Monthly	\$ 0.72
Proposed Meter Ownership Charge			Monthly	\$ 2.64
Proposed Meter Service Charge			Monthly	\$ 13.81
Proposed Meter Data Service Charge			Monthly	\$ 2.27
Proposed Delivery GRT			%	0.0000%

Rochester Gas and Electric Corporation
Electric Rates
Monthly Delivery Bill Impact
With Pending Ginna RSSS

Delivery Only

PSC No. 19 S.C. 7 General Service Demand								
increase / decrease								
Kw	Load Factor	kWh	Present Bill	Proposed Bill	Amount	Percent	# of Customers	
5	20%	730	\$ 163.13	\$ 176.49	\$13.36	8.2%	102	
	30%	1,095	\$ 170.40	\$ 182.78	\$12.38	7.3%	35	
	40%	1,460	\$ 177.66	\$ 189.06	\$11.40	6.4%	43	
	50%	1,825	\$ 184.93	\$ 195.35	\$10.42	5.6%	17	
	60%	2,190	\$ 192.19	\$ 201.63	\$9.44	4.9%	27	
	70%	2,555	\$ 199.45	\$ 207.92	\$8.47	4.2%	24	
	80%	2,920	\$ 206.72	\$ 214.20	\$7.49	3.6%	16	
	90%	3,285	\$ 213.98	\$ 220.49	\$6.51	3.0%	75	
25	20%	3,650	\$ 563.19	\$ 568.73	\$5.53	1.0%	584	
	30%	5,475	\$ 599.51	\$ 600.15	\$0.64	0.1%	1,067	
	40%	7,300	\$ 635.83	\$ 631.58	(\$4.25)	-0.7%	1,224	
	50%	9,125	\$ 672.15	\$ 663.01	(\$9.14)	-1.4%	1,126	
	60%	10,950	\$ 708.46	\$ 694.44	(\$14.03)	-2.0%	799	
	70%	12,775	\$ 744.78	\$ 725.86	(\$18.92)	-2.5%	497	
	80%	14,600	\$ 781.10	\$ 757.29	(\$23.81)	-3.0%	199	
	90%	16,425	\$ 817.42	\$ 788.72	(\$28.70)	-3.5%	214	
100	20%	14,600	\$ 2,063.42	\$ 2,039.61	(\$23.81)	-1.2%	199	
	30%	21,900	\$ 2,208.69	\$ 2,165.32	(\$43.37)	-2.0%	326	
	40%	29,200	\$ 2,353.96	\$ 2,291.03	(\$62.93)	-2.7%	448	
	50%	36,500	\$ 2,499.23	\$ 2,416.74	(\$82.49)	-3.3%	442	
	60%	43,800	\$ 2,644.50	\$ 2,542.45	(\$102.05)	-3.9%	425	
	70%	51,100	\$ 2,789.77	\$ 2,668.16	(\$121.61)	-4.4%	265	
	80%	58,400	\$ 2,935.04	\$ 2,793.87	(\$141.17)	-4.8%	115	
	90%	65,700	\$ 3,080.31	\$ 2,919.58	(\$160.73)	-5.2%	41	
250	20%	36,500	\$ 5,063.87	\$ 4,981.38	(\$82.49)	-1.6%	1	
	30%	54,750	\$ 5,427.04	\$ 5,295.66	(\$131.39)	-2.4%	-	
	40%	73,000	\$ 5,790.22	\$ 5,609.93	(\$180.29)	-3.1%	2	
	50%	91,250	\$ 6,153.39	\$ 5,924.20	(\$229.19)	-3.7%	2	
	60%	109,500	\$ 6,516.57	\$ 6,238.48	(\$278.09)	-4.3%	5	
	70%	127,750	\$ 6,879.74	\$ 6,552.75	(\$326.99)	-4.8%	3	
	80%	146,000	\$ 7,242.92	\$ 6,867.03	(\$375.89)	-5.2%	2	
	90%	164,250	\$ 7,606.09	\$ 7,181.30	(\$424.79)	-5.6%	-	

Present Bill			SC07
Existing CC	Monthly	\$	48.19
Existing kW Charge	kW	\$	14.81
Existing kWh Delivery Charge All Hours	kWh	\$	0.01074
Existing SBC per kWh	kWh	\$	0.000578
Existing RPS per kWh	kWh	\$	0.003228
Existing EEPS per kWh	kWh	\$	0.003454
Pending Ginna RSSS per kW	kW	\$	2.287599
Existing TSAS per kWh	kWh	\$	0.002100
Existing Transition Charge per kWh	kWh	\$	(0.000200)
Existing Billing Charge per Bill	Monthly	\$	0.95
Existing Meter Ownership Charge	Monthly	\$	3.04
Existing Meter Service Charge	Monthly	\$	9.42
Existing Meter Data Service Charge	Monthly	\$	1.52
Existing Delivery GRT	%		0.0000%

Proposed Bill			SC07
Proposed CC	Monthly	\$	66.74
Proposed kW Charge	kW	\$	14.81
Proposed kWh Delivery Charge All Hours	kWh	\$	0.00806
Proposed SBC per kWh	kWh	\$	0.000578
Proposed RPS per kWh	kWh	\$	0.003228
Proposed EEPS per kWh	kWh	\$	0.003454
Pending Ginna RSSS per kW	kW	\$	2.287599
Proposed TSAS per kWh	kWh	\$	0.002100
Proposed Transition Charge per kWh	kWh	\$	(0.000200)
Proposed Billing Charge per Bill	Monthly	\$	0.72
Proposed Meter Ownership Charge	Monthly	\$	1.39
Proposed Meter Service Charge	Monthly	\$	7.77
Proposed Meter Data Service Charge	Monthly	\$	1.81
Proposed Delivery GRT	%		0.0000%

Rochester Gas and Electric Corporation
Electric Rates
Monthly Delivery Bill Impact
With Pending Ginna RSSS

Delivery Only

PSC No. 19 S.C. 8 Large General Service Primary									
									increase / decrease
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Present Bill	Proposed Bill	Amount	Percent	# of Customers
250	20%	36,500	18,980	17,520	\$ 5,281.88	\$5,399.12	\$117.24	2.2%	1
250	30%	54,750	28,470	26,280	\$ 5,410.72	\$5,527.97	\$117.24	2.2%	1
250	40%	73,000	37,960	35,040	\$ 5,539.57	\$5,656.81	\$117.24	2.1%	3
250	50%	91,250	47,450	43,800	\$ 5,668.41	\$5,785.66	\$117.24	2.1%	7
250	60%	109,500	56,940	52,560	\$ 5,797.26	\$5,914.50	\$117.24	2.0%	6
250	70%	127,750	66,430	61,320	\$ 5,926.10	\$6,043.35	\$117.24	2.0%	5
250	80%	146,000	75,920	70,080	\$ 6,054.95	\$6,172.19	\$117.24	1.9%	-
250	90%	164,250	85,410	78,840	\$ 6,183.79	\$6,301.04	\$117.24	1.9%	2
500	20%	73,000	37,960	35,040	\$ 9,748.42	\$9,779.53	\$31.12	0.3%	2
500	30%	109,500	56,940	52,560	\$ 10,006.11	\$10,037.22	\$31.12	0.3%	2
500	40%	146,000	75,920	70,080	\$ 10,263.80	\$10,294.91	\$31.12	0.3%	6
500	50%	182,500	94,900	87,600	\$ 10,521.49	\$10,552.60	\$31.12	0.3%	11
500	60%	219,000	113,880	105,120	\$ 10,779.18	\$10,810.29	\$31.12	0.3%	14
500	70%	255,500	132,860	122,640	\$ 11,036.87	\$11,067.98	\$31.12	0.3%	19
500	80%	292,000	151,840	140,160	\$ 11,294.56	\$11,325.67	\$31.12	0.3%	8
500	90%	328,500	170,820	157,680	\$ 11,552.25	\$11,583.36	\$31.12	0.3%	-
1,500	20%	219,000	113,880	105,120	\$ 27,614.57	\$27,301.19	(\$313.39)	-1.1%	-
1,500	30%	328,500	170,820	157,680	\$ 28,387.64	\$28,074.26	(\$313.39)	-1.1%	4
1,500	40%	438,000	227,760	210,240	\$ 29,160.71	\$28,847.33	(\$313.39)	-1.1%	2
1,500	50%	547,500	284,700	262,800	\$ 29,933.78	\$29,620.40	(\$313.39)	-1.0%	8
1,500	60%	657,000	341,640	315,360	\$ 30,706.85	\$30,393.47	(\$313.39)	-1.0%	19
1,500	70%	766,500	398,580	367,920	\$ 31,479.92	\$31,166.54	(\$313.39)	-1.0%	20
1,500	80%	876,000	455,520	420,480	\$ 32,252.99	\$31,939.61	(\$313.39)	-1.0%	9
1,500	90%	985,500	512,460	473,040	\$ 33,026.06	\$32,712.68	(\$313.39)	-0.9%	2
2,000	20%	292,000	151,840	140,160	\$ 36,547.65	\$36,062.01	(\$485.64)	-1.3%	-
2,000	30%	438,000	227,760	210,240	\$ 37,578.41	\$37,092.77	(\$485.64)	-1.3%	-
2,000	40%	584,000	303,680	280,320	\$ 38,609.17	\$38,123.53	(\$485.64)	-1.3%	-
2,000	50%	730,000	379,600	350,400	\$ 39,639.93	\$39,154.29	(\$485.64)	-1.2%	-
2,000	60%	876,000	455,520	420,480	\$ 40,670.69	\$40,185.05	(\$485.64)	-1.2%	4
2,000	70%	1,022,000	531,440	490,560	\$ 41,701.45	\$41,215.81	(\$485.64)	-1.2%	7
2,000	80%	1,168,000	607,360	560,640	\$ 42,732.21	\$42,246.57	(\$485.64)	-1.1%	1
2,000	90%	1,314,000	683,280	630,720	\$ 43,762.97	\$43,277.33	(\$485.64)	-1.1%	1

Present Bill				SC08Pri
Existing CC	Monthly	\$	752.12	
Existing kW Charge	kW	\$	12.90	
Existing SBC per kWh	kWh	\$	0.000578	
Existing RPS per kWh	kWh	\$	0.003228	
Existing EEPS per kWh	kWh	\$	0.003454	
Pending Ginna RSSS per kW	kW	\$	3.255395	
Existing Reactive RkVah	RkVah	\$	0.001270	
Existing TSAS per kW	kW	\$	0.680000	
Existing Transition Charge per kWh	kWh	\$	(0.000200)	
Existing Billing Charge per Bill	Monthly	\$	0.95	
Existing Meter Ownership Charge	Monthly	\$	27.17	
Existing Meter Service Charge	Monthly	\$	33.01	
Existing Meter Data Service Charge	Monthly	\$	2.09	
Existing Delivery GRT	%		0.0000%	

Proposed Bill				SC08Pri
Proposed CC	Monthly	\$	962.24	
Proposed kW Charge	kW	\$	12.56	
Proposed SBC per kWh	kWh	\$	0.000578	
Proposed RPS per kWh	kWh	\$	0.003228	
Proposed EEPS per kWh	kWh	\$	0.003454	
Pending Ginna RSSS per kW	kW	\$	3.255395	
Proposed Reactive RkVah	RkVah	\$	0.001270	
Proposed TSAS per kW	kW	\$	0.680000	
Proposed Transition Charge per kWh	kWh	\$	(0.000200)	
Proposed Billing Charge per Bill	Monthly	\$	0.72	
Proposed Meter Ownership Charge	Monthly	\$	8.66	
Proposed Meter Service Charge	Monthly	\$	41.89	
Proposed Meter Data Service Charge	Monthly	\$	5.20	
Proposed Delivery GRT	%		0.0000%	

Rochester Gas and Electric Corporation
Electric Rates
Monthly Delivery Bill Impact
With Pending Ginna RSSS

Delivery Only**PSC No. 19 S.C. 8 Large General Service Secondary**

										increase / decrease
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Present Bill	Proposed Bill	Amount	Percent	# of Customers	
250	20%	36,500	18,980	17,520	\$ 5,164.05	\$5,208.06	\$44.01	0.9%	3	
250	30%	54,750	28,470	26,280	\$ 5,292.89	\$5,336.91	\$44.01	0.8%	6	
250	40%	73,000	37,960	35,040	\$ 5,421.74	\$5,465.75	\$44.01	0.8%	20	
250	50%	91,250	47,450	43,800	\$ 5,550.58	\$5,594.60	\$44.01	0.8%	19	
250	60%	109,500	56,940	52,560	\$ 5,679.43	\$5,723.44	\$44.01	0.8%	37	
250	70%	127,750	66,430	61,320	\$ 5,808.27	\$5,852.29	\$44.01	0.8%	11	
250	80%	146,000	75,920	70,080	\$ 5,937.12	\$5,981.13	\$44.01	0.7%	2	
250	90%	164,250	85,410	78,840	\$ 6,065.96	\$6,109.98	\$44.01	0.7%	1	
500	20%	73,000	37,960	35,040	\$ 9,679.22	\$9,605.49	(\$73.73)	-0.8%	2	
500	30%	109,500	56,940	52,560	\$ 9,936.91	\$9,863.18	(\$73.73)	-0.7%	7	
500	40%	146,000	75,920	70,080	\$ 10,194.60	\$10,120.87	(\$73.73)	-0.7%	33	
500	50%	182,500	94,900	87,600	\$ 10,452.29	\$10,378.56	(\$73.73)	-0.7%	52	
500	60%	219,000	113,880	105,120	\$ 10,709.98	\$10,636.25	(\$73.73)	-0.7%	57	
500	70%	255,500	132,860	122,640	\$ 10,967.67	\$10,893.94	(\$73.73)	-0.7%	29	
500	80%	292,000	151,840	140,160	\$ 11,225.36	\$11,151.63	(\$73.73)	-0.7%	15	
500	90%	328,500	170,820	157,680	\$ 11,483.05	\$11,409.32	(\$73.73)	-0.6%	4	
1,500	20%	219,000	113,880	105,120	\$ 27,739.90	\$27,195.20	(\$544.69)	-2.0%	1	
1,500	30%	328,500	170,820	157,680	\$ 28,512.97	\$27,968.27	(\$544.69)	-1.9%	2	
1,500	40%	438,000	227,760	210,240	\$ 29,286.04	\$28,741.34	(\$544.69)	-1.9%	7	
1,500	50%	547,500	284,700	262,800	\$ 30,059.11	\$29,514.41	(\$544.69)	-1.8%	19	
1,500	60%	657,000	341,640	315,360	\$ 30,832.18	\$30,287.48	(\$544.69)	-1.8%	17	
1,500	70%	766,500	398,580	367,920	\$ 31,605.25	\$31,060.55	(\$544.69)	-1.7%	15	
1,500	80%	876,000	455,520	420,480	\$ 32,378.32	\$31,833.62	(\$544.69)	-1.7%	12	
1,500	90%	985,500	512,460	473,040	\$ 33,151.39	\$32,606.69	(\$544.69)	-1.6%	4	
2,000	20%	292,000	151,840	140,160	\$ 36,770.24	\$35,990.06	(\$780.17)	-2.1%	-	
2,000	30%	438,000	227,760	210,240	\$ 37,801.00	\$37,020.82	(\$780.17)	-2.1%	-	
2,000	40%	584,000	303,680	280,320	\$ 38,831.76	\$38,051.58	(\$780.17)	-2.0%	-	
2,000	50%	730,000	379,600	350,400	\$ 39,862.52	\$39,082.34	(\$780.17)	-2.0%	-	
2,000	60%	876,000	455,520	420,480	\$ 40,893.28	\$40,113.10	(\$780.17)	-1.9%	2	
2,000	70%	1,022,000	531,440	490,560	\$ 41,924.04	\$41,143.86	(\$780.17)	-1.9%	-	
2,000	80%	1,168,000	607,360	560,640	\$ 42,954.80	\$42,174.62	(\$780.17)	-1.8%	-	
2,000	90%	1,314,000	683,280	630,720	\$ 43,985.56	\$43,205.38	(\$780.17)	-1.8%	-	

Present Bill				SC08Sec
Existing CC	Monthly	\$	589.54	
Existing kW Charge	kW	\$	13.26	
Existing SBC per kWh	kWh	\$	0.000578	
Existing RPS per kWh	kWh	\$	0.003228	
Existing EEPS per kWh	kWh	\$	0.003454	
Pending Ginna RSSS per kW	kW	\$	3.119918	
Existing Reactive RkVah	RkVah	\$	0.001270	
Existing TSAS per kW	kW	\$	0.650000	
Existing Transition Charge per kWh	kWh	\$	(0.000200)	
Existing Billing Charge per Bill	Monthly	\$	0.95	
Existing Meter Ownership Charge	Monthly	\$	25.55	
Existing Meter Service Charge	Monthly	\$	30.62	
Existing Meter Data Service Charge	Monthly	\$	2.22	
Existing Delivery GRT	%		0.0000%	

Proposed Bill				SC08Sec
Proposed CC	Monthly	\$	763.36	
Proposed kW Charge	kW	\$	12.79	
Proposed SBC per kWh	kWh	\$	0.000578	
Proposed RPS per kWh	kWh	\$	0.003228	
Proposed EEPS per kWh	kWh	\$	0.003454	
Pending Ginna RSSS per kW	kW	\$	3.119918	
Proposed Reactive RkVah	RkVah	\$	0.001270	
Proposed TSAS per kW	kW	\$	0.650000	
Proposed Transition Charge per kWh	kWh	\$	(0.000200)	
Proposed Billing Charge per Bill	Monthly	\$	0.72	
Proposed Meter Ownership Charge	Monthly	\$	7.05	
Proposed Meter Service Charge	Monthly	\$	35.76	
Proposed Meter Data Service Charge	Monthly	\$	3.74	
Proposed Delivery GRT	%		0.0000%	

Rochester Gas and Electric Corporation
Electric Rates
Monthly Delivery Bill Impact
With Pending Ginna RSSS

Delivery Only

PSC No. 19 S.C. 8 Large General Service SubTransmission Commercial

increase / decrease									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Present Bill	Proposed Bill	Amount	Percent	# of Customers
500	20%	73,000	37,960	35,040	\$ 9,146.86	\$9,334.82	\$187.96	2.1%	-
500	30%	109,500	56,940	52,560	\$ 9,404.55	\$9,592.51	\$187.96	2.0%	-
500	40%	146,000	75,920	70,080	\$ 9,662.24	\$9,850.20	\$187.96	1.9%	3
500	50%	182,500	94,900	87,600	\$ 9,919.93	\$10,107.89	\$187.96	1.9%	4
500	60%	219,000	113,880	105,120	\$ 10,177.62	\$10,365.58	\$187.96	1.8%	3
500	70%	255,500	132,860	122,640	\$ 10,435.31	\$10,623.27	\$187.96	1.8%	3
500	80%	292,000	151,840	140,160	\$ 10,693.00	\$10,880.96	\$187.96	1.8%	3
500	90%	328,500	170,820	157,680	\$ 10,950.69	\$11,138.65	\$187.96	1.7%	-
1,500	20%	219,000	113,880	105,120	\$ 24,554.75	\$24,398.10	(\$156.65)	-0.6%	-
1,500	30%	328,500	170,820	157,680	\$ 25,327.82	\$25,171.17	(\$156.65)	-0.6%	-
1,500	40%	438,000	227,760	210,240	\$ 26,100.89	\$25,944.24	(\$156.65)	-0.6%	-
1,500	50%	547,500	284,700	262,800	\$ 26,873.96	\$26,717.31	(\$156.65)	-0.6%	2
1,500	60%	657,000	341,640	315,360	\$ 27,647.03	\$27,490.38	(\$156.65)	-0.6%	9
1,500	70%	766,500	398,580	367,920	\$ 28,420.10	\$28,263.45	(\$156.65)	-0.6%	10
1,500	80%	876,000	455,520	420,480	\$ 29,193.17	\$29,036.52	(\$156.65)	-0.5%	5
1,500	90%	985,500	512,460	473,040	\$ 29,966.24	\$29,809.59	(\$156.65)	-0.5%	1
4,500	20%	657,000	341,640	315,360	\$ 70,778.40	\$69,587.93	(\$1,190.48)	-1.7%	-
4,500	30%	985,500	512,460	473,040	\$ 73,097.61	\$71,907.14	(\$1,190.48)	-1.6%	-
4,500	40%	1,314,000	683,280	630,720	\$ 75,416.82	\$74,226.35	(\$1,190.48)	-1.6%	1
4,500	50%	1,642,500	854,100	788,400	\$ 77,736.03	\$76,545.56	(\$1,190.48)	-1.5%	2
4,500	60%	1,971,000	1,024,920	946,080	\$ 80,055.24	\$78,864.77	(\$1,190.48)	-1.5%	2
4,500	70%	2,299,500	1,195,740	1,103,760	\$ 82,374.45	\$81,183.98	(\$1,190.48)	-1.4%	3
4,500	80%	2,628,000	1,366,560	1,261,440	\$ 84,693.66	\$83,503.19	(\$1,190.48)	-1.4%	2
4,500	90%	2,956,500	1,537,380	1,419,120	\$ 87,012.87	\$85,822.40	(\$1,190.48)	-1.4%	1
6,000	20%	876,000	455,520	420,480	\$ 93,890.23	\$92,182.84	(\$1,707.39)	-1.8%	-
6,000	30%	1,314,000	683,280	630,720	\$ 96,982.51	\$95,275.12	(\$1,707.39)	-1.8%	-
6,000	40%	1,752,000	911,040	840,960	\$ 100,074.79	\$98,367.40	(\$1,707.39)	-1.7%	-
6,000	50%	2,190,000	1,138,800	1,051,200	\$ 103,167.07	\$101,459.68	(\$1,707.39)	-1.7%	-
6,000	60%	2,628,000	1,366,560	1,261,440	\$ 106,259.35	\$104,551.96	(\$1,707.39)	-1.6%	-
6,000	70%	3,066,000	1,594,320	1,471,680	\$ 109,351.63	\$107,644.24	(\$1,707.39)	-1.6%	1
6,000	80%	3,504,000	1,822,080	1,681,920	\$ 112,443.91	\$110,736.52	(\$1,707.39)	-1.5%	-
6,000	90%	3,942,000	2,049,840	1,892,160	\$ 115,536.19	\$113,828.80	(\$1,707.39)	-1.5%	1

Present Bill				SC08SubTrn-C
Existing CC		Monthly	\$	1,379.62
Existing kW Charge		kW	\$	9.34
Existing SBC per kWh		kWh	\$	0.000578
Existing RPS per kWh		kWh	\$	0.003228
Existing EEPS per kWh		kWh	\$	0.003454
Pending Ginna RSSS per kW		kW	\$	4.177125
Existing Reactive RkVah		RkVah	\$	0.001270
Existing TSAS per kW		kW	\$	0.860000
Existing Transition Charge per kWh		kWh	\$	(0.000200)
Existing Billing Charge per Bill		Monthly	\$	0.95
Existing Meter Ownership Charge		Monthly	\$	27.24
Existing Meter Service Charge		Monthly	\$	33.22
Existing Meter Data Service Charge		Monthly	\$	1.89
Existing Delivery GRT		%		0.0000%

Proposed Bill				SC08SubTrn-C
Proposed CC		Monthly	\$	1,738.20
Proposed kW Charge		kW	\$	9.00
Proposed SBC per kWh		kWh	\$	0.000578
Proposed RPS per kWh		kWh	\$	0.003228
Proposed EEPS per kWh		kWh	\$	0.003454
Pending Ginna RSSS per kW		kW	\$	4.177125
Proposed Reactive RkVah		RkVah	\$	0.001270
Proposed TSAS per kW		kW	\$	0.860000
Proposed Transition Charge per kWh		kWh	\$	(0.000200)
Proposed Billing Charge per Bill		Monthly	\$	0.72
Proposed Meter Ownership Charge		Monthly	\$	10.04
Proposed Meter Service Charge		Monthly	\$	47.25
Proposed Meter Data Service Charge		Monthly	\$	6.97
Proposed Delivery GRT		%		0.0000%

Rochester Gas and Electric Corporation
Electric Rates
Monthly Delivery Bill Impact
With Pending Ginna RSSS

Delivery Only**PSC No. 19 S.C. 8 Large General Service SubTransmission Industrial**

										increase / decrease
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Present Bill	Proposed Bill	Amount	Percent	# of Customers	
500	20%	73,000	37,960	35,040	\$ 8,230.62	\$8,501.24	\$270.62	3.3%	1	
500	30%	109,500	56,940	52,560	\$ 8,488.31	\$8,758.93	\$270.62	3.2%	-	
500	40%	146,000	75,920	70,080	\$ 8,746.00	\$9,016.62	\$270.62	3.1%	1	
500	50%	182,500	94,900	87,600	\$ 9,003.69	\$9,274.31	\$270.62	3.0%	2	
500	60%	219,000	113,880	105,120	\$ 9,261.38	\$9,532.00	\$270.62	2.9%	3	
500	70%	255,500	132,860	122,640	\$ 9,519.07	\$9,789.69	\$270.62	2.8%	2	
500	80%	292,000	151,840	140,160	\$ 9,776.76	\$10,047.38	\$270.62	2.8%	-	
500	90%	328,500	170,820	157,680	\$ 10,034.45	\$10,305.07	\$270.62	2.7%	3	
1,500	20%	219,000	113,880	105,120	\$ 21,681.75	\$21,742.03	\$60.28	0.3%	-	
1,500	30%	328,500	170,820	157,680	\$ 22,454.82	\$22,515.10	\$60.28	0.3%	-	
1,500	40%	438,000	227,760	210,240	\$ 23,227.89	\$23,288.17	\$60.28	0.3%	2	
1,500	50%	547,500	284,700	262,800	\$ 24,000.96	\$24,061.24	\$60.28	0.3%	3	
1,500	60%	657,000	341,640	315,360	\$ 24,774.03	\$24,834.31	\$60.28	0.2%	6	
1,500	70%	766,500	398,580	367,920	\$ 25,547.10	\$25,607.38	\$60.28	0.2%	3	
1,500	80%	876,000	455,520	420,480	\$ 26,320.17	\$26,380.45	\$60.28	0.2%	2	
1,500	90%	985,500	512,460	473,040	\$ 27,093.24	\$27,153.52	\$60.28	0.2%	3	
4,500	20%	657,000	341,640	315,360	\$ 62,035.14	\$61,464.40	(\$570.74)	-0.9%	1	
4,500	30%	985,500	512,460	473,040	\$ 64,354.35	\$63,783.61	(\$570.74)	-0.9%	1	
4,500	40%	1,314,000	683,280	630,720	\$ 66,673.56	\$66,102.82	(\$570.74)	-0.9%	-	
4,500	50%	1,642,500	854,100	788,400	\$ 68,992.77	\$68,422.03	(\$570.74)	-0.8%	1	
4,500	60%	1,971,000	1,024,920	946,080	\$ 71,311.98	\$70,741.24	(\$570.74)	-0.8%	3	
4,500	70%	2,299,500	1,195,740	1,103,760	\$ 73,631.19	\$73,060.45	(\$570.74)	-0.8%	3	
4,500	80%	2,628,000	1,366,560	1,261,440	\$ 75,950.40	\$75,379.66	(\$570.74)	-0.8%	6	
4,500	90%	2,956,500	1,537,380	1,419,120	\$ 78,269.61	\$77,698.87	(\$570.74)	-0.7%	2	
6,000	20%	876,000	455,520	420,480	\$ 82,211.84	\$81,325.59	(\$886.25)	-1.1%	-	
6,000	30%	1,314,000	683,280	630,720	\$ 85,304.12	\$84,417.87	(\$886.25)	-1.0%	-	
6,000	40%	1,752,000	911,040	840,960	\$ 88,396.40	\$87,510.15	(\$886.25)	-1.0%	-	
6,000	50%	2,190,000	1,138,800	1,051,200	\$ 91,488.68	\$90,602.43	(\$886.25)	-1.0%	-	
6,000	60%	2,628,000	1,366,560	1,261,440	\$ 94,580.96	\$93,694.71	(\$886.25)	-0.9%	1	
6,000	70%	3,066,000	1,594,320	1,471,680	\$ 97,673.24	\$96,786.99	(\$886.25)	-0.9%	1	
6,000	80%	3,504,000	1,822,080	1,681,920	\$ 100,765.52	\$99,879.27	(\$886.25)	-0.9%	2	
6,000	90%	3,942,000	2,049,840	1,892,160	\$ 103,857.80	\$102,971.55	(\$886.25)	-0.9%	1	

Present Bill				SC08SubTrn-I
Existing CC	Monthly	\$	1,428.56	
Existing kW Charge	kW	\$	8.53	
Existing SBC per kWh	kWh	\$	0.000578	
Existing RPS per kWh	kWh	\$	0.003228	
Existing EEPS per kWh	kWh	\$	0.003454	
Pending Ginna RSSS per kW	kW	\$	3.240372	
Existing Reactive RkVah	RkVah	\$	0.001270	
Existing TSAS per kW	kW	\$	0.650000	
Existing Transition Charge per kWh	kWh	\$	(0.000200)	
Existing Billing Charge per Bill	Monthly	\$	0.95	
Existing Meter Ownership Charge	Monthly	\$	28.77	
Existing Meter Service Charge	Monthly	\$	42.62	
Existing Meter Data Service Charge	Monthly	\$	4.15	
Existing Delivery GRT	%		0.0000%	

Proposed Bill				SC08SubTrn-I
Proposed CC	Monthly	\$	1,798.15	
Proposed kW Charge	kW	\$	8.32	
Proposed SBC per kWh	kWh	\$	0.000578	
Proposed RPS per kWh	kWh	\$	0.003228	
Proposed EEPS per kWh	kWh	\$	0.003454	
Pending Ginna RSSS per kW	kW	\$	3.240372	
Proposed Reactive RkVah	RkVah	\$	0.001270	
Proposed TSAS per kW	kW	\$	0.650000	
Proposed Transition Charge per kWh	kWh	\$	(0.000200)	
Proposed Billing Charge per Bill	Monthly	\$	0.72	
Proposed Meter Ownership Charge	Monthly	\$	13.19	
Proposed Meter Service Charge	Monthly	\$	58.72	
Proposed Meter Data Service Charge	Monthly	\$	10.07	
Proposed Delivery GRT	%		0.0000%	

Rochester Gas and Electric Corporation
Electric Rates
Monthly Delivery Bill Impact
With Pending Ginna RSSS

Delivery Only**PSC No. 19 S.C. 8 Large General Service Transmission**

increase / decrease

Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Present Bill	Proposed Bill	Amount	Percent	# of Customers
6,000	20%	876,000	455,520	420,480	\$ 73,657.19	\$73,315.22	(\$341.97)	-0.5%	-
6,000	30%	1,314,000	683,280	630,720	\$ 76,749.47	\$76,407.50	(\$341.97)	-0.4%	-
6,000	40%	1,752,000	911,040	840,960	\$ 79,841.75	\$79,499.78	(\$341.97)	-0.4%	-
6,000	50%	2,190,000	1,138,800	1,051,200	\$ 82,934.03	\$82,592.06	(\$341.97)	-0.4%	1
6,000	60%	2,628,000	1,366,560	1,261,440	\$ 86,026.31	\$85,684.34	(\$341.97)	-0.4%	-
6,000	70%	3,066,000	1,594,320	1,471,680	\$ 89,118.59	\$88,776.62	(\$341.97)	-0.4%	-
6,000	80%	3,504,000	1,822,080	1,681,920	\$ 92,210.87	\$91,868.90	(\$341.97)	-0.4%	-
6,000	90%	3,942,000	2,049,840	1,892,160	\$ 95,303.15	\$94,961.18	(\$341.97)	-0.4%	-
7,000	20%	1,022,000	531,440	490,560	\$ 85,495.56	\$85,096.63	(\$398.93)	-0.5%	-
7,000	30%	1,533,000	797,160	735,840	\$ 89,103.22	\$88,704.29	(\$398.93)	-0.4%	-
7,000	40%	2,044,000	1,062,880	981,120	\$ 92,710.88	\$92,311.95	(\$398.93)	-0.4%	-
7,000	50%	2,555,000	1,328,600	1,226,400	\$ 96,318.54	\$95,919.61	(\$398.93)	-0.4%	-
7,000	60%	3,066,000	1,594,320	1,471,680	\$ 99,926.20	\$99,527.27	(\$398.93)	-0.4%	-
7,000	70%	3,577,000	1,860,040	1,716,960	\$ 103,533.86	\$103,134.93	(\$398.93)	-0.4%	-
7,000	80%	4,088,000	2,125,760	1,962,240	\$ 107,141.52	\$106,742.59	(\$398.93)	-0.4%	-
7,000	90%	4,599,000	2,391,480	2,207,520	\$ 110,749.18	\$110,350.25	(\$398.93)	-0.4%	-
8,000	20%	1,168,000	607,360	560,640	\$ 97,333.92	\$96,878.04	(\$455.89)	-0.5%	-
8,000	30%	1,752,000	911,040	840,960	\$ 101,456.96	\$101,001.08	(\$455.89)	-0.4%	-
8,000	40%	2,336,000	1,214,720	1,121,280	\$ 105,580.00	\$105,124.12	(\$455.89)	-0.4%	-
8,000	50%	2,920,000	1,518,400	1,401,600	\$ 109,703.04	\$109,247.16	(\$455.89)	-0.4%	-
8,000	60%	3,504,000	1,822,080	1,681,920	\$ 113,826.08	\$113,370.20	(\$455.89)	-0.4%	-
8,000	70%	4,088,000	2,125,760	1,962,240	\$ 117,949.12	\$117,493.24	(\$455.89)	-0.4%	-
8,000	80%	4,672,000	2,429,440	2,242,560	\$ 122,072.16	\$121,616.28	(\$455.89)	-0.4%	-
8,000	90%	5,256,000	2,733,120	2,522,880	\$ 126,195.20	\$125,739.32	(\$455.89)	-0.4%	-
9,000	20%	1,314,000	683,280	630,720	\$ 109,172.29	\$108,659.44	(\$512.84)	-0.5%	-
9,000	30%	1,971,000	1,024,920	946,080	\$ 113,810.71	\$113,297.86	(\$512.84)	-0.5%	-
9,000	40%	2,628,000	1,366,560	1,261,440	\$ 118,449.13	\$117,936.28	(\$512.84)	-0.4%	-
9,000	50%	3,285,000	1,708,200	1,576,800	\$ 123,087.55	\$122,574.70	(\$512.84)	-0.4%	-
9,000	60%	3,942,000	2,049,840	1,892,160	\$ 127,725.97	\$127,213.12	(\$512.84)	-0.4%	-
9,000	70%	4,599,000	2,391,480	2,207,520	\$ 132,364.39	\$131,851.54	(\$512.84)	-0.4%	-
9,000	80%	5,256,000	2,733,120	2,522,880	\$ 137,002.81	\$136,489.96	(\$512.84)	-0.4%	-
9,000	90%	5,913,000	3,074,760	2,838,240	\$ 141,641.23	\$141,128.38	(\$512.84)	-0.4%	-

Present Bill				SC08Trn
Existing CC	Monthly	\$	2,541.96	
Existing kW Charge	kW	\$	8.13	
Existing SBC per kWh	kWh	\$	0.000578	
Existing RPS per kWh	kWh	\$	0.003228	
Existing EEPS per kWh	kWh	\$	0.003454	
Pending Ginna RSSS per kW	kW	\$	2.287605	
Existing Reactive RkVah	RkVah	\$	0.001270	
Existing TSAS per kW	kW	\$	0.390000	
Existing Transition Charge per kWh	kWh	\$	(0.000200)	
Existing Billing Charge per Bill	Monthly	\$	0.95	
Existing Meter Ownership Charge	Monthly	\$	29.52	
Existing Meter Service Charge	Monthly	\$	48.76	
Existing Meter Data Service Charge	Monthly	\$	5.81	
Existing Delivery GRT	%		0.0000%	

Proposed Bill				SC08Trn
Proposed CC	Monthly	\$	2,496.74	
Proposed kW Charge	kW	\$	8.07	
Proposed SBC per kWh	kWh	\$	0.000578	
Proposed RPS per kWh	kWh	\$	0.003228	
Proposed EEPS per kWh	kWh	\$	0.003454	
Pending Ginna RSSS per kW	kW	\$	2.287605	
Proposed Reactive RkVah	RkVah	\$	0.001270	
Proposed TSAS per kW	kW	\$	0.390000	
Proposed Transition Charge per kWh	kWh	\$	(0.000200)	
Proposed Billing Charge per Bill	Monthly	\$	0.72	
Proposed Meter Ownership Charge	Monthly	\$	21.58	
Proposed Meter Service Charge	Monthly	\$	89.88	
Proposed Meter Data Service Charge	Monthly	\$	17.85	
Proposed Delivery GRT	%		0.0000%	

Rochester Gas and Electric Corporation
Electric Rates
Monthly Delivery Bill Impact
With Pending Ginna RSSS

Delivery Only

PSC No. 19 S.C. 8 Large General Service SubStation									
increase / decrease									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Present Bill	Proposed Bill	Amount	Percent	# of Customers
250	20%	36,500	18,980	17,520	\$ 4,751.27	\$4,953.75	\$202.48	4.3%	-
250	30%	54,750	28,470	26,280	\$ 4,880.11	\$5,082.60	\$202.48	4.1%	-
250	40%	73,000	37,960	35,040	\$ 5,008.96	\$5,211.44	\$202.48	4.0%	1
250	50%	91,250	47,450	43,800	\$ 5,137.80	\$5,340.29	\$202.48	3.9%	1
250	60%	109,500	56,940	52,560	\$ 5,266.65	\$5,469.13	\$202.48	3.8%	1
250	70%	127,750	66,430	61,320	\$ 5,395.49	\$5,597.98	\$202.48	3.8%	2
250	80%	146,000	75,920	70,080	\$ 5,524.34	\$5,726.82	\$202.48	3.7%	1
250	90%	164,250	85,410	78,840	\$ 5,653.18	\$5,855.67	\$202.48	3.6%	-
500	20%	73,000	37,960	35,040	\$ 8,101.35	\$8,156.49	\$55.14	0.7%	-
500	30%	109,500	56,940	52,560	\$ 8,359.04	\$8,414.18	\$55.14	0.7%	-
500	40%	146,000	75,920	70,080	\$ 8,616.73	\$8,671.87	\$55.14	0.6%	1
500	50%	182,500	94,900	87,600	\$ 8,874.42	\$8,929.56	\$55.14	0.6%	3
500	60%	219,000	113,880	105,120	\$ 9,132.11	\$9,187.25	\$55.14	0.6%	6
500	70%	255,500	132,860	122,640	\$ 9,389.80	\$9,444.94	\$55.14	0.6%	1
500	80%	292,000	151,840	140,160	\$ 9,647.49	\$9,702.63	\$55.14	0.6%	2
500	90%	328,500	170,820	157,680	\$ 9,905.18	\$9,960.32	\$55.14	0.6%	1
2,000	20%	292,000	151,840	140,160	\$ 28,201.83	\$27,372.89	(\$828.94)	-2.9%	1
2,000	30%	438,000	227,760	210,240	\$ 29,232.59	\$28,403.65	(\$828.94)	-2.8%	1
2,000	40%	584,000	303,680	280,320	\$ 30,263.35	\$29,434.41	(\$828.94)	-2.7%	3
2,000	50%	730,000	379,600	350,400	\$ 31,294.11	\$30,465.17	(\$828.94)	-2.6%	3
2,000	60%	876,000	455,520	420,480	\$ 32,324.87	\$31,495.93	(\$828.94)	-2.6%	3
2,000	70%	1,022,000	531,440	490,560	\$ 33,355.63	\$32,526.69	(\$828.94)	-2.5%	1
2,000	80%	1,168,000	607,360	560,640	\$ 34,386.39	\$33,557.45	(\$828.94)	-2.4%	-
2,000	90%	1,314,000	683,280	630,720	\$ 35,417.15	\$34,588.21	(\$828.94)	-2.3%	1
2,500	20%	365,000	189,800	175,200	\$ 34,901.99	\$33,778.35	(\$1,123.63)	-3.2%	-
2,500	30%	547,500	284,700	262,800	\$ 36,190.44	\$35,066.80	(\$1,123.63)	-3.1%	-
2,500	40%	730,000	379,600	350,400	\$ 37,478.89	\$36,355.25	(\$1,123.63)	-3.0%	-
2,500	50%	912,500	474,500	438,000	\$ 38,767.34	\$37,643.70	(\$1,123.63)	-2.9%	1
2,500	60%	1,095,000	569,400	525,600	\$ 40,055.79	\$38,932.15	(\$1,123.63)	-2.8%	1
2,500	70%	1,277,500	664,300	613,200	\$ 41,344.24	\$40,220.60	(\$1,123.63)	-2.7%	-
2,500	80%	1,460,000	759,200	700,800	\$ 42,632.69	\$41,509.05	(\$1,123.63)	-2.6%	-
2,500	90%	1,642,500	854,100	788,400	\$ 43,921.14	\$42,797.50	(\$1,123.63)	-2.6%	-

Present Bill				SC08SubSta
Existing CC		Monthly	\$	1,341.22
Existing kW Charge		kW	\$	8.72
Existing SBC per kWh		kWh	\$	0.000578
Existing RPS per kWh		kWh	\$	0.003228
Existing EEPs per kWh		kWh	\$	0.003454
Pending Ginna RSSS per kW		kW	\$	2.989558
Existing Reactive RkVah		RkVah	\$	0.001270
Existing TSAS per kW		kW	\$	0.660000
Existing Transition Charge per kWh		kWh	\$	(0.000200)
Existing Billing Charge per Bill		Monthly	\$	0.95
Existing Meter Ownership Charge		Monthly	\$	25.64
Existing Meter Service Charge		Monthly	\$	31.30
Existing Meter Data Service Charge		Monthly	\$	2.08
Existing Delivery GRT		%		0.0000%

Proposed Bill				SC08SubSta
Proposed CC		Monthly	\$	1,703.89
Proposed kW Charge		kW	\$	8.13
Proposed SBC per kWh		kWh	\$	0.000578
Proposed RPS per kWh		kWh	\$	0.003228
Proposed EEPs per kWh		kWh	\$	0.003454
Pending Ginna RSSS per kW		kW	\$	2.989558
Proposed Reactive RkVah		RkVah	\$	0.001270
Proposed TSAS per kW		kW	\$	0.660000
Proposed Transition Charge per kWh		kWh	\$	(0.000200)
Proposed Billing Charge per Bill		Monthly	\$	0.72
Proposed Meter Ownership Charge		Monthly	\$	6.88
Proposed Meter Service Charge		Monthly	\$	35.83
Proposed Meter Data Service Charge		Monthly	\$	3.70
Proposed Delivery GRT		%		0.0000%

Rochester Gas and Electric Corporation
Electric Rates
Monthly Delivery Bill Impact
With Pending Ginna RSSS

Delivery Only**PSC No. 19 S.C. 9 General Service Time-of-Use**

							increase / decrease		# of Customers
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Present Bill	Proposed Bill	Amount	Percent	
10	20%	1,460	759	701	\$ 224.42	\$238.03	\$13.61	6.1%	3
10	30%	2,190	1,139	1,051	\$ 241.99	\$254.30	\$12.31	5.1%	10
10	40%	2,920	1,518	1,402	\$ 259.56	\$270.56	\$11.00	4.2%	18
10	50%	3,650	1,898	1,752	\$ 277.13	\$286.82	\$9.69	3.5%	23
10	60%	4,380	2,278	2,102	\$ 294.70	\$303.09	\$8.38	2.8%	26
10	70%	5,110	2,657	2,453	\$ 312.27	\$319.35	\$7.08	2.3%	12
10	80%	5,840	3,037	2,803	\$ 329.85	\$335.61	\$5.77	1.7%	10
10	90%	6,570	3,416	3,154	\$ 347.42	\$351.88	\$4.46	1.3%	19
25	20%	3,650	1,898	1,752	\$ 460.88	\$470.57	\$9.69	2.1%	3
25	30%	5,475	2,847	2,628	\$ 504.80	\$511.23	\$6.42	1.3%	8
25	40%	7,300	3,796	3,504	\$ 548.73	\$551.89	\$3.16	0.6%	18
25	50%	9,125	4,745	4,380	\$ 592.66	\$592.55	(\$0.11)	0.0%	20
25	60%	10,950	5,694	5,256	\$ 636.59	\$633.21	(\$3.38)	-0.5%	30
25	70%	12,775	6,643	6,132	\$ 680.52	\$673.87	(\$6.65)	-1.0%	37
25	80%	14,600	7,592	7,008	\$ 724.44	\$714.53	(\$9.92)	-1.4%	24
25	90%	16,425	8,541	7,884	\$ 768.37	\$755.18	(\$13.19)	-1.7%	14
100	20%	14,600	7,592	7,008	\$ 1,643.17	\$1,633.25	(\$9.92)	-0.6%	1
100	30%	21,900	11,388	10,512	\$ 1,818.88	\$1,795.89	(\$22.99)	-1.3%	2
100	40%	29,200	15,184	14,016	\$ 1,994.59	\$1,958.52	(\$36.06)	-1.8%	12
100	50%	36,500	18,980	17,520	\$ 2,170.30	\$2,121.16	(\$49.13)	-2.3%	19
100	60%	43,800	22,776	21,024	\$ 2,346.01	\$2,283.80	(\$62.21)	-2.7%	28
100	70%	51,100	26,572	24,528	\$ 2,521.72	\$2,446.44	(\$75.28)	-3.0%	24
100	80%	58,400	30,368	28,032	\$ 2,697.43	\$2,609.08	(\$88.35)	-3.3%	23
100	90%	65,700	34,164	31,536	\$ 2,873.14	\$2,771.72	(\$101.42)	-3.5%	16
200	20%	29,200	15,184	14,016	\$ 3,219.55	\$3,183.49	(\$36.06)	-1.1%	-
200	30%	43,800	22,776	21,024	\$ 3,570.97	\$3,508.76	(\$62.21)	-1.7%	-
200	40%	58,400	30,368	28,032	\$ 3,922.39	\$3,834.04	(\$88.35)	-2.3%	1
200	50%	73,000	37,960	35,040	\$ 4,273.82	\$4,159.32	(\$114.50)	-2.7%	2
200	60%	87,600	45,552	42,048	\$ 4,625.24	\$4,484.60	(\$140.64)	-3.0%	1
200	70%	102,200	53,144	49,056	\$ 4,976.66	\$4,809.87	(\$166.79)	-3.4%	2
200	80%	116,800	60,736	56,064	\$ 5,328.08	\$5,135.15	(\$192.93)	-3.6%	-
200	90%	131,400	68,328	63,072	\$ 5,679.50	\$5,460.43	(\$219.08)	-3.9%	1

Present Bill				SC09	
Existing CC		Monthly	\$	20.61	
Existing kW Charge		kW	\$	10.26	
Existing kWh Delivery Charge On Peak		kWh	\$	0.01506	
Existing kWh Delivery Charge Off Peak		kWh	\$	0.01506	
Existing SBC per kWh		kWh	\$	0.000578	
Existing RPS per kWh		kWh	\$	0.003228	
Existing EEPs per kWh		kWh	\$	0.003454	
Pending Ginna RSSS per kW		kW	\$	1.989631	
Existing TSAS per kWh		kWh	\$	0.001950	
Existing Transition Charge per kWh		kWh	\$	(0.000200)	
Existing Billing Charge per Bill		Monthly	\$	0.95	
Existing Meter Ownership Charge		Monthly	\$	19.79	
Existing Meter Service Charge		Monthly	\$	23.81	
Existing Meter Data Service Charge		Monthly	\$	1.62	
Existing Delivery GRT		%		0.0000%	

Proposed Bill				SC09	
Proposed CC		Monthly	\$	53.67	
Proposed kW Charge		kW	\$	10.26	
Proposed kWh Delivery Charge On Peak		kWh	\$	0.01327	
Proposed kWh Delivery Charge Off Peak		kWh	\$	0.01327	
Proposed SBC per kWh		kWh	\$	0.000578	
Proposed RPS per kWh		kWh	\$	0.003228	
Proposed EEPs per kWh		kWh	\$	0.003454	
Pending Ginna RSSS per kW		kW	\$	1.989631	
Proposed TSAS per kWh		kWh	\$	0.001950	
Proposed Transition Charge per kWh		kWh	\$	(0.000200)	
Proposed Billing Charge per Bill		Monthly	\$	0.72	
Proposed Meter Ownership Charge		Monthly	\$	3.96	
Proposed Meter Service Charge		Monthly	\$	22.81	
Proposed Meter Data Service Charge		Monthly	\$	1.85	
Proposed Delivery GRT		%		0.0000%	

Rochester Gas and Electric Corporation
Electric Rates
Monthly Delivery Bill Impact
Without Pending Ginna RSSS

Delivery Only

PSC No. 19 S.C. 1 Residential						
increase / decrease						
kWh	Present Bill	Proposed Bill	Amount	Percent	# of Customers	# of Low Income Customers*
100	\$26.69	\$31.06	\$4.37	16.4%	7,359	310
200	\$30.60	\$34.12	\$3.51	11.5%	22,349	1,739
300	\$34.51	\$37.17	\$2.66	7.7%	31,548	3,055
400	\$38.42	\$40.23	\$1.81	4.7%	35,980	3,609
500	\$42.33	\$43.28	\$0.95	2.3%	37,459	3,655
600	\$46.24	\$46.34	\$0.10	0.2%	36,064	3,311
700	\$50.14	\$49.39	(\$0.75)	-1.5%	32,513	2,652
800	\$54.05	\$52.45	(\$1.60)	-3.0%	28,397	2,233
900	\$57.96	\$55.50	(\$2.46)	-4.2%	23,040	1,696
1,000	\$61.87	\$58.56	(\$3.31)	-5.4%	17,802	1,264
1,100	\$65.78	\$61.61	(\$4.16)	-6.3%	13,344	920
1,200	\$69.69	\$64.67	(\$5.02)	-7.2%	9,539	691
1,500	\$81.41	\$73.84	(\$7.58)	-9.3%	15,431	1,288
2,000	\$100.95	\$89.11	(\$11.84)	-11.7%	7,773	690
3,000	\$140.04	\$119.67	(\$20.37)	-14.5%	3,345	249

Present Bill			UOM	SC01
Existing CC			Monthly	\$ 21.38
Existing kWh Delivery Charge All Hours			kWh	\$ 0.03572
Existing SBC per kWh			kWh	\$ 0.000578
Existing RPS per kWh			kWh	\$ 0.003228
Existing EEPS per kWh			kWh	\$ 0.003454
Pending Ginna RSSS per kWh			kWh	\$ -
Existing TSAS per kWh			kWh	\$ 0.002020
Existing Transition Charge per kWh			kWh	\$ (0.006698)
Existing Billing Charge per Bill			Monthly	\$ 0.95
Existing Delivery GRT			%	2.0408%

Proposed Bill			UOM	SC01
Proposed CC			Monthly	\$ 26.73
Proposed kWh Delivery Charge All Hours			kWh	\$ 0.02736
Proposed SBC per kWh			kWh	\$ 0.000578
Proposed RPS per kWh			kWh	\$ 0.003228
Proposed EEPS per kWh			kWh	\$ 0.003454
Pending Ginna RSSS per kWh			kWh	\$ -
Proposed TSAS per kWh			kWh	\$ 0.002020
Proposed Transition Charge per kWh			kWh	\$ (0.006698)
Proposed Billing Charge per Bill			Monthly	\$ 0.72
Proposed Delivery GRT			%	2.0408%

*Low income customers represent customers who participated in the Company's low income program and received a credit on their bill each month during calendar year 2014

Rochester Gas and Electric Corporation
Electric Rates
Monthly Delivery Bill Impact
Without Pending Ginna RSSS

Delivery Only

PSC No. 19 S.C. 4-I Residential Day/Night								
kWh	Peak	Off Peak	Present Bill	Proposed Bill	increase / decrease		# of Customers	
					Amount	Percent		
300	210	90	\$39.48	\$44.08	\$4.60	11.6%		117
400	280	120	\$43.70	\$47.75	\$4.05	9.3%		105
500	350	150	\$47.91	\$51.42	\$3.51	7.3%		139
600	420	180	\$52.12	\$55.08	\$2.96	5.7%		171
700	490	210	\$56.33	\$58.75	\$2.42	4.3%		189
800	560	240	\$60.55	\$62.42	\$1.87	3.1%		225
900	630	270	\$64.76	\$66.08	\$1.32	2.0%		210
1,000	700	300	\$68.97	\$69.75	\$0.78	1.1%		225
1,500	1,050	450	\$90.03	\$88.08	(\$1.95)	-2.2%		844
2,000	1,400	600	\$111.10	\$106.42	(\$4.68)	-4.2%		376
2,500	1,750	750	\$132.16	\$124.75	(\$7.40)	-5.6%		105
3,000	2,100	900	\$153.22	\$143.09	(\$10.13)	-6.6%		42
4,000	2,800	1,200	\$195.34	\$179.76	(\$15.59)	-8.0%		24
5,000	3,500	1,500	\$237.47	\$216.42	(\$21.04)	-8.9%		9
6,000	4,200	1,800	\$279.59	\$253.09	(\$26.50)	-9.5%		11
7,000	4,900	2,100	\$321.72	\$289.76	(\$31.95)	-9.9%		21

Present Bill			UOM	SC04-I
Existing CC			Monthly	\$ 21.38
Existing Meter Charge			Monthly	\$ 3.98
Existing kWh Delivery Charge On Peak			kWh	\$ 0.03863
Existing kWh Delivery Charge Off Peak			kWh	\$ 0.03863
Existing SBC per kWh			kWh	\$ 0.000578
Existing RPS per kWh			kWh	\$ 0.003228
Existing EEPS per kWh			kWh	\$ 0.003454
Pending Ginna RSSS per kWh			kWh	\$ -
Existing TSAS per kWh			kWh	\$ 0.002090
Existing Transition Charge per kWh			kWh	\$ (0.006698)
Existing Billing Charge per Bill			Monthly	\$ 0.95
Existing Delivery GRT			%	2.0408%

Proposed Bill			UOM	SC04-I
Proposed CC			Monthly	\$ 26.73
Proposed Meter Charge			Monthly	\$ 4.98
Proposed kWh Delivery Charge On Peak			kWh	\$ 0.03328
Proposed kWh Delivery Charge Off Peak			kWh	\$ 0.03328
Proposed SBC per kWh			kWh	\$ 0.000578
Proposed RPS per kWh			kWh	\$ 0.003228
Proposed EEPS per kWh			kWh	\$ 0.003454
Pending Ginna RSSS per kWh			kWh	\$ -
Proposed TSAS per kWh			kWh	\$ 0.002090
Proposed Transition Charge per kWh			kWh	\$ (0.006698)
Proposed Billing Charge per Bill			Monthly	\$ 0.72
Proposed Delivery GRT			%	2.0408%

Rochester Gas and Electric Corporation
Electric Rates
Monthly Delivery Bill Impact
Without Pending Ginna RSSS

Delivery Only**PSC No. 19 S.C. 4-II Residential Day/Night**

kWh	Peak	Off Peak	Present Bill	Proposed Bill	increase / decrease		# of Customers
					Amount	Percent	
300	210	90	\$46.15	\$52.35	\$6.20	13.4%	13
400	280	120	\$51.39	\$57.29	\$5.90	11.5%	12
500	350	150	\$56.64	\$62.23	\$5.59	9.9%	19
600	420	180	\$61.89	\$67.17	\$5.28	8.5%	33
700	490	210	\$67.14	\$72.12	\$4.97	7.4%	18
800	560	240	\$72.39	\$77.06	\$4.67	6.4%	36
900	630	270	\$77.64	\$82.00	\$4.36	5.6%	43
1,000	700	300	\$82.89	\$86.94	\$4.05	4.9%	60
1,500	1,050	450	\$109.14	\$111.66	\$2.52	2.3%	293
2,000	1,400	600	\$135.38	\$136.37	\$0.99	0.7%	261
2,500	1,750	750	\$161.63	\$161.08	(\$0.55)	-0.3%	145
3,000	2,100	900	\$187.87	\$185.79	(\$2.08)	-1.1%	95
4,000	2,800	1,200	\$240.36	\$235.21	(\$5.15)	-2.1%	86
5,000	3,500	1,500	\$292.86	\$284.64	(\$8.22)	-2.8%	49
6,000	4,200	1,800	\$345.35	\$334.06	(\$11.29)	-3.3%	27
7,000	4,900	2,100	\$397.84	\$383.48	(\$14.36)	-3.6%	83

Present Bill			UOM	SC04-II
Existing CC			Monthly	\$ 24.86
Existing Meter Charge			Monthly	\$ 3.98
Existing kWh Delivery Charge On Peak			kWh	\$ 0.04879
Existing kWh Delivery Charge Off Peak			kWh	\$ 0.04879
Existing SBC per kWh			kWh	\$ 0.000578
Existing RPS per kWh			kWh	\$ 0.003228
Existing EEPS per kWh			kWh	\$ 0.003454
Pending Ginna RSSS per kWh			kWh	\$ -
Existing TSAS per kWh			kWh	\$ 0.002090
Existing Transition Charge per kWh			kWh	\$ (0.006698)
Existing Billing Charge per Bill			Monthly	\$ 0.95
Existing Delivery GRT			%	2.0408%

Proposed Bill			UOM	SC04-II
Proposed CC			Monthly	\$ 31.08
Proposed Meter Charge			Monthly	\$ 4.98
Proposed kWh Delivery Charge On Peak			kWh	\$ 0.04578
Proposed kWh Delivery Charge Off Peak			kWh	\$ 0.04578
Proposed SBC per kWh			kWh	\$ 0.000578
Proposed RPS per kWh			kWh	\$ 0.003228
Proposed EEPS per kWh			kWh	\$ 0.003454
Pending Ginna RSSS per kWh			kWh	\$ -
Proposed TSAS per kWh			kWh	\$ 0.002090
Proposed Transition Charge per kWh			kWh	\$ (0.006698)
Proposed Billing Charge per Bill			Monthly	\$ 0.72
Proposed Delivery GRT			%	2.0408%

Rochester Gas and Electric Corporation
Electric Rates
Monthly Delivery Bill Impact
Without Pending Ginna RSSS

Delivery Only**PSC No. 19 S.C. 2 General Service Non Demand**

kWh	Present Bill	Proposed Bill	increase / decrease		# of Customers
			Amount	Percent	
300	\$33.18	\$35.68	\$2.51	7.6%	9,779
400	\$36.79	\$38.43	\$1.64	4.5%	2,532
500	\$40.41	\$41.17	\$0.77	1.9%	2,058
600	\$44.02	\$43.92	(\$0.10)	-0.2%	1,897
700	\$47.64	\$46.66	(\$0.97)	-2.0%	1,547
800	\$51.25	\$49.41	(\$1.84)	-3.6%	1,288
900	\$54.87	\$52.16	(\$2.71)	-4.9%	1,165
1,000	\$58.48	\$54.90	(\$3.58)	-6.1%	913
1,500	\$76.56	\$68.63	(\$7.93)	-10.4%	2,985
2,000	\$94.63	\$82.36	(\$12.27)	-13.0%	1,426
2,500	\$112.71	\$96.09	(\$16.62)	-14.7%	688
3,000	\$130.78	\$109.81	(\$20.97)	-16.0%	206
4,000	\$166.93	\$137.27	(\$29.66)	-17.8%	112
5,000	\$203.08	\$164.73	(\$38.35)	-18.9%	46
6,000	\$239.23	\$192.18	(\$47.05)	-19.7%	13
7,000	\$275.38	\$219.64	(\$55.74)	-20.2%	61

Present Bill			UOM	SC02
Existing CC			Monthly	\$ 21.38
Existing kWh Delivery Charge All Hours			kWh	\$ 0.02701
Existing SBC per kWh			kWh	\$ 0.000578
Existing RPS per kWh			kWh	\$ 0.003228
Existing EEPS per kWh			kWh	\$ 0.003454
Pending Ginna RSSS per kWh			kWh	\$ -
Existing TSAS per kWh			kWh	\$ 0.002080
Existing Transition Charge per kWh			kWh	\$ (0.000200)
Existing Billing Charge per Bill			Monthly	\$ 0.95
Existing Delivery GRT			%	0.0000%

Proposed Bill			UOM	SC02
Proposed CC			Monthly	\$ 26.73
Proposed kWh Delivery Charge All Hours			kWh	\$ 0.01832
Proposed SBC per kWh			kWh	\$ 0.000578
Proposed RPS per kWh			kWh	\$ 0.003228
Proposed EEPS per kWh			kWh	\$ 0.003454
Pending Ginna RSSS per kWh			kWh	\$ -
Proposed TSAS per kWh			kWh	\$ 0.002080
Proposed Transition Charge per kWh			kWh	\$ (0.000200)
Proposed Billing Charge per Bill			Monthly	\$ 0.72
Proposed Delivery GRT			%	0.0000%

Rochester Gas and Electric Corporation
Electric Rates
Monthly Delivery Bill Impact
Without Pending Ginna RSSS

Delivery Only

PSC No. 19 S.C. 3 General Service Demand								
increase / decrease								
Kw	Load Factor	kWh	Present Bill	Proposed Bill	Amount	Percent	# of Customers	
50	20%	7,300	\$ 1,081.65	\$ 1,103.18	\$21.53	2.0%	9	
50	30%	10,950	\$ 1,107.42	\$ 1,128.95	\$21.53	1.9%	11	
50	40%	14,600	\$ 1,133.19	\$ 1,154.71	\$21.53	1.9%	14	
50	50%	18,250	\$ 1,158.96	\$ 1,180.48	\$21.53	1.9%	13	
50	60%	21,900	\$ 1,184.72	\$ 1,206.25	\$21.53	1.8%	16	
50	70%	25,550	\$ 1,210.49	\$ 1,232.02	\$21.53	1.8%	12	
50	80%	29,200	\$ 1,236.26	\$ 1,257.79	\$21.53	1.7%	7	
50	90%	32,850	\$ 1,262.03	\$ 1,283.56	\$21.53	1.7%	19	
100	20%	14,600	\$ 1,950.69	\$ 1,941.06	(\$9.63)	-0.5%	14	
100	30%	21,900	\$ 2,002.22	\$ 1,992.60	(\$9.63)	-0.5%	21	
100	40%	29,200	\$ 2,053.76	\$ 2,044.13	(\$9.63)	-0.5%	37	
100	50%	36,500	\$ 2,105.30	\$ 2,095.67	(\$9.63)	-0.5%	85	
100	60%	43,800	\$ 2,156.84	\$ 2,147.21	(\$9.63)	-0.4%	100	
100	70%	51,100	\$ 2,208.38	\$ 2,198.75	(\$9.63)	-0.4%	66	
100	80%	58,400	\$ 2,259.91	\$ 2,250.29	(\$9.63)	-0.4%	35	
100	90%	65,700	\$ 2,311.45	\$ 2,301.82	(\$9.63)	-0.4%	34	
275	20%	40,150	\$ 4,992.32	\$ 4,873.65	(\$118.67)	-2.4%	18	
275	30%	60,225	\$ 5,134.05	\$ 5,015.37	(\$118.67)	-2.3%	65	
275	40%	80,300	\$ 5,275.78	\$ 5,157.10	(\$118.67)	-2.2%	107	
275	50%	100,375	\$ 5,417.51	\$ 5,298.83	(\$118.67)	-2.2%	111	
275	60%	120,450	\$ 5,559.24	\$ 5,440.56	(\$118.67)	-2.1%	105	
275	70%	140,525	\$ 5,700.97	\$ 5,582.29	(\$118.67)	-2.1%	72	
275	80%	160,600	\$ 5,842.70	\$ 5,724.02	(\$118.67)	-2.0%	44	
275	90%	180,675	\$ 5,984.43	\$ 5,865.75	(\$118.67)	-2.0%	33	
300	20%	43,800	\$ 5,426.84	\$ 5,292.59	(\$134.25)	-2.5%	-	
300	30%	65,700	\$ 5,581.45	\$ 5,447.20	(\$134.25)	-2.4%	1	
300	40%	87,600	\$ 5,736.07	\$ 5,601.81	(\$134.25)	-2.3%	1	
300	50%	109,500	\$ 5,890.68	\$ 5,756.43	(\$134.25)	-2.3%	2	
300	60%	131,400	\$ 6,045.29	\$ 5,911.04	(\$134.25)	-2.2%	3	
300	70%	153,300	\$ 6,199.91	\$ 6,065.66	(\$134.25)	-2.2%	2	
300	80%	175,200	\$ 6,354.52	\$ 6,220.27	(\$134.25)	-2.1%	-	
300	90%	197,100	\$ 6,509.14	\$ 6,374.88	(\$134.25)	-2.1%	1	

Present Bill			UOM	SC03
Existing CC			Monthly	\$ 184.18
Existing kW Charge			kW	\$ 15.69
Existing SBC per kWh			kWh	\$ 0.000578
Existing RPS per kWh			kWh	\$ 0.003228
Existing EEPS per kWh			kWh	\$ 0.003454
Pending Ginna RSSS per kW			kW	\$ -
Existing TSAS per kW			kW	\$ 0.660000
Existing Transition Charge per kWh			kWh	\$ (0.000200)
Existing Billing Charge per Bill			Monthly	\$ 0.95
Existing Meter Ownership Charge			Monthly	\$ 8.69
Existing Meter Service Charge			Monthly	\$ 16.95
Existing Meter Data Service Charge			Monthly	\$ 1.84
Existing Delivery GRT			%	0.0000%

Proposed Bill			UOM	SC03
Proposed CC			Monthly	\$ 245.86
Proposed kW Charge			kW	\$ 15.07
Proposed SBC per kWh			kWh	\$ 0.000578
Proposed RPS per kWh			kWh	\$ 0.003228
Proposed EEPS per kWh			kWh	\$ 0.003454
Pending Ginna RSSS per kW			kW	\$ -
Proposed TSAS per kW			kW	\$ 0.660000
Proposed Transition Charge per kWh			kWh	\$ (0.000200)
Proposed Billing Charge per Bill			Monthly	\$ 0.72
Proposed Meter Ownership Charge			Monthly	\$ 2.64
Proposed Meter Service Charge			Monthly	\$ 13.81
Proposed Meter Data Service Charge			Monthly	\$ 2.27
Proposed Delivery GRT			%	0.0000%

Rochester Gas and Electric Corporation
Electric Rates
Monthly Delivery Bill Impact
Without Pending Ginna RSSS

Delivery Only

PSC No. 19 S.C. 7 General Service Demand								
					increase / decrease			
Kw	Load Factor	kWh	Present Bill	Proposed Bill	Amount	Percent	# of Customers	
5	20%	730	\$ 151.70	\$ 165.05	\$13.36	8.8%	102	
	30%	1,095	\$ 158.96	\$ 171.34	\$12.38	7.8%	35	
	40%	1,460	\$ 166.22	\$ 177.62	\$11.40	6.9%	43	
	50%	1,825	\$ 173.49	\$ 183.91	\$10.42	6.0%	17	
	60%	2,190	\$ 180.75	\$ 190.20	\$9.44	5.2%	27	
	70%	2,555	\$ 188.01	\$ 196.48	\$8.47	4.5%	24	
	80%	2,920	\$ 195.28	\$ 202.77	\$7.49	3.8%	16	
	90%	3,285	\$ 202.54	\$ 209.05	\$6.51	3.2%	75	
25	20%	3,650	\$ 506.01	\$ 511.54	\$5.53	1.1%	584	
	30%	5,475	\$ 542.32	\$ 542.96	\$0.64	0.1%	1,067	
	40%	7,300	\$ 578.64	\$ 574.39	(\$4.25)	-0.7%	1,224	
	50%	9,125	\$ 614.96	\$ 605.82	(\$9.14)	-1.5%	1,126	
	60%	10,950	\$ 651.28	\$ 637.25	(\$14.03)	-2.2%	799	
	70%	12,775	\$ 687.59	\$ 668.67	(\$18.92)	-2.8%	497	
	80%	14,600	\$ 723.91	\$ 700.10	(\$23.81)	-3.3%	199	
	90%	16,425	\$ 760.23	\$ 731.53	(\$28.70)	-3.8%	214	
100	20%	14,600	\$ 1,834.66	\$ 1,810.85	(\$23.81)	-1.3%	199	
	30%	21,900	\$ 1,979.93	\$ 1,936.56	(\$43.37)	-2.2%	326	
	40%	29,200	\$ 2,125.20	\$ 2,062.27	(\$62.93)	-3.0%	448	
	50%	36,500	\$ 2,270.47	\$ 2,187.98	(\$82.49)	-3.6%	442	
	60%	43,800	\$ 2,415.74	\$ 2,313.69	(\$102.05)	-4.2%	425	
	70%	51,100	\$ 2,561.01	\$ 2,439.40	(\$121.61)	-4.7%	265	
	80%	58,400	\$ 2,706.28	\$ 2,565.11	(\$141.17)	-5.2%	115	
	90%	65,700	\$ 2,851.55	\$ 2,690.82	(\$160.73)	-5.6%	41	
250	20%	36,500	\$ 4,491.97	\$ 4,409.48	(\$82.49)	-1.8%	1	
	30%	54,750	\$ 4,855.15	\$ 4,723.76	(\$131.39)	-2.7%	-	
	40%	73,000	\$ 5,218.32	\$ 5,038.03	(\$180.29)	-3.5%	2	
	50%	91,250	\$ 5,581.50	\$ 5,352.31	(\$229.19)	-4.1%	2	
	60%	109,500	\$ 5,944.67	\$ 5,666.58	(\$278.09)	-4.7%	5	
	70%	127,750	\$ 6,307.85	\$ 5,980.85	(\$326.99)	-5.2%	3	
	80%	146,000	\$ 6,671.02	\$ 6,295.13	(\$375.89)	-5.6%	2	
	90%	164,250	\$ 7,034.20	\$ 6,609.40	(\$424.79)	-6.0%	-	

Present Bill			SC07
Existing CC	Monthly	\$	48.19
Existing kW Charge	kW	\$	14.81
Existing kWh Delivery Charge All Hours	kWh	\$	0.01074
Existing SBC per kWh	kWh	\$	0.000578
Existing RPS per kWh	kWh	\$	0.003228
Existing EEPS per kWh	kWh	\$	0.003454
Pending Ginna RSSS per kW	kW	\$	-
Existing TSAS per kWh	kWh	\$	0.002100
Existing Transition Charge per kWh	kWh	\$	(0.000200)
Existing Billing Charge per Bill	Monthly	\$	0.95
Existing Meter Ownership Charge	Monthly	\$	3.04
Existing Meter Service Charge	Monthly	\$	9.42
Existing Meter Data Service Charge	Monthly	\$	1.52
Existing Delivery GRT	%		0.0000%

Proposed Bill			SC07
Proposed CC	Monthly	\$	66.74
Proposed kW Charge	kW	\$	14.81
Proposed kWh Delivery Charge All Hours	kWh	\$	0.00806
Proposed SBC per kWh	kWh	\$	0.000578
Proposed RPS per kWh	kWh	\$	0.003228
Proposed EEPS per kWh	kWh	\$	0.003454
Pending Ginna RSSS per kW	kW	\$	-
Proposed TSAS per kWh	kWh	\$	0.002100
Proposed Transition Charge per kWh	kWh	\$	(0.000200)
Proposed Billing Charge per Bill	Monthly	\$	0.72
Proposed Meter Ownership Charge	Monthly	\$	1.39
Proposed Meter Service Charge	Monthly	\$	7.77
Proposed Meter Data Service Charge	Monthly	\$	1.81
Proposed Delivery GRT	%		0.0000%

Rochester Gas and Electric Corporation
Electric Rates
Monthly Delivery Bill Impact
Without Pending Ginna RSSS

Delivery Only

PSC No. 19 S.C. 8 Large General Service Primary									
									increase / decrease
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Present Bill	Proposed Bill	Amount	Percent	# of Customers
250	20%	36,500	18,980	17,520	\$ 4,468.03	\$4,585.27	\$117.24	2.6%	1
250	30%	54,750	28,470	26,280	\$ 4,596.88	\$4,714.12	\$117.24	2.6%	1
250	40%	73,000	37,960	35,040	\$ 4,725.72	\$4,842.96	\$117.24	2.5%	3
250	50%	91,250	47,450	43,800	\$ 4,854.57	\$4,971.81	\$117.24	2.4%	7
250	60%	109,500	56,940	52,560	\$ 4,983.41	\$5,100.65	\$117.24	2.4%	6
250	70%	127,750	66,430	61,320	\$ 5,112.26	\$5,229.50	\$117.24	2.3%	5
250	80%	146,000	75,920	70,080	\$ 5,241.10	\$5,358.34	\$117.24	2.2%	-
250	90%	164,250	85,410	78,840	\$ 5,369.95	\$5,487.19	\$117.24	2.2%	2
500	20%	73,000	37,960	35,040	\$ 8,120.72	\$8,151.84	\$31.12	0.4%	2
500	30%	109,500	56,940	52,560	\$ 8,378.41	\$8,409.53	\$31.12	0.4%	2
500	40%	146,000	75,920	70,080	\$ 8,636.10	\$8,667.22	\$31.12	0.4%	6
500	50%	182,500	94,900	87,600	\$ 8,893.79	\$8,924.91	\$31.12	0.3%	11
500	60%	219,000	113,880	105,120	\$ 9,151.48	\$9,182.60	\$31.12	0.3%	14
500	70%	255,500	132,860	122,640	\$ 9,409.17	\$9,440.29	\$31.12	0.3%	19
500	80%	292,000	151,840	140,160	\$ 9,666.86	\$9,697.98	\$31.12	0.3%	8
500	90%	328,500	170,820	157,680	\$ 9,924.55	\$9,955.67	\$31.12	0.3%	-
1,500	20%	219,000	113,880	105,120	\$ 22,731.48	\$22,418.09	(\$313.39)	-1.4%	-
1,500	30%	328,500	170,820	157,680	\$ 23,504.55	\$23,191.16	(\$313.39)	-1.3%	4
1,500	40%	438,000	227,760	210,240	\$ 24,277.62	\$23,964.23	(\$313.39)	-1.3%	2
1,500	50%	547,500	284,700	262,800	\$ 25,050.69	\$24,737.30	(\$313.39)	-1.3%	8
1,500	60%	657,000	341,640	315,360	\$ 25,823.76	\$25,510.37	(\$313.39)	-1.2%	19
1,500	70%	766,500	398,580	367,920	\$ 26,596.83	\$26,283.44	(\$313.39)	-1.2%	20
1,500	80%	876,000	455,520	420,480	\$ 27,369.90	\$27,056.51	(\$313.39)	-1.1%	9
1,500	90%	985,500	512,460	473,040	\$ 28,142.97	\$27,829.58	(\$313.39)	-1.1%	2
2,000	20%	292,000	151,840	140,160	\$ 30,036.86	\$29,551.22	(\$485.64)	-1.6%	-
2,000	30%	438,000	227,760	210,240	\$ 31,067.62	\$30,581.98	(\$485.64)	-1.6%	-
2,000	40%	584,000	303,680	280,320	\$ 32,098.38	\$31,612.74	(\$485.64)	-1.5%	-
2,000	50%	730,000	379,600	350,400	\$ 33,129.14	\$32,643.50	(\$485.64)	-1.5%	-
2,000	60%	876,000	455,520	420,480	\$ 34,159.90	\$33,674.26	(\$485.64)	-1.4%	4
2,000	70%	1,022,000	531,440	490,560	\$ 35,190.66	\$34,705.02	(\$485.64)	-1.4%	7
2,000	80%	1,168,000	607,360	560,640	\$ 36,221.42	\$35,735.78	(\$485.64)	-1.3%	1
2,000	90%	1,314,000	683,280	630,720	\$ 37,252.18	\$36,766.54	(\$485.64)	-1.3%	1

Present Bill				SC08Pri
Existing CC	Monthly	\$	752.12	
Existing kW Charge	kW	\$	12.90	
Existing SBC per kWh	kWh	\$	0.000578	
Existing RPS per kWh	kWh	\$	0.003228	
Existing EEPS per kWh	kWh	\$	0.003454	
Pending Ginna RSSS per kW	kW	\$	-	
Existing Reactive RkVah	RkVah	\$	0.001270	
Existing TSAS per kW	kW	\$	0.680000	
Existing Transition Charge per kWh	kWh	\$	(0.000200)	
Existing Billing Charge per Bill	Monthly	\$	0.95	
Existing Meter Ownership Charge	Monthly	\$	27.17	
Existing Meter Service Charge	Monthly	\$	33.01	
Existing Meter Data Service Charge	Monthly	\$	2.09	
Existing Delivery GRT	%		0.0000%	

Proposed Bill				SC08Pri
Proposed CC	Monthly	\$	962.24	
Proposed kW Charge	kW	\$	12.56	
Proposed SBC per kWh	kWh	\$	0.000578	
Proposed RPS per kWh	kWh	\$	0.003228	
Proposed EEPS per kWh	kWh	\$	0.003454	
Pending Ginna RSSS per kW	kW	\$	-	
Proposed Reactive RkVah	RkVah	\$	0.001270	
Proposed TSAS per kW	kW	\$	0.680000	
Proposed Transition Charge per kWh	kWh	\$	(0.000200)	
Proposed Billing Charge per Bill	Monthly	\$	0.72	
Proposed Meter Ownership Charge	Monthly	\$	8.66	
Proposed Meter Service Charge	Monthly	\$	41.89	
Proposed Meter Data Service Charge	Monthly	\$	5.20	
Proposed Delivery GRT	%		0.0000%	

Rochester Gas and Electric Corporation
Electric Rates
Monthly Delivery Bill Impact
Without Pending Ginna RSSS

Delivery Only**PSC No. 19 S.C. 8 Large General Service Secondary**

										increase / decrease
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Present Bill	Proposed Bill	Amount	Percent	# of Customers	
250	20%	36,500	18,980	17,520	\$ 4,384.07	\$4,428.08	\$44.01	1.0%	3	
250	30%	54,750	28,470	26,280	\$ 4,512.92	\$4,556.93	\$44.01	1.0%	6	
250	40%	73,000	37,960	35,040	\$ 4,641.76	\$4,685.77	\$44.01	0.9%	20	
250	50%	91,250	47,450	43,800	\$ 4,770.61	\$4,814.62	\$44.01	0.9%	19	
250	60%	109,500	56,940	52,560	\$ 4,899.45	\$4,943.46	\$44.01	0.9%	37	
250	70%	127,750	66,430	61,320	\$ 5,028.30	\$5,072.31	\$44.01	0.9%	11	
250	80%	146,000	75,920	70,080	\$ 5,157.14	\$5,201.15	\$44.01	0.9%	2	
250	90%	164,250	85,410	78,840	\$ 5,285.99	\$5,330.00	\$44.01	0.8%	1	
500	20%	73,000	37,960	35,040	\$ 8,119.26	\$8,045.53	(\$73.73)	-0.9%	2	
500	30%	109,500	56,940	52,560	\$ 8,376.95	\$8,303.22	(\$73.73)	-0.9%	7	
500	40%	146,000	75,920	70,080	\$ 8,634.64	\$8,560.91	(\$73.73)	-0.9%	33	
500	50%	182,500	94,900	87,600	\$ 8,892.33	\$8,818.60	(\$73.73)	-0.8%	52	
500	60%	219,000	113,880	105,120	\$ 9,150.02	\$9,076.29	(\$73.73)	-0.8%	57	
500	70%	255,500	132,860	122,640	\$ 9,407.71	\$9,333.98	(\$73.73)	-0.8%	29	
500	80%	292,000	151,840	140,160	\$ 9,665.40	\$9,591.67	(\$73.73)	-0.8%	15	
500	90%	328,500	170,820	157,680	\$ 9,923.09	\$9,849.36	(\$73.73)	-0.7%	4	
1,500	20%	219,000	113,880	105,120	\$ 23,060.02	\$22,515.33	(\$544.69)	-2.4%	1	
1,500	30%	328,500	170,820	157,680	\$ 23,833.09	\$23,288.40	(\$544.69)	-2.3%	2	
1,500	40%	438,000	227,760	210,240	\$ 24,606.16	\$24,061.47	(\$544.69)	-2.2%	7	
1,500	50%	547,500	284,700	262,800	\$ 25,379.23	\$24,834.54	(\$544.69)	-2.1%	19	
1,500	60%	657,000	341,640	315,360	\$ 26,152.30	\$25,607.61	(\$544.69)	-2.1%	17	
1,500	70%	766,500	398,580	367,920	\$ 26,925.37	\$26,380.68	(\$544.69)	-2.0%	15	
1,500	80%	876,000	455,520	420,480	\$ 27,698.44	\$27,153.75	(\$544.69)	-2.0%	12	
1,500	90%	985,500	512,460	473,040	\$ 28,471.51	\$27,926.82	(\$544.69)	-1.9%	4	
2,000	20%	292,000	151,840	140,160	\$ 30,530.40	\$29,750.23	(\$780.17)	-2.6%	-	
2,000	30%	438,000	227,760	210,240	\$ 31,561.16	\$30,780.99	(\$780.17)	-2.5%	-	
2,000	40%	584,000	303,680	280,320	\$ 32,591.92	\$31,811.75	(\$780.17)	-2.4%	-	
2,000	50%	730,000	379,600	350,400	\$ 33,622.68	\$32,842.51	(\$780.17)	-2.3%	-	
2,000	60%	876,000	455,520	420,480	\$ 34,653.44	\$33,873.27	(\$780.17)	-2.3%	2	
2,000	70%	1,022,000	531,440	490,560	\$ 35,684.20	\$34,904.03	(\$780.17)	-2.2%	-	
2,000	80%	1,168,000	607,360	560,640	\$ 36,714.96	\$35,934.79	(\$780.17)	-2.1%	-	
2,000	90%	1,314,000	683,280	630,720	\$ 37,745.72	\$36,965.55	(\$780.17)	-2.1%	-	

Present Bill				SC08Sec
Existing CC	Monthly	\$	589.54	
Existing kW Charge	kW	\$	13.26	
Existing SBC per kWh	kWh	\$	0.000578	
Existing RPS per kWh	kWh	\$	0.003228	
Existing EEPs per kWh	kWh	\$	0.003454	
Pending Ginna RSSS per kW	kW	\$	-	
Existing Reactive RkVah	RkVah	\$	0.001270	
Existing TSAS per kW	kW	\$	0.650000	
Existing Transition Charge per kWh	kWh	\$	(0.000200)	
Existing Billing Charge per Bill	Monthly	\$	0.95	
Existing Meter Ownership Charge	Monthly	\$	25.55	
Existing Meter Service Charge	Monthly	\$	30.62	
Existing Meter Data Service Charge	Monthly	\$	2.22	
Existing Delivery GRT	%		0.0000%	

Proposed Bill				SC08Sec
Proposed CC	Monthly	\$	763.36	
Proposed kW Charge	kW	\$	12.79	
Proposed SBC per kWh	kWh	\$	0.000578	
Proposed RPS per kWh	kWh	\$	0.003228	
Proposed EEPs per kWh	kWh	\$	0.003454	
Pending Ginna RSSS per kW	kW	\$	-	
Proposed Reactive RkVah	RkVah	\$	0.001270	
Proposed TSAS per kW	kW	\$	0.650000	
Proposed Transition Charge per kWh	kWh	\$	(0.000200)	
Proposed Billing Charge per Bill	Monthly	\$	0.72	
Proposed Meter Ownership Charge	Monthly	\$	7.05	
Proposed Meter Service Charge	Monthly	\$	35.76	
Proposed Meter Data Service Charge	Monthly	\$	3.74	
Proposed Delivery GRT	%		0.0000%	

Rochester Gas and Electric Corporation
Electric Rates
Monthly Delivery Bill Impact
Without Pending Ginna RSSS

Delivery Only

PSC No. 19 S.C. 8 Large General Service SubTransmission Commercial

increase / decrease									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Present Bill	Proposed Bill	Amount	Percent	# of Customers
500	20%	73,000	37,960	35,040	\$ 7,058.30	\$7,246.26	\$187.96	2.7%	-
500	30%	109,500	56,940	52,560	\$ 7,315.99	\$7,503.95	\$187.96	2.6%	-
500	40%	146,000	75,920	70,080	\$ 7,573.68	\$7,761.64	\$187.96	2.5%	3
500	50%	182,500	94,900	87,600	\$ 7,831.37	\$8,019.33	\$187.96	2.4%	4
500	60%	219,000	113,880	105,120	\$ 8,089.06	\$8,277.02	\$187.96	2.3%	3
500	70%	255,500	132,860	122,640	\$ 8,346.75	\$8,534.71	\$187.96	2.3%	3
500	80%	292,000	151,840	140,160	\$ 8,604.44	\$8,792.40	\$187.96	2.2%	3
500	90%	328,500	170,820	157,680	\$ 8,862.13	\$9,050.09	\$187.96	2.1%	-
1,500	20%	219,000	113,880	105,120	\$ 18,289.06	\$18,132.41	(\$156.65)	-0.9%	-
1,500	30%	328,500	170,820	157,680	\$ 19,062.13	\$18,905.48	(\$156.65)	-0.8%	-
1,500	40%	438,000	227,760	210,240	\$ 19,835.20	\$19,678.55	(\$156.65)	-0.8%	-
1,500	50%	547,500	284,700	262,800	\$ 20,608.27	\$20,451.62	(\$156.65)	-0.8%	2
1,500	60%	657,000	341,640	315,360	\$ 21,381.34	\$21,224.69	(\$156.65)	-0.7%	9
1,500	70%	766,500	398,580	367,920	\$ 22,154.41	\$21,997.76	(\$156.65)	-0.7%	10
1,500	80%	876,000	455,520	420,480	\$ 22,927.48	\$22,770.83	(\$156.65)	-0.7%	5
1,500	90%	985,500	512,460	473,040	\$ 23,700.55	\$23,543.90	(\$156.65)	-0.7%	1
4,500	20%	657,000	341,640	315,360	\$ 51,981.34	\$50,790.86	(\$1,190.48)	-2.3%	-
4,500	30%	985,500	512,460	473,040	\$ 54,300.55	\$53,110.07	(\$1,190.48)	-2.2%	-
4,500	40%	1,314,000	683,280	630,720	\$ 56,619.76	\$55,429.28	(\$1,190.48)	-2.1%	1
4,500	50%	1,642,500	854,100	788,400	\$ 58,938.97	\$57,748.49	(\$1,190.48)	-2.0%	2
4,500	60%	1,971,000	1,024,920	946,080	\$ 61,258.18	\$60,067.70	(\$1,190.48)	-1.9%	2
4,500	70%	2,299,500	1,195,740	1,103,760	\$ 63,577.39	\$62,386.91	(\$1,190.48)	-1.9%	3
4,500	80%	2,628,000	1,366,560	1,261,440	\$ 65,896.60	\$64,706.12	(\$1,190.48)	-1.8%	2
4,500	90%	2,956,500	1,537,380	1,419,120	\$ 68,215.81	\$67,025.33	(\$1,190.48)	-1.7%	1
6,000	20%	876,000	455,520	420,480	\$ 68,827.48	\$67,120.09	(\$1,707.39)	-2.5%	-
6,000	30%	1,314,000	683,280	630,720	\$ 71,919.76	\$70,212.37	(\$1,707.39)	-2.4%	-
6,000	40%	1,752,000	911,040	840,960	\$ 75,012.04	\$73,304.65	(\$1,707.39)	-2.3%	-
6,000	50%	2,190,000	1,138,800	1,051,200	\$ 78,104.32	\$76,396.93	(\$1,707.39)	-2.2%	-
6,000	60%	2,628,000	1,366,560	1,261,440	\$ 81,196.60	\$79,489.21	(\$1,707.39)	-2.1%	-
6,000	70%	3,066,000	1,594,320	1,471,680	\$ 84,288.88	\$82,581.49	(\$1,707.39)	-2.0%	1
6,000	80%	3,504,000	1,822,080	1,681,920	\$ 87,381.16	\$85,673.77	(\$1,707.39)	-2.0%	-
6,000	90%	3,942,000	2,049,840	1,892,160	\$ 90,473.44	\$88,766.05	(\$1,707.39)	-1.9%	1

Present Bill				SC08SubTrn-C
Existing CC		Monthly	\$	1,379.62
Existing kW Charge		kW	\$	9.34
Existing SBC per kWh		kWh	\$	0.000578
Existing RPS per kWh		kWh	\$	0.003228
Existing EEPS per kWh		kWh	\$	0.003454
Pending Ginna RSSS per kW		kW	\$	-
Existing Reactive RkVah		RkVah	\$	0.001270
Existing TSAS per kW		kW	\$	0.860000
Existing Transition Charge per kWh		kWh	\$	(0.000200)
Existing Billing Charge per Bill		Monthly	\$	0.95
Existing Meter Ownership Charge		Monthly	\$	27.24
Existing Meter Service Charge		Monthly	\$	33.22
Existing Meter Data Service Charge		Monthly	\$	1.89
Existing Delivery GRT		%		0.0000%

Proposed Bill				SC08SubTrn-C
Proposed CC		Monthly	\$	1,738.20
Proposed kW Charge		kW	\$	9.00
Proposed SBC per kWh		kWh	\$	0.000578
Proposed RPS per kWh		kWh	\$	0.003228
Proposed EEPS per kWh		kWh	\$	0.003454
Pending Ginna RSSS per kW		kW	\$	-
Proposed Reactive RkVah		RkVah	\$	0.001270
Proposed TSAS per kW		kW	\$	0.860000
Proposed Transition Charge per kWh		kWh	\$	(0.000200)
Proposed Billing Charge per Bill		Monthly	\$	0.72
Proposed Meter Ownership Charge		Monthly	\$	10.04
Proposed Meter Service Charge		Monthly	\$	47.25
Proposed Meter Data Service Charge		Monthly	\$	6.97
Proposed Delivery GRT		%		0.0000%

Rochester Gas and Electric Corporation
Electric Rates
Monthly Delivery Bill Impact
Without Pending Ginna RSSS

Delivery Only**PSC No. 19 S.C. 8 Large General Service SubTransmission Industrial**

										increase / decrease
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Present Bill	Proposed Bill	Amount	Percent	# of Customers	
500	20%	73,000	37,960	35,040	\$ 6,610.43	\$6,881.05	\$270.62	4.1%	1	
500	30%	109,500	56,940	52,560	\$ 6,868.12	\$7,138.74	\$270.62	3.9%	-	
500	40%	146,000	75,920	70,080	\$ 7,125.81	\$7,396.43	\$270.62	3.8%	1	
500	50%	182,500	94,900	87,600	\$ 7,383.50	\$7,654.12	\$270.62	3.7%	2	
500	60%	219,000	113,880	105,120	\$ 7,641.19	\$7,911.81	\$270.62	3.5%	3	
500	70%	255,500	132,860	122,640	\$ 7,898.88	\$8,169.50	\$270.62	3.4%	2	
500	80%	292,000	151,840	140,160	\$ 8,156.57	\$8,427.19	\$270.62	3.3%	-	
500	90%	328,500	170,820	157,680	\$ 8,414.26	\$8,684.88	\$270.62	3.2%	3	
1,500	20%	219,000	113,880	105,120	\$ 16,821.19	\$16,881.47	\$60.28	0.4%	-	
1,500	30%	328,500	170,820	157,680	\$ 17,594.26	\$17,654.54	\$60.28	0.3%	-	
1,500	40%	438,000	227,760	210,240	\$ 18,367.33	\$18,427.61	\$60.28	0.3%	2	
1,500	50%	547,500	284,700	262,800	\$ 19,140.40	\$19,200.68	\$60.28	0.3%	3	
1,500	60%	657,000	341,640	315,360	\$ 19,913.47	\$19,973.75	\$60.28	0.3%	6	
1,500	70%	766,500	398,580	367,920	\$ 20,686.54	\$20,746.82	\$60.28	0.3%	3	
1,500	80%	876,000	455,520	420,480	\$ 21,459.61	\$21,519.89	\$60.28	0.3%	2	
1,500	90%	985,500	512,460	473,040	\$ 22,232.68	\$22,292.96	\$60.28	0.3%	3	
4,500	20%	657,000	341,640	315,360	\$ 47,453.47	\$46,882.73	(\$570.74)	-1.2%	1	
4,500	30%	985,500	512,460	473,040	\$ 49,772.68	\$49,201.94	(\$570.74)	-1.1%	1	
4,500	40%	1,314,000	683,280	630,720	\$ 52,091.89	\$51,521.15	(\$570.74)	-1.1%	-	
4,500	50%	1,642,500	854,100	788,400	\$ 54,411.10	\$53,840.36	(\$570.74)	-1.0%	1	
4,500	60%	1,971,000	1,024,920	946,080	\$ 56,730.31	\$56,159.57	(\$570.74)	-1.0%	3	
4,500	70%	2,299,500	1,195,740	1,103,760	\$ 59,049.52	\$58,478.78	(\$570.74)	-1.0%	3	
4,500	80%	2,628,000	1,366,560	1,261,440	\$ 61,368.73	\$60,797.99	(\$570.74)	-0.9%	6	
4,500	90%	2,956,500	1,537,380	1,419,120	\$ 63,687.94	\$63,117.20	(\$570.74)	-0.9%	2	
6,000	20%	876,000	455,520	420,480	\$ 62,769.61	\$61,883.36	(\$886.25)	-1.4%	-	
6,000	30%	1,314,000	683,280	630,720	\$ 65,861.89	\$64,975.64	(\$886.25)	-1.3%	-	
6,000	40%	1,752,000	911,040	840,960	\$ 68,954.17	\$68,067.92	(\$886.25)	-1.3%	-	
6,000	50%	2,190,000	1,138,800	1,051,200	\$ 72,046.45	\$71,160.20	(\$886.25)	-1.2%	-	
6,000	60%	2,628,000	1,366,560	1,261,440	\$ 75,138.73	\$74,252.48	(\$886.25)	-1.2%	1	
6,000	70%	3,066,000	1,594,320	1,471,680	\$ 78,231.01	\$77,344.76	(\$886.25)	-1.1%	1	
6,000	80%	3,504,000	1,822,080	1,681,920	\$ 81,323.29	\$80,437.04	(\$886.25)	-1.1%	2	
6,000	90%	3,942,000	2,049,840	1,892,160	\$ 84,415.57	\$83,529.32	(\$886.25)	-1.0%	1	

Present Bill				SC08SubTrn-I
Existing CC	Monthly	\$	1,428.56	
Existing kW Charge	kW	\$	8.53	
Existing SBC per kWh	kWh	\$	0.000578	
Existing RPS per kWh	kWh	\$	0.003228	
Existing EEPS per kWh	kWh	\$	0.003454	
Pending Ginna RSSS per kW	kW	\$	-	
Existing Reactive RkVah	RkVah	\$	0.001270	
Existing TSAS per kW	kW	\$	0.650000	
Existing Transition Charge per kWh	kWh	\$	(0.000200)	
Existing Billing Charge per Bill	Monthly	\$	0.95	
Existing Meter Ownership Charge	Monthly	\$	28.77	
Existing Meter Service Charge	Monthly	\$	42.62	
Existing Meter Data Service Charge	Monthly	\$	4.15	
Existing Delivery GRT	%		0.0000%	

Proposed Bill				SC08SubTrn-I
Proposed CC	Monthly	\$	1,798.15	
Proposed kW Charge	kW	\$	8.32	
Proposed SBC per kWh	kWh	\$	0.000578	
Proposed RPS per kWh	kWh	\$	0.003228	
Proposed EEPS per kWh	kWh	\$	0.003454	
Pending Ginna RSSS per kW	kW	\$	-	
Proposed Reactive RkVah	RkVah	\$	0.001270	
Proposed TSAS per kW	kW	\$	0.650000	
Proposed Transition Charge per kWh	kWh	\$	(0.000200)	
Proposed Billing Charge per Bill	Monthly	\$	0.72	
Proposed Meter Ownership Charge	Monthly	\$	13.19	
Proposed Meter Service Charge	Monthly	\$	58.72	
Proposed Meter Data Service Charge	Monthly	\$	10.07	
Proposed Delivery GRT	%		0.0000%	

Rochester Gas and Electric Corporation
Electric Rates
Monthly Delivery Bill Impact
Without Pending Ginna RSSS

Delivery Only

PSC No. 19 S.C. 8 Large General Service Transmission

increase / decrease									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Present Bill	Proposed Bill	Amount	Percent	# of Customers
6,000	20%	876,000	455,520	420,480	\$ 59,931.56	\$59,589.59	(\$341.97)	-0.6%	-
6,000	30%	1,314,000	683,280	630,720	\$ 63,023.84	\$62,681.87	(\$341.97)	-0.5%	-
6,000	40%	1,752,000	911,040	840,960	\$ 66,116.12	\$65,774.15	(\$341.97)	-0.5%	-
6,000	50%	2,190,000	1,138,800	1,051,200	\$ 69,208.40	\$68,866.43	(\$341.97)	-0.5%	1
6,000	60%	2,628,000	1,366,560	1,261,440	\$ 72,300.68	\$71,958.71	(\$341.97)	-0.5%	-
6,000	70%	3,066,000	1,594,320	1,471,680	\$ 75,392.96	\$75,050.99	(\$341.97)	-0.5%	-
6,000	80%	3,504,000	1,822,080	1,681,920	\$ 78,485.24	\$78,143.27	(\$341.97)	-0.4%	-
6,000	90%	3,942,000	2,049,840	1,892,160	\$ 81,577.52	\$81,235.55	(\$341.97)	-0.4%	-
7,000	20%	1,022,000	531,440	490,560	\$ 69,482.32	\$69,083.39	(\$398.93)	-0.6%	-
7,000	30%	1,533,000	797,160	735,840	\$ 73,089.98	\$72,691.05	(\$398.93)	-0.5%	-
7,000	40%	2,044,000	1,062,880	981,120	\$ 76,697.64	\$76,298.71	(\$398.93)	-0.5%	-
7,000	50%	2,555,000	1,328,600	1,226,400	\$ 80,305.30	\$79,906.37	(\$398.93)	-0.5%	-
7,000	60%	3,066,000	1,594,320	1,471,680	\$ 83,912.96	\$83,514.03	(\$398.93)	-0.5%	-
7,000	70%	3,577,000	1,860,040	1,716,960	\$ 87,520.62	\$87,121.69	(\$398.93)	-0.5%	-
7,000	80%	4,088,000	2,125,760	1,962,240	\$ 91,128.28	\$90,729.35	(\$398.93)	-0.4%	-
7,000	90%	4,599,000	2,391,480	2,207,520	\$ 94,735.94	\$94,337.01	(\$398.93)	-0.4%	-
8,000	20%	1,168,000	607,360	560,640	\$ 79,033.08	\$78,577.19	(\$455.89)	-0.6%	-
8,000	30%	1,752,000	911,040	840,960	\$ 83,156.12	\$82,700.23	(\$455.89)	-0.5%	-
8,000	40%	2,336,000	1,214,720	1,121,280	\$ 87,279.16	\$86,823.27	(\$455.89)	-0.5%	-
8,000	50%	2,920,000	1,518,400	1,401,600	\$ 91,402.20	\$90,946.31	(\$455.89)	-0.5%	-
8,000	60%	3,504,000	1,822,080	1,681,920	\$ 95,525.24	\$95,069.35	(\$455.89)	-0.5%	-
8,000	70%	4,088,000	2,125,760	1,962,240	\$ 99,648.28	\$99,192.39	(\$455.89)	-0.5%	-
8,000	80%	4,672,000	2,429,440	2,242,560	\$ 103,771.32	\$103,315.43	(\$455.89)	-0.4%	-
8,000	90%	5,256,000	2,733,120	2,522,880	\$ 107,894.36	\$107,438.47	(\$455.89)	-0.4%	-
9,000	20%	1,314,000	683,280	630,720	\$ 88,583.84	\$88,071.00	(\$512.84)	-0.6%	-
9,000	30%	1,971,000	1,024,920	946,080	\$ 93,222.26	\$92,709.42	(\$512.84)	-0.6%	-
9,000	40%	2,628,000	1,366,560	1,261,440	\$ 97,860.68	\$97,347.84	(\$512.84)	-0.5%	-
9,000	50%	3,285,000	1,708,200	1,576,800	\$ 102,499.10	\$101,986.26	(\$512.84)	-0.5%	-
9,000	60%	3,942,000	2,049,840	1,892,160	\$ 107,137.52	\$106,624.68	(\$512.84)	-0.5%	-
9,000	70%	4,599,000	2,391,480	2,207,520	\$ 111,775.94	\$111,263.10	(\$512.84)	-0.5%	-
9,000	80%	5,256,000	2,733,120	2,522,880	\$ 116,414.36	\$115,901.52	(\$512.84)	-0.4%	-
9,000	90%	5,913,000	3,074,760	2,838,240	\$ 121,052.78	\$120,539.94	(\$512.84)	-0.4%	-

Present Bill				SC08Trn
Existing CC	Monthly	\$	2,541.96	
Existing kW Charge	kW	\$	8.13	
Existing SBC per kWh	kWh	\$	0.000578	
Existing RPS per kWh	kWh	\$	0.003228	
Existing EEPS per kWh	kWh	\$	0.003454	
Pending Ginna RSSS per kW	kW	\$	-	
Existing Reactive RkVah	RkVah	\$	0.001270	
Existing TSAS per kW	kW	\$	0.390000	
Existing Transition Charge per kWh	kWh	\$	(0.000200)	
Existing Billing Charge per Bill	Monthly	\$	0.95	
Existing Meter Ownership Charge	Monthly	\$	29.52	
Existing Meter Service Charge	Monthly	\$	48.76	
Existing Meter Data Service Charge	Monthly	\$	5.81	
Existing Delivery GRT	%		0.0000%	

Proposed Bill				SC08Trn
Proposed CC	Monthly	\$	2,496.74	
Proposed kW Charge	kW	\$	8.07	
Proposed SBC per kWh	kWh	\$	0.000578	
Proposed RPS per kWh	kWh	\$	0.003228	
Proposed EEPS per kWh	kWh	\$	0.003454	
Pending Ginna RSSS per kW	kW	\$	-	
Proposed Reactive RkVah	RkVah	\$	0.001270	
Proposed TSAS per kW	kW	\$	0.390000	
Proposed Transition Charge per kWh	kWh	\$	(0.000200)	
Proposed Billing Charge per Bill	Monthly	\$	0.72	
Proposed Meter Ownership Charge	Monthly	\$	21.58	
Proposed Meter Service Charge	Monthly	\$	89.88	
Proposed Meter Data Service Charge	Monthly	\$	17.85	
Proposed Delivery GRT	%		0.0000%	

Rochester Gas and Electric Corporation
Electric Rates
Monthly Delivery Bill Impact
Without Pending Ginna RSSS

Delivery Only

PSC No. 19 S.C. 8 Large General Service SubStation									
increase / decrease									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Present Bill	Proposed Bill	Amount	Percent	# of Customers
250	20%	36,500	18,980	17,520	\$ 4,003.88	\$4,206.36	\$202.48	5.1%	-
250	30%	54,750	28,470	26,280	\$ 4,132.73	\$4,335.21	\$202.48	4.9%	-
250	40%	73,000	37,960	35,040	\$ 4,261.57	\$4,464.05	\$202.48	4.8%	1
250	50%	91,250	47,450	43,800	\$ 4,390.42	\$4,592.90	\$202.48	4.6%	1
250	60%	109,500	56,940	52,560	\$ 4,519.26	\$4,721.74	\$202.48	4.5%	1
250	70%	127,750	66,430	61,320	\$ 4,648.11	\$4,850.59	\$202.48	4.4%	2
250	80%	146,000	75,920	70,080	\$ 4,776.95	\$4,979.43	\$202.48	4.2%	1
250	90%	164,250	85,410	78,840	\$ 4,905.80	\$5,108.28	\$202.48	4.1%	-
500	20%	73,000	37,960	35,040	\$ 6,606.57	\$6,661.71	\$55.14	0.8%	-
500	30%	109,500	56,940	52,560	\$ 6,864.26	\$6,919.40	\$55.14	0.8%	-
500	40%	146,000	75,920	70,080	\$ 7,121.95	\$7,177.09	\$55.14	0.8%	1
500	50%	182,500	94,900	87,600	\$ 7,379.64	\$7,434.78	\$55.14	0.7%	3
500	60%	219,000	113,880	105,120	\$ 7,637.33	\$7,692.47	\$55.14	0.7%	6
500	70%	255,500	132,860	122,640	\$ 7,895.02	\$7,950.16	\$55.14	0.7%	1
500	80%	292,000	151,840	140,160	\$ 8,152.71	\$8,207.85	\$55.14	0.7%	2
500	90%	328,500	170,820	157,680	\$ 8,410.40	\$8,465.54	\$55.14	0.7%	1
2,000	20%	292,000	151,840	140,160	\$ 22,222.71	\$21,393.77	(\$828.94)	-3.7%	1
2,000	30%	438,000	227,760	210,240	\$ 23,253.47	\$22,424.53	(\$828.94)	-3.6%	1
2,000	40%	584,000	303,680	280,320	\$ 24,284.23	\$23,455.29	(\$828.94)	-3.4%	3
2,000	50%	730,000	379,600	350,400	\$ 25,314.99	\$24,486.05	(\$828.94)	-3.3%	3
2,000	60%	876,000	455,520	420,480	\$ 26,345.75	\$25,516.81	(\$828.94)	-3.1%	3
2,000	70%	1,022,000	531,440	490,560	\$ 27,376.51	\$26,547.57	(\$828.94)	-3.0%	1
2,000	80%	1,168,000	607,360	560,640	\$ 28,407.27	\$27,578.33	(\$828.94)	-2.9%	-
2,000	90%	1,314,000	683,280	630,720	\$ 29,438.03	\$28,609.09	(\$828.94)	-2.8%	1
2,500	20%	365,000	189,800	175,200	\$ 27,428.09	\$26,304.46	(\$1,123.63)	-4.1%	-
2,500	30%	547,500	284,700	262,800	\$ 28,716.54	\$27,592.91	(\$1,123.63)	-3.9%	-
2,500	40%	730,000	379,600	350,400	\$ 30,004.99	\$28,881.36	(\$1,123.63)	-3.7%	-
2,500	50%	912,500	474,500	438,000	\$ 31,293.44	\$30,169.81	(\$1,123.63)	-3.6%	1
2,500	60%	1,095,000	569,400	525,600	\$ 32,581.89	\$31,458.26	(\$1,123.63)	-3.4%	1
2,500	70%	1,277,500	664,300	613,200	\$ 33,870.34	\$32,746.71	(\$1,123.63)	-3.3%	-
2,500	80%	1,460,000	759,200	700,800	\$ 35,158.79	\$34,035.16	(\$1,123.63)	-3.2%	-
2,500	90%	1,642,500	854,100	788,400	\$ 36,447.24	\$35,323.61	(\$1,123.63)	-3.1%	-

Present Bill				SC08SubSta
Existing CC	Monthly	\$	1,341.22	
Existing kW Charge	kW	\$	8.72	
Existing SBC per kWh	kWh	\$	0.000578	
Existing RPS per kWh	kWh	\$	0.003228	
Existing EEPs per kWh	kWh	\$	0.003454	
Pending Ginna RSSS per kW	kW	\$	-	
Existing Reactive RkVah	RkVah	\$	0.001270	
Existing TSAS per kW	kW	\$	0.660000	
Existing Transition Charge per kWh	kWh	\$	(0.000200)	
Existing Billing Charge per Bill	Monthly	\$	0.95	
Existing Meter Ownership Charge	Monthly	\$	25.64	
Existing Meter Service Charge	Monthly	\$	31.30	
Existing Meter Data Service Charge	Monthly	\$	2.08	
Existing Delivery GRT	%		0.0000%	

Proposed Bill				SC08SubSta
Proposed CC	Monthly	\$	1,703.89	
Proposed kW Charge	kW	\$	8.13	
Proposed SBC per kWh	kWh	\$	0.000578	
Proposed RPS per kWh	kWh	\$	0.003228	
Proposed EEPs per kWh	kWh	\$	0.003454	
Pending Ginna RSSS per kW	kW	\$	-	
Proposed Reactive RkVah	RkVah	\$	0.001270	
Proposed TSAS per kW	kW	\$	0.660000	
Proposed Transition Charge per kWh	kWh	\$	(0.000200)	
Proposed Billing Charge per Bill	Monthly	\$	0.72	
Proposed Meter Ownership Charge	Monthly	\$	6.88	
Proposed Meter Service Charge	Monthly	\$	35.83	
Proposed Meter Data Service Charge	Monthly	\$	3.70	
Proposed Delivery GRT	%		0.0000%	

Rochester Gas and Electric Corporation
Electric Rates
Monthly Delivery Bill Impact
Without Pending Ginna RSSS

Delivery Only**PSC No. 19 S.C. 9 General Service Time-of-Use**

increase / decrease									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Present Bill	Proposed Bill	Amount	Percent	# of Customers
10	20%	1,460	759	701	\$ 204.52	\$218.14	\$13.61	6.7%	3
10	30%	2,190	1,139	1,051	\$ 222.09	\$234.40	\$12.31	5.5%	10
10	40%	2,920	1,518	1,402	\$ 239.66	\$250.66	\$11.00	4.6%	18
10	50%	3,650	1,898	1,752	\$ 257.24	\$266.93	\$9.69	3.8%	23
10	60%	4,380	2,278	2,102	\$ 274.81	\$283.19	\$8.38	3.1%	26
10	70%	5,110	2,657	2,453	\$ 292.38	\$299.45	\$7.08	2.4%	12
10	80%	5,840	3,037	2,803	\$ 309.95	\$315.72	\$5.77	1.9%	10
10	90%	6,570	3,416	3,154	\$ 327.52	\$331.98	\$4.46	1.4%	19
25	20%	3,650	1,898	1,752	\$ 411.14	\$420.83	\$9.69	2.4%	3
25	30%	5,475	2,847	2,628	\$ 455.06	\$461.49	\$6.42	1.4%	8
25	40%	7,300	3,796	3,504	\$ 498.99	\$502.15	\$3.16	0.6%	18
25	50%	9,125	4,745	4,380	\$ 542.92	\$542.81	(\$0.11)	0.0%	20
25	60%	10,950	5,694	5,256	\$ 586.85	\$583.47	(\$3.38)	-0.6%	30
25	70%	12,775	6,643	6,132	\$ 630.77	\$624.12	(\$6.65)	-1.1%	37
25	80%	14,600	7,592	7,008	\$ 674.70	\$664.78	(\$9.92)	-1.5%	24
25	90%	16,425	8,541	7,884	\$ 718.63	\$705.44	(\$13.19)	-1.8%	14
100	20%	14,600	7,592	7,008	\$ 1,444.20	\$1,434.28	(\$9.92)	-0.7%	1
100	30%	21,900	11,388	10,512	\$ 1,619.91	\$1,596.92	(\$22.99)	-1.4%	2
100	40%	29,200	15,184	14,016	\$ 1,795.62	\$1,759.56	(\$36.06)	-2.0%	12
100	50%	36,500	18,980	17,520	\$ 1,971.34	\$1,922.20	(\$49.13)	-2.5%	19
100	60%	43,800	22,776	21,024	\$ 2,147.05	\$2,084.84	(\$62.21)	-2.9%	28
100	70%	51,100	26,572	24,528	\$ 2,322.76	\$2,247.48	(\$75.28)	-3.2%	24
100	80%	58,400	30,368	28,032	\$ 2,498.47	\$2,410.12	(\$88.35)	-3.5%	23
100	90%	65,700	34,164	31,536	\$ 2,674.18	\$2,572.75	(\$101.42)	-3.8%	16
200	20%	29,200	15,184	14,016	\$ 2,821.62	\$2,785.56	(\$36.06)	-1.3%	-
200	30%	43,800	22,776	21,024	\$ 3,173.05	\$3,110.84	(\$62.21)	-2.0%	-
200	40%	58,400	30,368	28,032	\$ 3,524.47	\$3,436.12	(\$88.35)	-2.5%	1
200	50%	73,000	37,960	35,040	\$ 3,875.89	\$3,761.39	(\$114.50)	-3.0%	2
200	60%	87,600	45,552	42,048	\$ 4,227.31	\$4,086.67	(\$140.64)	-3.3%	1
200	70%	102,200	53,144	49,056	\$ 4,578.73	\$4,411.95	(\$166.79)	-3.6%	2
200	80%	116,800	60,736	56,064	\$ 4,930.16	\$4,737.22	(\$192.93)	-3.9%	-
200	90%	131,400	68,328	63,072	\$ 5,281.58	\$5,062.50	(\$219.08)	-4.1%	1

Present Bill				SC09
Existing CC		Monthly	\$	20.61
Existing kW Charge		kW	\$	10.26
Existing kWh Delivery Charge On Peak		kWh	\$	0.01506
Existing kWh Delivery Charge Off Peak		kWh	\$	0.01506
Existing SBC per kWh		kWh	\$	0.000578
Existing RPS per kWh		kWh	\$	0.003228
Existing EEPS per kWh		kWh	\$	0.003454
Pending Ginna RSSS per kW		kW	\$	-
Existing TSAS per kWh		kWh	\$	0.001950
Existing Transition Charge per kWh		kWh	\$	(0.000200)
Existing Billing Charge per Bill		Monthly	\$	0.95
Existing Meter Ownership Charge		Monthly	\$	19.79
Existing Meter Service Charge		Monthly	\$	23.81
Existing Meter Data Service Charge		Monthly	\$	1.62
Existing Delivery GRT		%		0.0000%

Proposed Bill				SC09
Proposed CC		Monthly	\$	53.67
Proposed kW Charge		kW	\$	10.26
Proposed kWh Delivery Charge On Peak		kWh	\$	0.01327
Proposed kWh Delivery Charge Off Peak		kWh	\$	0.01327
Proposed SBC per kWh		kWh	\$	0.000578
Proposed RPS per kWh		kWh	\$	0.003228
Proposed EEPS per kWh		kWh	\$	0.003454
Pending Ginna RSSS per kW		kW	\$	-
Proposed TSAS per kWh		kWh	\$	0.001950
Proposed Transition Charge per kWh		kWh	\$	(0.000200)
Proposed Billing Charge per Bill		Monthly	\$	0.72
Proposed Meter Ownership Charge		Monthly	\$	3.96
Proposed Meter Service Charge		Monthly	\$	22.81
Proposed Meter Data Service Charge		Monthly	\$	1.85
Proposed Delivery GRT		%		0.0000%

New York State Electric & Gas Corporation
Electric Department
Standby Bill Impacts By Service Class
Forecast Year Ending March 31, 2017

	Current Bills (000)	Proposed Bills (000)	Increase (000)	% Increase or Decrease
Customer Charge				
SC 2	\$ 1.7	\$ 2.1	\$ 0.4	23.25%
SC 3P	\$ 7.4	\$ 9.1	\$ 1.7	23.25%
SC 3S	\$ 1.9	\$ 2.4	\$ 0.4	23.25%
SC 7-1	\$ 9.2	\$ 11.3	\$ 2.1	23.25%
SC 7-2	\$ 30.2	\$ 37.2	\$ 7.0	23.25%
SC 7-3	\$ 22.1	\$ 27.3	\$ 5.1	23.25%
SC 7-4	\$ 49.8	\$ 61.3	\$ 11.6	23.25%
	\$ 122.3	\$ 150.7	\$ 28.4	23.25%
Contract Demand				
SC 2	\$ 77.1	\$ 95.0	\$ 17.9	23.25%
SC 3P	\$ 66.5	\$ 81.9	\$ 15.4	23.25%
SC 3S	\$ 6.3	\$ 7.7	\$ 1.5	23.25%
SC 7-1	\$ 237.1	\$ 292.3	\$ 55.1	23.25%
SC 7-2	\$ 583.4	\$ 719.1	\$ 135.6	23.25%
SC 7-3	\$ 6.4	\$ 7.9	\$ 1.5	23.25%
SC 7-4	\$ 45.1	\$ 55.6	\$ 10.5	23.25%
	\$ 1,022.0	\$ 1,259.6	\$ 237.6	23.25%
Daily As-Used Demand				
SC 2	\$ 37.7	\$ 46.5	\$ 8.8	23.25%
SC 3P	\$ 17.4	\$ 21.4	\$ 4.0	23.25%
SC 3S	\$ 1.2	\$ 1.5	\$ 0.3	23.25%
SC 7-1	\$ 62.6	\$ 77.2	\$ 14.6	23.25%
SC 7-2	\$ 268.4	\$ 330.8	\$ 62.4	23.25%
SC 7-3	\$ 0.5	\$ 0.6	\$ 0.1	23.25%
SC 7-4	\$ 112.6	\$ 138.8	\$ 26.2	23.25%
	\$ 500.4	\$ 616.7	\$ 116.3	23.25%
Total				
SC 2	\$ 116.5	\$ 143.6	\$ 27.1	23.25%
SC 3P	\$ 91.2	\$ 112.4	\$ 21.2	23.25%
SC 3S	\$ 9.4	\$ 11.6	\$ 2.2	23.25%
SC 7-1	\$ 309.0	\$ 380.8	\$ 71.8	23.25%
SC 7-2	\$ 882.0	\$ 1,087.0	\$ 205.0	23.25%
SC 7-3	\$ 29.0	\$ 35.8	\$ 6.7	23.25%
SC 7-4	\$ 207.5	\$ 255.8	\$ 48.2	23.25%
	\$ 1,644.7	\$ 2,027.0	\$ 382.3	23.25%

Rochester Gas and Electric Corporation
Electric Department
Standby Bill Impacts By Service Class
Forecast Year Ending March 31, 2017

	Current Bills (000)	Proposed Bills (000)	Increase (000)	% Increase or Decrease
Customer Charge				
SC3	\$ 19.5	\$ 19.3	\$ (0.1)	-0.67%
SC8 Pri	\$ 37.2	\$ 37.0	\$ (0.2)	-0.67%
SC8 Sec	\$ 33.8	\$ 33.6	\$ (0.2)	-0.67%
SC8 SubTran Ind	\$ 54.8	\$ 54.5	\$ (0.4)	-0.67%
SC8 SubTran Comm	\$ 13.7	\$ 13.6	\$ (0.1)	-0.67%
SC8 Substation	\$ 41.6	\$ 41.3	\$ (0.3)	-0.67%
	<u>\$ 200.7</u>	<u>\$ 199.3</u>	<u>\$ (1.3)</u>	<u>-0.67%</u>
Contract Demand				
SC3	\$ 142.1	\$ 141.2	\$ (0.9)	-0.67%
SC8 Pri	\$ 155.3	\$ 154.3	\$ (1.0)	-0.67%
SC8 Sec	\$ 93.9	\$ 93.2	\$ (0.6)	-0.67%
SC8 SubTran Ind	\$ 583.6	\$ 579.7	\$ (3.9)	-0.67%
SC8 SubTran Comm	\$ 728.2	\$ 723.3	\$ (4.8)	-0.67%
SC8 Substation	\$ 222.3	\$ 220.8	\$ (1.5)	-0.67%
	<u>\$ 1,925.4</u>	<u>\$ 1,912.6</u>	<u>\$ (12.8)</u>	<u>-0.67%</u>
Daily As-Used Demand				
SC3	\$ 60.1	\$ 59.7	\$ (0.4)	-0.67%
SC8 Pri	\$ 104.9	\$ 104.2	\$ (0.7)	-0.67%
SC8 Sec	\$ 63.2	\$ 62.8	\$ (0.4)	-0.67%
SC8 SubTran Ind	\$ 1,989.3	\$ 1,976.1	\$ (13.2)	-0.67%
SC8 SubTran Comm	\$ 580.6	\$ 576.7	\$ (3.9)	-0.67%
SC8 Substation	\$ 115.5	\$ 114.7	\$ (0.8)	-0.67%
	<u>\$ 2,913.5</u>	<u>\$ 2,894.1</u>	<u>\$ (19.4)</u>	<u>-0.67%</u>
Total				
SC3	\$ 221.7	\$ 220.2	\$ (1.5)	-0.67%
SC8 Pri	\$ 297.4	\$ 295.5	\$ (2.0)	-0.67%
SC8 Sec	\$ 190.9	\$ 189.6	\$ (1.3)	-0.67%
SC8 SubTran Ind	\$ 2,627.8	\$ 2,610.3	\$ (17.5)	-0.67%
SC8 SubTran Comm	\$ 1,322.4	\$ 1,313.6	\$ (8.8)	-0.67%
SC8 Substation	\$ 379.3	\$ 376.8	\$ (2.5)	-0.67%
	<u>\$ 5,039.5</u>	<u>\$ 5,006.0</u>	<u>\$ (33.6)</u>	<u>-0.67%</u>

New York State Electric & Gas Corporation
Electric Department
Retail Delivery Rates
Forecast Year Ending March 31, 2017

Summary of Company's Electric Economic Development Rates

Service Class	Rate Components	Current Standard Rate	Current EDZI/EJ Rate	Proposed Standard Rate	Proposed EDZI/EJ Rate
SC 2	Customer Charge	\$17.61		\$22.01	
	Demand Charge	\$8.29		\$10.02	
	kWh Charge	\$0.00337		\$0.00274	
	rkVah	\$0.00078		\$0.00078	
SC 3P	Customer Charge	\$72.81	\$72.81	\$91.01	\$91.01
	Demand Charge	\$4.85	\$4.70	\$7.51	\$6.59
	kWh Charge	\$0.00353	\$0.00356	\$0.00116	\$0.00116
	rkVah	\$0.00078	\$0.00078	\$0.00078	\$0.00078
SC 3S	Customer Charge	\$242.51		\$303.14	
	Demand Charge	\$4.14		\$4.87	
	kWh Charge	\$0.00039		\$0.00000	
	rkVah	\$0.00078		\$0.00078	
SC 7-1	Customer Charge	\$117.11	\$117.11	\$146.39	\$146.39
	Demand Charge	\$8.03	\$6.01	\$9.90	\$4.30
	rkVah	\$0.00078	\$0.00078	\$0.00078	\$0.00078
SC 7-2	Customer Charge	\$409.11	\$409.11	\$511.39	\$511.39
	Demand Charge	\$6.54	\$7.39	\$8.29	\$6.34
	rkVah	\$0.00078	\$0.00078	\$0.00078	\$0.00078
SC 7-3	Customer Charge	\$849.11		\$1,061.39	
	Demand Charge	\$2.35		\$2.79	
	rkVah	\$0.00078		\$0.00078	
SC 7-4	Customer Charge	\$1,914.11		\$1,914.11	
	Demand Charge	\$0.88		\$1.10	
	rkVah	\$0.00078		\$0.00078	

Rochester Gas and Electric Corporation
Electric Department
Retail Delivery Rates
Forecast Year Ending March 31, 2017

Summary of Company's Electric Economic Development Rates

Service Class		Rate Components	Current Standard Rate	Current EZR/EJ Rates	Proposed Standard Rates	Proposed EZR/EJ Rates
SC No. 2	General Service - Small Use	Customer Charge	\$21.38		\$26.73	
		kWh Charge	\$0.02701		\$0.01832	
SC No. 3	General Service - 100 kW Minimum	Customer Charge	\$211.66	\$211.66	\$264.58	\$264.58
		Demand Charge	\$15.69	\$6.48	\$15.07	\$6.34
SC No. 7	General Service - 12 kW Minimum	Customer Charge	\$62.17	\$62.17	\$77.71	
		Demand Charge	\$14.81	\$12.28	\$14.81	
		kWh Charge	\$0.01074	\$0.01074	\$0.00806	
SC No. 8	Large General Service - Time-of- Use Rate - Secondary	Customer Charge	\$647.93	\$647.93	\$809.91	\$809.91
		Demand Charge	\$13.26	\$6.63	\$12.79	\$5.65
		rkVah	\$0.00127	\$0.00127	\$0.00127	\$0.00127
SC No. 8	Large General Service - Time-of- Use Rate - Primary	Customer Charge	\$814.39	\$814.39	\$1,017.99	\$1,017.99
		Demand Charge	\$12.90	\$7.23	\$12.56	\$6.42
		rkVah	\$0.00127	\$0.00127	\$0.00127	\$0.00127
SC No. 8	Large General Service - Time-of- Use Rate - Substation	Customer Charge	\$1,400.24		\$1,750.30	
		Demand Charge	\$8.72		\$8.13	
		rkVah	\$0.00127		\$0.00127	
SC No. 8	Large General Service - Time-of- Use Rate - Sub Transmission Industrial	Customer Charge	\$1,504.10	\$1,504.10	\$1,880.13	\$1,880.13
		Demand Charge	\$8.53	\$7.22	\$8.32	\$4.21
		rkVah	\$0.00127	\$0.00127	\$0.00127	\$0.00127
SC No. 8	Large General Service - Time-of- Use Rate - Sub Transmission Commercial	Customer Charge	\$1,441.97	\$1,441.97	\$1,802.46	\$1,802.46
		Demand Charge	\$9.34	\$6.02	\$9.00	\$4.70
		rkVah	\$0.00127	\$0.00127	\$0.00127	\$0.00127
SC No. 8	Large General Service - Time-of- Use Rate - Transmission	Customer Charge	\$2,626.05	\$2,626.05	\$2,626.05	\$2,626.05
		Demand Charge	\$8.13	\$1.27	\$8.07	\$1.15
		rkVah	\$0.00127	\$0.00127	\$0.00127	\$0.00127
SC No. 9	General Service - Time-of-Use Rate	Customer Charge	\$65.83	\$65.83	\$82.29	
		Demand Charge	\$10.26	\$2.49	\$10.26	
		kWh Charge	\$0.01506	\$0.01506	\$0.01327	

New York State Electric & Gas Corporation
Gas Department
Development of Delivery Revenues
Forecast Year Ending March 31, 2017

	Rate Year Sales (therms)	Delivery Revenue at Current Rates (000 \$)	Delivery Revenue at Proposed Rates (000 \$)	Revenue Increase/ (Decrease) (000 \$)	Change (%)
<u>PSC 87 Service Classifications (SC)</u>					
SC 1 - Residential Service	171,852,716	\$83,485	\$102,240	\$18,755	22.5%
SC 2 - General Service	53,931,352	\$19,034	\$23,346	\$4,312	22.7%
SC 3 - Interruptible Sales Service	6,102,240	\$416	\$416	\$0	0.0%
SC 5 - Seasonal Gas Cooling Service	16,790	\$0.7	\$0.9	\$0.2	22.4%
SC 9 - Industrial Manufacturing or Processing Purposes	103,932	\$23	\$27	\$4	16.7%
SC 10 - Non-Residential Distributed Generation Firm Sales Service	0	\$0	\$0	\$0	0.0%
SC 11 - Residential Distributed Generation Firm Sales Service	0	\$0	\$0	\$0	0.0%
Total PSC 87	232,007,030	\$102,959	\$126,030	\$23,072	22.4%
<u>PSC 88 Service Classifications (SC)</u>					
SC 1 - Firm Transportation Service	73,057,366	\$6,541	\$8,007	\$1,466	22.4%
SC 2 - Interruptible Transportation Service	26,157,805	\$2,029	\$2,029	\$0	0.0%
SC 5 - Small Firm Transportation Service	28,412,182	\$5,342	\$6,232	\$890	16.7%
SC 7 - Firm or Limited Firm Negotiated Transportation Service	63,433,555	\$2,008	\$2,008	\$0	0.0%
SC 13 - Residential Firm Aggregation Transportation Service	51,537,069	\$24,104	\$29,468	\$5,364	22.3%
SC 14 - Non-Residential Firm Aggregation Transportation Service	72,992,772	\$21,855	\$26,709	\$4,854	22.2%
SC 15 - Basic Electric Generation Transportation Service	0	\$0	\$0	\$0	0.0%
SC 16 - Non-Residential Distributed Generation Firm Transportation Service	0	\$0	\$0	\$0	0.0%
SC 19 - Residential Distributed Generation Firm Transportation Service	0	\$0	\$0	\$0	0.0%
Total PSC 88	315,590,749	\$61,877	\$74,453	\$12,576	20.3%
Total PSC 87, PSC 88 Revenue	547,597,779	164,836	200,483	35,647	21.6%
Bill Issuance and Payment Processing (BIPP) Revenue		\$1,483	\$1,583	\$101	6.8%
Total PSC 87, PSC 88 and BIPP Revenue	547,597,779	\$166,319	\$202,067	\$35,748	21.5%
<u>Other Delivery Revenue Adjustments:</u>					
Low Income Discounts		\$0	\$0	\$0	0.0%
Economic Development Discounts		(\$57)	(\$57)	\$0	0.0%
Merchant Function Charge		\$2,097	\$4,159	\$2,062	98.3%
EEPS Revenues		\$5,467	\$5,467	\$0	0.0%
TSAS Revenues		\$3,160	\$3,160	\$0	0.0%
Transition Surcharge Revenues (recovery of deferred/uncontrollable costs)		\$7,395	\$7,395	\$0	0.0%
R&D Revenues		\$650	\$650	\$0	0.0%
Unbilled Revenues		\$0	\$0	\$0	0.0%
Revenue Taxes		\$2,414	\$2,908	\$493	20.4%
Total Retail Revenue	547,597,779	\$187,446	\$225,749	\$38,303	20.4%

New York State Electric & Gas Corporation
Gas Department
Development of Delivery Revenues
Forecast Year Ending March 31, 2017

	Sales (th)	Delivery Revenue at Current Rates (000 \$)	Allocation (000 \$)	Allocation (%)
PSC 87 and 88 - Gas				
SC No.1S - Residential Sales	171,852,716	\$ 83,485	\$ 18,716	22.4%
SC No. 13T - Residential Transportation	51,537,069	\$ 24,104	\$ 5,404	22.4%
Subtotal - Residential	223,389,786	\$ 107,589		
SC No. 2S - General Service Sales	53,931,352	\$ 19,034	\$ 4,267	22.4%
SC No. 14T - General Service Transportation	72,992,772	\$ 21,855	\$ 4,899	22.4%
Subtotal - General Service	126,924,124	\$ 40,889		
SC No. 5S - Seasonal Gas Cooling	16,790	\$ 1	\$ 0.2	22.4%
SC No. 9S - Industrial Manufacturing	103,932	\$ 23	\$ 4	16.7%
SC No. 1T - Large Firm Transportation	73,057,366	\$ 6,541	\$ 1,466	22.4%
SC No. 5T - Small Firm Transportation	28,412,182	\$ 5,342	\$ 890	16.7%
Total firm classes to which increase is spread	451,904,178	\$ 160,384	\$ 35,647	22.2%
SC No. 3S - Interruptible Sales				
SC No. 2T - Interruptible Transportation				
SC No. 7T - Negotiated Transportation				
SC No. 10S - Non-Residential DG Sales				
SC No. 11S - Residential DG Sales				
SC No. 15T - Basic Electric Generation Transportation				
SC No. 16T - Non-Residential DG Generation Transportation				
SC No. 19T - Residential DG Generation Transportation				

Total

Revenue Increase	Total	
Gross Base Delivery Charge Increase - Revenue Requirements Schedule	\$	37,810
GRT	\$	493
Total Delivery Charge Increase	\$	38,303
	<u>Current</u>	<u>Proposed</u>
less: Change in MFC-Delivery Charges	\$ 2,097	\$ 4,159
less: Change in BIPP Charges	\$ 1,483	\$ 1,583
		\$ 2,163
Rate Design Net Increase - Gross Base Delivery Revenues	\$	35,647
Uniform Increase		22.2%

Rochester Gas and Electric Corporation
Gas Department
Development of Delivery Revenues
Forecast Year April 1, 2016 through March 31, 2017

	Rate year Sales (therms)	Delivery Revenue at Current Rates (000 \$)	Delivery Revenue at Rate Year Rates (000\$)	Revenue Increase/ (Decrease) (000 \$)	Change (%)
<u>PSC 16 Service Classifications (SC)</u>					
SC 1 - General Service	236,042,071	\$96,070	\$111,828	\$15,758	16.4%
SC 5 - Small Transportation Service	132,261,029	\$39,266	\$44,704	\$5,437	13.8%
SC 3 - Large Transportation Service	130,192,915	\$8,699	\$10,430	\$1,731	19.9%
SC 3HP - Large Transportation Service at High Pressure	1,226,911	\$57	\$65	\$9	15.7%
Total PSC 16	499,722,926	\$144,092	\$167,027	\$22,935	15.9%
Bill Issuance and Payment Processing (BIPP) Revenue		\$1,901	\$1,507	(\$393)	-20.7%
Total PSC 16 and BIPP Revenue	499,722,926	145,993	168,534	22,541	15.4%
<u>Other Delivery Revenue Adjustments:</u>					
Low Income Discounts		\$0	\$0	\$0	0.0%
Economic Development Discounts		(\$20)	(\$20)	\$0	0.0%
Merchant Function Charge		\$7,025	\$4,801	(\$2,223)	-31.7%
EEPS Surcharge		\$6,081	\$6,081	\$0	0.0%
TSAS Surcharge		\$3,237	\$3,237	\$0	0.0%
R&D Surcharge		\$314	\$314	\$0	0.0%
Unbilled		\$0	\$0	\$0	0.0%
Revenue Taxes		\$3,364	\$3,785	\$420	12.5%
Total Retail Revenue	499,722,926	165,994	186,732	20,738	12.5%

Rochester Gas and Electric Corporation
Gas Department
Development of Delivery Revenues
Forecast Year April 1, 2016 through March 31, 2017

<u>PSC 16 Service Classification</u>	<u>Delivery Revenue at Current Rates (\$000)</u>	<u>Allocation (\$000)</u>	<u>Allocation (%)</u>
SC 1 - General Service	\$96,070	\$15,046	15.7%
SC 5 - Small Transportation Service	\$39,266	\$6,150	15.7%
SC 3 - Large Transportation Service	\$8,699	\$1,731	19.9%
SC 3HP - Large Transportation Service at High Pressure	\$57	\$9	15.7%
Total	<u><u>\$144,092</u></u>	<u><u>\$22,935</u></u>	<u><u>15.9%</u></u>

	<u>Total (\$ 000)</u>	
Gross Base Delivery Charge Increase - Revenue Requirements Panel	\$20,318	
GRT	<u>\$420</u>	
Total Delivery Charge Increase	\$20,738	
	<u>Current</u>	<u>Proposed</u>
Less: Change in MFC-Delivery charges	\$7,025	\$4,801
		(\$2,223)
Less: Change in BIPP Charges	<u>\$1,901</u>	<u>\$1,507</u>
		(\$393)
	\$8,925	\$6,308
		(\$2,617)
Gross Base Delivery Charge Increase - for Rate Design	\$22,935	
Uniform Increase	15.9%	

New York State Electric & Gas Corporation
Gas Department
Retail Delivery Rates
Comparison of Current and Proposed Rates
PSC 87 Service Classifications 1, 2, 5, and 9 Sales
PSC 88 Service Classifications 1, 5, 13, and 14 Transportation

Current RATES				Proposed RATES			
Customer Charge	Customer Charge	Volumetric Rate	Volumetric Rate	Customer Charge	Customer Charge	Volumetric Rate	Volumetric Rate
Without Sales Status Reserved	With Sales Status Reserved	Without Sales Status Reserved	With Sales Status Reserved	Without Sales Status Reserved	With Sales Status Reserved	Without Sales Status Reserved	With Sales Status Reserved
SC1S / SC13T (Res Agg) HEAT							
Basic Service Charge	\$16.30			\$20.38			
0 3		\$0.00000				\$0.00000	
4 50		\$0.51930				\$0.65947	
Over 50		\$0.12200				\$0.12200	
SC1S / SC13T (Res Agg) NON-HEAT							
Basic Service Charge	\$12.30			\$18.38			
0 3		\$0.00000				\$0.00000	
4 50		\$0.51930				\$0.65947	
Over 50		\$0.12200				\$0.12200	
SC2S / SC14T (Non-Res Agg) RATES							
Basic Service Charge	\$23.60	\$23.93		\$29.50	\$29.83		
0 3		\$0.00000				\$0.00000	
4 500		\$0.33780	\$0.44890			\$0.41295	\$0.52405
501 15,000		\$0.19460	\$0.30570			\$0.23789	\$0.34899
Over 15,000		\$0.11970	\$0.23080			\$0.11970	\$0.23080
SC5S Seasonal Gas Cooling							
Basic Service Charge	\$16.86			\$30.32			
0 3		\$0.00000				\$0.00000	
Over 3		\$0.03140				\$0.03140	
SC9S Industrial (Binghamton Only)							
Basic Service Charge	\$243.87			\$304.84			
0 500		\$0.00000				\$0.00000	
501 15,000		\$0.16550				\$0.18460	
Over 15,000		\$0.12000				\$0.12000	
SC1T RATES (All areas)							
Basic Service Charge	\$1,124.19	\$1,179.74		\$1,405.24	\$1,460.79		
0 500		\$0.00000				\$0.00000	
501 15,000		\$0.11860	\$0.22970			\$0.16143	\$0.27253
15,001 50,000		\$0.06390	\$0.17500			\$0.08697	\$0.19807
Over 50,000		\$0.06050	\$0.17160			\$0.06050	\$0.17160
SC5T RATES							
Basic Service Charge	\$243.87	\$299.42		\$304.84	\$360.39		
0 500		\$0.00000				\$0.00000	
501 15,000		\$0.16870	\$0.27980			\$0.19645	\$0.30755
Over 15,000		\$0.12000	\$0.23110			\$0.12000	\$0.23110

New York State Electric & Gas Corporation
Gas Department
Comparison of Current and Proposed Rates
PSC 87 Service Classifications 10 and 11 Sales
PSC 88 Service Classifications 16 and 19 Transportation

		Current RATES				Proposed RATES			
		Winter (Nov-Mar)		Summer (Apr-Oct)		Winter (Nov-Mar)		Summer (Apr-Oct)	
		Customer Charge	Volumetric Rate	Customer Charge	Volumetric Rate	Customer Charge	Volumetric Rate	Customer Charge	Volumetric Rate
SC10/SC16 NON-RESIDENTIAL DISTRIBUTED GENERATION FIRM SALES RATES									
A. Non-residential Small DG Customer with DG < 5MW Usage									
1) Using 1 to 40,000 therms/year									
0	3	\$23.60	\$0.00000	\$23.60	\$0.00000	\$29.50	\$0.00000	\$29.50	\$0.00000
4	500		\$0.17920		\$0.13410		\$0.20399		\$0.17216
501	15,000		\$0.10100		\$0.07720		\$0.11507		\$0.09918
15,001	1,000,000		\$0.06200		\$0.04750		\$0.05957		\$0.04990
			\$0.06200		\$0.04750				
2. Using 40,001 to 250,000 therms/year									
0	3	\$243.87	\$0.00000	\$243.87	\$0.00000	\$304.84	\$0.00000	\$304.84	\$0.00000
4	15,000		\$0.08740		\$0.07240		\$0.10398		\$0.08953
15,001	1,000,000		\$0.06010		\$0.05150		\$0.06323		\$0.05469
3. Using > 250,000 therms/year									
0	500	\$1,124.19	\$0.00000	\$1,124.19	\$0.00000	\$1,405.24	\$0.00000	\$1,405.24	\$0.00000
500	15,000		\$0.11140		\$0.08720		\$0.14589		\$0.11630
15,001	50,000		\$0.05790		\$0.04700		\$0.07597		\$0.06266
50,001	1,000,000		\$0.05500		\$0.04450		\$0.05272		\$0.04359
B. Large DG Customers - DG 5 MW - < 50 MW									
0	500	\$1,124.19	\$0.00000	\$1,124.19	\$0.00000	\$1,405.24	\$0.00000	\$1,405.24	\$0.00000
Demand Charge per therm of MDQ > 23 therms:			\$1.06000		\$1.06000		\$1.22000		\$1.22000
Usage Charge per therm of All therms over 500			\$0.01660		\$0.01350		\$0.01945		\$0.01596

**SC11/SC19 RESIDENTIAL DISTRIBUTED
GENERATION FIRM SALES RATES**

0 3
4 30,000

Current RATES	
Customer Charge	Volumetric Rate
\$16.30	\$0.00000
	\$0.16475

Proposed RATES	
Customer Charge	Volumetric Rate
\$20.38	\$0.00000
	\$0.20827

Rochester Gas and Electric Corporation
Gas Department
Comparison of Current and Proposed Rates
PSC 16 Service Classifications 1, 3, and 5

		CURRENT RATES		PROPOSED RATES	
		Customer Charge	Volumetric Rate	Customer Charge	Volumetric Rate
SC1 & SC5 RATES					
0	3	\$16.30	\$0.00000	\$20.38	\$0.00000
4	100		\$0.23097		\$0.25097
101	500		\$0.21538		\$0.23403
501	1,000		\$0.19041		\$0.20689
1,001	30,000		\$0.10859		\$0.10859
SC3 RATES					
0	1,000	\$1,080.00	\$0.00000	\$1,350.00	\$0.00000
1,001	30,000		\$0.06098		\$0.07107
30,001	100,000		\$0.04832		\$0.05632
100,001	1,000,000		\$0.01869		\$0.02178
1,000,001	10,000,000		\$0.00964		\$0.00964
SC3HP RATES					
0	1,000	\$1,550.00	\$0.00000	\$1,550.00	\$0.00000
1,001	30,000		\$0.03129		\$0.03859
30,001	100,000		\$0.03129		\$0.03859
100,001	1,000,000		\$0.03129		\$0.03859
1,000,001	10,000,000		\$0.00964		\$0.00964

Rochester Gas and Electric Corporation
Gas Department
Comparison of Current and Proposed Rates
PSC 16 Service Classifications 6, 7, 8, and 9

		CURRENT RATES				PROPOSED RATES			
		<i>Winter (Nov-Mar)</i>		<i>Summer (Apr-Oct)</i>		<i>Winter (Nov-Mar)</i>		<i>Summer (Apr-Oct)</i>	
		Customer Charge	Volumetric Rate	Customer Charge	Volumetric Rate	Customer Charge	Volumetric Rate	Customer Charge	Volumetric Rate
SC6 & SC7 RATES									
A. Non-residential Small DG Customer with DG < 5MW and Usage < 35,000 therms									
0	3	\$16.30	\$0.00000	\$16.30	\$0.00000	\$20.38	\$0.00000	\$20.38	\$0.00000
4	100		\$0.09769		\$0.08375		\$0.10608		\$0.09067
101	500		\$0.08858		\$0.07809		\$0.09671		\$0.08455
501	1,000		\$0.08111		\$0.06904		\$0.08750		\$0.07475
1,001	30,000		\$0.04583		\$0.03937		\$0.04536		\$0.03923
B. Non-residential Small DG Customer with DG < 5MW and Usage ≥ 35,000 therms									
0	1,000	\$1,080.00	\$0.00000	\$1,080.00	\$0.00000	\$1,350.00	\$0.00000	\$1,350.00	\$0.00000
1,001	30,000		\$0.03440		\$0.02918		\$0.05416		\$0.04553
30,001	100,000		\$0.02791		\$0.02312		\$0.04390		\$0.03608
100,001	1,000,000		\$0.01083		\$0.00894		\$0.01675		\$0.01395
1,000,001	10,000,000		\$0.00556		\$0.00461		\$0.00814		\$0.00618
C. Non-residential Large DG Customer with DG of 5MW to less than 50MW									
0	1,000	\$1,080.00	\$0.00000	\$1,080.00	\$0.00000	\$1,350.00	\$0.00000	\$1,350.00	\$0.00000
1,001	10,000,000		\$0.00550		\$0.00461		\$0.00745		\$0.00618
Demand Charge per therm of MDQ > 47 therms:			\$0.49		\$0.49		\$0.70		\$0.70

		CURRENT RATES	
		Customer Charge	Volumetric Rate
0	3	\$16.30	\$0.00000
4	30,000		\$0.11736

SC8 & SC9 RATES

		PROPOSED RATES	
		Customer Charge	Volumetric Rate
0	3	\$20.38	\$0.00000
4	30,000		\$0.12554

NEW YORK STATE ELECTRIC AND GAS CORPORATION
GAS REVENUE ALLOCATION

	TOTAL GAS SYSTEM	Residential SC1S & SC13T	General Service SC2S & SC14T (Includes SC5S)	Industrial Manufacturing SC 9S	Large Firm Transportation SC 1T	Small Firm Transportation SC 5T
<u>Embedded Cost of Service</u>						
Rate Base	\$ 500,225,077	329,021,284	130,990,864	66,436	23,542,156	16,551,680
Current Operating Income	32,578,594	\$19,836,926	\$9,242,419	\$7,337	\$1,768,068	\$1,716,908
Return at Current Rates	6.51%	6.03%	7.06%	11.04%	7.51%	10.37%
Index Rate of Return	1.00	0.93	1.08	1.70	1.15	1.59
Revenues at Current Rates	\$ 192,147,478	\$ 129,319,341	\$ 47,689,596	\$ 27,520	\$ 8,390,090	\$ 6,696,432
Classes Within 15% Band		0.93	1.08		1.15	
Classes Outside 15% Band				1.70		1.59
Delivery Revenues at Current Rates	\$ 160,383,686	\$ 107,588,793	\$ 40,889,539	\$ 23,047	\$ 6,540,761	\$ 5,341,547
Base Delivery Charge Increase	\$ 35,647,247					
Allocation of Rate Increase to classes outside 15% band				\$3,842		\$890,418
Residual Amount	\$ 34,752,987					
	22.4%					
Allocation of Residual		\$24,119,815	\$9,166,830		\$1,466,342	
Total Delivery Revenues at Proposed Rates	\$196,030,933	\$131,708,608	\$50,056,368	\$26,888	\$8,007,103	\$6,231,966
	22.2%	22.4%	22.4%	16.7%	22.4%	16.7%
Uniform increase	22.2%					
25% below uniform increase	16.7%					
25% above uniform increase	27.8%					

ROCHESTER GAS AND ELECTRIC CORPORATION
GAS REVENUE ALLOCATION

	TOTAL GAS	TOTAL Combined	TOTAL SC3	TOTAL HIGH PRESSURE
<u>Embedded Cost of Service</u>				
Rate Base	441,752,948	387,400,076	53,979,209	224,894
Current Operating Income	\$35,997,453	\$35,726,228	\$250,245	\$11,575
Return at Current Rates	8.15%	9.22%	0.46%	5.15%
Index Rate of Return	1.00	1.13	0.06	0.63
Revenues at Current Rates	\$ 162,000,490	\$ 151,222,052	\$ 10,667,175	\$ 67,609
Classes Within 15% Band	1.13			
Classes Outside 15% Band	0.06			0.63
Delivery Revenues at Current Rates	\$144,091,892	\$135,336,374	\$8,698,904	\$56,615
Base Delivery Charge Increase	\$22,934,753			
Allocation of Rate Increase to classes outside 15% band	\$1,730,729			
Residual Amount	\$21,204,024			
	15.7%			
Allocation of Residual		\$21,195,157.96		\$8,866.46
Total Delivery Revenues at Proposed Rates	\$167,026,646	\$156,531,532	\$10,429,633	\$65,481
	15.9%	15.7%	19.9%	15.7%
Uniform increase	15.9%			
25% above uniform increase	19.9%			
25% below uniform increase	11.9%			

Notes:

- 1 A uniform increase was applied to SC3 HP due to the class only having one customer

New York State Electric & Gas Corporation
Gas Rates
Monthly Total Bill Impacts

Service Classification 1S -- Residential Heating

Therms	Current Rates Bill	Proposed Rates Bill	Proposed Over Current		Number of Customers		Number of Low Income Customers	
			Amount	%	January	July	January	July
3	\$19.20	\$23.47	\$4.26	22.2%	965	12,445	119	2,265
10	\$27.17	\$32.49	\$5.32	19.6%	2,017	37,311	266	7,093
20	\$38.55	\$45.39	\$6.84	17.7%	2,866	51,213	451	9,390
30	\$49.93	\$58.28	\$8.35	16.7%	3,248	31,283	474	5,825
40	\$61.31	\$71.17	\$9.86	16.1%	3,514	12,910	585	2,326
50	\$72.69	\$84.07	\$11.38	15.7%	3,743	5,218	707	914
60	\$80.02	\$91.48	\$11.46	14.3%	4,336	2,427	850	430
70	\$87.34	\$98.89	\$11.55	13.2%	5,191	1,418	952	215
80	\$94.67	\$106.30	\$11.63	12.3%	5,818	777	1,081	148
90	\$102.00	\$113.71	\$11.71	11.5%	6,632	512	1,188	93
100	\$109.32	\$121.12	\$11.79	10.8%	7,731	365	1,326	100
125	\$127.64	\$139.64	\$12.00	9.4%	21,572	706	3,849	156
150	\$145.96	\$158.17	\$12.21	8.4%	22,028	383	3,993	83
175	\$164.27	\$176.69	\$12.42	7.6%	19,732	220	3,635	43
200	\$182.59	\$195.22	\$12.63	6.9%	15,563	129	2,942	18
250	\$219.22	\$232.26	\$13.04	6.0%	20,500	182	4,235	32
300	\$255.85	\$269.31	\$13.46	5.3%	10,656	94	2,314	14
350	\$292.48	\$306.36	\$13.88	4.7%	5,641	71	1,220	13
400	\$329.12	\$343.41	\$14.29	4.3%	3,008	40	670	17
500	\$402.38	\$417.51	\$15.13	3.8%	2,691	27	515	13
750	\$585.54	\$602.75	\$17.21	2.9%	1,629	37	250	13
1000	\$768.71	\$788.00	\$19.29	2.5%	299	15	33	9
1500	\$1,135.03	\$1,158.48	\$23.45	2.1%	157	2	10	3
2000	\$1,501.35	\$1,528.97	\$27.62	1.8%	75	-	2	-
3000	\$2,234.00	\$2,269.95	\$35.95	1.6%	41	2	2	2
5000	\$3,699.29	\$3,751.89	\$52.60	1.4%	30	-	-	-

Notes:

1. Low income customers represent customers who participated in the Company's low income program and received a credit on their bill each month during calendar year 2014

Billing Determinants		
	Current Rates	Proposed Rates
First 3 therms	\$16.30	\$20.38
Next 47 therms	\$0.51930	\$0.65947
Over 50 therms	\$0.12200	\$0.12200
Bill Charge	\$0.730000	\$0.810000
R&D Charge	\$0.001461	\$0.001461
Transition Surch.	\$0.022693	\$0.022693
EEPS	\$0.013832	\$0.013832
TSAS	\$0.015200	\$0.015200
Gas Cost	\$0.534904	\$0.534904
MFC	\$0.018982	\$0.027310
GRT - Commodity	0.000000	0.000000
GRT - Delivery	0.020408	0.020408

New York State Electric & Gas Corporation
Gas Rates
Annual Total Bill Impacts

Service Classification 1S -- Residential Heating

Month	Therms	Current Bill	Proposed Bill	Proposed Over Current	
				Amount	Percent
Jan	180.0	\$167.93	\$180.40	\$12.46	7.4%
Feb	156.0	\$150.35	\$162.61	\$12.26	8.2%
Mar	139.0	\$137.90	\$150.02	\$12.12	8.8%
Apr	70.0	\$87.34	\$98.89	\$11.55	13.2%
May	27.0	\$46.52	\$54.41	\$7.90	17.0%
Jun	20.0	\$38.55	\$45.39	\$6.84	17.7%
Jul	16.0	\$34.00	\$40.23	\$6.23	18.3%
Aug	28.0	\$47.65	\$55.70	\$8.05	16.9%
Sep	27.0	\$46.52	\$54.41	\$7.90	17.0%
Oct	51.0	\$73.42	\$84.81	\$11.39	15.5%
Nov	106.0	\$113.72	\$125.56	\$11.84	10.4%
Dec	160.0	\$153.28	\$165.58	\$12.29	8.0%
Annual To	980	\$1,097.18	\$1,218.01	\$120.83	11.0%

Billing Determinants		
	Current Rates	Proposed Rates
First 3 therms	\$16.30	\$20.38
Next 47 therms	\$0.51930	\$0.65947
Over 50 therms	\$0.12200	\$0.12200
Bill Charge	\$0.730000	\$0.810000
R&D Charge	\$0.001461	\$0.001461
Transition Surch.	\$0.022693	\$0.022693
EEPS	\$0.013832	\$0.013832
TSAS	\$0.015200	\$0.015200
Gas Cost	\$0.534904	\$0.534904
MFC	\$0.018982	\$0.027310
GRT - Commodity	0.000000	0.000000
GRT - Delivery	0.020408	0.020408

New York State Electric & Gas Corporation**Gas Rates****Annual Total Bill Impacts****Service Classification 1S -- Residential Non-Heating**

Month	Therms	Current Bill	Proposed Bill	Proposed Over Current	
				Amount	Percent
Jan	42.0	\$59.50	\$71.71	\$12.21	20.5%
Feb	43.0	\$60.64	\$73.00	\$12.36	20.4%
Mar	41.0	\$58.37	\$70.42	\$12.06	20.7%
Apr	37.0	\$53.81	\$65.27	\$11.45	21.3%
May	23.0	\$37.88	\$47.21	\$9.33	24.6%
Jun	15.0	\$28.78	\$36.90	\$8.12	28.2%
Jul	10.0	\$23.09	\$30.45	\$7.37	31.9%
Aug	10.0	\$23.09	\$30.45	\$7.37	31.9%
Sep	12.0	\$25.36	\$33.03	\$7.67	30.2%
Oct	13.0	\$26.50	\$34.32	\$7.82	29.5%
Nov	24.0	\$39.02	\$48.50	\$9.48	24.3%
Dec	39.0	\$56.09	\$67.84	\$11.75	21.0%
Annual Total	309	\$492.13	\$609.12	\$116.99	23.8%

Billing Determinants		
	Current Rates	Proposed Rates
First 3 therms	\$12.30	\$18.38
Next 47 therms	\$0.51930	\$0.65947
Over 50 therms	\$0.12200	\$0.12200
Bill Charge	\$0.730000	\$0.810000
R&D Charge	\$0.001461	\$0.001461
Transition Surch.	\$0.022693	\$0.022693
EEPS	\$0.013832	\$0.013832
TSAS	\$0.015200	\$0.015200
Gas Cost	\$0.534904	\$0.534904
MFC	\$0.018982	\$0.027310
GRT - Commodity	0.000000	0.000000
GRT - Delivery	0.020408	0.020408

New York State Electric & Gas Corporation
Gas Rates
Monthly Total Bill Impacts

Service Classification 2S -- General Service

Therms	Current Bill	Proposed Bill	Proposed Over Current		Number of Customers	
			Amount	%	January	July
3	\$26.11	\$32.12	\$6.00	23.0%	316	1,924
10	\$32.64	\$39.23	\$6.59	20.2%	562	2,798
20	\$41.97	\$49.39	\$7.42	17.7%	487	2,180
50	\$69.95	\$79.88	\$9.93	14.2%	1,365	2,986
100	\$116.58	\$130.68	\$14.10	12.1%	2,110	1,372
150	\$163.21	\$181.48	\$18.28	11.2%	1,847	507
200	\$209.84	\$232.29	\$22.45	10.7%	1,632	296
250	\$256.47	\$283.09	\$26.62	10.4%	1,346	219
300	\$303.10	\$333.90	\$30.80	10.2%	1,100	141
350	\$349.73	\$384.70	\$34.97	10.0%	912	113
400	\$396.36	\$435.51	\$39.15	9.9%	669	89
500	\$489.62	\$537.11	\$47.49	9.7%	1,117	148
750	\$686.97	\$747.37	\$60.40	8.8%	1,542	206
1,000	\$884.33	\$957.63	\$73.30	8.3%	813	87
1,250	\$1,081.68	\$1,167.89	\$86.21	8.0%	435	49
1,500	\$1,279.03	\$1,378.14	\$99.11	7.7%	286	30
2,000	\$1,673.74	\$1,798.66	\$124.92	7.5%	342	24
3,000	\$2,463.15	\$2,639.69	\$176.54	7.2%	287	21
5,000	\$4,041.96	\$4,321.75	\$279.78	6.9%	214	17
10,000	\$7,989.01	\$8,526.89	\$537.88	6.7%	107	8
15,000	\$11,936.06	\$12,732.04	\$795.98	6.7%	37	3
20,000	\$15,508.61	\$16,346.22	\$837.62	5.4%	12	2
30,000	\$22,653.70	\$23,574.60	\$920.90	4.1%	12	1
50,000	\$36,943.89	\$38,031.35	\$1,087.45	2.9%	5	-
75,000	\$54,806.63	\$56,102.28	\$1,295.65	2.4%	1	-
100,000	\$72,669.37	\$74,173.22	\$1,503.85	2.1%	-	-

Billing Determinants		
	Current Rates	Proposed Rates
First 3 therms	\$23.60	\$29.50
Next 497 therms	\$0.33780	\$0.41295
Next 14,500 therms	\$0.19460	\$0.23789
Over 15,000 therms	\$0.11970	\$0.11970
Bill Charge	\$0.730000	\$0.810000
R&D Charge	\$0.001461	\$0.001461
Transition Surch.	\$0.022693	\$0.022693
EEPS	\$0.013832	\$0.013832
TSAS	\$0.011800	\$0.011800
Gas Cost	\$0.534420	\$0.534420
MFC	\$0.010603	\$0.018931
GRT - Commodity	0.000000	0.000000
GRT - Delivery	0.000000	0.000000

New York State Electric & Gas Corporation
Gas Rates
Annual Total Bill Impacts

Service Classification 2S -- General Service

Month	Therms	Current Bill	Proposed Bill	Proposed Over Current	
				Amount	Percent
Jan	529.0	\$512.51	\$561.50	\$48.99	9.6%
Feb	463.0	\$455.11	\$499.52	\$44.40	9.8%
Mar	404.0	\$400.09	\$439.57	\$39.48	9.9%
Apr	225.0	\$233.15	\$257.69	\$24.54	10.5%
May	106.0	\$122.17	\$136.78	\$14.60	12.0%
Jun	55.0	\$74.61	\$84.96	\$10.35	13.9%
Jul	60.0	\$79.27	\$90.04	\$10.76	13.6%
Aug	91.0	\$108.18	\$121.53	\$13.35	12.3%
Sep	73.0	\$91.40	\$103.25	\$11.85	13.0%
Oct	154.0	\$166.94	\$185.55	\$18.61	11.1%
Nov	269.0	\$274.19	\$302.40	\$28.21	10.3%
Dec	466.0	\$457.91	\$502.57	\$44.65	9.8%
Annual Totals	2895	\$2,975.55	\$3,285.35	\$309.80	10.4%

Billing Determinants		
	Current Rates	Proposed Rates
First 3 therms	\$23.60	\$29.50
Next 497 therms	\$0.33780	\$0.41295
Next 14,500 therms	\$0.19460	\$0.23789
Over 15,000 therms	\$0.11970	\$0.11970
Bill Charge	\$0.730000	\$0.810000
R&D Charge	\$0.001461	\$0.001461
Transition Surch.	\$0.022693	\$0.022693
EEPS	\$0.013832	\$0.013832
TSAS	\$0.011800	\$0.011800
Gas Cost	\$0.534420	\$0.534420
MFC	\$0.010603	\$0.018931
GRT - Commodity	0.000000	0.000000
GRT - Delivery	0.000000	0.000000

New York State Electric & Gas Corporation**Gas Rates****Monthly Total Bill Impacts****Service Classification 9S -- Industrial**

Therms	Current Bill	Proposed Bill	Proposed Over Current		Number of Customers	
			Amount	%	January	July
500	\$543.00	\$608.22	\$65.21	12.0%	0	0
750	\$733.58	\$805.65	\$72.07	9.8%	0	1
1,000	\$924.16	\$1,003.09	\$78.93	8.5%	0	0
1,250	\$1,114.74	\$1,200.52	\$85.79	7.7%	1	0
1,500	\$1,305.31	\$1,397.96	\$92.64	7.1%	0	0
2,000	\$1,686.47	\$1,792.83	\$106.36	6.3%	0	0
3,000	\$2,448.78	\$2,582.57	\$133.79	5.5%	1	1
5,000	\$3,973.40	\$4,162.06	\$188.66	4.7%	0	1
10,000	\$7,784.95	\$8,110.77	\$325.82	4.2%	1	0
15,000	\$11,596.49	\$12,059.48	\$462.99	4.0%	0	0
20,000	\$15,180.54	\$15,685.17	\$504.63	3.3%	0	0
30,000	\$22,348.64	\$22,936.54	\$587.90	2.6%	0	0
50,000	\$36,684.83	\$37,439.29	\$754.46	2.1%	0	0
75,000	\$54,605.06	\$55,567.73	\$962.66	1.8%	0	0
100,000	\$72,525.30	\$73,696.16	\$1,170.86	1.6%	0	0

Billing Determinants		
	Current Rates	Proposed Rates
First 500 therms	\$243.87	\$304.84
Next 14,500 therms	\$0.16550	\$0.18460
Over 15,000 therms	\$0.12000	\$0.12000
Bill Charge	\$0.730000	\$0.810000
R&D Charge	\$0.001461	\$0.001461
Transition Surch.	\$0.022693	\$0.022693
EEPS	\$0.013832	\$0.013832
TSAS	\$0.013800	\$0.013800
Gas Cost	\$0.534420	\$0.534420
MFC	\$0.010603	\$0.018931
GRT - Commodity	0.000000	0.000000
GRT - Delivery	0.000000	0.000000

Rochester Gas and Electric Corporation
Gas Rates
Monthly Total Bill Impacts
Service Classification 1
Residential

Therms	Bill at Current Rates	Bill at Proposed Rates	Proposed Over Current		Number of Customers	
			Amount	%	January	July
3	\$ 19.25	\$ 23.16	\$ 3.90	20.3%	2,059	14,855
10	\$ 24.76	\$ 28.75	\$ 4.00	16.1%	3,023	52,372
20	\$ 32.62	\$ 36.75	\$ 4.13	12.7%	3,610	72,716
30	\$ 40.49	\$ 44.75	\$ 4.26	10.5%	3,842	37,680
40	\$ 48.35	\$ 52.75	\$ 4.40	9.1%	4,137	13,288
50	\$ 56.21	\$ 60.74	\$ 4.53	8.1%	4,126	4,563
60	\$ 64.08	\$ 68.74	\$ 4.67	7.3%	5,352	2,468
70	\$ 71.94	\$ 76.74	\$ 4.80	6.7%	6,544	1,294
80	\$ 79.80	\$ 84.74	\$ 4.93	6.2%	8,078	888
90	\$ 87.67	\$ 92.73	\$ 5.07	5.8%	9,234	557
100	\$ 95.53	\$ 100.73	\$ 5.20	5.4%	11,810	503
125	\$ 114.79	\$ 120.29	\$ 5.50	4.8%	32,930	894
150	\$ 134.05	\$ 139.85	\$ 5.80	4.3%	32,998	556
175	\$ 153.31	\$ 159.42	\$ 6.10	4.0%	27,241	329
200	\$ 172.58	\$ 178.98	\$ 6.40	3.7%	18,380	234
250	\$ 211.10	\$ 218.10	\$ 7.00	3.3%	20,685	282
300	\$ 249.62	\$ 257.22	\$ 7.60	3.0%	9,518	177
350	\$ 288.14	\$ 296.35	\$ 8.20	2.8%	4,455	110
400	\$ 326.66	\$ 335.47	\$ 8.81	2.7%	2,414	78
500	\$ 403.71	\$ 413.72	\$ 10.01	2.5%	2,127	96
750	\$ 589.95	\$ 602.41	\$ 12.46	2.1%	1,136	99
1,000	\$ 776.19	\$ 791.10	\$ 14.91	1.9%	169	37
1,500	\$ 1,106.93	\$ 1,118.34	\$ 11.40	1.0%	112	21
2,000	\$ 1,437.67	\$ 1,445.57	\$ 7.90	0.5%	36	2
3,000	\$ 2,099.15	\$ 2,100.03	\$ 0.89	0.0%	24	2
5,000	\$ 3,422.10	\$ 3,408.96	\$ (13.14)	-0.4%	20	1

Notes:

1. Low income customers represent customers who participated in the Company's low income program a on their bill each month during calendar year 2014

Billing Determinants		
	Current Rates	Proposed Rates
Customer Charge	\$16.30	\$20.38
BIPP Charge	\$0.95	\$0.72
<u>Volumetric Charge</u>		
4-100 Therms	\$0.23097	\$0.25097
101-500 Therms	\$0.21538	\$0.23403
501-1000 Therms	\$0.19041	\$0.20689
1001+ Therms	\$0.10859	\$0.10859
TSAS Rate	\$0.01252	\$0.01252
EEPS Rate	\$0.01867	\$0.01867
GSC Rate	\$0.48349	\$0.48349
MFC Rate	\$0.03535	\$0.02834
GRT - Del. (State)	2.0408%	2.0408%
GRT - Comm.	0.0000%	0.0000%

Rochester Gas and Electric Corporation
Gas Rates
Annual Total Bill Impacts
Service Classification 1
Residential

Residential Spaceheating

Month	Therms	Bill at Current Rates	Bill at Proposed Rates	Proposed Over Current	
				Amount	%
Jan	155	\$ 137.90	\$ 143.77	\$5.86	4.3%
Feb	161	\$ 142.53	\$ 148.46	\$5.93	4.2%
Mar	145	\$ 130.20	\$ 135.94	\$5.74	4.4%
Apr	106	\$ 100.15	\$ 105.43	\$5.27	5.3%
May	65	\$ 68.01	\$ 72.74	\$4.73	7.0%
Jun	35	\$ 44.42	\$ 48.75	\$4.33	9.8%
Jul	18	\$ 31.05	\$ 35.15	\$4.10	13.2%
Aug	18	\$ 31.05	\$ 35.15	\$4.10	13.2%
Sep	21	\$ 33.41	\$ 37.55	\$4.14	12.4%
Oct	30	\$ 40.49	\$ 44.75	\$4.26	10.5%
Nov	75	\$ 75.87	\$ 80.74	\$4.87	6.4%
Dec	120	\$ 110.94	\$ 116.38	\$5.44	4.9%
Total	949	\$946.02	\$1,004.81	\$58.80	6.2%

Residential Non-spaceheating

Month	Therms	Bill at Current Rates	Bill at Proposed Rates	Proposed Over Current	
				Amount	%
Jan	80	\$ 79.80	\$ 84.74	\$4.93	6.2%
Feb	82	\$ 81.38	\$ 86.34	\$4.96	6.1%
Mar	74	\$ 75.09	\$ 79.94	\$4.85	6.5%
Apr	55	\$ 60.14	\$ 64.74	\$4.60	7.6%
May	38	\$ 46.78	\$ 51.15	\$4.37	9.3%
Jun	24	\$ 35.77	\$ 39.95	\$4.18	11.7%
Jul	14	\$ 27.90	\$ 31.95	\$4.05	14.5%
Aug	13	\$ 27.12	\$ 31.15	\$4.04	14.9%
Sep	16	\$ 29.48	\$ 33.55	\$4.08	13.8%
Oct	18	\$ 31.05	\$ 35.15	\$4.10	13.2%
Nov	42	\$ 49.92	\$ 54.35	\$4.42	8.9%
Dec	63	\$ 66.44	\$ 71.14	\$4.71	7.1%
Total	519	\$610.86	\$664.15	\$53.30	8.7%

Billing Determinants		
	Current Rates	Proposed Rates
Customer Charge	\$16.30	\$20.38
BIPP Charge	\$0.95	\$0.72
<u>Volumetric Charge</u>		
4-100 Therms	\$0.23097	\$0.25097
101-500 Therms	\$0.21538	\$0.23403
501-1000 Therms	\$0.19041	\$0.20689
1001+ Therms	\$0.10859	\$0.10859
TSAS Rate	\$0.01252	\$0.01252
EEPS Rate	\$0.01867	\$0.01867
GSC Rate	\$0.48349	\$0.48349
MFC Rate	\$0.03535	\$0.02834
GRT - Del. (State)	2.0408%	2.0408%
GRT - Comm.	0.0000%	0.0000%

Rochester Gas and Electric Corporation
Gas Rates
Monthly Total Bill Impacts
Service Classification 1
Non-Residential

Therms	Bill at Current Rates	Bill at Proposed Rates	Proposed Over Current		Number of Customers	
			Amount	%	January	July
3	\$ 18.88	\$ 22.70	\$3.82	20.3%	266	1,586
10	\$ 24.29	\$ 28.20	\$3.91	16.1%	538	2,350
20	\$ 32.02	\$ 36.07	\$4.04	12.6%	533	1,423
50	\$ 55.22	\$ 59.65	\$4.43	8.0%	1,292	1,791
100	\$ 93.88	\$ 98.97	\$5.08	5.4%	1,931	951
150	\$ 131.77	\$ 137.43	\$5.66	4.3%	1,415	411
200	\$ 169.65	\$ 175.90	\$6.25	3.7%	1,123	226
250	\$ 207.54	\$ 214.37	\$6.83	3.3%	824	179
300	\$ 245.42	\$ 252.83	\$7.41	3.0%	632	116
350	\$ 283.31	\$ 291.30	\$7.99	2.8%	571	89
400	\$ 321.19	\$ 329.76	\$8.57	2.7%	455	85
500	\$ 396.96	\$ 406.69	\$9.74	2.5%	636	104
750	\$ 580.14	\$ 592.24	\$12.10	2.1%	939	197
1,000	\$ 763.32	\$ 777.79	\$14.47	1.9%	533	60
1,250	\$ 926.04	\$ 938.76	\$12.72	1.4%	352	42
1,500	\$ 1,088.76	\$ 1,099.73	\$10.97	1.0%	213	19
2,000	\$ 1,414.21	\$ 1,421.67	\$7.46	0.5%	243	30
3,000	\$ 2,065.10	\$ 2,065.55	\$0.45	0.0%	239	11
5,000	\$ 3,366.89	\$ 3,353.31	(\$13.58)	-0.4%	120	14
10,000	\$ 6,621.36	\$ 6,572.72	(\$48.64)	-0.7%	78	6
15,000	\$ 9,875.83	\$ 9,792.13	(\$83.70)	-0.8%	13	-
20,000	\$ 13,130.31	\$ 13,011.54	(\$118.77)	-0.9%	8	-
30,000	\$ 19,639.25	\$ 19,450.35	(\$188.89)	-1.0%	7	-
50,000	\$ 32,657.13	\$ 32,327.99	(\$329.14)	-1.0%	4	3
75,000	\$ 48,929.49	\$ 48,425.03	(\$504.46)	-1.0%	2	-
100,000	\$ 65,201.84	\$ 64,522.07	(\$679.77)	-1.0%	-	-

Billing Determinants		
	Current <u>Rates</u>	Proposed <u>Rates</u>
Customer Charge	\$16.30	\$20.38
BIPP Charge	\$0.95	\$0.72
<u>Volumetric Charge</u>		
4-100 Therms	\$0.23097	\$0.25097
101-500 Therms	\$0.21538	\$0.23403
501-1000 Therms	\$0.19041	\$0.20689
1001+ Therms	\$0.10859	\$0.10859
TSAS Rate	\$0.01252	\$0.01252
EEPS Rate	\$0.01867	\$0.01867
GSC Rate	\$0.48349	\$0.48349
MFC Rate	\$0.02762	\$0.02061
GRT - Del.	0.0000%	0.0000%
GRT - Comm.	0.0000%	0.0000%

Rochester Gas and Electric Corporation
Gas Rates
Annual Total Bill Impacts
Service Classification 1
Non-Residential

Commercial

Month	Therms	Bill at Current Rates	Bill at Proposed Rates	Proposed Over Current	
				Amount	%
Jan	393	\$ 315.89	\$ 324.38	\$8.49	2.7%
Feb	404	\$ 324.22	\$ 332.84	\$8.62	2.7%
Mar	369	\$ 297.70	\$ 305.91	\$8.21	2.8%
Apr	268	\$ 221.18	\$ 228.21	\$7.04	3.2%
May	173	\$ 149.20	\$ 155.13	\$5.93	4.0%
Jun	87	\$ 83.83	\$ 88.75	\$4.91	5.9%
Jul	46	\$ 52.13	\$ 56.51	\$4.38	8.4%
Aug	50	\$ 55.22	\$ 59.65	\$4.43	8.0%
Sep	61	\$ 63.73	\$ 68.30	\$4.58	7.2%
Oct	87	\$ 83.83	\$ 88.75	\$4.91	5.9%
Nov	194	\$ 165.11	\$ 171.28	\$6.18	3.7%
Dec	311	\$ 253.76	\$ 261.29	\$7.54	3.0%
Total	2,443	\$2,065.78	\$2,141.01	\$75.23	3.6%

Industrial

Month	Therms	Bill at Current Rates	Bill at Proposed Rates	Proposed Over Current	
				Amount	%
Jan	2,000	\$ 1,414.21	\$ 1,421.67	\$7.46	0.5%
Feb	2,174	\$ 1,527.47	\$ 1,533.70	\$6.24	0.4%
Mar	2,048	\$ 1,445.45	\$ 1,452.58	\$7.12	0.5%
Apr	914	\$ 700.30	\$ 713.96	\$13.66	2.0%
May	692	\$ 537.64	\$ 549.19	\$11.56	2.1%
Jun	274	\$ 225.72	\$ 232.83	\$7.11	3.1%
Jul	157	\$ 137.07	\$ 142.82	\$5.75	4.2%
Aug	110	\$ 101.46	\$ 106.66	\$5.20	5.1%
Sep	126	\$ 113.58	\$ 118.97	\$5.39	4.7%
Oct	160	\$ 139.35	\$ 145.13	\$5.78	4.1%
Nov	769	\$ 594.06	\$ 606.34	\$12.28	2.1%
Dec	1,499	\$ 1,088.11	\$ 1,099.08	\$10.97	1.0%
Total	10,923	\$8,024.42	\$ 8,122.94	\$98.51	1.2%

Municipal

Month	Therms	Bill at Current Rates	Bill at Proposed Rates	Proposed Over Current	
				Amount	%
Jan	1,324	\$ 974.21	\$ 986.41	\$12.20	1.3%
Feb	1,366	\$ 1,001.54	\$ 1,013.45	\$11.91	1.2%
Mar	1,240	\$ 919.53	\$ 932.32	\$12.79	1.4%
Apr	905	\$ 693.71	\$ 707.28	\$13.57	2.0%
May	586	\$ 459.97	\$ 470.52	\$10.55	2.3%
Jun	266	\$ 219.66	\$ 226.67	\$7.01	3.2%
Jul	169	\$ 146.16	\$ 152.05	\$5.89	4.0%
Aug	159	\$ 138.59	\$ 144.36	\$5.77	4.2%
Sep	195	\$ 165.86	\$ 172.05	\$6.19	3.7%
Oct	271	\$ 223.45	\$ 230.52	\$7.07	3.2%
Nov	641	\$ 500.27	\$ 511.34	\$11.07	2.2%
Dec	971	\$ 742.07	\$ 756.26	\$14.20	1.9%
Total	8,093	\$6,185.02	\$6,303.24	\$118.22	1.9%

Billing Determinants		
	Current Rates	Proposed Rates
Customer Charge	\$16.30	\$20.38
BIPP Charge	\$0.95	\$0.72
<u>Volumetric Charge</u>		
4-100 Therms	\$0.23097	\$0.25097
101-500 Therms	\$0.21538	\$0.23403
501-1000 Therms	\$0.19041	\$0.20689
1001+ Therms	\$0.10859	\$0.10859
TSAS Rate	\$0.01252	\$0.01252
EEPS Rate	\$0.01867	\$0.01867
GSC Rate	\$0.48349	\$0.48349
MFC Rate	\$0.02762	\$0.02061
GRT - Del. (State)	0.00000%	0.00000%
GRT - Comm.	0.00000%	0.00000%

New York State Electric & Gas Corporation
Gas Rates
Monthly Delivery Bill Impacts

Service Classification 1S -- Residential Heating Sales
Service Classification 13T -- Residential Heating Aggregation Transportation

Therms	Current Bill	Proposed Bill	Proposed Over Current		Number of Customers		Number of Low Income Customers	
			Amount	%	January	July	January	July
3	\$17.49	\$21.73	\$4.24	24.2%	1,127	15,483	137	2,779
10	\$21.47	\$26.71	\$5.24	24.4%	2,392	48,406	321	9,020
20	\$27.15	\$33.82	\$6.67	24.6%	3,446	67,396	535	12,117
30	\$32.83	\$40.94	\$8.10	24.7%	3,934	41,619	585	7,546
40	\$38.52	\$48.05	\$9.53	24.7%	4,363	17,152	751	3,001
50	\$44.20	\$55.16	\$10.96	24.8%	4,585	6,930	888	1,182
60	\$45.83	\$56.79	\$10.96	23.9%	5,434	3,214	1072	561
70	\$47.45	\$58.42	\$10.96	23.1%	6,589	1,844	1204	272
80	\$49.08	\$60.04	\$10.96	22.3%	7,503	1,020	1446	190
90	\$50.71	\$61.67	\$10.96	21.6%	8,580	677	1539	119
100	\$52.34	\$63.30	\$10.96	20.9%	10,022	460	1719	132
125	\$56.41	\$67.37	\$10.96	19.4%	28,302	947	5109	204
150	\$60.48	\$71.44	\$10.96	18.1%	29,463	521	5353	106
175	\$64.55	\$75.51	\$10.96	17.0%	26,209	297	4827	51
200	\$68.61	\$79.58	\$10.96	16.0%	20,914	169	3930	29
250	\$76.75	\$87.72	\$10.96	14.3%	27,304	247	5655	43
300	\$84.89	\$95.86	\$10.96	12.9%	14,100	126	3090	19
350	\$93.03	\$103.99	\$10.96	11.8%	7,436	92	1610	18
400	\$101.17	\$112.13	\$10.96	10.8%	3,940	48	872	20
500	\$117.45	\$128.41	\$10.96	9.3%	3,589	46	671	16
750	\$158.15	\$169.11	\$10.96	6.9%	2,125	48	317	20
1000	\$198.84	\$209.80	\$10.96	5.5%	421	18	42	12
1500	\$280.23	\$291.19	\$10.96	3.9%	257	5	14	5
2000	\$361.62	\$372.59	\$10.96	3.0%	135	-	3	-
3000	\$524.41	\$535.37	\$10.96	2.1%	86	3	2	4
5000	\$849.97	\$860.94	\$10.96	1.3%	51	-	0	-

Notes:

1. Low income customers represent customers who participated in the Company's low income program and received a credit on their bill each month during calendar year 2014

Billing Determinants		
	Current Rates	Proposed Rates
First 3 therms	\$16.30	\$20.38
Next 47 therms	\$0.51930	\$0.65947
Over 50 therms	\$0.12200	\$0.12200
Bill Charge	\$0.730000	\$0.810000
R&D Charge	\$0.001461	\$0.001461
Transition Surch.	\$0.007034	\$0.007034
EEPS	\$0.013832	\$0.013832
TSAS	\$0.015200	\$0.015200
GRT - Delivery	2.0408%	2.0408%

New York State Electric & Gas Corporation**Gas Rates****Annual Delivery Bill Impacts****Service Classification 1S -- Residential Heating****Service Classification 13T -- Residential Aggregation Heating**

Month	Therms	Current Bill	Proposed Bill	Proposed Over Current	
				Amount	Percent
Jan	180	\$ 65.36	\$ 76.32	\$10.96	16.8%
Feb	156	\$ 61.45	\$ 72.41	\$10.96	17.8%
Mar	139	\$ 58.69	\$ 69.65	\$10.96	18.7%
Apr	70	\$ 47.45	\$ 58.42	\$10.96	23.1%
May	27	\$ 31.13	\$ 38.80	\$7.67	24.6%
Jun	20	\$ 27.15	\$ 33.82	\$6.67	24.6%
Jul	16	\$ 24.88	\$ 30.98	\$6.10	24.5%
Aug	28	\$ 31.70	\$ 39.51	\$7.82	24.7%
Sep	27	\$ 31.13	\$ 38.80	\$7.67	24.6%
Oct	51	\$ 44.36	\$ 55.32	\$10.96	24.7%
Nov	106	\$ 53.31	\$ 64.28	\$10.96	20.6%
Dec	160	\$ 62.10	\$ 73.07	\$10.96	17.7%
Annual Totals	980	\$538.71	\$651.38	\$112.67	20.9%

Billing Determinants		
	Current Rates	Proposed Rates
First 3 therms	\$16.30	\$20.38
Next 47 therms	\$0.51930	\$0.65947
Over 50 therms	\$0.12200	\$0.12200
Bill Charge	\$0.730000	\$0.810000
R&D Charge	\$0.001461	\$0.001461
Transition Surch.	\$0.007034	\$0.007034
EEPS	\$0.013832	\$0.013832
TSAS	\$0.015200	\$0.015200
GRT - Delivery	2.0408%	2.0408%

New York State Electric & Gas Corporation**Gas Rates****Monthly Delivery Bill Impacts****Service Classification 2S -- General Sales****Service Classification 14T -- Non-Residential Transportation**

Therms	Current Bill	Proposed Bill	Proposed Over Current		Number of Customers	
			Amount	%	January	July
0	\$24.33	\$30.31	\$5.98	24.6%		
3	\$24.43	\$30.41	\$5.98	24.5%	416	2946
10	\$27.04	\$33.54	\$6.51	24.1%	740	4503
20	\$30.76	\$38.01	\$7.26	23.6%	663	3473
50	\$41.91	\$51.42	\$9.51	22.7%	1864	4849
100	\$60.51	\$73.78	\$13.27	21.9%	3060	2447
150	\$79.11	\$96.13	\$17.03	21.5%	2828	1028
200	\$97.70	\$118.49	\$20.78	21.3%	2434	611
250	\$116.30	\$140.84	\$24.54	21.1%	2015	423
300	\$134.89	\$163.19	\$28.30	21.0%	1680	288
350	\$153.49	\$185.55	\$32.06	20.9%	1433	255
400	\$172.09	\$207.90	\$35.81	20.8%	1115	193
500	\$209.28	\$252.61	\$43.33	20.7%	1847	359
750	\$266.46	\$320.61	\$54.15	20.3%	2758	544
1,000	\$323.64	\$388.62	\$64.97	20.1%	1521	255
1,250	\$380.83	\$456.62	\$75.80	19.9%	902	148
1,500	\$438.01	\$524.63	\$86.62	19.8%	585	78
2,000	\$552.37	\$660.64	\$108.27	19.6%	792	104
3,000	\$781.10	\$932.66	\$151.56	19.4%	726	85
5,000	\$1,238.55	\$1,476.69	\$238.14	19.2%	585	38
10,000	\$2,382.19	\$2,836.79	\$454.60	19.1%	340	30
15,000	\$3,525.83	\$4,196.89	\$671.06	19.0%	100	8
20,000	\$4,294.96	\$4,966.02	\$671.06	15.6%	41	2
30,000	\$5,833.24	\$6,504.30	\$671.06	11.5%	30	2
50,000	\$8,909.79	\$9,580.84	\$671.06	7.5%	17	1
75,000	\$12,755.47	\$13,426.53	\$671.06	5.3%	2	1
100,000	\$16,601.16	\$17,272.22	\$671.06	4.0%	0	0

Billing Determinants		
	Current Rates	Proposed Rates
First 3 therms	\$23.60	\$29.50
Next 497 therms	\$0.33780	\$0.41295
Next 14,500 therms	\$0.19460	\$0.23789
Over 15,000 therms	\$0.11970	\$0.11970
Bill Charge	\$0.730000	\$0.810000
R&D Charge	\$0.001461	\$0.001461
Transition Surch.	\$0.007034	\$0.007034
EEPS	\$0.013832	\$0.013832
TSAS	\$0.011800	\$0.011800
GRT - Delivery	0.0000%	0.0000%

New York State Electric & Gas Corporation**Gas Rates****Annual Delivery Bill Impacts****Service Classification 2S -- General Service****Service Classification 14T -- Non-Residential Aggregation Transportation**

Month	Therms	Current Bill	Proposed Bill	Proposed Over Current	
				Amount	Percent
Jan	529.0	\$ 215.91	\$ 260.50	\$44.58	20.6%
Feb	463.0	\$ 195.52	\$ 236.07	\$40.55	20.7%
Mar	404.0	\$ 173.58	\$ 209.69	\$36.11	20.8%
Apr	225.0	\$ 107.00	\$ 129.66	\$22.66	21.2%
May	106.0	\$ 62.74	\$ 76.46	\$13.72	21.9%
Jun	55.0	\$ 43.77	\$ 53.66	\$9.89	22.6%
Jul	60.0	\$ 45.63	\$ 55.90	\$10.26	22.5%
Aug	91.0	\$ 57.16	\$ 69.76	\$12.59	22.0%
Sep	73.0	\$ 50.47	\$ 61.71	\$11.24	22.3%
Oct	154.0	\$ 80.59	\$ 97.92	\$17.33	21.5%
Nov	269.0	\$ 123.37	\$ 149.33	\$25.97	21.1%
Dec	466.0	\$ 196.63	\$ 237.41	\$40.77	20.7%
Annual Totals	2895	\$1,352.38	\$1,638.06	\$285.69	21.1%

Billing Determinants		
	Current Rates	Proposed Rates
First 3 therms	\$23.60	\$29.50
Next 497 therms	\$0.33780	\$0.41295
Next 14,500 therms	\$0.19460	\$0.23789
Over 15,000 therms	\$0.11970	\$0.11970
Bill Charge	\$0.730000	\$0.810000
R&D Charge	\$0.001461	\$0.001461
Transition Surch.	\$0.007034	\$0.007034
EEPS	\$0.013832	\$0.013832
TSAS	\$0.011800	\$0.011800
GRT - Delivery	0.0000%	0.0000%

New York State Electric & Gas Corporation**Gas Rates****Monthly Delivery Bill Impacts****Service Classification 1T -- Large Firm Transportation**

Therms	Current Bill	Proposed Bill	Proposed Over Current		Number of Customers	
			Amount	%	January	July
0	\$1,124.92	\$1,406.05	\$281.13	25.0%	0	5
500	\$1,133.70	\$1,414.82	\$281.13	24.8%	1	1
750	\$1,167.74	\$1,459.57	\$291.83	25.0%	0	2
1,000	\$1,201.77	\$1,504.31	\$302.54	25.2%	1	1
1,250	\$1,235.81	\$1,549.06	\$313.25	25.3%	0	0
1,500	\$1,269.85	\$1,593.80	\$323.95	25.5%	0	2
2,000	\$1,337.93	\$1,683.29	\$345.37	25.8%	0	4
3,000	\$1,474.08	\$1,862.27	\$388.19	26.3%	3	2
5,000	\$1,746.39	\$2,220.23	\$473.85	27.1%	0	10
10,000	\$2,427.15	\$3,115.13	\$687.98	28.3%	1	6
15,000	\$3,107.92	\$4,010.03	\$902.11	29.0%	4	5
20,000	\$3,515.19	\$4,532.67	\$1,017.48	28.9%	5	15
30,000	\$4,329.72	\$5,577.95	\$1,248.22	28.8%	20	16
50,000	\$5,958.79	\$7,668.50	\$1,709.71	28.7%	26	4
75,000	\$7,910.13	\$9,619.84	\$1,709.71	21.6%	12	5
100,000	\$9,861.47	\$11,571.17	\$1,709.71	17.3%	4	1

Billing Determinants		
	Current Rates	Proposed Rates
First 500 therms	\$1,124.19	\$1,405.24
Next 14,500 therms	\$0.11860	\$0.16143
Next 35,000 therms	\$0.06390	\$0.08697
Over 50,000 therms	\$0.06050	\$0.06050
Bill Charge	\$0.730000	\$0.810000
R&D Charge	\$0.001461	\$0.001461
Transition Surch.	-\$0.005740	-\$0.005740
EEPS	\$0.013832	\$0.013832
TSAS	\$0.008000	\$0.008000
GRT - Delivery	0.0000%	0.0000%

New York State Electric & Gas Corporation**Gas Rates****Monthly Delivery Bill Impacts****Service Classification 5T -- Small Firm Transportation**

Therms	Current Bill	Proposed Bill	Proposed Over Current		Number of Customers	
			Amount	%	January	July
500	\$254.18	\$315.22	\$61.05	24.0%	1	174
750	\$301.14	\$369.13	\$67.99	22.6%	2	32
1,000	\$348.10	\$423.03	\$74.92	21.5%	3	19
1,250	\$395.07	\$476.93	\$81.86	20.7%	0	11
1,500	\$442.03	\$530.83	\$88.80	20.1%	1	19
2,000	\$535.96	\$638.63	\$102.67	19.2%	9	20
3,000	\$723.81	\$854.24	\$130.43	18.0%	13	23
5,000	\$1,099.52	\$1,285.45	\$185.93	16.9%	46	25
10,000	\$2,038.78	\$2,363.47	\$324.68	15.9%	134	25
15,000	\$2,978.05	\$3,441.49	\$463.44	15.6%	72	9
20,000	\$3,673.82	\$4,137.26	\$463.44	12.6%	43	3
30,000	\$5,065.35	\$5,528.79	\$463.44	9.1%	37	1
50,000	\$7,848.42	\$8,311.86	\$463.44	5.9%	15	3
75,000	\$11,327.26	\$11,790.70	\$463.44	4.1%	1	2
100,000	\$14,806.10	\$15,269.54	\$463.44	3.1%	1	0

Billing Determinants		
	Current Rates	Proposed Rates
First 500 therms	\$243.87	\$304.84
Next 14,500 therms	\$0.16870	\$0.19645
Over 15,000 therms	\$0.12000	\$0.12000
Bill Charge	\$0.730000	\$0.810000
R&D Charge	\$0.001461	\$0.001461
Transition Surch.	-\$0.005740	-\$0.005740
EEPS	\$0.013832	\$0.013832
TSAS	\$0.009600	\$0.009600
GRT - Delivery	0.0000%	0.0000%

Rochester Gas and Electric Corporation
Gas Rates
Monthly Delivery Bill Impacts
Service Classification 1 and 5
Residential

Therms	Bill at Current Rates	Bill at Proposed Rates	Over Current		Number of Customers		Customers	
			Amount	%	January	July	January	July
3	\$ 17.70	\$ 21.62	\$3.92	22.2%	2,342	18,250	238	1594
10	\$ 19.57	\$ 23.64	\$4.07	20.8%	3,551	67,725	418	5961
20	\$ 22.25	\$ 26.52	\$4.27	19.2%	4,402	96,640	454	10254
30	\$ 24.92	\$ 29.39	\$4.47	18.0%	4,754	50,812	516	7259
40	\$ 27.60	\$ 32.27	\$4.68	17.0%	5,070	17,816	542	3284
50	\$ 30.27	\$ 35.15	\$4.88	16.1%	5,063	6,158	608	1281
60	\$ 32.95	\$ 38.03	\$5.09	15.4%	6,684	3,342	802	705
70	\$ 35.62	\$ 40.91	\$5.29	14.9%	8,341	1,765	886	416
80	\$ 38.30	\$ 43.79	\$5.49	14.3%	10,291	1,150	1099	247
90	\$ 40.97	\$ 46.67	\$5.70	13.9%	11,987	750	1120	178
100	\$ 43.65	\$ 49.55	\$5.90	13.5%	15,516	691	1359	140
125	\$ 49.94	\$ 56.31	\$6.38	12.8%	43,816	1,212	4014	227
150	\$ 56.23	\$ 63.08	\$6.85	12.2%	44,013	765	4550	156
175	\$ 62.52	\$ 69.85	\$7.33	11.7%	36,340	445	4374	82
200	\$ 68.81	\$ 76.61	\$7.81	11.3%	24,587	322	3611	49
250	\$ 81.39	\$ 90.14	\$8.76	10.8%	27,787	401	5516	82
300	\$ 93.97	\$ 103.67	\$9.71	10.3%	12,938	244	3240	50
350	\$ 106.55	\$ 117.21	\$10.66	10.0%	6,088	153	1830	28
400	\$ 119.13	\$ 130.74	\$11.61	9.7%	3,250	104	1009	27
500	\$ 144.29	\$ 157.80	\$13.51	9.4%	2,934	135	819	24
750	\$ 200.82	\$ 218.54	\$17.72	8.8%	1,661	136	429	48
1,000	\$ 257.35	\$ 279.27	\$21.92	8.5%	259	49	55	22
1,500	\$ 328.66	\$ 350.59	\$21.92	6.7%	197	33	20	16
2,000	\$ 399.98	\$ 421.90	\$21.92	5.5%	76	6	4	6
3,000	\$ 542.61	\$ 564.53	\$21.92	4.0%	78	2	1	2
5,000	\$ 827.87	\$ 849.80	\$21.92	2.6%	45	2	1	5

Notes:

1. Low income customers represent customers who participated in the Company's low income program and received a credit on their bill each month during calendar year 2014

Billing Determinants		
	Current	Proposed
	<u>Rates</u>	<u>Rates</u>
Customer Charge	\$16.30	\$20.38
BIPP Charge	\$0.95	\$0.72
<u>Volumetric Charge</u>		
4-100 Therms	\$0.23097	\$0.25097
101-500 Therms	\$0.21538	\$0.23403
501-1000 Therms	\$0.19041	\$0.20689
1001+ Therms	\$0.10859	\$0.10859
TSAS Rate	\$0.012520	\$0.012520
EEPS Rate	\$0.018669	\$0.018669
GSC Rate	\$0.000000	\$0.000000
MFC Rate	\$0.000000	\$0.000000
GRT - Del. (State)	2.0408%	2.0408%
GRT - Comm.	0.0000%	0.0000%

Rochester Gas and Electric Corporation
Gas Rates
Annual Delivery Bill Impacts
Service Classification 1 and 5
Residential

Residential Spaceheating

Month	Therms	Bill at Current Rates	Bill at Proposed Rates	Proposed Over Current	
				Amount	%
Jan	155	\$ 57.48	\$ 64.43	\$6.95	12.1%
Feb	161	\$ 58.99	\$ 66.06	\$7.06	12.0%
Mar	145	\$ 54.97	\$ 61.73	\$6.76	12.3%
Apr	106	\$ 45.16	\$ 51.17	\$6.02	13.3%
May	65	\$ 34.28	\$ 39.47	\$5.19	15.1%
Jun	35	\$ 26.26	\$ 30.83	\$4.58	17.4%
Jul	18	\$ 21.71	\$ 25.94	\$4.23	19.5%
Aug	18	\$ 21.71	\$ 25.94	\$4.23	19.5%
Sep	21	\$ 22.51	\$ 26.80	\$4.29	19.1%
Oct	30	\$ 24.92	\$ 29.39	\$4.47	18.0%
Nov	75	\$ 36.96	\$ 42.35	\$5.39	14.6%
Dec	120	\$ 48.68	\$ 54.96	\$6.28	12.9%
Total	949	\$453.63	\$519.08	\$65.45	14.4%

Residential Non-spaceheating

Month	Therms	Bill at Current Rates	Bill at Proposed Rates	Proposed Over Current	
				Amount	%
Jan	80	\$ 38.30	\$ 43.79	\$5.49	14.3%
Feb	82	\$ 38.83	\$ 44.37	\$5.54	14.3%
Mar	74	\$ 36.69	\$ 42.06	\$5.37	14.6%
Apr	55	\$ 31.61	\$ 36.59	\$4.98	15.8%
May	38	\$ 27.06	\$ 31.70	\$4.64	17.1%
Jun	24	\$ 23.32	\$ 27.67	\$4.35	18.7%
Jul	14	\$ 20.64	\$ 24.79	\$4.15	20.1%
Aug	13	\$ 20.37	\$ 24.50	\$4.13	20.3%
Sep	16	\$ 21.18	\$ 25.36	\$4.19	19.8%
Oct	18	\$ 21.71	\$ 25.94	\$4.23	19.5%
Nov	42	\$ 28.13	\$ 32.85	\$4.72	16.8%
Dec	63	\$ 33.75	\$ 38.90	\$5.15	15.3%
Total	519	\$341.58	\$398.51	\$56.94	16.7%

Billing Determinants		
	Current Rates	Proposed Rates
Customer Charge	\$16.30	\$20.38
BIPP Charge	\$0.95	\$0.72
<u>Volumetric Charge</u>		
4-100 Therms	\$0.23097	\$0.25097
101-500 Therms	\$0.21538	\$0.23403
501-1000 Therms	\$0.19041	\$0.20689
1001+ Therms	\$0.10859	\$0.10859
TSAS Rate	\$0.012520	\$0.012520
EEPS Rate	\$0.018669	\$0.018669
GSC Rate	\$0.000000	\$0.000000
MFC Rate	\$0.000000	\$0.000000
GRT - Del. (State)	2.0408%	2.0408%
GRT - Comm.	0.0000%	0.0000%

Rochester Gas and Electric Corporation
Gas Rates
Monthly Delivery Bill Impacts
Service Classification 1 and 5
Non-Residential

Therms	Bill at Current Rates	Bill at Proposed Rates	Over Current		Number of Customers	
			Amount	%	January	July
3	\$ 17.34	\$ 21.19	\$3.85	22.2%	361	2382
10	\$ 19.18	\$ 23.16	\$3.98	20.8%	688	3586
20	\$ 21.80	\$ 25.99	\$4.18	19.2%	654	2267
50	\$ 29.67	\$ 34.45	\$4.78	16.1%	1721	3057
100	\$ 42.77	\$ 48.56	\$5.78	13.5%	2680	1817
150	\$ 55.10	\$ 61.82	\$6.72	12.2%	2088	888
200	\$ 67.43	\$ 75.08	\$7.65	11.3%	1746	528
250	\$ 79.76	\$ 88.34	\$8.58	10.8%	1382	396
300	\$ 92.09	\$ 101.60	\$9.51	10.3%	1148	279
350	\$ 104.42	\$ 114.86	\$10.45	10.0%	1086	231
400	\$ 116.74	\$ 128.12	\$11.38	9.7%	901	216
500	\$ 141.40	\$ 154.64	\$13.24	9.4%	1297	318
750	\$ 196.80	\$ 214.16	\$17.36	8.8%	1889	551
1,000	\$ 252.20	\$ 273.69	\$21.49	8.5%	1193	225
1,250	\$ 287.14	\$ 308.63	\$21.49	7.5%	770	128
1,500	\$ 322.09	\$ 343.57	\$21.49	6.7%	516	79
2,000	\$ 391.98	\$ 413.46	\$21.49	5.5%	603	100
3,000	\$ 531.76	\$ 553.24	\$21.49	4.0%	672	69
5,000	\$ 811.32	\$ 832.80	\$21.49	2.6%	484	50
10,000	\$ 1,510.21	\$ 1,531.70	\$21.49	1.4%	386	20
15,000	\$ 2,209.11	\$ 2,230.59	\$21.49	1.0%	75	2
20,000	\$ 2,908.00	\$ 2,929.49	\$21.49	0.7%	38	0
30,000	\$ 4,305.79	\$ 4,327.28	\$21.49	0.5%	20	1
50,000	\$ 7,101.37	\$ 7,122.86	\$21.49	0.3%	6	3
75,000	\$ 10,595.85	\$ 10,617.33	\$21.49	0.2%	2	0
100,000	\$ 14,090.32	\$ 14,111.81	\$21.49	0.2%	0	0

Billing Determinants		
	Current Rates	Proposed Rates
Customer Charge	\$16.30	\$20.38
BIPP Charge	\$0.95	\$0.72
<u>Volumetric Charge</u>		
4-100 Therms	\$0.23097	\$0.25097
101-500 Therms	\$0.21538	\$0.23403
501-1000 Therms	\$0.19041	\$0.20689
1001+ Therms	\$0.10859	\$0.10859
TSAS Rate	\$0.012520	\$0.012520
EEPS Rate	\$0.018669	\$0.018669
GSC Rate	\$0.000000	\$0.000000
MFC Rate	\$0.000000	\$0.000000
GRT - Del. (State)	0.0000%	0.0000%
GRT - Comm.	0.0000%	0.0000%

Rochester Gas and Electric Corporation
Gas Rates
Annual Delivery Bill Impacts
Service Classification 1 and 5
Non-Residential

Month	Therms	Bill at		Proposed Over Current	
		Current Rates	Proposed Rates	Amount	%
Jan	393	\$ 115.02	\$ 126.27	\$11.25	9.8%
Feb	404	\$ 117.73	\$ 129.18	\$11.45	9.7%
Mar	369	\$ 109.10	\$ 119.90	\$10.80	9.9%
Apr	268	\$ 84.20	\$ 93.11	\$8.92	10.6%
May	173	\$ 60.77	\$ 67.92	\$7.15	11.8%
Jun	87	\$ 39.36	\$ 44.89	\$5.52	14.0%
Jul	46	\$ 28.62	\$ 33.32	\$4.70	16.4%
Aug	50	\$ 29.67	\$ 34.45	\$4.78	16.1%
Sep	61	\$ 32.55	\$ 37.55	\$5.00	15.4%
Oct	87	\$ 39.36	\$ 44.89	\$5.52	14.0%
Nov	194	\$ 65.95	\$ 73.49	\$7.54	11.4%
Dec	311	\$ 94.80	\$ 104.52	\$9.72	10.3%
Total	2,443	\$817.13	\$909.49	\$92.36	11.3%

Industrial

Month	Therms	Bill at		Proposed Over Current	
		Current Rates	Proposed Rates	Amount	%
Jan	2,000	\$ 391.98	\$ 413.46	\$21.49	5.5%
Feb	2,174	\$ 416.30	\$ 437.79	\$21.49	5.2%
Mar	2,048	\$ 398.69	\$ 420.17	\$21.49	5.4%
Apr	914	\$ 233.14	\$ 253.21	\$20.07	8.6%
May	692	\$ 183.95	\$ 200.36	\$16.41	8.9%
Jun	274	\$ 85.68	\$ 94.70	\$9.03	10.5%
Jul	157	\$ 56.83	\$ 63.67	\$6.85	12.0%
Aug	110	\$ 45.24	\$ 51.21	\$5.97	13.2%
Sep	126	\$ 49.18	\$ 55.45	\$6.27	12.7%
Oct	160	\$ 57.57	\$ 64.47	\$6.90	12.0%
Nov	769	\$ 201.01	\$ 218.69	\$17.68	8.8%
Dec	1,499	\$ 321.95	\$ 343.43	\$21.49	6.7%
Total	10,923	\$2,441.51	\$2,616.63	\$175.11	7.2%

Municipal

Month	Therms	Bill at		Proposed Over Current	
		Current Rates	Proposed Rates	Amount	%
Jan	1,324	\$ 297.49	\$ 318.97	\$21.49	7.2%
Feb	1,366	\$ 303.36	\$ 324.84	\$21.49	7.1%
Mar	1,240	\$ 285.75	\$ 307.23	\$21.49	7.5%
Apr	905	\$ 231.15	\$ 251.07	\$19.92	8.6%
May	586	\$ 160.46	\$ 175.12	\$14.66	9.1%
Jun	266	\$ 83.70	\$ 92.58	\$8.88	10.6%
Jul	169	\$ 59.79	\$ 66.86	\$7.07	11.8%
Aug	159	\$ 57.32	\$ 64.21	\$6.88	12.0%
Sep	195	\$ 66.20	\$ 73.75	\$7.56	11.4%
Oct	271	\$ 84.94	\$ 93.91	\$8.97	10.6%
Nov	641	\$ 172.65	\$ 188.21	\$15.57	9.0%
Dec	971	\$ 245.77	\$ 266.78	\$21.01	8.5%
Total	8,093	\$2,048.56	\$2,223.54	\$174.97	8.5%

Billing Determinants		
	Current Rates	Proposed Rates
Customer Charge	\$16.30	\$20.38
BIPP Charge	\$0.95	\$0.72
<u>Volumetric Charge</u>		
4-100 Therms	\$0.23097	\$0.25097
101-500 Therms	\$0.21538	\$0.23403
501-1000 Therms	\$0.19041	\$0.20689
1001+ Therms	\$0.10859	\$0.10859
TSAS Rate	\$0.012520	\$0.012520
EEPS Rate	\$0.018669	\$0.018669
GSC Rate	\$0.000000	\$0.000000
MFC Rate	\$0.000000	\$0.000000
GRT - Del. (State)	0.0000%	0.0000%
GRT - Comm.	0.0000%	0.0000%

Rochester Gas and Electric Corporation
Gas Rates
Monthly Delivery Bill Impacts
Service Classification 3
Non-Residential

Therms	Bill at Current Rates	Bill at Proposed Rates	Over Current		Number of Customers	
			Amount	%	January	July
500	\$ 1,094.76	\$ 1,364.53	\$269.77	24.6%	0	74
750	\$ 1,101.66	\$ 1,371.43	\$269.77	24.5%	0	12
1,000	\$ 1,108.57	\$ 1,378.34	\$269.77	24.3%	0	13
1,250	\$ 1,130.72	\$ 1,403.01	\$272.29	24.1%	0	7
1,500	\$ 1,152.87	\$ 1,427.68	\$274.82	23.8%	0	9
2,000	\$ 1,197.17	\$ 1,477.03	\$279.86	23.4%	1	20
3,000	\$ 1,285.76	\$ 1,575.72	\$289.96	22.6%	2	31
5,000	\$ 1,462.96	\$ 1,773.10	\$310.14	21.2%	13	40
10,000	\$ 1,905.95	\$ 2,266.56	\$360.61	18.9%	76	31
15,000	\$ 2,348.94	\$ 2,760.02	\$411.08	17.5%	56	15
20,000	\$ 2,791.93	\$ 3,253.48	\$461.54	16.5%	54	14
30,000	\$ 3,677.92	\$ 4,240.39	\$562.47	15.3%	54	14
50,000	\$ 5,196.68	\$ 5,919.11	\$722.43	13.9%	41	14
75,000	\$ 7,095.14	\$ 8,017.51	\$922.38	13.0%	17	5
100,000	\$ 8,993.59	\$ 10,115.91	\$1,122.32	12.5%	8	7

Billing Determinants		
	Current <u>Rates</u>	Proposed <u>Rates</u>
Customer Charge	\$1,080.00	\$1,350.00
BIPP Charge	\$0.95	\$0.72
<u>Volumetric Charge</u>		
1K-30K Therms	\$0.06098	\$0.07107
30K-100K Therms	\$0.04832	\$0.05632
100K-1M Therms	\$0.01869	\$0.02178
1M+ Therms	\$0.00964	\$0.00964
TSAS Rate	\$0.008190	\$0.008190
EEPS Rate	\$0.018669	\$0.018669
TGRA Rate	\$0.000759	\$0.000759
MFC Rate	\$0.000000	\$0.000000
GRT - Del. (State)	0.0000%	0.0000%
GRT - Comm.	0.0000%	0.0000%

Rochester Gas and Electric Corporation
Gas Rates
Annual Delivery Bill Impacts
Service Classification 3
Non-Residential

Commercial

Month	Therms	Bill at Current Rates	Bill at Proposed Rates	Proposed Over Current	
				Amount	%
Jan	37,692	4,262	4,886	\$623.99	14.6%
Feb	37,887	4,277	4,902	\$625.55	14.6%
Mar	36,696	4,186	4,802	\$616.03	14.7%
Apr	29,763	3,657	4,217	\$560.08	15.3%
May	24,992	3,234	3,746	\$511.93	15.8%
Jun	22,558	3,019	3,506	\$487.36	16.1%
Jul	25,802	3,306	3,826	\$520.10	15.7%
Aug	24,282	3,171	3,676	\$504.76	15.9%
Sep	24,264	3,170	3,674	\$504.58	15.9%
Oct	22,436	3,008	3,494	\$486.13	16.2%
Nov	33,948	3,978	4,572	\$594.05	14.9%
Dec	40,718	4,492	5,140	\$648.19	14.4%
Total	361,038	\$43,759.30	\$50,442.06	\$6,682.76	15.3%

Industrial

Month	Therms	Bill at Current Rates	Bill at Proposed Rates	Proposed Over Current	
				Amount	%
Jan	81,352	\$ 7,577.50	\$ 8,550.67	\$973.18	12.8%
Feb	74,710	\$ 7,073.12	\$ 7,993.17	\$920.06	13.0%
Mar	75,113	\$ 7,103.72	\$ 8,027.00	\$923.28	13.0%
Apr	60,957	\$ 6,028.74	\$ 6,838.80	\$810.06	13.4%
May	46,902	\$ 4,961.43	\$ 5,659.08	\$697.65	14.1%
Jun	44,357	\$ 4,768.16	\$ 5,445.46	\$677.30	14.2%
Jul	41,442	\$ 4,546.80	\$ 5,200.79	\$653.98	14.4%
Aug	48,414	\$ 5,076.24	\$ 5,785.99	\$709.75	14.0%
Sep	48,162	\$ 5,057.11	\$ 5,764.84	\$707.73	14.0%
Oct	56,559	\$ 5,694.76	\$ 6,469.65	\$774.89	13.6%
Nov	67,138	\$ 6,498.11	\$ 7,357.61	\$859.50	13.2%
Dec	80,232	\$ 7,492.45	\$ 8,456.67	\$964.22	12.9%
Total	725,338	\$71,878.13	\$81,549.72	\$9,671.59	13.5%

Municipal

Month	Therms	Bill at Current Rates	Bill at Proposed Rates	Proposed Over Current	
				Amount	%
Jan	27,101	\$ 3,421.07	\$ 3,954.28	\$533.21	15.6%
Feb	26,071	\$ 3,329.81	\$ 3,852.63	\$522.82	15.7%
Mar	24,726	\$ 3,210.65	\$ 3,719.89	\$509.24	15.9%
Apr	16,353	\$ 2,468.82	\$ 2,893.55	\$424.73	17.2%
May	8,208	\$ 1,747.18	\$ 2,089.71	\$342.52	19.6%
Jun	6,098	\$ 1,560.24	\$ 1,881.47	\$321.23	20.6%
Jul	7,108	\$ 1,649.73	\$ 1,981.15	\$331.42	20.1%
Aug	6,679	\$ 1,611.72	\$ 1,938.81	\$327.09	20.3%
Sep	7,410	\$ 1,676.48	\$ 2,010.95	\$334.47	20.0%
Oct	13,817	\$ 2,244.13	\$ 2,643.27	\$399.14	17.8%
Nov	18,966	\$ 2,700.32	\$ 3,151.43	\$451.11	16.7%
Dec	31,428	\$ 3,786.36	\$ 4,360.25	\$573.90	15.2%
Total	193,965	\$29,406.52	\$34,477.38	\$5,070.87	17.2%

Billing Determinants		
	Current Rates	Proposed Rates
Customer Charge	\$1,080.00	\$1,350.00
BIPP Charge	\$0.95	\$0.72
<u>Volumetric Charge</u>		
1K-30K Therms	\$0.06098	\$0.07107
30K-100K Therms	\$0.04832	\$0.05632
100K-1M Therms	\$0.01869	\$0.02178
1M+ Therms	\$0.00964	\$0.00964
TSAS Rate	\$0.008190	\$0.008190
EEPS Rate	\$0.018669	\$0.018669
TGRA Rate	\$0.000759	\$0.000759
MFC Rate	\$0.000000	\$0.000000
GRT - Del. (State)	0.00000%	0.00000%
GRT - Comm.	0.00000%	0.00000%

Rochester Gas and Electric Corporation
Gas Rates
Monthly Delivery Bill Impacts
Service Classification 3 - High Pressure Option
Non-Residential

Therms	Bill at Current Rates	Bill at Proposed Rates	Over Current	
			Amount	%
500	\$ 1,564.76	\$ 1,564.53	(\$0.23)	0.0%
750	\$ 1,571.66	\$ 1,571.43	(\$0.23)	0.0%
1,000	\$ 1,578.57	\$ 1,578.34	(\$0.23)	0.0%
1,250	\$ 1,593.30	\$ 1,594.89	\$1.59	0.1%
1,500	\$ 1,608.02	\$ 1,611.44	\$3.42	0.2%
2,000	\$ 1,637.48	\$ 1,644.54	\$7.07	0.4%
3,000	\$ 1,696.38	\$ 1,710.75	\$14.37	0.8%
5,000	\$ 1,814.20	\$ 1,843.16	\$28.96	1.6%
10,000	\$ 2,108.74	\$ 2,174.19	\$65.45	3.1%
15,000	\$ 2,403.28	\$ 2,505.23	\$101.94	4.2%
20,000	\$ 2,697.82	\$ 2,836.26	\$138.43	5.1%
30,000	\$ 3,286.91	\$ 3,498.32	\$211.41	6.4%
50,000	\$ 4,465.07	\$ 4,822.45	\$357.37	8.0%
75,000	\$ 5,937.78	\$ 6,477.60	\$539.82	9.1%
100,000	\$ 7,410.48	\$ 8,132.76	\$722.28	9.7%

Billing Determinants		
	Current <u>Rates</u>	Proposed <u>Rates</u>
Customer Charge	\$1,550.00	\$1,550.00
BIPP Charge	\$0.95	\$0.72
<u>Volumetric Charge</u>		
1K-30K Therms	\$0.03129	\$0.03859
30K-100K Therms	\$0.03129	\$0.03859
100K-1M Therms	\$0.03129	\$0.03859
1M+ Therms	\$0.00964	\$0.00964
TSAS Rate	\$0.008190	\$0.008190
EEPS Rate	\$0.018669	\$0.018669
TGRA Rate	\$0.000759	\$0.000759
MFC Rate	\$0.000000	\$0.000000
GRT - Del. (State)	0.0000%	0.0000%
GRT - Comm.	0.0000%	0.0000%

GAS RATE REALIGNMENT STUDY

Prepared for:
Rochester Gas and Electric

By
Concentric Energy Advisors

May 20, 2015

RG&E GAS RATE REALIGNMENT STUDY

I. INTRODUCTION

Concentric Energy Advisors (“Concentric”) was engaged by New York State Electric & Gas (“NYSEG”) and Rochester Gas and Electric (“RG&E”) to identify and assess modifications to NYSEG and RG&E gas service classifications that would (a) provide for consistency of service offerings (b) ensure that similar type customers are grouped together in the same service classification, and (c) align¹ the service classifications of the two companies. This report summarizes the results of Concentric’s analyses, and the conclusions and decisions made by RG&E and Concentric concerning modifications to service classifications.

A. RG&E Gas Service Classifications

RG&E Gas provides firm sales and transportation service according to the provisions and requirements of tariffs approved by the New York State Public Service Commission (“NYSPSC”). Table 1 below summarizes RG&E’s Gas service classification and rate structures that apply to most customers.

¹ As used in this report, “aligning the service classifications of the two companies” means developing identical rate classifications for both companies, with identical rate structures, if not constrained by considerations of customer impacts, in order to (eventually) consolidate NYSEG and RG&E rates so that all NYSEG and RG&E customers in a service classification are charged identical rates.

Table 1 RG&E Gas Service Classifications

Applicability, and Character of Service	
General Sales Service SC No. 1	<ul style="list-style-type: none"> • All purposes, in entire territory • Non-Retail Access; RG&E provides delivery and supply service • Same delivery rates as SC No. 5
Small Transportation Service SC No. 5	<ul style="list-style-type: none"> • Transportation service of Customer-owned gas • Retail Access • Available to individual customer whose annual use is greater than 3,500 dekatherms, or by a group of Customers whose total annual use is greater than 5,000 dekatherms • Company assigns upstream capacity to ESCOs to serve customers; customers are responsible for purchasing their commodity • Same delivery rates as SC No. 1.
Large Transportation Service SC No. 3	<ul style="list-style-type: none"> • Transportation service of Customer-owned gas • Retail Access; Customers are responsible for purchasing their own capacity and commodity • Minimum individual customer transportation quantity of 3,500 dekatherms annually. • Daily metered service.

Concentric identified and analyzed three modifications to the existing RG&E gas rate classifications. The first change would provide for separate residential and non-residential service classifications rather than the current General Service classification that applies to both residential and non-residential customers. The second change would provide equivalent small, medium, and large sales and transportation service classifications, with identical rate structures, to all RG&E customers. Currently, all non-residential sales customers are included in the SC-1 General Sales Service Class; the largest SC-1 customer uses over 600,000 therms annually and is billed according to the same SC-1 rate structure as almost 13,000 non-residential sales customers that use less than 60,000 therms annually.

The third modification would set upper and lower volumetric limits for (a) a Proposed Small Non-residential service classification (b) a Proposed Medium Non-Residential service classification; and (c) a Proposed Large non-Residential service classification. These upper and lower size limits would ensure that similar-sized customers are grouped together and charged the same rates.

In addition, the Company is considering eliminating the separate rates for RG&E High Pressure Transportation service (Service Classification 3HP). Thus, for the purposes of the Rate Realignment analysis the two RG&E customers that are currently served under High Pressure Transportation service were included in the Large Transportation class.

Concentric prepared bill impact analyses for the proposed modified service classifications; Concentric developed rate structures and revenue neutral rates for each proposed service classification. Concentric also calculated pro forma adjustments to RG&E's rate case billing determinants and revenues to reflect these changes. These analyses and adjustments are discussed in the following sections of this report.

B. Summary of Analyses and Major Findings of the Rate Realignment Study

As explained in more detail in the remainder of this report, Concentric prepared several analyses for the RG&E Rate Realignment Study, working closely with RG&E's Rates and Regulatory group. The following is a list of the analyses that Concentric prepared and the findings and recommendations that were developed by RG&E's Rates and Regulatory group and Concentric ("the Study Group").

1. Concentric prepared statistical analyses to determine homogeneous service class groups for RG&E non-residential customers. The purpose of the analyses was to group together sales and transportation customers that were most similar to each other, based on usage levels, and to keep customers that were different from each other in separate groups. Concentric compared these statistically-determined usage levels to the currently defined transportation service classifications in effect for RG&E. Based on this analysis, the Study Group recommended that the current NYSEG transportation service classifications should be the basis for the proposed new classifications, with some minor modifications. Specifically, the Study Group recommended the following equivalent sales and transportation service classifications be created: (a) a proposed Small Non-residential service classification with an upper limit set at annual usage of 6,000 dekatherms, (b) a proposed Medium Non-residential service classification with a lower limit set at annual usage of 6,000 Dth and an upper limit set at annual usage of 25,000 Dth, and (c) a proposed large Non-residential service classification with a lower limit set at annual usage of 25,000 Dth. These new service classification limits would be in addition to the already-existing restrictions in the RG&E non-residential transportation service classifications.
2. Concentric used monthly 2011 billing data for each non-residential customer to identify the new service classification that each non-residential customer would be assigned to, based on the proposed service classifications identified above. This analysis determined that the proposed upper and lower service classification limits and the new sales service classes would result in approximately 330 transportation customers and 40 sales customers being moved to a different service classification than most of the customers in their current service classification.
3. Concentric prepared rate design models to calculate rates for the new service classifications and rate structures. The rates for each new service classification were designed to produce distribution revenues equal to the revenues at current service classifications and RG&E Rate Year 3 rates revenues for the customers that would be assigned to each new service class. For this purpose, the 2011 billing data was used to determine the therms by rate block for the new rate structure for each new service classification; adjustment factors were applied to the billing data so that the adjusted billing data therms match the RG&E Rate Year 3 therms.
4. Concentric developed bill impact models to determine the bill impacts that would be experienced by customers in each current service classification that would be assigned to each new service

classification; the bill impacts were calculated for every combination of current/new service classification.

5. Based on the results of the bill impact models, the Study Group determined that realigning RG&E non-residential service classifications could be accomplished with small to moderate bill impacts to almost all RG&E customers.

II. RATE ALIGNMENT ANALYSIS

A. Customer Data

RG&E provided 2011² monthly therms usage data for every metered premise, together with the service classification for each premise. Using this data, Concentric developed a database consisting of all sales and transportation premises currently taking service under service classes Gas-01R, Gas-01N, Gas-05R, Gas-05N, Gas-03O and Gas-03O(HP) (i) with at least ten monthly bills³ or (ii) that used gas on a seasonal basis (i.e. only winter months, or only summer months).⁴

Table 2, below provides a comparison of RG&E's billing database bill counts and therms with RG&E's Rate Year 3 bill counts and therms. The differences in bill counts and therms from the two sources is the result of (a) timing differences; Rate Year 3 billing determinants reflect assumed growth or reduction in customers and therms from December 2011 (end of the billing data period) and September 2013 (end of Rate Year 3) and (b) actual weather (which is the basis for 2011 billing data therms) and normal weather (which is the basis for Rate Year 3 therms). Based on Concentric's review of the data and also accounting for the way that the data is being used in analyses, Concentric believes that the billing data accurately represents all RG&E billing determinants.

² Depending on billing and meter reading factors for each customer, the billing data is either the 12 months ended December 2011 or the twelve months ended January 2012.

³ Annual usage for installations with 10 or 11 monthly bills was estimated by taking the most recent month's (i.e. month prior to missing month) billed usage divided by days of service multiplied by days of service for the missing month. If a prior bill was not available, then usage was estimated based on the billed usage for the next available month following the missing month.

⁴ Non-residential premises with fewer than ten months of bills and non-seasonal use were excluded because (a) these customers could not be assigned to one of the new size-based service classifications with reasonable accuracy, and (b) few premises were excluded on this basis, and Concentric believes that the analysis would not be affected or biased by omitting these premises.

Table 2 RG&E Billing Determinants

	RG&E Bills				RG&E Therms			
	2011 Billing Data	Rate Year 3	Difference		2011 Billing Data	Rate Year 3	Difference	
				%				%
Gas-01R	2,526,134	2,792,246	(266,112)	-9.5%	190,361,163	211,214,534	(20,853,371)	-9.9%
Gas-01N	134,350	153,750	(19,400)	-12.6%	35,778,240	39,476,926	(3,698,686)	-9.4%
Gas-05R	771,050	586,032	185,018	31.6%	63,914,877	50,646,529	13,268,348	26.2%
Gas-05N	101,327	121,779	(20,452)	-16.8%	52,999,084	47,324,258	5,674,826	12.0%
Gas-03O	5,736	6,563	(827)	-12.6%	135,223,377	145,330,754	(10,107,377)	-7.0%
Gas-03OHP	24	24	-	0.0%	4,513,457	5,246,711	(733,254)	-14.0%
Total	3,538,621	3,660,394	(121,773)	-3.3%	482,790,198	499,239,712	(16,449,514)	-3.3%

B. Service Classification Analyses**1. RG&E Non-Residential Service Classifications**

The current lower and upper limits for RG&E non-residential transportation service classifications are provided in Table 3, below.

Table 3 RG&E Non-Residential Transportation Service Classifications

RG&E Transportation Service classes	Annual Use Limits	
	Lower	Upper
SC-1 Sales Service		N/A
SC-5T Small Transportation Service	3,500 Dth Individual 5,000 Dth Aggregate	N/A
SC-3 Large Transportation Service	3,500 Dth Individual	N/A

Concentric prepared a statistical analysis to determine the upper and lower limits for small, medium and large non-residential sales and transportation service classifications that would (a) group together customers that are most similar to each other and (b) separate customers that are most different from each other.

To determine statistically supported size-based upper and lower limits for RG&E non-residential service classifications, Concentric calculated F statistics⁵ for the 253 different combinations of 23 Small-to-Medium non-residential service classification limits and 11 Medium-to-Large non-residential service classification limits.⁶

Table 4 below shows the calculated F test results for each of the 253 Small / Medium and Medium / Large limits. Table 4 also shows (a) the maximum F test value, and all F test values that are within

⁵ The F statistics calculate the ratio of the Mean Sum Square error between-groups (MSB) divided by the Mean Sum Square error within-groups (MSW), for the groups as defined by each of the combinations of limits.

⁶ Based on NYSEG's current rate classifications, the "small service classification is equivalent to SC-14T, the "medium" service classification is equivalent to SC-5T, and the "large service classification is equivalent to SC-1T.

3% or 6% of the maximum value. As shown in Table 4, the maximum F test value occurs at a Small / Medium limit of 6,000 dekatherms and a Medium / Large limit of 31,000 dekatherms.⁷

Table 4 below also identifies sets of limits that are close to the maximum F test value: (a) the F tests that are shaded light green identify limits that are within 3% of the maximum F test, and (b) the F tests that are shaded yellow identify limits that are between 3% and 6% of the maximum F test.

The Study Group determined that any of the color-shaded sets of limits in Table 4 would be appropriate limits for the proposed Small, Medium and Large Non-residential service classifications; the final limits would be decided based on the RG&E statistical results summarized in Table 4, the results of the RG&E statistical analysis and other operational and practical considerations, such as the number of RG&E and NYSEG customers that would be reassigned to a different size based service classification.

Table 4 RG&E F statistic Matrix for Annual Use Dekatherm Limits between Small and Medium Sales and Transportation Service Classifications and Between Medium and Large Sales and Transportation Service Classifications

		Medium / Large Limit in Annual Dth										
		25,000	26,000	27,000	28,000	29,000	30,000	31,000	32,000	33,000	34,000	35,000
Small / Medium Limit in Annual Dth	1,000	25,099	24,914	24,736	24,339	24,013	23,821	23,373	22,396	21,427	20,907	20,623
	2,000	32,488	32,404	32,334	32,043	31,762	31,579	31,119	30,069	29,022	28,441	28,113
	3,000	36,849	36,901	36,973	36,867	36,692	36,554	36,164	35,219	34,269	33,719	33,396
	4,000	39,752	39,973	40,222	40,371	40,360	40,299	40,050	39,365	38,671	38,236	37,961
	5,000	40,820	41,169	41,554	41,914	42,047	42,059	41,950	41,543	41,135	40,838	40,628
	6,000	40,746	41,210	41,716	42,278	42,558	42,646	42,695	42,619	42,557	42,438	42,317
	7,000	39,617	40,150	40,729	41,428	41,815	41,961	42,140	42,346	42,590	42,636	42,600
	8,000	38,033	38,605	39,226	40,016	40,477	40,668	40,948	41,386	41,886	42,074	42,116
	9,000	36,576	37,158	37,789	38,613	39,108	39,320	39,654	40,221	40,866	41,139	41,228
	10,000	34,221	34,797	35,420	36,257	36,775	37,005	37,390	38,090	38,886	39,252	39,395
	11,000	32,352	32,909	33,512	34,335	34,852	35,086	35,489	36,244	37,106	37,515	37,686
	12,000	29,547	30,072	30,639	31,430	31,937	32,172	32,591	33,405	34,336	34,796	35,000
	13,000	27,306	27,801	28,335	29,091	29,582	29,813	30,236	31,074	32,036	32,521	32,744
	14,000	25,454	25,921	26,424	27,146	27,620	27,845	28,264	29,107	30,076	30,573	30,806
	15,000	23,405	23,841	24,311	24,993	25,445	25,663	26,075	26,916	27,884	28,388	28,629
	16,000	22,239	22,656	23,105	23,761	24,199	24,412	24,816	25,649	26,607	27,109	27,352
	17,000	21,393	21,796	22,229	22,864	23,289	23,497	23,893	24,713	25,657	26,154	26,396
	18,000	20,522	20,909	21,325	21,938	22,350	22,551	22,939	23,743	24,670	25,159	25,398
	19,000	19,568	19,936	20,332	20,917	21,312	21,506	21,880	22,661	23,559	24,035	24,270
	20,000	19,048	19,406	19,790	20,359	20,743	20,932	21,298	22,062	22,942	23,408	23,639
	21,000	18,497	18,843	19,213	19,764	20,137	20,320	20,677	21,421	22,277	22,732	22,957
	22,000	17,169	17,486	17,826	18,332	18,676	18,845	19,177	19,871	20,668	21,094	21,305
	23,000	16,771	17,080	17,410	17,902	18,237	18,402	18,726	19,404	20,183	20,598	20,805

F test maximum

F test is at least 94% of F test maximum

F test is at least 97% of F test maximum

⁷ As shown in Table 4, the F-statistic for this combination of limits is the maximum, 42,695.

2. Summary of Service Classification Findings and Conclusion

Based on (a) the results of the RG&E and NYSEG statistical analyses to determine the best upper and lower limits for non-residential sales and transportation service classes; and (b) the currently effective RG&E and NYSEG service classification limits, the Study Group determined that the rate alignment analyses would be developed for non-residential services classifications upper and lower limits set at the levels shown in Table 5, below.

Table 5 Proposed Rate Alignment Service Classifications

Designation	NYSEG-Type Service Classification Number	Limits Based on Annual Use	
		Lower Limit	Upper Limit
Small	SC-14T and SC-2	0 dekatherms (individual sales customers) 5,000 dekatherms Aggregate (transportation service)	6,000 dekatherms (individual sales and transportation customers)
Medium	SC-5T and new sales equivalent	6,000 dekatherms (individual sales and transportation customers)	25,000 dekatherms
Large	SC-1T and new sales equivalent	25,000 dekatherms	N/A

While the results of these analyses indicate that 6,000 dekatherms per year is the optimal separation between the small and medium non-residential service classes and that the optimal separation between the medium and large non-residential service classes is 31,000 dekatherms per year, the Company recommends setting the size limits at 6,000 dekatherms and 25,000 dekatherms per year, which would minimize the total number of RG&E and NYSEG customer reclassifications. Table 4 demonstrates that the 6,000 dekatherms and 25,000 dekatherms size limits are close-to-optimal for RG&E and are therefore appropriate for pooled sales and transportation service classifications.

Table 6, below, demonstrates that setting the lower limit at 6,000 dekatherms assigns more than 97% of all non-residential customers to the small service class.

Table 6 RG&E Non-Residential Customer Reclassifications⁸

Current Service Classifications	New Non-Residential Service Classifications							
					% of Total			
	Small SC-14T/ SC-2	Medium SC-5T/ Sales	Large SC-1T/ Sales	Total	Small SC-14T/ SC-2	Medium SC-5T/ Sales	Large SC-1T/ Sales	Total
Gas-01N	9,740	25	3	9,768	99.7%	0.3%	0.0%	100.0%
Gas-05N	7,845	66	2	7,913	99.1%	0.8%	0.0%	100.0%
Gas-03O	167	236	80	483	34.6%	48.9%	16.6%	100.0%
Total	17,752	327	85	18,164	97.7%	1.8%	0.5%	100.0%

C. Rate Alignment Bill Impacts

1. Billing Determinants and Rate Design

Concentric developed rate design models to calculate rates for the proposed non-residential service classifications. Concentric redesigned RG&E's proposed non-residential rate structures, e.g. number of blocks and block sizes, to be more similar to current rate structures for NYSEG non-residential service classifications SC-14T, SC-5T and SC-1T. Concentric also modified RG&E's proposed residential rate structures for Gas-01R and Gas-05R to be identical to NYSEG's current rate structures for residential service classifications SC-01 and SC-13T.

The new rates were developed according to the following process.

1. RG&E 2011 billing data, which is described in Section II.A, was used for the rate design and bill impact analyses; the 2011 billing data included 2011 billed therms by month and the last billed service classification for every RG&E premise.
2. Using the 2011 billing data, Rate Year 3 customer counts and therms (by month and annually) were determined for each service class by summing the appropriate billing month therms and bill counts. Customer and therm allocation factors were developed for each service classification; the allocation factors adjust the 2011 billing data so that the adjusted customer count and therm totals match Rate Year 3 billing determinants for each service classification. The appropriate allocation factors were applied to the therm and bill count billing data for each premise.
3. All non-residential sales and transportation premises currently taking service under service classes Gas-01N, Gas-05N and Gas-03O (i) with at least ten monthly bills⁹ or (ii) that used gas on a seasonal basis (i.e. only winter months, or only summer months)¹⁰ were reclassified to

⁸ Table excludes customers with insufficient data to reclassify.

⁹ Annual usage for installations with 10 or 11 monthly bills was estimated by taking the most recent month's (i.e. month prior to missing month) billed usage divided by days of service multiplied by days of service for the missing month. If a prior bill was not available, then usage was estimated based on the billed usage for the next available month following the missing month.

¹⁰ Non-residential premises with fewer than ten months of bills and non-seasonal use were excluded because (a) these customers could not be assigned to one of the new size-based service classifications with reasonable accuracy, and (b) few premises were excluded on this basis, and Concentric believes that the analysis would not be affected or biased by omitting these premises.

annual use based non-residential classes assuming a 6,000 dekatherm per year breakpoint between small / medium non-residential service classes and a 25,000 dekatherm per year breakpoint between medium / large non-residential service classes. Non-residential sales customers who are currently taking service under Gas-01N were classified to new non-residential small, medium and large sales classes that are equivalent to the small, medium and large non-residential transportation service classes. The adjusted monthly data for each non-residential premise with sufficient billing data¹¹ to reclassify was aggregated into subgroups according to each combination of current and new service class; customer counts, total annual therms and therms by rate block were developed from this data.

4. There are approximately 300 large use customers currently taking residential sales and transportation service under RG&E Gas-01R and Gas-05R service classifications. These customers would experience large increases in annual bills under the new NYSEG-type residential rate structure. The Company reviewed customer account names and found that the majority of Gas-01R and Gas-05R installations with annual use greater than 6,500 therms are non-residential customer who qualify for a residential rate under the Public Service Law (e.g. churches, veteran organizations and community health facilities). Concentric assumed that the 117 Gas-01R and 180 Gas-05R customers with annual use greater than 6,500 therms will migrate to the more economic small non-residential rate upon implementation of the new service classifications.
5. The bill counts and therms by rate block developed for each combination of current and new service class in Steps 3 and 4 above were adjusted to account for the billing determinants of customer accounts with insufficient data to reclassify; the billing determinants with insufficient data were allocated to each rate classification proportionally based on billing determinants for customer accounts with sufficient data to reclassify. A second set of customer and therm allocation factors was developed and applied to the bill counts and therms by rate block developed in Steps 3 and 4, such that the final adjusted bill counts and therms by rate block match Rate Year 3 billing determinants for each current service classification. In the same manner that the current service class adjusted bill count and therm totals match Rate Year 3 billing determinants for each service classification, the new service class bill counts and therm totals match Rate Year 3 billing determinants. Table 7 shows Rate Year 3 adjusted customer counts and annual therms for each combination of current and new non-residential service class.

¹¹ Non-seasonal customers with less than 10 bills are deemed to have insufficient data to classify according to annual use-based service classifications.

Table 7 RG&E Bill Counts and Therms

	New Service Classifications								Total	
	Residential		Small Non-Residential		Medium Non-Residential		Large Non-Residential			
	Sales SC-1	Transp. SC-13T	Sales SC-2	Transp. SC-14	Sales	Transp SC-5T	Sales	Transp. SC-1T		
Bill Counts (RG&E Billing Data Adjusted to Rate Year 3)										
Current Service Class										
Gas-01R	2,790,731	-	1,515	-	-	-	-	-	2,792,246	
Gas-05R	-	584,440	-	1,592	-	-	-	-	586,032	
Gas-01N	-	-	153,304	-	400	-	46	-	153,750	
Gas-05N	-	-	-	120,702	-	1,045	-	32	121,779	
Gas-03O	-	-	-	2,277	-	3,221	-	1,065	6,563	
Gas-03OHP	-	-	-	-	-	-	-	24	24	
Total	2,790,731	584,440	154,820	124,571	400	4,266	46	1,121	3,660,394	
Therms (RG&E Billing Data Adjusted to Rate Year 3)										
Current Service Class										
Gas-01R	209,781,028	-	1,433,506	-	-	-	-	-	211,214,534	
Gas-05R	-	48,816,462	-	1,830,067	-	-	-	-	50,646,529	
Gas-01N	-	-	34,432,843	-	3,085,271	-	1,958,812	-	39,476,926	
Gas-05N	-	-	-	40,672,255	-	5,459,956	-	1,192,047	47,324,258	
Gas-03O	-	-	-	7,475,846	-	29,631,765	-	108,223,144	145,330,754	
Gas-03OHP	-	-	-	-	-	-	-	5,246,711	5,246,711	
Total	209,781,028	48,816,462	35,866,349	49,978,168	3,085,271	35,091,720	1,958,812	114,661,902	499,239,712	

6. Distribution revenues for current service classes were calculated by applying the RG&E Rate Year 3 rates to the therm data by rate block that was determined from adjusted 2011 billing data for each service class (Step 5, above). Revenues were calculated using adjusted therms by rate block for each service class. Revenue adjustment factors were calculated for each service classification so that the calculated revenues matched the Rate Year 3 revenues. This additional revenue adjustment was necessary primarily because the therms by rate block calculated using adjusted 2011 billing data were different from the therms by rate block used in the 2009 rate case to develop the Rate Year 3 rates.
7. Revenue targets for each new service classification were calculated by the following process:
 - a. RG&E Rate Year 3 rates were applied to the corresponding RG&E rate structure block therms that were developed for each combination of current and new service classes, as described in Steps 2 through 6 above. For example, RG&E Gas-05N Rate Year 3 revenues were calculated by applying RG&E Gas-05 Rate Year 3 rates to the billing determinants, including therms by Gas-05 rate block, for each of the Gas-05N sub groups that would be assigned to the new small, medium and large non-residential service classifications.
 - b. To determine revenues for each new service classification, revenues associated with each appropriate subgroup, as calculated in Step 7a, were summed. For example, the new large non-residential SC-1T target revenues are the sum of the SC-1T subgroups that were reassigned from SC-05N and SC-03O, and SC-03O(HP).

- c. To account for a number of RG&E Large Transportation Service Classification Gas-03O customers that have switched to RG&E Small Transportation Service Classification Gas-05 after the end of the 2011 Billing Data period as of September 30, 2013, adjustments were made to (i) the “current” RG&E service classification for the affected customers, and (ii) Therms, bill counts and revenues for Gas-03O and Gas-05N. Adjustments were also made to Gas-03O(HP) and Gas-03O billing determinants for one Gas-03O(HP) customer that migrated to Gas-03O regular service after the 2011 Billing Data period.
 - d. The adjustments to RG&E Transportation Gas-03O/Gas-03O(HP) revenues and RG&E Gas-05N revenues as described in Step 7c to reflect actual customer migration result in a revenue deficiency of \$1,335,355. For rate design purposes, so that the “current” RG&E revenues equal Rate Year 3 revenues, this deficiency was allocated to all non-residential service classifications, based on annual therms.
8. The rate design model determines new rates for each new service class on a “revenue neutral” basis. That is, for each new service classification, the revenues that are produced by the rate design model are equal to the target revenues as determined in Step 7 above. The current NYSEG rate structures were adopted for almost all RG&E new proposed service classifications. For this purpose, the 2011 billing data was re-blocked to the new NYSEG-type rate structure for each service classification.

Concentric redesigned RG&E’s non-residential rate structures, e.g. number of blocks and block sizes, to be more similar to current rate structures for NYSEG non-residential service classifications SC-14T, SC-5T and SC-1T. Concentric also modified RG&E’s proposed residential rate structures for Gas-01R and Gas-05R to be identical to NYSEG’s current rate structures for residential service classifications SC-01 and SC-13T.

Attachment 1 provides a summary of the rate design model results for the set of rates that is associated with the bill impact analyses that are described in Section II.C.2, below.

2. Overview of Bill Impact Analyses

Concentric prepared a series of detailed bill impact analyses to determine the effect of the proposed Rate Alignment modifications to RG&E sales and transportation service classifications.

The bill impact models use monthly usage profiles for a wide range of annual usage levels, developed using unadjusted 2011 billing data for all residential customers and non-residential customers with sufficient data to reclassify.¹² Specifically, for each combination of current and new service

¹² Non-residential premises with fewer than ten months of bills and non-seasonal use were excluded because (a) these customers could not be assigned to one of the new size-based service classifications with reasonable accuracy, and (b) few premises were excluded on this basis, and Concentric believes that the analysis would not be affected or biased by omitting these premises.

classification, customers were grouped by annual usage into one of up to 50 strata.^{13,14,15} The upper and lower limits of each strata were set so that each strata includes approximately equal numbers of customers, except for the five largest usage strata, which includes fewer customers.¹⁶ Monthly usage profiles for each strata were calculated by averaging that billing data monthly usage for all customers in that strata. The bill impact models (a) calculate monthly bills at Rate Year 3 rates and at the equivalent revenue-neutral new service classification rates for each strata, and for each combination of current and new service class for each month – January through December – and (b) calculate the differences and percent differences in annual bills at rates for the current and new service classifications.

3. Results of Bill Impact Analyses

Overall, for almost all customers, the new rates resulted in relatively small to moderate delivery bill impacts; impacts to most customers are less than 10 percent of annual delivery charges, and even smaller when compared on a total bill basis. Attachment 2 provides a summary of the results of the Bill Impact Analyses for each combination of current and new service class.¹⁷ The following is a discussion of the bill impacts for each sheet, with focus on groups of customers with delivery bill impacts outside the -/+5 percent range.

a. Residential Service Classes

Gas01R-SC1 and Gas05R-SC13 <6,500 therms (Attachment 2, pdf pages 2-3):

All RG&E customers in these two sub-groups with usage under 6,500 therms would experience changes in annual delivery charges that range from 0% to 5% on the NYSEG-type Residential SC 1 service classification.

Gas01R-SC1 and Gas05R-SC13 >6,500 therms (Attachment 2, pdf pages 4-7):

There are approximately 300 large use customers currently taking residential sales and transportation service under RG&E Gas-01R and Gas-05R service classifications. These customers would experience large increases in annual delivery charges under the new NYSEG-type residential rate structure. Under the NYSEG-type residential rate structure, the 117 RG&E customers in the Gas01R-SC1 sales subgroup with annual usage ranging from 6,604 to 26,308 therms would experience 7% to

¹³ As used in this study, “strata” refers to a range of annual usage. For example, the 20th RG&E non-residential service (01N-SC14T) strata includes 216 customers with annual usage between 946 therms and 1,011 therms.

¹⁴ Concentric consultants used strata to estimate bill impacts for two decades. In Concentric’s experience, using 50 strata provides accurate estimates of customer impacts from proposed changes in rates; using more than 50 strata does not have a material effect on the bill impact estimates.

¹⁵ For some of the smaller combinations of current and new service classifications, bill impacts are calculated separately for each customer.

¹⁶ Allowing for fewer customers in the five highest-use classes ensures that these “outlier” customers are accurately depicted in the bill impact analyses; if these customers were included in a strata with a large number of customers, their unique usage profiles would be “smoothed over” in the strata averages.

¹⁷ Attachment 2, pages 2 through 17 provide the impacts, including the annual changes in delivery bills, by strata, and the annual changes in delivery bills as a percent of current delivery bills, by strata.

47% increases in annual delivery charges, while the 180 transportation customers in the Gas05R-SC13T sub-group with annual usage ranging from 6,667 to 44,729 therms would experience 1% to 56% increases in annual delivery charges. The Company reviewed customer account names and found that the majority of Gas-01R and Gas-05R installations with annual use greater than 6,500 therms are non-residential customer who qualify for a residential rate under the Public Service Law (e.g. churches, veteran organizations and community health facilities). Concentric assumed that the 117 Gas-01R and 180 Gas-05R customers with annual use greater than 6,500 therms will migrate to the more economic small non-residential rate upon implementation of the new service classifications. Bill impacts for these customers are mitigated under the proposed new Small Non-Residential rates, ranging from -2% to 12%.

b. Small Non-Residential Service Classes

Gas01N – SC14, Gas05N - SC14, Gas03O - SC14 (Attachment 2, pdf pages 8 – 10):

Because of significant differences between (i) the RG&E Sales SC1 and Transportation SC 5 rate structures and (ii) the NYSEG Sales SC 2 and Transportation SC 14 rate structures, Block 3 for the RG&E small transportation service classification was modified from the NYSEG-type SC14 rate structure to produce acceptable bill impacts. The NYSEG Sales SC 2 and Transportation SC 14 Block 3 applies to monthly usage between 500 and 15,000 therms; the modified RG&E Block 3 would apply to monthly usage between 500 and 3,000 therms. With this modification, no customers in these three sub-groups that would be assigned to NYSEG-type Sales SC 2 or Transportation SC 14 would experience annual delivery bill increases of more than 11%.

c. Medium Non-Residential Service Classes

Gas01N-SC5, Gas05N-SC5, Gas03O-SC5 (Attachment 2, pdf pages 11 – 13):

There are 138 customers in the Gas01N-SC5 and Gas05N-SC5 subgroups. These subgroups would experience large bill impacts ranging from 20% to 30%. The majority of customers in the Gas03O-SC5 subgroup would have bill impacts under 6% with an exception of 14 customers with bill impacts of 22% to 23%.

d. Large Non-Residential Service Classes

Gas01N-SC1, Gas05N-SC1, Gas03O-SC1, Gas03OHP-SC1 (Attachment 2, pdf pages 14 – 17):

To mitigate bill impacts for the four extra-large RG&E customers currently serviced under Gas-03O Large Transportation Service that would be assigned to NYSEG-type SC1 rate for Large Non-Residential transportation service, a fifth block was added to NYSEG-type SC1T rate structure for monthly usage over 300,000 therms.

Except for one Gas03OHP High Pressure customer, all customers in these sub-groups that would be assigned to the proposed Large Non-Residential service class would experience annual delivery bill decreases or minimal delivery bill increases. However, the one High Pressure customer would experience an 18% bill increase as a result of discontinuing the RG&E High Pressure Transportation service.

**Rochester Gas and Electric
Gas Realignment Rate Design Calculations**

Line		RG&E NYSEG-Type Service Classification												Total Residential and Non-Residential
		Residential			Non-Residential									
					Small			Medium			Large			
		Residential Sales SC01	Residential Transportation SC13T	Total Residential	Small Sales	Small Transportation SC14T	Total Small Non-Res	Medium Sales	Medium Transportation SC05T	Total Medium Non-Res	Large Sales	Large Transportation SC01T	Total Large Non-Res	
I.	Rate Year 3 Billing Determinants, Revenues													
A.	Bill Counts (RG&E Billing Data Adjusted to Rate Year 3)													
	RG&E Current Service Class	Gas-01R	2,790,731	-	2,790,731	1,515	-	1,515	-	-	-	-	-	2,792,246
		Gas-05R	-	584,440	584,440	-	1,592	1,592	-	-	-	-	-	586,032
		Gas-01N	-	-	-	153,304	-	153,304	400	-	400	46	46	153,750
		Gas-05N	-	-	-	-	120,702	120,702	-	1,045	1,045	32	32	121,779
		Gas-03O	-	-	-	-	1,150	1,150	-	2,562	2,562	-	1,065	4,777
		Gas-03OHP	-	-	-	-	-	-	-	-	-	12	12	12
		Gas-03OHP/03O	-	-	-	-	-	-	-	-	-	12	12	12
		Gas-03O/05N	-	-	-	-	1,127	1,127	-	659	659	-	-	1,786
		Total Bill Counts	2,790,731	584,440	3,375,171	154,820	124,571	279,390	400	4,266	4,666	46	1,121	1,167
B.	Therms (RG&E Billing Data Adjusted to Rate Year 3)													
	RG&E Current Service Class	Gas-01R	209,781,028	-	209,781,028	1,433,506	-	1,433,506	-	-	3,221	-	-	211,214,534
		Gas-05R	-	48,816,462	48,816,462	-	1,830,067	1,830,067	-	-	-	-	-	50,646,529
		Gas-01N	-	-	-	34,432,843	-	34,432,843	3,085,271	-	3,085,271	1,958,812	-	39,476,926
		Gas-05N	-	-	-	-	40,672,255	40,672,255	-	5,459,956	5,459,956	-	1,192,047	47,324,258
		Gas-03O	-	-	-	-	3,867,497	3,867,497	-	25,119,528	25,119,528	-	108,223,144	137,210,169
		Gas-03OHP	-	-	-	-	-	-	-	-	-	-	1,470,529	1,470,529
		Gas-03OHP/03O	-	-	-	-	-	-	-	-	-	-	3,776,182	3,776,182
		Gas-03O/05N	-	-	-	-	3,608,349	3,608,349	-	4,512,236	4,512,236	-	-	8,120,585
		Total Therms	209,781,028	48,816,462	258,597,490	35,866,349	49,978,168	85,844,517	3,085,271	35,091,720	38,176,991	1,958,812	114,661,902	116,620,714
C.	Target Base Distribution Revenues (RG&E Billing Data Adjusted to Rate Year 3)													
	RG&E Current Service Class	Gas-01R	\$ 91,048,020	\$ -	\$ 91,048,020	\$ 259,003	\$ -	\$ 259,003	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 91,307,024
		Gas-05R	\$ -	\$ 20,171,885	\$ 20,171,885	\$ -	\$ 339,238	\$ 339,238	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,511,123
		Gas-01N	\$ -	\$ -	\$ -	\$ 8,947,673	\$ -	\$ 8,947,673	\$ 372,505	\$ -	\$ 372,505	\$ 218,339	\$ -	\$ 9,538,517
		Gas-05N	\$ -	\$ -	\$ -	\$ -	\$ 9,198,943	\$ 9,198,943	\$ -	\$ 680,830	\$ 680,830	\$ -	\$ 131,550	\$ 10,011,324
		Gas-03O	\$ -	\$ -	\$ -	\$ -	\$ 1,438,516	\$ 1,438,516	\$ -	\$ 4,197,112	\$ 4,197,112	\$ -	\$ 4,900,202	\$ 10,535,830
		Gas-03OHP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 64,232	\$ 64,232
		Gas-03OHP/03O	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 122,570	\$ 122,570
		Gas-03O/05N	\$ -	\$ -	\$ -	\$ -	\$ 487,818	\$ 487,818	\$ -	\$ 552,386	\$ 552,386	\$ -	\$ -	\$ 1,040,204
		Total Revenues	\$ 91,048,020	\$ 20,171,885	\$ 111,219,905	\$ 9,206,676	\$ 11,464,516	\$ 20,671,192	\$ 372,505	\$ 5,430,328	\$ 5,802,833	\$ 218,339	\$ 5,218,555	\$ 5,436,894
	Revenue Shortfall: SC03HP Migrations to SC03 Regula													\$ 13,799
	Revenue Shortfall: SC03 Migrations to SC05													\$ 1,321,556
	Total Revenue Shortfall from SC03 Migration													\$ 1,335,355
	Allocation of Revenue Shortfall				\$ 199,027	\$ 277,335	\$ 476,362	\$ 17,121	\$ 194,729	\$ 211,849	\$ 10,870	\$ 636,274	\$ 647,144	\$ 1,335,355
	Rate Yr3 Revenue Target	\$ 91,048,020	\$ 20,171,885	\$ 111,219,905	\$ 9,405,703	\$ 11,741,851	\$ 21,147,554	\$ 389,625	\$ 5,625,057	\$ 6,014,682	\$ 229,209	\$ 5,854,829	\$ 6,084,038	\$ 144,466,179
	% Rate Increase	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
	Final Target Revenue	\$ 91,048,020	\$ 20,171,885	\$ 111,219,905	\$ 9,405,703	\$ 11,741,851	\$ 21,147,554	\$ 389,625	\$ 5,625,057	\$ 6,014,682	\$ 229,209	\$ 5,854,829	\$ 6,084,038	\$ 144,466,179

**Rochester Gas and Electric
Gas Realignment Rate Design Calculations**

Line		RG&E NYSEG-Type Service Classification													Total Residential and Non-Residential
		Residential			Non-Residential										
					Small			Medium			Large				
		Residential Sales SC01	Residential Transportation SC13T	Total Residential	Small Sales	Small Transportation SC14T	Total Small Non-Res	Medium Sales	Medium Transportation SC05T	Total Medium Non-Res	Large Sales	Large Transportation SC01T	Total Large Non-Res		
37	II. Block Size, Block Therms														
38	A. NYSEG-type Service Class Block Size Rate Design (Max Therms per Block)														
39	Block 1	3	3	3	3	3	500	500	500	500	500	500	500		
40	Block 2	50	50	50	500	500	15000	15000	15000	15000	15000	15000	15000		
41	Block 3	50+	50+	50+	3000	3000	15000+	15000+	15000+	50000	50000	50000	50000		
42	Block 4	N/A	N/A	N/A	3000+	3000+	N/A	N/A	N/A	300000	300000	300000	300000		
43	Block 5	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	300000+	300000+	300000+	300000+		
	B. NYSEG-type Service Class Block Size Bill Frequency: Adjusted (Max Therms per Block)														
2	Block 1	3	3	3	3	3	500	500	500	500	500	500	500		
3	Block 2	50	50	50	500	500	15000	15000	15000	15000	15000	15000	15000		
4	Block 3	50+	50+	50+	3000	3000	15000+	15000+	15000+	50000	50000	50000	50000		
5	Block 4	N/A	N/A	N/A	3000+	3000+	N/A	N/A	N/A	300000	300000	300000	300000		
6	Block 5	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	300000+	300000+	300000+	300000+		
	Check - Adj	ok	ok	ok	ok	ok	ok	ok	ok	ok	ok	ok	ok		
44	B. Bill Frequency: Volumes in Block (RGE Rate Year 3 Adjusted)														
45	Block 1	7,509,591	2,286,236	9,795,827	367,732	295,250	662,982	155,789	1,773,490	1,929,279	18,564	484,468	503,031	12,891,119	
46	Block 2	84,889,756	23,875,850	108,765,606	20,248,127	22,060,397	42,308,524	2,375,718	27,965,894	30,341,612	506,357	13,494,104	14,000,461	195,416,203	
47	Block 3	117,381,681	22,654,376	140,036,057	12,833,873	21,160,498	33,994,371	553,764	5,352,336	5,906,100	971,752	23,656,041	24,627,793	204,564,321	
48	Block 4	-	-	-	2,416,617	6,462,023	8,878,641	-	-	-	462,139	45,275,027	45,737,166	54,615,806	
49	Block 5	-	-	-	-	-	-	-	-	-	-	31,752,263	31,752,263	31,752,263	
50	Service Classification Total	209,781,028	48,816,462	258,597,490	35,866,349	49,978,168	85,844,517	3,085,271	35,091,720	38,176,991	1,958,812	114,661,902	116,620,714	499,239,712	
51	Check - Should be 0.	-	-	-	-	-	-	-	-	-	-	-	-	-	
52	III. Rate Design: NYSEG-type Rate Classifications														
53	A. Proposed RG&E Rates: NYSEG-type Service Classes														
54	First Block/Minimum Charge		\$ 16.30			\$ 16.62			\$ 99.96			\$ 1,078.32			
55	Per Therm Usage Charge														
56	Block 1		\$ -			\$ -			\$ -			\$ -			
57	Block 2		\$ 0.23937			\$ 0.23500			\$ 0.16062			\$ 0.07139			
58	Block 3		\$ 0.21544			\$ 0.16298			\$ 0.11425			\$ 0.06425			
59	Block 4		\$ -			\$ 0.11500			\$ -			\$ 0.03642			
60	Block 5		\$ -			\$ -			\$ -			\$ 0.01820			
61	B. Per Therm Usage Charge Ratios														
62	Rate Design: Final Ratios														
63	Block 3 / Block 2		90.0%			69.4%			71.1%			90.0%			
64	Block 4 / Block 2		N/A			48.9%			N/A			51.0%			
65	Block 5 / Block 2											25.5%			
66	Reference: Calculated NYSEG ratios														
67	Block 3 / Block 2		23.5%			57.6%			71.1%			53.9%			
68	Block 4 / Block 2					35.4%						51.0%			
69															
70	Test Calculated RG&E NYSEG-type ratios														
71	Block 3 / Block 2		90.0%			69.4%			71.1%			90.0%			
72	Block 4 / Block 2		N/A			48.9%			N/A			51.0%			
73	Block 5 / Block 2											25.5%			
74			ok			ok			ok			ok			

**Rochester Gas and Electric
Gas Realignment Rate Design Calculations**

Line		RG&E NYSEG-Type Service Classification												Total Residential and Non-Residential
		Residential			Non-Residential									
					Small			Medium			Large			
		Residential Sales SC01	Residential Transportation SC13T	Total Residential	Small Sales	Small Transportation SC14T	Total Small Non-Res	Medium Sales	Medium Transportation SC05T	Total Medium Non-Res	Large Sales	Large Transportation SC01T	Total Large Non-Res	
75	IV Revenue Proof: Base Distribution Revenues with Proposed Rates and RGE Rate Year 3 Adjusted Billing Determinants													
76	First Block/Minimum Charge Revenues			\$ 55,015,288		\$ 4,643,601			\$ 466,380			\$ 1,258,403	\$ 61,383,672	
77	Volumetric Revenues													
78	Block 1			\$ -		\$ -			\$ -			\$ -	\$ -	
79	Block 2			\$ 26,035,689		\$ 9,942,503			\$ 4,873,510			\$ 999,519	\$ 41,851,220	
80	Block 3			\$ 30,168,928		\$ 5,540,406			\$ 674,792			\$ 1,582,401	\$ 37,966,527	
81	Block 4			\$ -		\$ 1,021,044			\$ -			\$ 1,665,668	\$ 2,686,712	
82	Block 5			\$ -		\$ -			\$ -			\$ 578,047	\$ 578,047	
83	Base Distribution Revenue			\$ 111,219,905		\$ 21,147,554			\$ 6,014,682			\$ 6,084,038	\$ 144,466,179	
84	Test: Difference from Revenue Target			\$ -		\$ -			\$ -			\$ -	\$ -	
85	Current RGE Rate (9/1/12)			Gas-01R		Gas-01N			Gas-05N			Gas-03O		
86	Block Size (Max Therms per Block)													
87	2	Block 1		3		3			3			1000		
88	3	Block 2		100		100			100			30000		
89	4	Block 3		500		500			500			100000		
90	5	Block 4		1000		1000			1000			1000000		
91	6	Block 5		1000+		1000+			1000+			1000000+		
92	Customer Charge			\$ 16.30		\$ 16.30			\$ 16.30			\$ 1,080.00		
93	Per Therm Usage Charge (9/1/12)													
94	Block 1			\$ -		\$ -			\$ -			\$ -		
95	3	Block 2		\$ 0.23097		\$ 0.23097			\$ 0.23097			\$ 0.06098		
96	4	Block 3		\$ 0.21538		\$ 0.21538			\$ 0.21538			\$ 0.04832		
97	5	Block 4		\$ 0.19041		\$ 0.19041			\$ 0.19041			\$ 0.01869		
98	6	Block 5		\$ 0.10859		\$ 0.10859			\$ 0.10859			\$ 0.00964		
99	Current NYSEG Rate (9/1/12)													
100	Block Size (Max Therms per Block)													
101	2	Block 1	3	3	3	3			500			500		
102	3	Block 2	50	50	50	500			15000			15000		
103	4	Block 3	50+	50+	50+	15000			15000+			50000		
104	5	Block 4	N/A	N/A	N/A	15000+			N/A			50000+		
105	6	Block 5	N/A	N/A	N/A	N/A			N/A			N/A		
106	Customer Charge		\$ 16.30	\$ 16.30	\$ 16.30	\$ 23.60		\$ 243.87			\$ 1,124.19			
107	Per Therm Usage Charge (9/1/12)													
108	Block 1		\$ -	\$ -	\$ -	\$ -		\$ -			\$ -			
109	3	Block 2	\$ 0.51930	\$ 0.51930	\$ 0.51930	\$ 0.33780		\$ 0.16870			\$ 0.11860			
110	4	Block 3	\$ 0.12200	\$ 0.12200	\$ 0.12200	\$ 0.19460		\$ 0.12000			\$ 0.06390			
111	5	Block 4	\$ -	\$ -	\$ -	\$ 0.11970		\$ -			\$ 0.06050			
112	6	Block 5	\$ -	\$ -	\$ -	\$ -		\$ -			\$ -			

**Rochester Gas and Electric
Gas Realignment Rate Design Calculations**

		RG&E NYSEG-Type Service Classification												
		Residential			Non-Residential									
					Small			Medium			Large			
		Residential Sales	Residential Transportation	Total Residential	Small Sales	Small Transportation	Total Small Non-Res	Medium Sales	Medium Transportation	Total Medium Non-Res	Large Sales	Large Transportation	Total Large Non-Res	Total Residential and Non-Residential
Line		SC01	SC13T			SC14T			SC05T			SC01T		
113	IV Revenue Comparison													
114	Using Rate Year 3 Adjusted Billing Determinants													
115	A. Base Distribution Revenues at Current Rates + RDM Adj*													
116	RG&E Current Service Class Gas-01R	\$ 91,048,020	\$ -	\$ 91,048,020	\$ 266,958	\$ -	\$ 266,958	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 91,314,978
117	Gas-05R	\$ -	\$ 20,171,885	\$ 20,171,885	\$ -	\$ 349,394	\$ 349,394	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,521,278
118	Gas-01N	\$ -	\$ -	\$ -	\$ 9,138,745	\$ -	\$ 9,138,745	\$ 389,625	\$ -	\$ 389,625	\$ 229,209	\$ -	\$ 229,209	\$ 9,757,580
119	Gas-05N	\$ -	\$ -	\$ -	\$ -	\$ 9,424,639	\$ 9,424,639	-	\$ 711,128	\$ 711,128	-	\$ 138,165	\$ 138,165	\$ 10,273,932
120	Gas-03O	\$ -	\$ -	\$ -	\$ -	\$ 1,459,978	\$ 1,459,978	-	\$ 4,336,503	\$ 4,336,503	-	\$ 5,500,747	\$ 5,500,747	\$ 11,297,228
121	Gas-03OHP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	-	\$ 72,392	\$ 72,392	\$ 72,392
122	Gas-03OHP/03O	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	-	\$ 143,525	\$ 143,525	\$ 143,525
123	Gas-03O/05N	\$ -	\$ -	\$ -	\$ -	\$ 507,841	\$ 507,841	-	\$ 577,425	\$ 577,425	-	\$ -	\$ -	\$ 1,085,266
124	Total Revenues	\$ 91,048,020	\$ 20,171,885	\$ 111,219,905	\$ 9,405,703	\$ 11,741,851	\$ 21,147,554	\$ 389,625	\$ 5,625,057	\$ 6,014,682	\$ 229,209	\$ 5,854,829	\$ 6,084,038	\$ 144,466,179
125	B. Base Distribution Revenues at New Rates													
126	RG&E Current Service Class Gas-01R	\$ 91,097,673	\$ -	\$ 91,097,673	\$ 286,705	\$ -	\$ 286,705	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 91,384,378
127	Gas-05R	\$ -	\$ 20,122,232	\$ 20,122,232	\$ -	\$ 368,474	\$ 368,474	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,490,706
128	Gas-01N	\$ -	\$ -	\$ -	\$ 9,414,359	\$ -	\$ 9,414,359	\$ 484,817	\$ -	\$ 484,817	\$ 165,154	\$ -	\$ 165,154	\$ 10,064,330
129	Gas-05N	\$ -	\$ -	\$ -	\$ -	\$ 9,921,950	\$ 9,921,950	\$ -	\$ 907,785	\$ 907,785	\$ -	\$ 105,586	\$ 105,586	\$ 10,935,321
130	Gas-03O	\$ -	\$ -	\$ -	\$ -	\$ 595,752	\$ 595,752	\$ -	\$ 3,891,632	\$ 3,891,632	\$ -	\$ 5,581,166	\$ 5,581,166	\$ 10,068,549
131	Gas-03OHP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 84,051	\$ 84,051	\$ 84,051
132	Gas-03OHP/03O	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 148,081	\$ 148,081	\$ 148,081
133	Gas-03O/05N	\$ -	\$ -	\$ -	\$ -	\$ 560,314	\$ 560,314	\$ -	\$ 730,448	\$ 730,448	\$ -	\$ -	\$ -	\$ 1,290,762
134	Total Revenues	\$ 91,097,673	\$ 20,122,232	\$ 111,219,905	\$ 9,701,064	\$ 11,446,490	\$ 21,147,554	\$ 484,817	\$ 5,529,865	\$ 6,014,682	\$ 165,154	\$ 5,918,884	\$ 6,084,038	\$ 144,466,179
135	C. Difference in Base Distribution Rates at New Rates versus Current Rates													
136	RG&E Current Service Class Gas-01R	\$ 49,653	\$ -	\$ 49,653	\$ 19,747	\$ -	\$ 19,747	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 69,400
137	Gas-05R	\$ -	\$ (49,653)	\$ (49,653)	\$ -	\$ 19,081	\$ 19,081	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (30,572)
138	Gas-01N	\$ -	\$ -	\$ -	\$ 275,614	\$ -	\$ 275,614	\$ 95,192	\$ -	\$ 95,192	\$ (64,055)	\$ -	\$ (64,055)	\$ 306,750
139	Gas-05N	\$ -	\$ -	\$ -	\$ -	\$ 497,311	\$ 497,311	\$ -	\$ 196,657	\$ 196,657	\$ -	\$ (32,579)	\$ (32,579)	\$ 661,389
140	Gas-03O	\$ -	\$ -	\$ -	\$ -	\$ (864,226)	\$ (864,226)	\$ -	\$ (444,872)	\$ (444,872)	\$ -	\$ 80,419	\$ 80,419	\$ (1,228,678)
141	Gas-03OHP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11,659	\$ 11,659	\$ 11,659
142	Gas-03OHP/03O	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,556	\$ 4,556	\$ 4,556
143	Gas-03O/05N	\$ -	\$ -	\$ -	\$ -	\$ 52,474	\$ 52,474	\$ -	\$ 153,023	\$ 153,023	\$ -	\$ -	\$ -	\$ 205,496
144	Total Revenues	\$ 49,653	\$ (49,653)	\$ -	\$ 295,361	\$ (295,361)	\$ 0	\$ 95,192	\$ (95,192)	\$ (0)	\$ (64,055)	\$ 64,055	\$ (0)	\$ (0)
145	D. % Difference in Base Distribution Rates at New Rates versus Current Rates													
146	RG&E Current Service Class Gas-01R	0%		0%	7%		7%							0%
147	Gas-05R		0%	0%		5%	5%							0%
148	Gas-01N				3%		3%	24%		24%	-28%		-28%	3%
149	Gas-05N					5%	5%		28%	28%		-24%	-24%	6%
150	Gas-03O					-59%	-59%		-10%	-10%		1%	1%	-11%
151	Gas-03OHP											16%	16%	16%
152	Gas-03OHP/03O											3%	3%	3%
153	Gas-03O/05N					10%	10%		27%	27%				19%
154	Total Revenues	0%	0%	0%	3%	-3%	0%	24%	-2%	0%	-28%	1%	0%	0%

**Rochester Gas and Electric
Gas Realignment Rate Determination**

Line		Explanation	Notes
	I. Rate Year 3 Billing Determinants		
	A. Bill Counts (RG&E Billing Determinants)		
1	Gas-01R	Tab: BillingDet, Line 2	There are 117 Gas-01R and 180 Gas-05R installations with an annual consumption of 6,500 therms or more. For this analysis, these customers are assumed to be non-residential customers who qualify for a residential rate under the Public Service Law (e.g. churches, veteran organizations and community health facilities). These customers are assumed to migrate to the more economic NYSEG-type small non-residential rate upon implementation of the new service classifications.
2	Gas-05R	Tab: BillingDet, Line 10	
3	Gas-01N	Tab: BillingDet, Line 6	
4	Gas-05N	Tab: BillingDet, Line 14	
5	Gas-03O	Tab: BillingDet, Line 22	
6	Gas-03OHP	Tab: BillingDet, Line 36	
7	Gas-03OHP/03O	Tab: BillingDet, Line 40	
8	Gas-03O/05N	Tab: BillingDet, Line 26	
9	Total Bill Counts	Sum (Line 1 to Line 8)	
10	B. Therms (RG&E Billing Determinants)		
11	Gas-01R	Tab: BillingDet, Line 3	Of the 395 Gas-03O customers identified that would benefit from switching to current Gas-05N rates, only 132 installations have actually switched as of end of Sept 2013. The billing determinants shown in lines 8, 18, and 28 to reflect only data associated with the 132 installations that have actually switched as of end of September 2013 (i.e. Test Year). We assume that customers that have not yet migrated, will not migrate before the new rate classifications are implemented.
12	Gas-05R	Tab: BillingDet, Line 11	
13	Gas-01N	Tab: BillingDet, Line 7	
14	Gas-05N	Tab: BillingDet, Line 15	
15	Gas-03O	Tab: BillingDet, Line 23	
16	Gas-03OHP	Tab: BillingDet, Line 37	
17	Gas-03OHP/03O	Tab: BillingDet, Line 41	
18	Gas-03O/05N	Tab: BillingDet, Line 27	
19	Total Therms	Sum (Line 11 to Line 18)	
20	C. Target Base Distribution		
21	Gas-01R	Tab: BillingDet, Line 4	
22	Gas-05R	Tab: BillingDet, Line 12	
23	Gas-01N	Tab: BillingDet, Line 8	
24	Gas-05N	Tab: BillingDet, Line 16	
25	Gas-03O	Tab: BillingDet, Line 24	
26	Gas-03OHP	Tab: BillingDet, Line 38	
27	Gas-03OHP/03O	Tab: BillingDet, Line 42	
28	Gas-03O/05N	Tab: BillingDet, Line 28	
29	Total Revenues	Sum (Line 21 to Line 28)	
30	Revenue Shortfall: SC03	TAB: 03HP-03 Revenue Shortfall, Cell C28	Revenue deficiency resulting from customer migration from (1) SC03HP to SC03 regular and (2) SC03 to RGE SC05 that occurred after 2011 and before end of September 2013 is allocated on a per therm basis to non-residential customers.
31	Revenue Shortfall: SC05	TAB: 03-05N Revenue Shortfall, Cell C28	
32	Total Revenue Shortfall	Sum (Line 30 to Line 31)	
33	Allocation of Revenue Shortfall	(Line 32) x (Line 19 SC column) / (Line 19: Total Therms - Residential Therms)	
34	Rate Yr3 Revenue Target	Line 29 + Line 33	\$144,466,179 = Rate Year 3 Revenue Target.
35	% Rate Increase		
36	Final Target Revenue	Line 34 * (1+ Line 35)	

**Rochester Gas and Ele
Gas Realignment Rate Desi**

Line		Explanation	Notes
37	II. Block Size, Block Therms		
38	A. NYSEG-type Service Classification		To input new block sizes, you must open the following files
39	Block 1	Final selected block sizes	BillFreq_RGE Gas01R.xlsb
40	Block 2	Final selected block sizes	BillFreq_RGE Gas05R.xlsb
41	Block 3	Final selected block sizes	BillFreq_RGE NonRes.xlsb
42	Block 4	Final selected block sizes	
43	Block 5	Final selected block sizes	
	B. NYSEG-type Service Classification		
2	Block 1	Test that (a) in adjusted therms bill frequencies, SCs	
3	Block 2	with same structure have same block sizes and (b)	
4	Block 3	blocks for bill frequency are same as blocks for rate	
5	Block 4	design	
6	Block 5		
	Check - Adj		
44	B. Bill Frequency: Volume		
45	Block 1	Tab: NewBlkTherms	
46	Block 2	Tab: NewBlkTherms	
47	Block 3	Tab: NewBlkTherms	
48	Block 4	Tab: NewBlkTherms	
49	Block 5	Tab: NewBlkTherms	
50	Service Classification Total	Sum(Line 45 to Line 49)	
51	Check - Should be 0.	Test: Does Line 19 - Line 50 = 0?	
52	III Rate Design: NYSEG-type		
53	A. Proposed RG&E Rates:		
54	First Block/Minimum Charge	Non-residential 1st block charges: Calculated to be	Calculations vary for residential versus non-res
55	Per Therm Usage Charge	consistent with block size and RG&E 1st block rates	
56	Block 1		
57	Block 2	Rate design decisions based on bill impact results	
58	Block 3		
59	Block 4		
60	Block 5		
61	B Per Therm Usage Charge		
62	Rate Design: Final Ratio		
63	Block 3 / Block 2	Final	
64	Block 4 / Block 2	Final	
65	Block 5 / Block 2	Final	
66	Reference: Calculated		
67	Block 3 / Block 2	Line 110 / Line 109	
68	Block 4 / Block 2	Line 111 / Line 109	
69			
70	Test Calculated RG&E		
71	Block 3 / Block 2	Line 58 / Line 57	
72	Block 4 / Block 2	Line 59 / Line 57	
73	Block 5 / Block 2		
74		Test: Does Line 63 = Line 71 and Line 64 Line 72?	

**Rochester Gas and Ele
Gas Realignment Rate Desi**

Line		Explanation	Notes
75	IV Revenue Proof: Base Distr		
76	First Block/Minimum Charge	Line 54 x Line 9	
77	Volumetric Revenues		
78	Block 1	Line 56 x Line 45	
79	Block 2	Line 57 x Line 46	
80	Block 3	Line 58 x Line 47	
81	Block 4	Line 59 x Line 48	
82	Block 5	Line 60 x Line 49	
83	Base Distribution Revenue	SUM(Line 76 to Line 82)	
84	Test: Difference from Revenue	Test: Does Line 83 - Line 36 = 0?	
85	Current RGE Rate (9/1/12)		
86	Block Size (Max Therms per		
87	2 Block 1		
88	3 Block 2		
89	4 Block 3		
90	5 Block 4		
91	6 Block 5		
92	Customer Charge		
93	Per Therm Usage Charge		
94	Block 1		
95	3 Block 2		
96	4 Block 3		
97	5 Block 4		
98	6 Block 5		
99	Current NYSEG Rate (9/1/12)		
100	Block Size (Max Therms per		
101	2 Block 1		
102	3 Block 2		
103	4 Block 3		
104	5 Block 4		
105	6 Block 5		
106	Customer Charge		
107	Per Therm Usage Charge		
108	Block 1		
109	3 Block 2		
110	4 Block 3		
111	5 Block 4		
112	6 Block 5		

**Rochester Gas and Ele
Gas Realignment Rate Desi**

Line		Explanation	Notes
113	IV	Revenue Comparison	
114		Using Rate Year 3 Adjusted	
115	A.	Base Distribution Revenue	
116	RG&E Current Service Class	Gas-01R	Line 21 + RDM Adj for Non-Residential [i.e. Line 11 x Line 32 / (Line 19: Total Therms - Residential Therms)]
117		Gas-05R	Line 22 + RDM Adj for Non-Residential [i.e. Line 12 x Line 32 / (Line 19: Total Therms - Residential Therms)]
118		Gas-01N	Line 23 + RDM Adj for Non-Residential [i.e. Line 13 x Line 32 / (Line 19: Total Therms - Residential Therms)]
119		Gas-05N	Line 24 + RDM Adj for Non-Residential [i.e. Line 14 x Line 32 / (Line 19: Total Therms - Residential Therms)]
120		Gas-03O	Line 25 + RDM Adj for Non-Residential [i.e. Line 15 x Line 32 / (Line 19: Total Therms - Residential Therms)]
121		Gas-03OHP	Line 26 + RDM Adj for Non-Residential [i.e. Line 16 x Line 32 / (Line 19: Total Therms - Residential Therms)]
122		Gas-03OHP/03O	Line 27 + RDM Adj for Non-Residential [i.e. Line 17 x Line 32 / (Line 19: Total Therms - Residential Therms)]
123		Gas-03O/05N	Line 28 + RDM Adj for Non-Residential [i.e. Line 18 x Line 32 / (Line 19: Total Therms - Residential Therms)]
124		Total Revenues	Sum (Line 116 to Line 123)
125	B.	Base Distribution Revenue	
126	RG&E Current Service Class	Gas-01R	Tab: NewBlkTherms, Lines 14, 28, 42, 56, 70
127		Gas-05R	Tab: NewBlkTherms, Lines 14, 28, 42, 56, 70
128		Gas-01N	Tab: NewBlkTherms, Lines 14, 28, 42, 56, 70
129		Gas-05N	Tab: NewBlkTherms, Lines 14, 28, 42, 56, 70
130		Gas-03O	Tab: NewBlkTherms, Lines 14, 28, 42, 56, 70
131		Gas-03OHP	Tab: NewBlkTherms, Lines 14, 28, 42, 56, 70
132		Gas-03OHP/03O	Tab: NewBlkTherms, Lines 14, 28, 42, 56, 70
133		Gas-03O/05N	Tab: NewBlkTherms, Lines 14, 28, 42, 56, 70
134		Total Revenues	Sum (Line 126 to Line 133)
135	C.	Difference in Base Distribution Revenue	
136	RG&E Current Service Class	Gas-01R	Line 126 - Line 116
137		Gas-05R	Line 127 - Line 117
138		Gas-01N	Line 128 - Line 118
139		Gas-05N	Line 129 - Line 119
140		Gas-03O	Line 130 - Line 120
141		Gas-03OHP	Line 131 - Line 121
142		Gas-03OHP/03O	Line 132 - Line 122
143		Gas-03O/05N	Line 133 - Line 123
144		Total Revenues	Sum (Line 136 to Line 143)
145	D.	% Difference in Base Distribution Revenue	
146	RG&E Current Service Class	Gas-01R	Line 136 / Line 116
147		Gas-05R	Line 137 / Line 117
148		Gas-01N	Line 138 / Line 118
149		Gas-05N	Line 139 / Line 119
150		Gas-03O	Line 140 / Line 120
151		Gas-03OHP	Line 141 / Line 121
152		Gas-03OHP/03O	Line 142 / Line 122
153		Gas-03O/05N	Line 143 / Line 123
154		Total Revenues	Sum (Line 136 to Line 143)

RG&E Gas Division Preliminary Rate Analysis
Comparative Annual Billing Under Current And New Rate Structure
Base Distribution Rates Only

Residential:
o **Gas01R-SC1** and Gas05R-SC13

Current Rate Structure					New Rate Structure (Revenue Neutral Equivalent)				
RGE		Gas01R			NYSEG		SC01		
		Peak		Off Peak			Peak		Off Peak
Customer Charge		\$16.30		\$16.30	Customer Charge		\$16.30		\$16.30
Energy Chrg Block	Max Therm		\$/therm		Energy Chrg Block	Max Therm		\$/therm	
	Peak	Off Peak	Peak	Off Peak		Peak	Off Peak	Peak	Off Peak
1	3	3	\$ -	\$ -	1	3	3	\$ -	\$ -
2	100	100	\$ 0.23097	\$ 0.23097	2	50	50	\$ 0.23937	\$ 0.23937
3	500	500	\$ 0.21538	\$ 0.21538	3	-	-	\$ 0.21544	\$ 0.21544
4	1,000	1,000	\$ 0.19041	\$ 0.19041	4	-	-	\$ -	\$ -
5	-	-	\$ 0.10859	\$ 0.10859	5	-	-	\$ -	\$ -

RG&E Gas Division Preliminary Rate Analysis
Comparative Annual Billing Under Current And New Rate Structure
Base Distribution Rates Only

Residential:
o Gas01R-SC1 and Gas05R-SC13

Current Rate Structure					New Rate Structure (Revenue Neutral Equivalent)				
RGE		Gas05R			NYSEG		SC13T		
		Peak		Off Peak			Peak		Off Peak
Customer Charge		\$16.30		\$16.30	Customer Charge		\$16.30		\$16.30
Energy Chrg Block	Max Therm		\$/therm		Energy Chrg Block	Max Therm		\$/therm	
	Peak	Off Peak	Peak	Off Peak		Peak	Off Peak	Peak	Off Peak
1	3	3	\$ -	\$ -	1	3	3	\$ -	\$ -
2	100	100	\$ 0.23097	\$ 0.23097	2	50	50	\$ 0.23937	\$ 0.23937
3	500	500	\$ 0.21538	\$ 0.21538	3	-	-	\$ 0.21544	\$ 0.21544
4	1,000	1,000	\$ 0.19041	\$ 0.19041	4	-	-	\$ -	\$ -
5	-	-	\$ 0.10859	\$ 0.10859	5	-	-	\$ -	\$ -

RG&E Gas Division Preliminary Rate Analysis
Comparative Annual Billing Under Current And New Rate Structure
Base Distribution Rates Only

Current Rate Structure					New Rate Structure (Revenue Neutral Equivalent)				
RGE		Gas01R			NYSEG		SC14T		
		Peak		Off Peak			Peak		Off Peak
Customer Charge		\$16.30		\$16.30	Customer Charge		\$16.62		\$16.62
Energy Chrg Block	Max Therm		\$/therm		Energy Chrg Block	Max Therm		\$/therm	
	Peak	Off Peak	Peak	Off Peak		Peak	Off Peak	Peak	Off Peak
1	3	3	\$ -	\$ -	1	3	3	\$ -	\$ -
2	100	100	\$ 0.23097	\$ 0.23097	2	500	500	\$ 0.23500	\$ 0.23500
3	500	500	\$ 0.21538	\$ 0.21538	3	3,000	3,000	\$ 0.16298	\$ 0.16298
4	1,000	1,000	\$ 0.19041	\$ 0.19041	4	-	-	\$ 0.11500	\$ 0.11500
5	-	-	\$ 0.10859	\$ 0.10859	5	-	-	\$ -	\$ -

RG&E Gas Division Preliminary Rate Analysis
Comparative Annual Billing Under Current And New Rate Structure
Base Distribution Rates Only

Current Rate Structure					New Rate Structure (Revenue Neutral Equivalent)				
RGE		Gas01R			NYSEG		SC01		
		Peak		Off Peak			Peak		Off Peak
Customer Charge		\$16.30		\$16.30	Customer Charge		\$16.30		\$16.30
Energy Chrg Block	Max Therm		\$/therm		Energy Chrg Block	Max Therm		\$/therm	
	Peak	Off Peak	Peak	Off Peak		Peak	Off Peak	Peak	Off Peak
1	3	3	\$ -	\$ -	1	3	3	\$ -	\$ -
2	100	100	\$ 0.23097	\$ 0.23097	2	50	50	\$ 0.23937	\$ 0.23937
3	500	500	\$ 0.21538	\$ 0.21538	3	-	-	\$ 0.21544	\$ 0.21544
4	1,000	1,000	\$ 0.19041	\$ 0.19041	4	-	-	\$ -	\$ -
5	-	-	\$ 0.10859	\$ 0.10859	5	-	-	\$ -	\$ -

RG&E Gas Division Preliminary Rate Analysis
Comparative Annual Billing Under Current And New Rate Structure
Base Distribution Rates Only

Current Rate Structure					New Rate Structure (Revenue Neutral Equivalent)				
RGE		Gas05R			NYSEG		SC14T		
Customer Charge		Peak Off Peak \$16.30 \$16.30			Customer Charge		Peak Off Peak \$16.62 \$16.62		
Energy Chrg	Max Therm		\$/therm		Energy Chrg	Max Therm		\$/therm	
Block	Peak	Off Peak	Peak	Off Peak	Block	Peak	Off Peak	Peak	Off Peak
1	3	3	\$ -	\$ -	1	3	3	\$ -	\$ -
2	100	100	\$ 0.23097	\$ 0.23097	2	500	500	\$ 0.23500	\$ 0.23500
3	500	500	\$ 0.21538	\$ 0.21538	3	3,000	3,000	\$ 0.16298	\$ 0.16298
4	1,000	1,000	\$ 0.19041	\$ 0.19041	4	-	-	\$ 0.11500	\$ 0.11500
5	-	-	\$ 0.10859	\$ 0.10859	5	-	-	\$ -	\$ -

RG&E Gas Division Preliminary Rate Analysis
Comparative Annual Billing Under Current And New Rate Structure
Base Distribution Rates Only

Current Rate Structure					New Rate Structure (Revenue Neutral Equivalent)				
RGE		Gas05R			NYSEG		SC13T		
Customer Charge					Customer Charge				

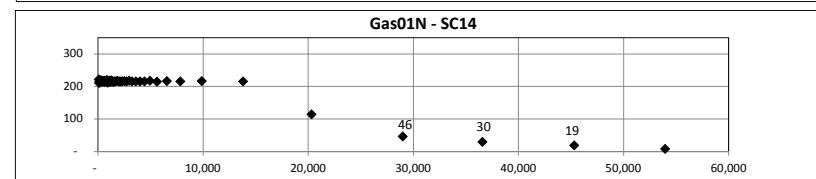
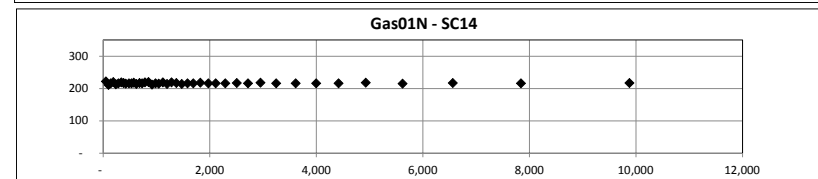
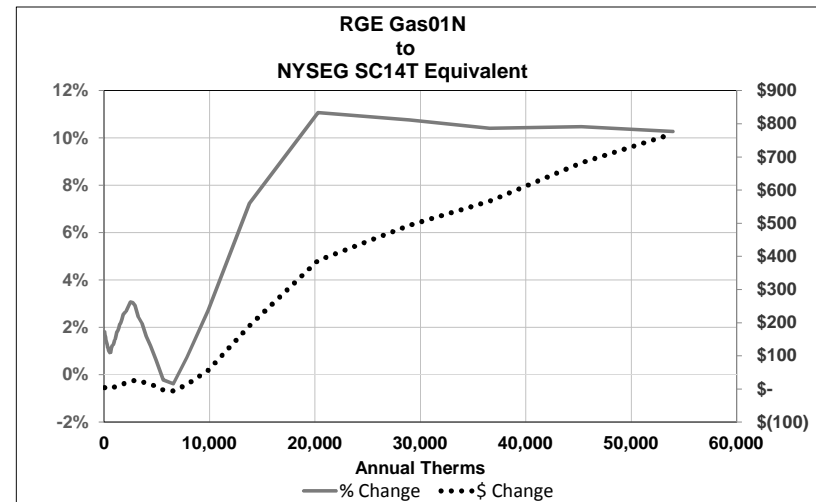
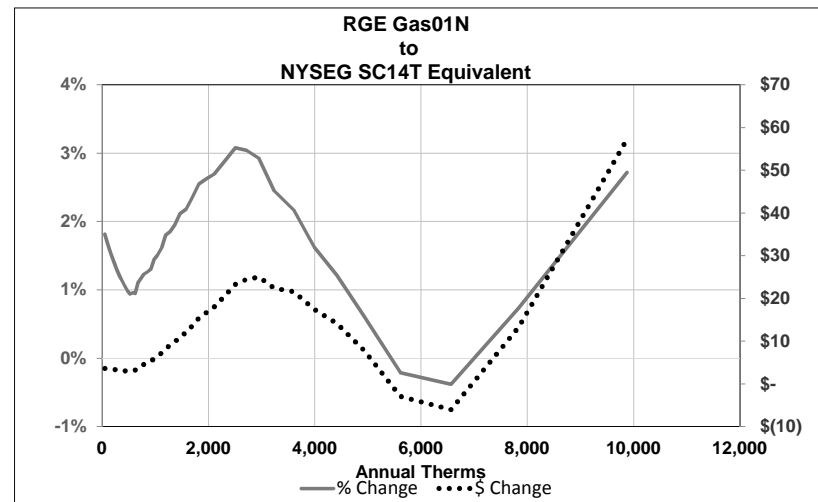
RG&E Gas Division Preliminary Rate Analysis
Comparative Annual Billing Under Current And New Rate Structure
Base Distribution Rates Only

Current Rate Structure					New Rate Structure (Revenue Neutral Equivalent)				
RGE Gas01N					NYSEG SC14T				
		Peak	Off Peak				Peak	Off Peak	
Customer Charge		\$16.30	\$16.30		Customer Charge		\$16.62	\$16.62	
Energy Chrg Block	Max Therm	\$/therm			Energy Chrg Block	Max Therm	\$/therm		
	Peak	Off Peak	Peak	Off Peak		Peak	Off Peak	Peak	Off Peak
1	3	3	\$ -	\$ -	1	3	3	\$ -	\$ -
2	100	100	\$ 0.23097	\$ 0.23097	2	500	500	\$ 0.23500	\$ 0.23500
3	500	500	\$ 0.21538	\$ 0.21538	3	3,000	3,000	\$ 0.16298	\$ 0.16298
4	1,000	1,000	\$ 0.19041	\$ 0.19041	4	-	-	\$ 0.11500	\$ 0.11500
5	-	-	\$ 0.10859	\$ 0.10859	5	-	-	\$ -	\$ -

Small Non-Residential Service:
o **Gas01N-SC14**, Gas05N-SC14 and Gas03O-SC14

RDM Adj Per Therm
(Gas03O/05N & Gas03OHP/03O Revenue Deficiency Component)
\$0.0055

Percentile	Average Annual Therms	Annual Bill				Cumul. # Customers
		Current Bill	New Bill	\$ Change	% Change	
4%	97	\$ 210	\$ 214	\$ 4	2%	433
7%	139	\$ 220	\$ 224	\$ 4	2%	649
9%	187	\$ 231	\$ 235	\$ 4	1%	869
20%	425	\$ 288	\$ 291	\$ 3	1%	1,949
29%	623	\$ 334	\$ 337	\$ 3	1%	2,813
40%	916	\$ 401	\$ 406	\$ 5	1%	3,897
49%	1,196	\$ 464	\$ 472	\$ 8	2%	4,761
60%	1,689	\$ 574	\$ 588	\$ 13	2%	5,843
69%	2,293	\$ 709	\$ 730	\$ 20	3%	6,709
80%	3,611	\$ 996	\$ 1,017	\$ 22	2%	7,792
89%	5,616	\$ 1,402	\$ 1,399	\$ (3)	0%	8,657
98%	13,804	\$ 2,639	\$ 2,831	\$ 191	7%	9,523
100%	53,954	\$ 7,496	\$ 8,266	\$ 770	10%	9,740



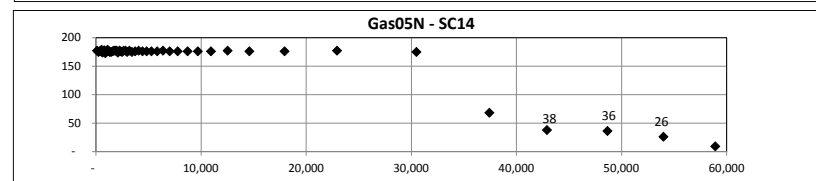
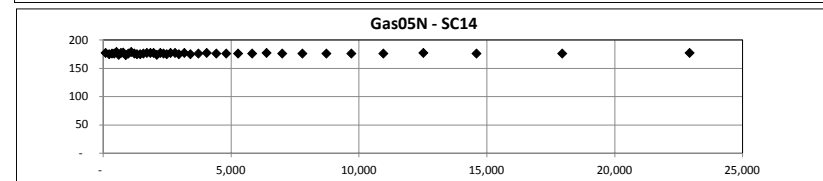
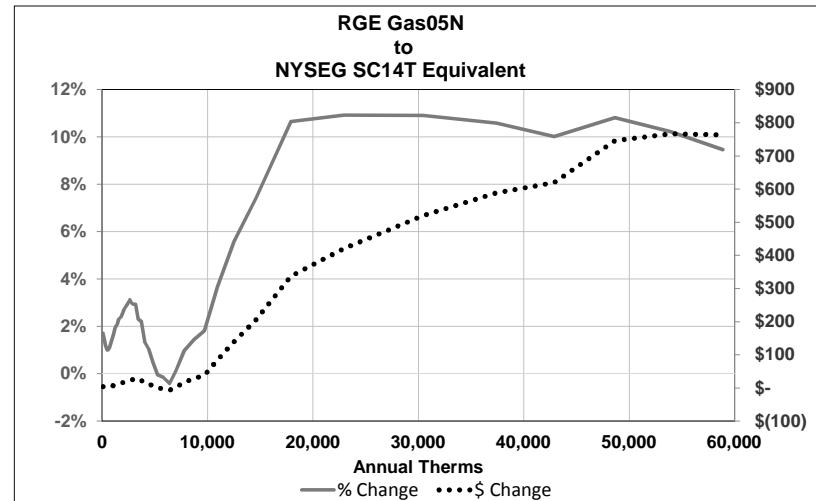
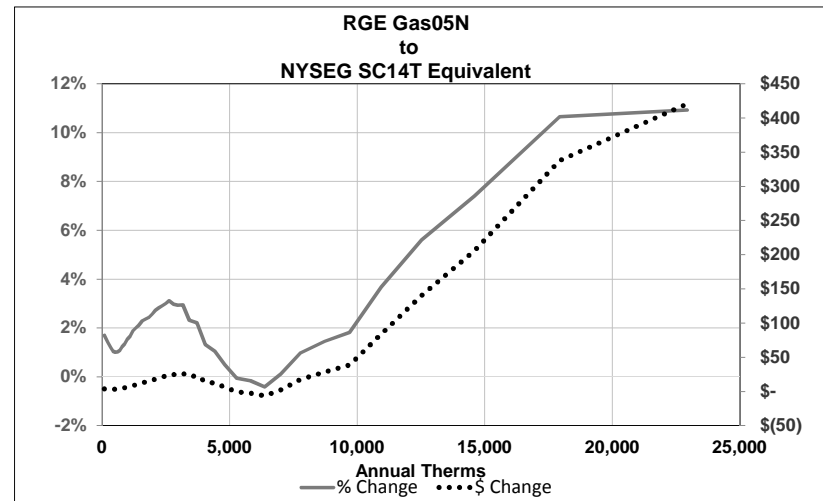
RG&E Gas Division Preliminary Rate Analysis
Comparative Annual Billing Under Current And New Rate Structure
Base Distribution Rates Only

Current Rate Structure					New Rate Structure (Revenue Neutral Equivalent)				
RGE Gas05N					NYSEG SC14T				
		Peak	Off Peak				Peak	Off Peak	
Customer Charge		\$16.30	\$16.30		Customer Charge		\$16.62	\$16.62	
Energy Chrg Block	Max Therm	\$/therm			Energy Chrg Block	Max Therm	\$/therm		
	Peak	Off Peak	Peak	Off Peak		Peak	Off Peak	Peak	Off Peak
1	3	3	\$ -	\$ -	1	3	3	\$ -	\$ -
2	100	100	\$ 0.23097	\$ 0.23097	2	500	500	\$ 0.23500	\$ 0.23500
3	500	500	\$ 0.21538	\$ 0.21538	3	3,000	3,000	\$ 0.16298	\$ 0.16298
4	1,000	1,000	\$ 0.19041	\$ 0.19041	4	-	-	\$ 0.11500	\$ 0.11500
5	-	-	\$ 0.10859	\$ 0.10859	5	-	-	\$ -	\$ -

General Service Sales/Small Transportation:
o Gas01N-SC14, **Gas05N-SC14** and Gas03O-SC14

RDM Adj Per Therm
(Gas03O/05N & Gas03OHP/03O Revenue Deficiency Component)
\$0.0055

Percentile	Average Annual Therms	Annual Bill				Cumul. # Customers
		Current Bill	New Bill	\$ Change	% Change	
4%	226	\$ 241	\$ 244	\$ 3	1%	352
7%	339	\$ 267	\$ 271	\$ 3	1%	528
9%	432	\$ 289	\$ 293	\$ 3	1%	704
20%	882	\$ 393	\$ 398	\$ 5	1%	1,585
29%	1,322	\$ 492	\$ 502	\$ 10	2%	2,291
40%	1,967	\$ 637	\$ 653	\$ 16	3%	3,173
49%	2,483	\$ 752	\$ 774	\$ 23	3%	3,875
60%	3,413	\$ 953	\$ 975	\$ 22	2%	4,756
69%	4,811	\$ 1,244	\$ 1,250	\$ 6	0%	5,461
80%	7,783	\$ 1,792	\$ 1,810	\$ 17	1%	6,342
89%	12,518	\$ 2,500	\$ 2,640	\$ 140	6%	7,047
98%	30,471	\$ 4,765	\$ 5,284	\$ 520	11%	7,751
100%	53,968	\$ 7,498	\$ 8,264	\$ 767	10%	7,919



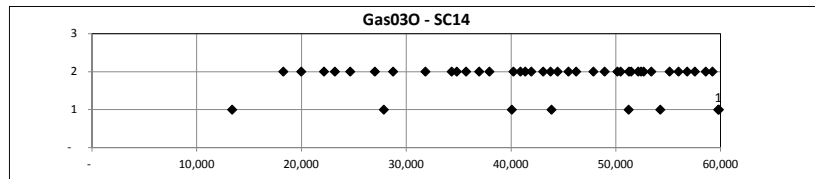
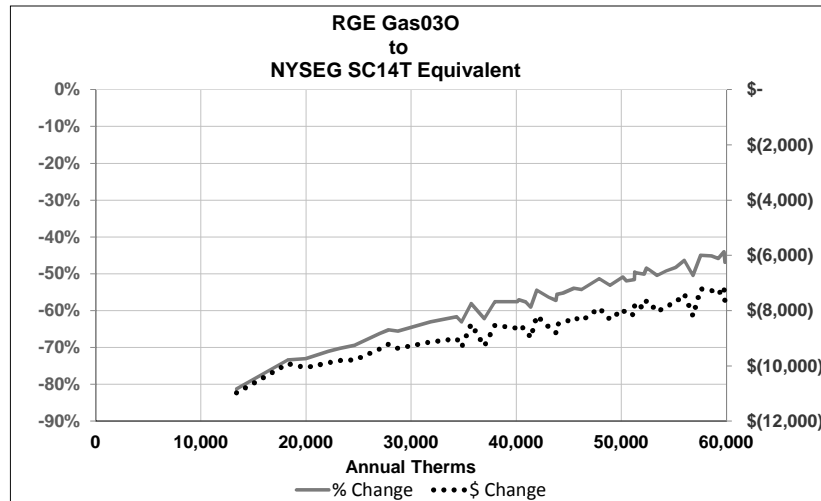
RG&E Gas Division Preliminary Rate Analysis
Comparative Annual Billing Under Current And New Rate Structure
Base Distribution Rates Only

Current Rate Structure					New Rate Structure (Revenue Neutral Equivalent)				
RGE Gas030					NYSEG SC14T				
Customer Charge		Peak	Off Peak		Customer Charge		Peak	Off Peak	
		\$1,080.00	\$1,080.00				\$16.62	\$16.62	
Energy Chrg	Max Therm	\$/therm			Energy Chrg	Max Therm	\$/therm		
Block	Peak	Off Peak	Peak	Off Peak	Block	Peak	Off Peak	Peak	Off Peak
1	1,000	1,000	\$ -	\$ -	1	3	3	\$ -	\$ -
2	30,000	30,000	\$ 0.06098	\$ 0.06098	2	500	500	\$ 0.23500	\$ 0.23500
3	100,000	100,000	\$ 0.04832	\$ 0.04832	3	3,000	3,000	\$ 0.16298	\$ 0.16298
4	1,000,000	1,000,000	\$ 0.01869	\$ 0.01869	4	-	-	\$ 0.11500	\$ 0.11500
5	-	-	\$ 0.00964	\$ 0.00964	5	-	-	\$ -	\$ -

General Service Sales/Small Transportation:
o Gas01N-SC14, Gas05N-SC14 and **Gas03O-SC14**

RDM Adj Per Therm
(Gas03O/05N & Gas03OHP/03O Revenue Deficiency Component)
\$0.0055

Percentile	Average Annual Therms	Annual Bill				Cumul. # Customers
		Current Bill	New Bill	\$ Change	% Change	
4%	18,281	\$ 13,528	\$ 3,603	\$ (9,926)	-73%	3
6%	19,991	\$ 13,767	\$ 3,707	\$ (10,060)	-73%	5
11%	23,194	\$ 13,962	\$ 4,152	\$ (9,810)	-70%	9
19%	28,743	\$ 14,289	\$ 4,922	\$ (9,366)	-66%	16
31%	36,963	\$ 14,929	\$ 5,647	\$ (9,283)	-62%	26
39%	40,917	\$ 15,089	\$ 6,389	\$ (8,699)	-58%	33
50%	43,863	\$ 15,276	\$ 6,787	\$ (8,490)	-56%	42
60%	47,885	\$ 15,414	\$ 7,509	\$ (7,905)	-51%	50
70%	51,276	\$ 15,640	\$ 7,905	\$ (7,735)	-49%	59
80%	52,659	\$ 15,732	\$ 8,047	\$ (7,685)	-49%	67
90%	56,815	\$ 16,267	\$ 8,065	\$ (8,202)	-50%	76
98%	59,224	\$ 16,189	\$ 8,770	\$ (7,419)	-46%	82
99%	59,784	\$ 16,206	\$ 9,071	\$ (7,135)	-44%	83



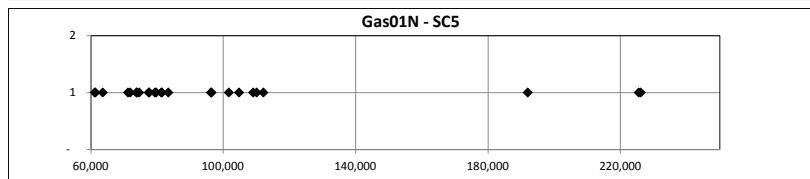
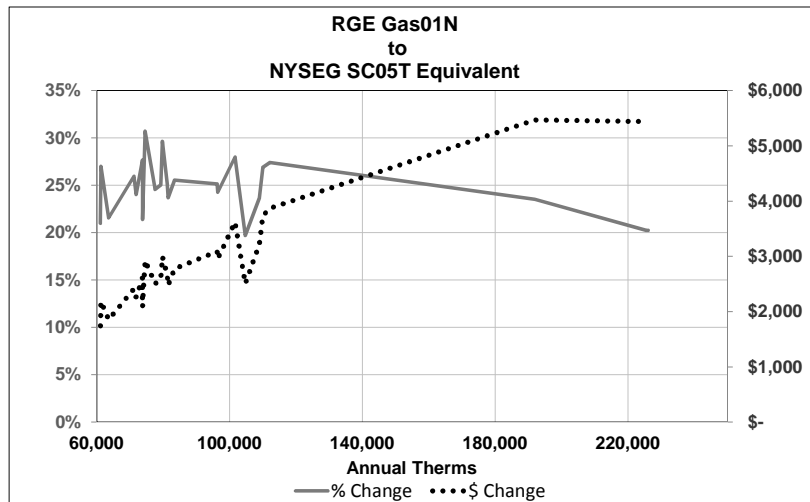
RG&E Gas Division Preliminary Rate Analysis
Comparative Annual Billing Under Current And New Rate Structure
Base Distribution Rates Only

Current Rate Structure						New Rate Structure (Revenue Neutral Equivalent)					
RGE Gas01N						NYSEG SC05T					
		Peak	Off Peak					Peak	Off Peak		
Customer Charge		\$16.30	\$16.30			Customer Charge		\$99.96	\$99.96		
Energy Chrg	Max Therm	\$/therm				Energy Chrg	Max Therm	\$/therm			
Block	Peak	Off Peak	Peak	Off Peak		Block	Peak	Off Peak	Peak	Off Peak	
1	3	3	\$ -	\$ -		1	500	500	\$ -	\$ -	
2	100	100	\$ 0.23097	\$ 0.23097		2	15,000	15,000	\$ 0.16062	\$ 0.16062	
3	500	500	\$ 0.21538	\$ 0.21538		3	-	-	\$ 0.11425	\$ 0.11425	
4	1,000	1,000	\$ 0.19041	\$ 0.19041		4	-	-	\$ -	\$ -	
5	-	-	\$ 0.10859	\$ 0.10859		5	-	-	\$ -	\$ -	

Medium Non-Residential Service:
o **Gas01N-SC5**, Gas05N-SC5 and Gas03O-SC5

RDM Adj Per Therm
(Gas03O/05N & Gas03OHP/03O Revenue Deficiency Component)
\$0.0055

Percentile	Average Annual Therms	Annual Bill				Cumul. # Customers
		Current Bill	New Bill	\$ Change	% Change	
4%	61,126	\$ 8,309	\$ 10,054	\$ 1,745	21%	1
8%	61,298	\$ 8,085	\$ 10,269	\$ 2,184	27%	2
8%	61,298	\$ 8,085	\$ 10,269	\$ 2,184	27%	2
20%	71,844	\$ 9,392	\$ 11,650	\$ 2,258	24%	5
28%	73,863	\$ 9,750	\$ 11,834	\$ 2,085	21%	7
40%	77,540	\$ 10,188	\$ 12,690	\$ 2,502	25%	10
48%	79,750	\$ 10,100	\$ 13,093	\$ 2,993	30%	12
60%	83,422	\$ 10,859	\$ 13,635	\$ 2,776	26%	15
68%	96,468	\$ 12,182	\$ 15,138	\$ 2,956	24%	17
80%	109,041	\$ 13,613	\$ 16,832	\$ 3,219	24%	20
88%	112,129	\$ 14,136	\$ 18,009	\$ 3,873	27%	22
96%	225,533	\$ 26,864	\$ 32,302	\$ 5,438	20%	24
96%	225,533	\$ 26,864	\$ 32,302	\$ 5,438	20%	24



RG&E Gas Division Preliminary Rate Analysis
Comparative Annual Billing Under Current And New Rate Structure
Base Distribution Rates Only

Current Rate Structure					New Rate Structure (Revenue Neutral Equivalent)				
RGE		Gas05N			NYSEG		SC05T		
		Peak		Off Peak			Peak		Off Peak
Customer Charge		\$16.30		\$16.30	Customer Charge		\$99.96		\$99.96
Energy Chrg Block	Max Therm		\$/therm		Energy Chrg Block	Max Therm		\$/therm	
	Peak	Off Peak	Peak	Off Peak		Peak	Off Peak	Peak	Off Peak
1	3	3	\$ -	\$ -	1	500	500	\$ -	\$ -
2	100	100	\$ 0.23097	\$ 0.23097	2	15,000	15,000	\$ 0.16062	\$ 0.16062
3	500	500	\$ 0.21538	\$ 0.21538	3	-	-	\$ 0.11425	\$ 0.11425
4	1,000	1,000	\$ 0.19041	\$ 0.19041	4	-	-	\$ -	\$ -
5	-	-	\$ 0.10859	\$ 0.10859	5	-	-	\$ -	\$ -

RG&E Gas Division Preliminary Rate Analysis
Comparative Annual Billing Under Current And New Rate Structure
Base Distribution Rates Only

Current Rate Structure					New Rate Structure (Revenue Neutral Equivalent)				
RGE		Gas030			NYSEG		SC05T		
		Peak		Off Peak			Peak		Off Peak
Customer Charge		\$1,080.00		\$1,080.00	Customer Charge		\$99.96		\$99.96
Energy Chrg Block	Max Therm		\$/therm		Energy Chrg Block	Max Therm		\$/therm	
	Peak	Off Peak	Peak	Off Peak		Peak	Off Peak	Peak	Off Peak
1	1,000	1,000	\$ -	\$ -	1	500	500	\$ -	\$ -
2	30,000	30,000	\$ 0.06098	\$ 0.06098	2	15,000	15,000	\$ 0.16062	\$ 0.16062
3	100,000	100,000	\$ 0.04832	\$ 0.04832	3	-	-	\$ 0.11425	\$ 0.11425
4	1,000,000	1,000,000	\$ 0.01869	\$ 0.01869	4	-	-	\$ -	\$ -
5	-	-	\$ 0.00964	\$ 0.00964	5	-	-	\$ -	\$ -

RG&E Gas Division Preliminary Rate Analysis
Comparative Annual Billing Under Current And New Rate Structure
Base Distribution Rates Only

Current Rate Structure					New Rate Structure (Revenue Neutral Equivalent)						
RGE		Gas01N			NYSEG		SC01T				
					Peak	Off Peak	Peak	Off Peak			
Customer Charge					\$16.30	\$16.30	Customer Charge				
Energy Chrg		Max Therm			\$/therm				Peak	Off Peak	
Block	Peak	Off Peak	Peak	Off Peak	Peak	Off Peak	Block	Peak	Off Peak	Peak	Off Peak
1	3	3	\$	-	-	-	1	500	500	\$	-
2	100	100	\$	0.23097	\$	0.23097	2	15,000	15,000	\$	0.07139
3	500	500	\$	0.21538	\$	0.21538	3	50,000	50,000	\$	0.06425
4	1,000	1,000	\$	0.19041	\$	0.19041	4	300,000	300,000	\$	0.03642
5	-	-	\$	0.10859	\$	0.10859	5	-	-	\$	0.01820

RG&E Gas Division Preliminary Rate Analysis
Comparative Annual Billing Under Current And New Rate Structure
Base Distribution Rates Only

Current Rate Structure						New Rate Structure (Revenue Neutral Equivalent)					
RGE			Gas05N			NYSEG			SC01T		
Customer Charge						Customer Charge					

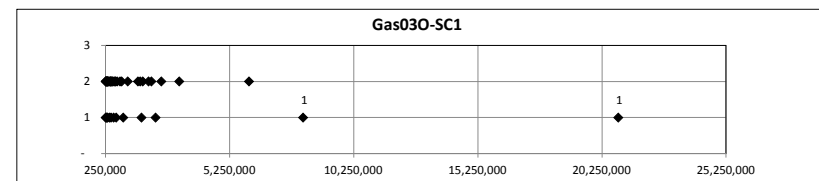
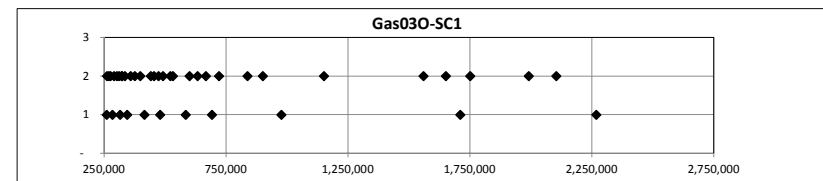
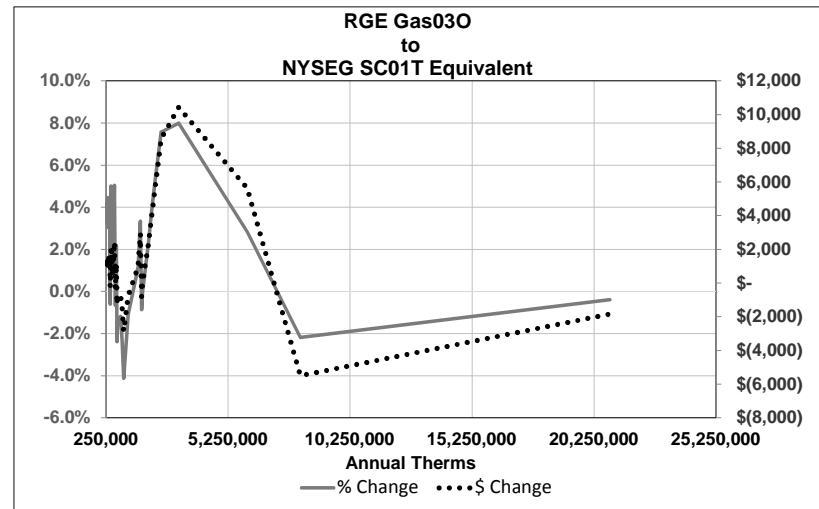
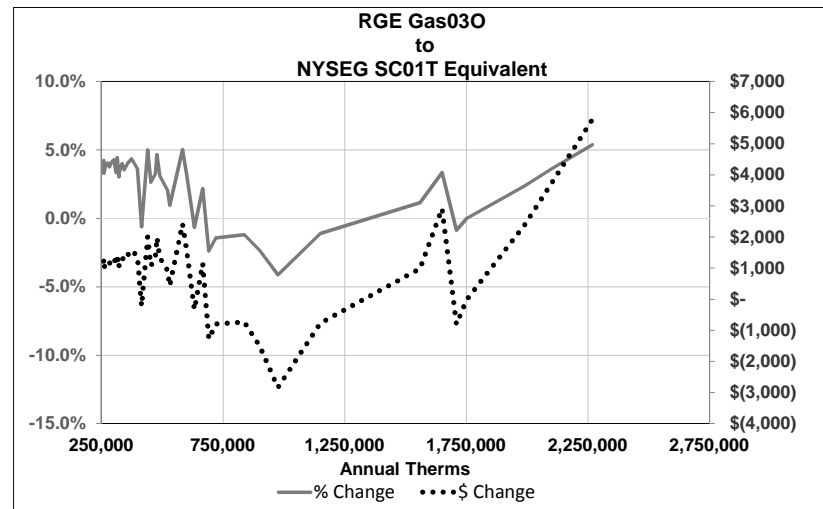
RG&E Gas Division Preliminary Rate Analysis
Comparative Annual Billing Under Current And New Rate Structure
Base Distribution Rates Only

Current Rate Structure					New Rate Structure (Revenue Neutral Equivalent)				
RGE Gas03O					NYSEG SC01T				
		Peak	Off Peak				Peak	Off Peak	
Customer Charge		\$1,080.00	\$1,080.00		Customer Charge		\$1,078.32	\$1,078.32	
Energy Chrg	Max Therm	\$/therm			Energy Chrg	Max Therm	\$/therm		
Block	Peak	Off Peak	Peak	Off Peak	Block	Peak	Off Peak	Peak	Off Peak
1	1,000	1,000	\$ -	\$ -	1	500	500	\$ -	\$ -
2	30,000	30,000	\$ 0.06098	\$ 0.06098	2	15,000	15,000	\$ 0.07139	\$ 0.07139
3	100,000	100,000	\$ 0.04832	\$ 0.04832	3	50,000	50,000	\$ 0.06425	\$ 0.06425
4	1,000,000	1,000,000	\$ 0.01869	\$ 0.01869	4	300,000	300,000	\$ 0.03642	\$ 0.03642
5	-	-	\$ 0.00964	\$ 0.00964	5	-	-	\$ 0.01820	\$ 0.01820

Large Non-Residential Service:
o Gas01N-SC1, Gas05N-SC1, **Gas03O-SC1** and Gas03OHP-SC1

RDM Adj Per Therm
(Gas03O/05N & Gas03OHP/03O Revenue Deficiency Component)
\$0.0055

Percentile	Average Annual Therms	Annual Bill				Cumul. # Customers
		Current Bill	New Bill	\$ Change	% Change	
4%	260,647	\$ 29,569	\$ 30,544	\$ 975	3%	3
6%	268,398	\$ 29,688	\$ 30,866	\$ 1,178	4%	5
10%	282,994	\$ 30,060	\$ 31,195	\$ 1,134	4%	8
19%	314,608	\$ 32,201	\$ 33,634	\$ 1,433	4%	15
30%	358,264	\$ 35,306	\$ 36,735	\$ 1,429	4%	24
39%	440,572	\$ 40,045	\$ 42,052	\$ 2,007	5%	31
51%	521,456	\$ 44,646	\$ 45,567	\$ 921	2%	40
59%	632,893	\$ 50,649	\$ 50,314	\$ (335)	-1%	47
71%	900,107	\$ 64,594	\$ 63,084	\$ (1,509)	-2%	56
80%	1,650,829	\$ 87,682	\$ 90,604	\$ 2,922	3%	63
90%	2,267,739	\$ 107,310	\$ 113,084	\$ 5,774	5%	71
97%	6,040,328	\$ 198,754	\$ 204,370	\$ 5,615	3%	77
100%	20,901,386	\$ 478,416	\$ 476,573	\$ (1,843)	0%	79



RG&E Gas Division Preliminary Rate Analysis
Comparative Annual Billing Under Current And New Rate Structure
Base Distribution Rates Only

Current Rate Structure					New Rate Structure (Revenue Neutral Equivalent)						
RGE		Gas03O			NYSEG		SC01T				
Customer Charge		Peak		Off Peak	Customer Charge		Peak		Off Peak		
		\$1,550.00		\$1,550.00			\$1,078.32		\$1,078.32		
Energy Chrg	Block	Max Therm		\$/therm		Energy Chrg	Block	Max Therm		\$/therm	
		Peak	Off Peak	Peak	Off Peak			Peak	Off Peak	Peak	Off Peak
1		1,000	1,000	\$	-	1		500	500	\$	-
2		30,000	30,000	\$	0.03129	2		15,000	15,000	\$	0.07139
3		100,000	100,000	\$	0.03129	3		50,000	50,000	\$	0.06425
4		1,000,000	1,000,000	\$	0.03129	4		300,000	300,000	\$	0.03642
5		-	-	\$	0.00964	5		-	-	\$	0.01820

GAS RATE REALIGNMENT STUDY

Prepared for:
New York State Electric & Gas

By
Concentric Energy Advisors

May 20, 2015

NYSEG GAS RATE REALIGNMENT STUDY

I. INTRODUCTION

Concentric Energy Advisors (“Concentric”) was engaged by New York State Electric & Gas (“NYSEG”) and Rochester Gas and Electric (“RG&E”) to identify and assess modifications to NYSEG and RG&E gas service classifications that would (a) provide for consistency of service offerings (b) ensure that similar type customers are grouped together in the same service classification, and (c) align¹ the service classifications of the two companies. This report summarizes the results of Concentric’s analyses, and the conclusions and decisions made by NYSEG and Concentric concerning modifications to service classifications.

A. NYSEG Gas Service Classifications

NYSEG Gas provides firm sales and transportation service according to the provisions and requirements of tariffs approved by the New York State Public Service Commission (“NYSPSC”). Table 1 below summarizes NYSEG’s Gas service classification and rate structures that apply to most customers.

¹ As used in this report, “aligning the service classifications of the two companies” means developing identical rate classifications for both companies, with identical rate structures, if not constrained by considerations of customer impacts, in order to (eventually) consolidate NYSEG and RG&E rates so that all NYSEG and RG&E customers in a service classification are charged identical rates.

Table 1 NYSEG Gas Service Classifications

	Service Classification	Applicability, and Character of Service
Residential	Residential ² Gas Sales Service SC-1	<ul style="list-style-type: none"> • Same delivery rates as SC-13T • Non-Retail Access under which NYSEG provides delivery and supply service to residential customers;
	Residential Firm Aggregation Transportation Service SC-13T	<ul style="list-style-type: none"> • Same delivery rates as SC-1 • Transportation service of Customer-owned gas • Retail Access • Available to residential customers with minimum aggregation quantities for transportation of greater than 5,000 dekatherms per year • Company assigns upstream capacity to ESCOs to serve customers; customers are responsible for purchasing their commodity
Small Non-Residential	General Gas Sales Service SC-2	<ul style="list-style-type: none"> • Same delivery rates as SC-14T • Non-Retail Access under which NYSEG provides delivery and supply service to non-residential customers
	Non-Residential Firm Aggregation Transportation Service SC-14T	<ul style="list-style-type: none"> • Same delivery rates as SC-2 • Transportation service of Customer-owned gas • Retail Access • Available to non-residential customers with minimum aggregation quantities for transportation of greater than 5,000 dekatherms per year • Company assigns upstream capacity to ESCOs to serve customers; customers are responsible for purchasing their commodity
Medium Non-Residential	Small Firm Transportation Service SC-5T	<ul style="list-style-type: none"> • Transportation service of Customer-owned gas • Retail Access • Maximum quantities for individual customer transportation of less than 25,000 dekatherms per year • Customers are responsible for purchasing their own capacity and commodity; daily metered service
Large Non-Residential	Firm Transportation Service SC-1T	<ul style="list-style-type: none"> • Transportation service of Customer-owned gas • Retail access • Minimum quantities for individual customer transportation of more than 25,000 dekatherms per year • Customers are responsible for purchasing their own capacity and commodity; daily metered service

² Individual private dwellings, including two-family dwellings where the customer is a resident, flats or apartments, and separately metered non-space/water heating equipment in common areas used by tenants of individually metered multi-family residences of ten (10) units or less. Also for all gas utilized exclusively in connection with religious purposes by any corporation, association or school organized and conducted in good faith for religious purposes; or any post or hall owned or leased by a not-for-profit corporation that is a veterans' organization. Applicable also to use exclusively in connection with a community residence for the mentally disabled, as defined in Subdivision 28, 28-a, or 28-b of Section 1.03 of the Mental Hygiene Law, provided that such residence is operated by a not-for-profit corporation and, if supervisory staff is on site twenty-four (24) hours a day, that the residence provides living accommodations for fourteen (14) or fewer residents

Concentric identified and analyzed two modifications to the existing NYSEG gas rate classifications. The first change would provide equivalent sales and transportation service classifications, with identical rate structures, to all NYSEG customers. Currently, all non-residential sales customers are included in the SC-2 General Gas Sales Service Class; the largest SC-2 customer uses over 400,000 therms annually and is billed according to the same SC-2 rate structure as over 14,000 non-residential sales customers that use less than 60,000 therms annually. As a result of this first modification to NYSEG's service classifications, two new sales service classifications would be added with equivalent delivery rates to SC-5T and SC-1T transportation gas service classes.

The second modification would set upper and lower volumetric limits for (a) the SC-2 / SC-14T Non-Residential Aggregation Transportation classes ("Proposed Small Non-residential"); (b) SC-5T Small Transportation and the new SC-5T equivalent sales classification ("Proposed Medium Non-Residential"); and (c) SC-1T and the new SC-1T equivalent sales classification ("Proposed Large non-Residential") gas service classes. These upper and lower size limits would ensure that similar-sized customers are grouped together and charged the same rates.

Concentric prepared bill impact analyses for the proposed modified non-residential service classifications; Concentric developed rate structures and revenue neutral rates for each proposed service classification. Concentric also calculated pro forma adjustments to NYSEG's rate case billing determinants and revenues to reflect these changes. These analyses and adjustments are discussed in the following sections of this report.

B. Summary of Analyses and Major Findings of the Rate Realignment Study

As explained in more detail in the remainder of this report, for the Rate Realignment Study, Concentric prepared several analyses, working closely with NYSEG's Rates and Regulatory group. The following is a list of the analyses that Concentric prepared and the findings and recommendations that were developed by NYSEG's Rates and Regulatory group and Concentric ("the Study Group").

1. Concentric prepared statistical analyses to determine homogeneous service class groups for NYSEG non-residential customers. The purpose of the analyses was to group together sales and transportation customers that were most similar to each other, based on usage levels, and to keep customers that were different from each other in separate groups. Concentric compared these statistically-determined usage levels to the currently defined transportation service classifications in effect for NYSEG. Based on this analysis, the Study Group recommended that the current NYSEG transportation service classifications should be the basis for the proposed new classifications, with some minor modifications. Specifically, the Study Group recommended that (a) two new sales service classes should be created that are equivalent to SC-5T and SC-1T transportation gas service classes; (b) an upper limit, set at an annual usage of 6,000 dekatherms should be added to the Proposed Small Non-residential service classification³, and (c) a corresponding lower limit of 6,000 dekatherms annual usage of should be added to the Proposed

³ The Proposed Small Non-residential service classification corresponds to NYSEG's Small Non-residential Aggregation Transportation service classification SC-14T and General Gas Sales service classification SC-2

Medium Non-residential service classification⁴. These new restrictions would be in addition to the already-existing restrictions in the NYSEG non-residential transportation service classifications. The statistical analysis indicated that the current 25,000 Dth annual consumption limit between NYSEG's SC-5T Small Transportation and SC-1T Firm Transportation services were appropriate upper and lower limits for the Proposed Medium Non-residential and the Proposed Large Non-residential service classifications, respectively.

2. Concentric used monthly 2011 billing data for each non-residential customer to identify the new service classification that each non-residential customer would be assigned to, based on the proposed service classifications identified above. This analysis determined that the proposed upper and lower service classification limits and the new sales service classes would result in approximately 350 transportation customers and 60 sales customers being moved to a different size-based service classification.
3. Concentric prepared rate design models to calculate rates for the new service classifications and rate structures. The rates for each new service classification were designed to produce distribution revenues equal to the revenues at current service classifications and NYSEG Rate Year 3 rates revenues for the customers that would be assigned to each new service class. For this purpose, the 2011 billing data was used to determine the therms by rate block for the new rate structure for each new service classification; adjustment factors were applied to the billing data so that the adjusted billing data therms match the NYSEG Rate Year 3 therms.
4. Concentric developed bill impact models to determine the bill impacts that would be experienced by customers in each current service classification that would be assigned to each new service classification; the bill impacts were calculated for every combination of current/new service classification.
5. Based on the results of the bill impact models, the Study Group determined that realigning NYSEG non-residential service classifications could be accomplished with small to moderate bill impacts to almost all NYSEG customers.

II. RATE ALIGNMENT ANALYSIS

A. Customer Data

NYSEG provided 2011⁵ monthly therms usage data for every metered premise, together with the service classification for each premise. Using this data, Concentric developed a database consisting of all non-residential sales and transportation premises currently taking service under service classes SC-

⁴ The Proposed Medium Non-residential service classification corresponds to NYSEG's non-residential medium transportation service classification SC-5T and a new sales service class equivalent.

⁵ Depending on billing and meter reading factors for each customer, the billing data is either the 12 months ended December 2011 or the twelve months ended January 2012.

2, SC-14T, SC-5T and SC-1T (i) with at least ten monthly bills⁶ or (ii) that used gas on a seasonal basis (i.e. only winter months, or only summer months).⁷

Table 2, below provides a comparison of NYSEG's non-residential billing database bill counts and therms with NYSEG's Rate Year 3 bill counts and therms. The differences in bill counts and therms from the two sources is the result of (a) timing differences; Rate Year 3 billing determinants reflect assumed growth or reduction in customers and therms from December 2011 (end of the billing data period) and September 2013 (end of Rate Year 3) and (b) actual weather (which is the basis for 2011 billing data therms) and normal weather (which is the basis for Rate Year 3 therms). Based on Concentric's review of the data and also accounting for the way that the data is being used in analyses, Concentric believes that the billing data accurately represents all NYSEG billing determinants.

Table 2 NYSEG Non-Residential Billing Determinants

	NYSEG Bills				NYSEG Therms			
	2011 Billing Data	Rate Year 3	Difference		2011 Billing Data	Rate Year 3	Difference	
				%				%
SC-2	196,669	180,396	16,273	9.0%	53,042,790	58,608,973	-5,566,184	-9.5%
SC-14T	117,876	174,947	-57,071	-32.6%	63,280,345	62,587,217	693,128	1.1%
SC-5T	4,554	6,688	-2,134	-31.9%	28,280,130	29,817,375	-1,587,245	-5.3%
SC-1T	1,131	1,546	-415	-26.8%	70,795,993	71,382,191	-586,198	-0.8%
Total	320,230	363,577	-43,347	-11.9%	215,349,258	222,395,756	-7,046,498	-3.2%

B. Service Classification Analyses

1. NYSEG Non-Residential Service Classifications

The current lower and upper limits for NYSEG non-residential transportation service classifications are provided in Table 3, below.

⁶ Annual usage for installations with 10 or 11 monthly bills was estimated by taking the most recent month's (i.e. month prior to missing month) billed usage divided by days of service multiplied by days of service for the missing month. If a prior bill was not available, then usage was estimated based on the billed usage for the next available month following the missing month.

⁷ Non-residential premises with fewer than ten months of bills and non-seasonal use were excluded because (a) these customers could not be assigned to one of the new size-based service classifications with reasonable accuracy, and (b) few premises were excluded on this basis, and Concentric believes that the analysis would not be affected or biased by omitting these premises.

Table 3 NYSEG Non-Residential Transportation Service Classifications

NYSEG Transportation Service classes	Annual Use Limits	
	Lower	Upper
SC-14T (Monthly metering)	5,000 dekatherms Aggregate ⁸	N/A
SC-5T (Daily metering)	N/A	25,000 dekatherms
SC-1T (Daily metering)	25,000 dekatherms	

Concentric prepared a statistical analysis to determine the upper and lower limits for small, medium and large non-residential sales and transportation service classifications that would (a) group together customers that are most similar to each other and (b) separate customers that are most different from each other.

To determine statistically supported size-based upper and lower limits for NYSEG non-residential service classifications, Concentric calculated F statistics⁹ for the 276 different combinations of 23 Small-to-Medium non-residential service classification limits and 12 Medium-to-Large non-residential service classification limits¹⁰.

Table 4 below shows the calculated F test results for each of the 276 Small / Medium and Medium / Large limits. Table 4 also shows (a) the maximum F test value, and all F test values that are within 3% or 6% of the maximum value. As shown in Table 4, the maximum F test value occurs at a Small / Medium limit of 5,000 dekatherms and a Medium / Large limit of 26,000 dekatherms.¹¹

Table 4 below also identifies sets of limits that are close to the maximum F test value: (a) the F tests that are shaded light green identify limits that are within 3% of the maximum F test, and (b) the F tests that are shaded yellow identify limits that are between 3% and 6% of the maximum F test.

The Study Group determined that any of the color-shaded sets of limits in Table 4 would be appropriate limits for the proposed Small, Medium and Large Non-residential service classifications; the final limits would be decided based on the NYSEG statistical results summarized in Table 4, the results of the RG&E statistical analysis and other operational and practical considerations, such as the number of RG&E and NYSEG customers that would be reassigned to a different size based service classification.

⁸ As defined in the Company's Schedule for Gas Service Transportation the minimum aggregation quantities for transportation of 5,000 Dth requirement applies to an Aggregation Pool by a single Aggregation Pool Operator within an Aggregation Pooling Area. The Company does not have a minimum quantity requirement that applies to individual customers.

⁹ The F statistics calculate the ratio of the Mean Sum Square error between-groups (MSB) divided by the Mean Sum Square error within-groups (MSW), for the groups as defined by each of the combinations of limits.

¹⁰ Based on NYSEG's current rate classifications, the "small service classification is equivalent to SC-14T, the "medium" service classification is equivalent to SC-5T, and the "large service classification is equivalent to SC-1T.

¹¹ As shown in Table 4, the F-statistic for this combination of limits is the maximum, 62,292.

Table 4 NYSEG F statistic Matrix for Annual Use Dekatherm Limits between Small and Medium Sales and Transportation Service Classifications and Between Medium and Large Sales and Transportation Service Classifications

		Medium / Large Limit in Annual Dth											
		24,000	25,000	26,000	27,000	28,000	29,000	30,000	31,000	32,000	33,000	34,000	35,000
Small / Medium Limit in Annual Dth	1,000	34,972	33,718	33,451	32,850	31,770	31,386	29,269	28,374	26,637	25,696	25,696	24,609
	2,000	47,476	46,368	46,094	45,438	44,171	43,708	41,068	39,928	37,711	36,481	36,481	35,020
	3,000	55,624	55,022	54,810	54,249	53,039	52,580	49,842	48,622	46,239	44,875	44,875	43,198
	4,000	60,185	60,261	60,154	59,785	58,814	58,425	55,944	54,792	52,525	51,173	51,173	49,438
	5,000	61,581	62,290	62,292	62,140	61,484	61,198	59,187	58,203	56,252	55,028	55,028	53,375
	6,000	60,753	61,978	62,078	62,133	61,808	61,635	60,195	59,436	57,919	56,900	56,900	55,433
	7,000	58,359	59,973	60,154	60,390	60,379	60,317	59,479	58,971	57,952	57,187	57,187	55,979
	8,000	55,470	57,288	57,519	57,870	58,080	58,099	57,725	57,421	56,811	56,269	56,269	55,304
	9,000	52,113	53,995	54,250	54,667	55,020	55,095	55,064	54,918	54,634	54,278	54,278	53,534
	10,000	47,827	49,711	49,981	50,447	50,928	51,055	51,362	51,379	51,431	51,277	51,277	50,784
	11,000	44,397	46,232	46,503	46,986	47,529	47,684	48,187	48,302	48,562	48,539	48,539	48,218
	12,000	40,908	42,674	42,943	43,433	44,023	44,199	44,867	45,069	45,511	45,607	45,607	45,447
	13,000	38,223	39,907	40,167	40,649	41,251	41,435	42,182	42,429	42,967	43,131	43,131	43,071
	14,000	35,467	37,050	37,298	37,763	38,362	38,548	39,343	39,621	40,226	40,443	40,443	40,467
	15,000	32,568	34,035	34,269	34,711	35,295	35,480	36,301	36,601	37,254	37,513	37,513	37,611
	16,000	30,712	32,097	32,320	32,743	33,312	33,494	34,315	34,622	35,290	35,567	35,567	35,702
	17,000	28,565	29,853	30,061	30,461	31,006	31,182	31,992	32,301	32,973	33,264	33,264	33,433
	18,000	27,411	28,643	28,843	29,228	29,756	29,927	30,724	31,030	31,696	31,988	31,988	32,171
	19,000	26,682	27,876	28,071	28,446	28,962	29,130	29,914	30,217	30,875	31,167	31,167	31,355
	20,000	25,625	26,763	26,948	27,307	27,803	27,964	28,724	29,019	29,660	29,948	29,948	30,140
	21,000	23,442	24,461	24,628	24,952	25,403	25,551	26,253	26,528	27,126	27,400	27,400	27,594
	22,000	21,785	22,716	22,869	23,166	23,582	23,719	24,373	24,632	25,194	25,454	25,454	25,646
	23,000	19,666	20,489	20,624	20,889	21,263	21,387	21,984	22,222	22,739	22,982	22,982	23,171

F test is at least 94% of F test maximum

F test maximum

F test is at least 97% of F test maximum

Current NYSEG limits

2. Summary of Service Classification Findings and Conclusion

Based on (a) the results of the NYSEG and RG&E statistical analyses to determine the best upper and lower limits for non-residential sales and transportation service classes; and (b) the currently effective NYSEG and RG&E service classification limits, the Study Group determined that the rate alignment analyses would be developed for non-residential services classifications upper and lower limits set at the levels shown in Table 5, below.

Table 5 Proposed Rate Alignment Service Classifications

Designation	NYSEG Service Classification Number	Limits Based on Annual Use	
		Lower Limit	Upper Limit
Small	SC-14T and SC-2	0 dekatherms (individual sales customers) 5,000 dekatherms Aggregate (transportation service)	6,000 dekatherms (individual sales and transportation customers)
Medium	SC-5T and new sales equivalent	6,000 dekatherms (individual sales and transportation customers)	25,000 dekatherms
Large	SC-1T and new sales equivalent	25,000 dekatherms	N/A

While the results of these analyses indicate that 5,000 dekatherms per year is the optimal separation between the small and medium non-residential service classes and that the optimal separation between the medium and large non-residential service classes is 26,000 dekatherms per year, the Company recommends setting the size limits at 6,000 dekatherms and 25,000 dekatherms per year, which would minimize the number of customer reclassifications.¹² Table 4 demonstrates that the 6,000 dekatherms and 25,000 dekatherms size limits are close-to-optimal for NYSEG and are therefore appropriate for pooled sales and transportation service classifications.

Table 6, below, demonstrates that setting the lower limit at 6,000 dekatherms assigns more than 98% of all non-residential customers to the small service class.

Table 6 NYSEG Non-Residential Customer Reclassifications¹³

Current Service Classifications	New Service Classifications						
	Small Non-residential					Medium Non-residential	Large Non-residential
	SC-14T/ SC-2	SC-5T/ Sales	SC-1T/ Sales	Total	% Total		
SC-2	14,847	54	3	14,904	99.62%	0.36%	0.02%
SC-14T	9,265	109	5	9,379	98.78%	1.16%	0.05%
SC-5T	211	163	6	380	55.53%	42.89%	1.58%
SC-1T	1	20	74	95	1.05%	21.05%	77.89%
Total Sales	14,847	54	3	14,904	99.62%	0.36%	0.02%
Total Transportation	9,477	292	85	9,854	96.17%	2.96%	0.86%
Total	24,324	346	88	24,758	98.25%	1.40%	0.36%

¹² Size limits of 5,000 dekatherms and 25,000 dekatherms would result in 425 customer reclassifications. This is slightly more than the 409 customer reclassifications resulting from size limits of 6,000 dekatherms and 25,000 dekatherms. These estimates exclude customers with insufficient data to reclassify.

¹³ Table excludes customers with insufficient data to reclassify.

C. Rate Alignment Bill Impacts

1. Billing Determinants and Rate Design

Concentric developed rate design models to calculate rates for the proposed non-residential service classifications. NYSEG's current rate structures, e.g. number of blocks and block sizes, were retained for all new service classifications. In addition, the first block charge and per therm usage charge ratios for all other blocks are kept consistent with current NYSEG rates.

The new rates were developed according to the following process.

1. NYSEG 2011 billing data, which is described in Section II.A, was used for the rate design and bill impact analyses; the 2011 billing data included 2011 billed therms by month and the last billed service classification for every non-residential NYSEG premise.
2. Using the 2011 billing data, Rate Year 3 customer counts and therms (by month and annually) were determined for each non-residential service class by summing the appropriate billing month therms and bill counts. Customer and therm allocation factors were developed for each non-residential service classification; the allocation factors adjust the 2011 billing data so that the adjusted customer count and therm totals match Rate Year 3 billing determinants for each non-residential service classification. The appropriate allocation factors were applied to the therm and bill count billing data for each premise.
3. All non-residential sales and transportation premises currently taking service under service classes SC-2, SC-14T, SC-5T and SC-1T (i) with at least ten monthly bills¹⁴ or (ii) that used gas on a seasonal basis (i.e. only winter months, or only summer months)¹⁵ were reclassified to annual use based non-residential classes assuming a 6,000 dekatherm per year breakpoint between SC-14T/SC-5T and a 25,000 dekatherm per year breakpoint between SC-5T/SC-1T. Non-residential sales customers who are currently taking service under SC-02 were classified to new non-residential small, medium and large sales classes that are equivalent to the transportation service classes SC-14T, SC-5T, and SC-1T. The adjusted monthly data for each non-residential premise with sufficient billing data¹⁶ to reclassify was aggregated into subgroups according to each combination of current and new service class; customer counts, total annual therms and therms by rate block were developed from this data.
4. The bill counts and therms by rate block developed for each combination of current and new service class in Step 3 above were adjusted to account for the billing determinants of customer accounts with insufficient data to reclassify; the billing determinants with insufficient data were allocated to each rate classification proportionally based on billing determinants for customer

¹⁴ Annual usage for installations with 10 or 11 monthly bills was estimated by taking the most recent month's (i.e. month prior to missing month) billed usage divided by days of service multiplied by days of service for the missing month. If a prior bill was not available, then usage was estimated based on the billed usage for the next available month following the missing month.

¹⁵ Non-residential premises with fewer than ten months of bills and non-seasonal use were excluded because (a) these customers could not be assigned to one of the new size-based service classifications with reasonable accuracy, and (b) few premises were excluded on this basis, and Concentric believes that the analysis would not be affected or biased by omitting these premises.

¹⁶ Non-seasonal customers with less than 10 bills are deemed to have insufficient data to classify according to annual use-based service classifications.

accounts with sufficient data to reclassify. A second set of customer and therm allocation factors was developed and applied to the bill counts and therms by rate block developed in Step 3, such that the final adjusted bill counts and therms by rate block match Rate Year 3 billing determinants for each current non-residential service classification. In the same manner that the current service class adjusted bill count and therm totals match Rate Year 3 billing determinants for each service classification, the new service class bill counts and therm totals match Rate Year 3 billing determinants. Table 7 shows Rate Year 3 adjusted customer counts and annual therms for each combination of current and new non-residential service class.

Table 7 NYSEG Bill Counts and Therms

	New Service Classifications						Total
	Small		Medium		Large		
	Sales SC-2	Transp. SC-14	Sales	Transp SC-5T	Sales	Transp. SC-1T	
Bill Counts (NYSEG Billing Data Adjusted to Rate Year 3)							
Current Service Class							
SC-2	179,684	-	674	-	38	-	180,396
SC-14T	-	172,766	-	2,098	-	83	174,947
SC-5T	-	3,704	-	2,886	-	98	6,688
SC-1T	-	16	-	327	-	1,203	1,546
Total	179,684	176,487	674	5,311	38	1,383	363,577
Therms (NYSEG Billing Data Adjusted to Rate Year 3)							
Current Service Class							
SC-2	51,115,896	-	6,206,894	-	1,286,182	-	58,608,973
SC-14T	-	48,691,318	-	12,031,907	-	1,863,992	62,587,217
SC-5T	-	7,992,810	-	19,239,501	-	2,585,064	29,817,375
SC-1T	-	32,048	-	3,379,000	-	67,971,143	71,382,191
Total	51,115,896	56,716,176	6,206,894	34,650,407	1,286,182	72,420,200	222,395,756

5. Distribution revenues for current service classes were calculated by applying the NYSEG Rate Year 3 rates to the therm data by rate block that was determined from adjusted 2011 billing data for each non-residential service class (Step 4, above). Revenues were calculated using adjusted therms by rate block for each service class. Revenue adjustment factors were calculated for each service classification so that the calculated revenues matched the Rate Year 3 revenues. This additional revenue adjustment was necessary primarily because the therms by rate block calculated using adjusted 2011 billing data were different from the therms by rate block used in the 2009 rate case to develop the Rate Year 3 rates.
6. Revenue targets for each new service classification were calculated by the following process:
 - a. NYSEG Rate Year 3 rates were applied to the corresponding NYSEG rate structure block therms that were developed for each combination of current and new service classes, as described in Steps 2 through 4 above. For example, SC-14T Rate Year 3 revenues were calculated by applying NYSEG SC-14T Rate Year 3 rates to the billing determinants, including therms by SC-14T rate block, for each of the SC-14T sub groups that would be assigned to the new service classifications, SC-14T, SC-5T and SC-1T.

- b. To determine revenues for each new service classification, revenues associated with each appropriate subgroup, as calculated in Step 6a, were summed. For example, the new SC-1T target revenues are the sum of the SC-1T subgroups that were reassigned from SC-14T and SC-5T or remained in SC-1T.
7. The rate design model determines new rates for each new service class on a “revenue neutral” basis. That is, for each new service classification, the revenues that are produced by the rate design model are equal to the target revenues as determined in Step 6 above.

Attachment 1 provides a summary of the rate design model results for the set of rates that is associated with the bill impact analyses that are described in Section II.C.2, below.

2. Overview of Bill Impact Analyses

The new service classifications with annual use limits will result in the reassignment of approximately 350 NYSEG transportation customers and 60 sales customers¹⁷ to a different service classification. Concentric prepared a series of detailed bill impact analyses to determine the effect of the proposed modifications to NYSEG non-residential sales and transportation service classifications on customers.

The bill impact models use monthly usage profiles for a wide range of annual usage levels, developed using unadjusted 2011 billing data for non-residential customers with sufficient data to reclassify.¹⁸ Specifically, for each combination of current and new service classification, customers were grouped by annual usage into one of up to 50 strata.^{19,20,21} The upper and lower limits of each strata were set so that each strata includes approximately equal numbers of customers, except for the five largest usage strata, which includes fewer customers.²² Monthly usage profiles for each strata were calculated by averaging that billing data monthly usage for all customers in that strata. The bill impact models (a) calculate monthly bills at Rate Year 3 rates and at the equivalent revenue-neutral new service classification rates for each strata, and for each combination of current and new service class for each month – January through December – and (b) calculate the differences and percent differences in annual bills at rates for the current and new service classifications.

¹⁷ These estimates of customers are based on the 2011 billing data.

¹⁸ Non-residential premises with fewer than ten months of bills and non-seasonal use were excluded because (a) these customers could not be assigned to one of the new size-based service classifications with reasonable accuracy, and (b) few premises were excluded on this basis, and Concentric believes that the analysis would not be affected or biased by omitting these premises.

¹⁹ As used in this study, “strata” refers to a range of annual usage. For example, the 20th NYSEG non-residential service (SC2-SC14T) strata includes 330 customers with annual usage between 1,113 therms and 1,185 therms.

²⁰ Concentric consultants used strata to estimate bill impacts for two decades. In Concentric’s experience, using 50 strata provides accurate estimates of customer impacts from proposed changes in rates; using more than 50 strata does not have a material effect on the bill impact estimates.

²¹ For some of the smaller combinations of current and new service classifications, bill impacts are calculated separately for each customer.

²² Allowing for fewer customers in the five highest-use classes ensures that these “outlier” customers are accurately depicted in the bill impact analyses; if these customers were included in a strata with a large number of customers, their unique usage profiles would be “smoothed over” in the strata averages.

3. Modifications to Bill Impact Analyses: Revenue Decoupling Mechanism Credit to Current Bills

In order to prepare comparable revenue neutral bill impacts to determine the effect of the proposed modifications to NYSEG non-residential sales and transportation service classifications, Concentric developed and applied a Revenue Decoupling Mechanism (“RDM”) credit to current bills. This RDM adjustment was necessary because the percentage of Rate Year 3 therms by rate block for current SC-2 and SC-14T service classes was significantly different from the percentage of therms by rate block derived from the 2011 billing data used to calculate customer bill impacts. Table 10, below illustrates this difference.

Table 10 Comparison of % Therms by Block, Current Rate SC-2 and SC-14T Combined

Rate Blocks	Current Rate	Rate Year 3 Billing Determinants		Rate Design (Att 1) ²³ Billing Determinants	
Bills	\$23.60	355,343		355,343	
		Therms	% Therms	Therms	% Therms
First 3 Therms	\$ -	1,182,868	0.98%	886,026	0.73%
Next 497 Therms	\$0.3378	35,646,344	29.41%	55,423,027	45.73%
Next 14,500 Therms	\$0.1946	78,772,012	65.00%	60,108,321	49.60%
Over 15,000 Therms	\$0.1197	5,594,967	4.62%	4,778,817	3.94%
Total		121,196,191	100.00%	121,196,191	100.00%
Revenue		\$36,426,181		\$39,377,097	

Based on a review of the data, Concentric determined that the difference was not the result of (a) Concentric’s methodology for excluding customers with insufficient data, (b) the effect of partial month bills or (c) the effect of non-normal weather. In addition, Concentric compared current SC-2 and SC-14T percentage of therms by rate block using billing data for the more recent 12 month period from October 2012 through September 2013. Table 9, below demonstrates that the 2011 and 2012/13²⁴ billing data produce consistent percentages of therms by rate block for current SC-2 and SC-14T service classes. Based on this review, Concentric concluded that the percentage of therms by rate block derived from the 2011 billing data used to calculate new rates and analyze customer bill impacts accurately represents current customer usage patterns and that for reasons unknown, these percentages are different from those used during the 2009 rate case to develop current Rate Year 3 rates.

²³ See Attachment 1

²⁴ Twelve months October 2012 through September 2013.

Table 9 Comparison of % Therms by Block, Current Rate SC-2 and SC-14T Combined

	Rate Design Billing Determinants 2012 / 13 data		Rate Design (Att 1) Billing Determinants 2011 data	
Rate Blocks	Therms	% Therms	Therms	% Therms
First 3 Therms	904,975	0.75%	886,026	0.73%
Next 497 Therms	54,175,467	45.17%	55,423,027	45.73%
Next 14,500 Therms	59,683,173	49.76%	60,108,321	49.60%
Over 15,000 Therms	5,178,045	4.32%	4,778,817	3.94%
Total	119,941,660	100.00%	121,196,191	100.00%

Without the RDM adjustment, the difference in the percentage of therms by rate block between the two datasets for all non-residential service classes will cause current Rate Year 3 rates to over-collect revenues by \$2.4 million in the bill impact analyses, because the Rate Year 3 rates are derived from the Rate Year 3 percentage of therms by rate block used in the Company's 2009 rate case, while the new rates are based on the percentage of therms by rate block derived from the more updated 2011 billing data. To account for the difference in the percentage of therms by rate block, Concentric prepared revenue neutral bill impacts, treating the \$2.4M over-collection as a \$0.0115 per therm RDM credit to current bills for all non-residential customers. The application of the \$0.0115 per therm RDM credit to current bills for all non-residential customers in the bill impact analyses reflects how the RDM adjustment works today.

4. Results of Bill Impact Analyses

Overall, for almost all customers, the new rates resulted in relatively small delivery bill impacts; impacts to most customers are less than 5 percent of annual delivery charges, and less than 3 percent of total annual charges, including gas costs. Attachment 2 provides a summary of the results of the Bill Impact Analyses for each combination of current and new non-residential service class.²⁵ The first page provides an orientation and explanation for the information included in each sheet.

Although the new rates for the modified service classifications would result in relatively small bill impacts to most customers, approximately 250 customers in certain subgroups of NYSEG Gas' SC-1T or SC05T customers²⁶ would receive annual distribution bill increases of at least 6 percent, as

²⁵ Attachment 2, pages 2 through 13 provide the impacts, including the annual changes in delivery bills, by strata, and the annual changes in delivery bills as a percent of current delivery bills, by strata. Attachment 2, pages 14 through 25 provide the impacts, including the annual changes in total bills, by strata, and the annual changes in total bills as a percent of current total bills, by strata. For the total bill impact analyses, the calculated total bills to transportation customers include the same Gas Supply Charges and Merchant Function Charges that are billed to sales service customers. The annual changes in total bills and annual changes in delivery bills are nearly identical; the percent annual changes in total bills are smaller – closer to 0.0% - than the percent annual changes in delivery bills.

²⁶ These subgroups are:

Current Service Classification	New Service Classification
SC-1T	SC-1T
SC-1T	SC-5T
SC-5	SC-5T

shown in Attachment 2 pages 8, 9, and 13. These larger-than-typical bill impacts are primarily the result of the RDM credit to current bills that was explained in Section II.D.2. The effect of the RDM credit on the bill impacts to these three subgroups is different than the bill impacts to most NYSEG customers because the RDM credit of \$0.0115 per therm is large relative to the current block rates per therm that these large customers are charged.²⁷

²⁷ For example, the -\$0.0115 per therm RDM credit is a reduction of 19% in the current (Rate Year 3) SC01T Block 4 rate, \$0.0605 per therm. Excluding the effect of the RDM credit, the “new rate structure” SC01T Block 4 rate, \$0.06314 is 4.4% greater than the current Block 4 rate. However, including the effect of the RDM credit, the “new rate structure” Block 4 rate is a 29% increase over the current Block 4 rate net of the RDM credit.

NYSEG

Gas Realignment Rate Design Calculations

Line		New Non-Residential Service Classifications									Total Non-Residential	
		Small			Medium			Large				
		Small Sales	Small Transportation	Total Small Non-Res	Medium Sales	Medium Transportation	Total Medium Non-Res	Large Sales	Large Transportation	Total Large Non-Res		
			SC14T			SC05T			SC01T			
I.	Rate Year 3 Billing Determinants, Revenues											
1	A.	Bill Counts (NYSEG Billing Data Adjusted to Rate Year 3)										
2		Current Service Class										
3		Gas-02	179,684	-	179,684	674	-	674	38	-	38	180,396
4		Gas-T14	-	172,766	172,766	-	2,098	2,098	-	83	83	174,947
5		Gas-T05	-	3,704	3,704	-	2,886	2,886	-	98	98	6,688
6		Gas-T01	-	16	16	-	327	327	-	1,203	1,203	1,546
7		Total Bill Counts	179,684	176,487	356,171	674	5,311	5,985	38	1,383	1,421	363,577
8	B.	Therms (NYSEG Billing Data Adjusted to Rate Year 3)										
9		Current Service Class										
10		Gas-02	51,115,896	-	51,115,896	6,206,894	-	6,206,894	1,286,182	-	1,286,182	58,608,973
11		Gas-T14	-	48,691,318	48,691,318	-	12,031,907	12,031,907	-	1,863,992	1,863,992	62,587,217
12		Gas-T05	-	7,992,810	7,992,810	-	19,239,501	19,239,501	-	2,585,064	2,585,064	29,817,375
13		Gas-T01	-	32,048	32,048	-	3,379,000	3,379,000	-	67,971,143	67,971,143	71,382,191
14		Total Therms	51,115,896	56,716,176	107,832,072	6,206,894	34,650,407	40,857,301	1,286,182	72,420,200	73,706,382	222,395,756
15	C.	Target Base Distribution Revenues (NYSEG Billing Data Adjusted to Rate Year 3)										
16		Current Service Class										
17		Gas-02	\$ 16,560,440	\$ -	\$ 16,560,440	\$ 1,074,805	-	\$ 1,074,805	\$ 177,440	-	\$ 177,440	\$ 17,812,685
18		Gas-T14	\$ -	\$ 16,102,105	\$ 16,102,105	\$ -	2,254,489	\$ 2,254,489	\$ -	256,902	\$ 256,902	\$ 18,613,496
19		Gas-T05	\$ -	\$ 2,072,567	\$ 2,072,567	\$ -	\$ 3,664,552	\$ 3,664,552	\$ -	\$ 377,950	\$ 377,950	\$ 6,115,069
20		Gas-T01	\$ -	\$ 21,993	\$ 21,993	\$ -	\$ 717,371	\$ 717,371	\$ -	\$ 6,347,489	\$ 6,347,489	\$ 7,086,853
21		Total Revenues	\$ 16,560,440	\$ 18,196,665	\$ 34,757,105	\$ 1,074,805	\$ 6,636,413	\$ 7,711,217	\$ 177,440	\$ 6,982,341	\$ 7,159,781	\$ 49,628,103
22		Rate Yr3 Revenue Target	\$ 16,560,440	\$ 18,196,665	\$ 34,757,105	\$ 1,074,805	\$ 6,636,413	\$ 7,711,217	\$ 177,440	\$ 6,982,341	\$ 7,159,781	\$ 49,628,103
23		% Rate Increase	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
24		Final Target Revenue	\$ 16,560,440	\$ 18,196,665	\$ 34,757,105	\$ 1,074,805	\$ 6,636,413	\$ 7,711,217	\$ 177,440	\$ 6,982,341	\$ 7,159,781	\$ 49,628,103
25	II.	Block Size, Block Therms										
26	A.	NYSEG-type Service Class Block Size Rate Design (Max Therms per Block)										
27		Block 1	3	3	3	500	500	500	500	500	500	
28		Block 2	500	500	500	15000	15000	15000	15000	15000	15000	
29		Block 3	15000	15000	15000	15000+	15000+	15000+	50000	50000	50000	
30		Block 4	15000+	15000+	15000+	N/A	N/A	N/A	50000+	50000+	50000+	
31		Block 5	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
32	B.	Bill Frequency: Volumes in Block (RGE Rate Year 3 Adjusted)										
33		Block 1	550,464	336,722	887,186	336,763	1,731,105	2,067,868	19,454	490,488	509,941	3,464,996
34		Block 2	31,124,763	24,365,524	55,490,287	4,958,755	27,471,489	32,430,244	528,222	13,587,715	14,115,937	102,036,467
35		Block 3	19,419,539	31,949,086	51,368,625	911,376	5,447,812	6,359,189	667,740	23,222,497	23,890,237	81,618,051
36		Block 4	21,130	64,844	85,974	-	-	-	70,767	35,119,500	35,190,267	35,276,241
37		Block 5	-	-	-	-	-	-	-	-	-	-
38		Service Classification Total	51,115,896	56,716,176	107,832,072	6,206,894	34,650,407	40,857,301	1,286,182	72,420,200	73,706,382	222,395,756
		Check - Should be 0.	-	-	-	-	-	-	-	-	-	-

NYSEG
Gas Realignment Rate Design Calculations

Line		New Non-Residential Service Classifications									Total Non-Residential
		Small			Medium			Large			
		Small Sales	Small Transportation	Total Small Non-Res	Medium Sales	Medium Transportation	Total Medium Non-Res	Large Sales	Large Transportation	Total Large Non-Res	
			SC14T			SC05T			SC01T		
39	III	Rate Design: NYSEG-type Rate Classifications									
40		A. Proposed NYSEG Rates: NYSEG-type Service Classes									
41		First Block/Minimum Charge		\$ 23.60			\$ 243.87			\$ 1,124.19	
42		Per Therm Usage Charge									
43		Block 1		\$ -			\$ -			\$ -	
44		Block 2		\$ 0.30960			\$ 0.16917			\$ 0.12378	
45		Block 3		\$ 0.17836			\$ 0.12034			\$ 0.06669	
46		Block 4		\$ 0.10971			\$ -			\$ 0.06314	
47		Block 5		\$ -			\$ -			\$ -	
48		B Per Therm Usage Charge Ratios									
49		Rate Design: Final Ratios									
50		Block 3 / Block 2		57.6%			71.1%			53.9%	
51		Block 4 / Block 2		35.4%			N/A			51.0%	
52		Reference: Calculated NYSEG ratios									
53		Block 3 / Block 2		57.6%			71.1%			53.9%	
54		Block 4 / Block 2		35.4%						51.0%	
55		Test Calculated New Ratios									
56		Block 3 / Block 2		57.6%			71.1%			53.9%	
57		Block 4 / Block 2		35.4%			N/A			51.0%	
58				ok			ok			ok	
59											
60											
61	IV	Revenue Proof: Base Distribution Revenues with Proposed Rates and RGE Rate Year 3 Adjusted Billing Determinants									
62		First Block/Minimum Charge Revenues		\$ 8,405,633			\$ 1,459,607			\$ 1,597,369	\$ 11,462,609
63		Volumetric Revenues									
64		Block 1		\$ -			\$ -			\$ -	\$ -
65		Block 2		\$ 17,180,066			\$ 5,486,362			\$ 1,747,234	\$ 24,413,662
66		Block 3		\$ 9,161,973			\$ 765,248			\$ 1,593,228	\$ 11,520,449
67		Block 4		\$ 9,432			\$ -			\$ 2,221,951	\$ 2,231,383
68		Block 5		\$ -			\$ -			\$ -	\$ -
69		Base Distribution Revenue		\$ 34,757,105			\$ 7,711,217			\$ 7,159,781	\$ 49,628,103
70		Test: Difference from Revenue Target		\$ -			\$ -			\$ -	\$ -
71		Current NYSEG Rate (9/1/12)									
72		Block Size (Max Therms per Block)									
73	2	Block 1	3			500			500		
74	3	Block 2	500			15000			15000		
75	4	Block 3	15000			15000+			50000		
76	5	Block 4	15000+			N/A			50000+		
77	6	Block 5	N/A			N/A			N/A		
78		Customer Charge	\$ 23.60			\$ 243.87			\$ 1,124.19		
79		Per Therm Usage Charge (9/1/12)									
80		Block 1	\$ -			\$ -			\$ -		
81	3	Block 2	\$ 0.33780			\$ 0.16870			\$ 0.11860		
82	4	Block 3	\$ 0.19460			\$ 0.12000			\$ 0.06390		
83	5	Block 4	\$ 0.11970			\$ -			\$ 0.06050		
84	6	Block 5	\$ -			\$ -			\$ -		

NYSEG
Gas Realignment Rate Design Calculations

Line		New Non-Residential Service Classifications									Total Non-Residential	
		Small			Medium			Large				
		Small Sales	Small Transportation	Total Small Non-Res	Medium Sales	Medium Transportation	Total Medium Non-Res	Large Sales	Large Transportation	Total Large Non-Res		
			SC14T			SC05T			SC01T			
85	IV	Revenue Comparison										
86		Using Rate Year 3 Adjusted Billing Determinants										
87	A.	Base Distribution Revenues at Current Rates										
88		Current Service Class										
89		Gas-02	\$ 16,560,440	\$ -	\$ 16,560,440	\$ 1,074,805	\$ -	\$ 1,074,805	\$ 177,440	\$ -	\$ 177,440	\$ 17,812,685
90		Gas-T14	\$ -	\$ 16,102,105	\$ 16,102,105	\$ -	\$ 2,254,489	\$ 2,254,489	\$ -	\$ 256,902	\$ 256,902	\$ 18,613,496
91		Gas-T05	\$ -	\$ 2,072,567	\$ 2,072,567	\$ -	\$ 3,664,552	\$ 3,664,552	\$ -	\$ 377,950	\$ 377,950	\$ 6,115,069
92		Gas-T01	\$ -	\$ 21,993	\$ 21,993	\$ -	\$ 717,371	\$ 717,371	\$ -	\$ 6,347,489	\$ 6,347,489	\$ 7,086,853
93		Total Revenues	\$ 16,560,440	\$ 18,196,665	\$ 34,757,105	\$ 1,074,805	\$ 6,636,413	\$ 7,711,217	\$ 177,440	\$ 6,982,341	\$ 7,159,781	\$ 49,628,103
94	B.	Base Distribution Revenues at New Rates										
95		Current Service Class										
96		Gas-02	\$ 17,342,865	\$ -	\$ 17,342,865	\$ 1,112,983	\$ -	\$ 1,112,983	\$ 156,555	\$ -	\$ 156,555	\$ 18,612,404
97		Gas-T14	\$ -	\$ 15,753,266	\$ 15,753,266	\$ -	\$ 2,351,756	\$ 2,351,756	\$ -	\$ 243,546	\$ 243,546	\$ 18,348,568
98		Gas-T05	\$ -	\$ 1,654,094	\$ 1,654,094	\$ -	\$ 3,661,148	\$ 3,661,148	\$ -	\$ 333,704	\$ 333,704	\$ 5,648,947
99		Gas-T01	\$ -	\$ 6,879	\$ 6,879	\$ -	\$ 585,330	\$ 585,330	\$ -	\$ 6,425,975	\$ 6,425,975	\$ 7,018,184
100		Total Revenues	\$ 17,342,865	\$ 17,414,240	\$ 34,757,105	\$ 1,112,983	\$ 6,598,234	\$ 7,711,217	\$ 156,555	\$ 7,003,226	\$ 7,159,781	\$ 49,628,103
101	C.	Difference in Base Distribution Rates at New Rates versus Current Rates										
102		Current Service Class										
103		Gas-02	\$ 782,425	\$ -	\$ 782,425	\$ 38,179	\$ -	\$ 38,179	\$ (20,885)	\$ -	\$ (20,885)	\$ 799,719
104		Gas-T14	\$ -	\$ (348,840)	\$ (348,840)	\$ -	\$ 97,267	\$ 97,267	\$ -	\$ (13,355)	\$ (13,355)	\$ (264,928)
105		Gas-T05	\$ -	\$ (418,472)	\$ (418,472)	\$ -	\$ (3,404)	\$ (3,404)	\$ -	\$ (44,246)	\$ (44,246)	\$ (466,122)
106		Gas-T01	\$ -	\$ (15,113)	\$ (15,113)	\$ -	\$ (132,042)	\$ (132,042)	\$ -	\$ 78,486	\$ 78,486	\$ (68,669)
107		Total Revenues	\$ 782,425	\$ (782,425)	\$ (0)	\$ 38,179	\$ (38,179)	\$ 0	\$ (20,885)	\$ 20,885	\$ -	\$ (0)
108	D.	% Difference in Base Distribution Rates at New Rates versus Current Rates										
109		Current Service Class										
110		Gas-02	5%		5%	4%		4%	-12%		-12%	4%
111		Gas-T14		-2%	-2%		4%	4%		-5%	-5%	-1%
112		Gas-T05		-20%	-20%		0%	0%		-12%	-12%	-8%
113		Gas-T01		-69%	-69%		-18%	-18%		1%	1%	-1%
114		Total Revenues	5%	-4%	0%	4%	-1%	0%	-12%	0%	0%	0%

NYSEG
Gas Realignment Rate Design Calculations

Line		Explanation	Notes
	I. Rate Year 3 Billing Determinants, Revenue and Expenses		
1	A. Bill Counts (NYSEG Billing Data)		
2	Current Service Class		
3	Gas-02	Tab: BillingDet, Line 2	
4	Gas-T14	Tab: BillingDet, Line 6	
5	Gas-T05	Tab: BillingDet, Line 10	
6	Gas-T01	Tab: BillingDet, Line 14	
7	Total Bill Counts	Sum (Line 1 to Line 5)	
8	B. Therms (NYSEG Billing Data Adjustment)		
9	Current Service Class		
10	Gas-02	Tab: BillingDet, Line 3	
11	Gas-T14	Tab: BillingDet, Line 7	
12	Gas-T05	Tab: BillingDet, Line 11	
13	Gas-T01	Tab: BillingDet, Line 15	
14	Total Therms	Sum (Line 9 to Line 12)	
15	C. Target Base Distribution Revenue		
16	Current Service Class		
17	Gas-02	Tab: BillingDet, Line 4	
18	Gas-T14	Tab: BillingDet, Line 8	
19	Gas-T05	Tab: BillingDet, Line 12	
20	Gas-T01	Tab: BillingDet, Line 16	
21	Total Revenues	Sum (Line 16 to Line 19)	
22	Rate Yr3 Revenue Target	Line 20	\$49,628,103 = Rate Year 3 Revenue Target.
23	% Rate Increase		
24	Final Target Revenue	Line 21 * (1+ Line 22)	
25	II. Block Size, Block Therms		
26	A. NYSEG-type Service Class Block		To input new block sizes, you must open the following files
27	Block 1	Final selected block sizes	BillFreq_NYSEG NonRes.xlsb
28	Block 2	Final selected block sizes	
29	Block 3	Final selected block sizes	
30	Block 4	Final selected block sizes	
31	Block 5	Final selected block sizes	
32	B. Bill Frequency: Volumes in Block		
33	Block 1	Tab: NewBlkTherms	
34	Block 2	Tab: NewBlkTherms	
35	Block 3	Tab: NewBlkTherms	
36	Block 4	Tab: NewBlkTherms	
37	Block 5	Tab: NewBlkTherms	
38	Service Classification Total	Sum(Line 32 to Line 36)	
	Check - Should be 0.	Test: Does Line 13 - Line 37 = 0?	

NYSEG
Gas Realignment Rate Design Calculations

Line		Explanation	Notes
39	III Rate Design: NYSEG-type Rate Class		
40	A. Proposed NYSEG Rates: NYSEG		
41	First Block/Minimum Charge	Non-residential 1st block charges: Same as current	
42	Per Therm Usage Charge	rates.	
43	Block 1		
44	Block 2	Rate design decisions based on bill impact results	
45	Block 3		
46	Block 4		
47	Block 5		
48	B Per Therm Usage Charge Ratios		
49	Rate Design: Final Ratios		
50	Block 3 / Block 2	Final	
51	Block 4 / Block 2	Final	
52			
53	Reference: Calculated NYSEG rates		
54	Block 3 / Block 2	Line 82 / Line 81	
55	Block 4 / Block 2	Line 83 / Line 81	
56			
57	Test: Calculated New Ratios		
58	Block 3 / Block 2	Line 45 / Line 44	
59	Block 4 / Block 2	Line 46 / Line 44	
60		Test: Does Line 50 = Line 58 and Line 51 Line 59?	
61	IV Revenue Proof: Base Distribution Revenue		
62	First Block/Minimum Charge Revenue	Line 41 x Line 6	
63	Volumetric Revenues		
64	Block 1	Line 43 x Line 32	
65	Block 2	Line 44 x Line 33	
66	Block 3	Line 45 x Line 34	
67	Block 4	Line 46 x Line 35	
68	Block 5	Line 47 x Line 36	
69	Base Distribution Revenue	SUM(Line 62 to Line 68)	
70	Test: Difference from Revenue Target	Test: Does Line 69 - Line 23 = 0?	
71	Current NYSEG Rate (9/1/12)		
72	Block Size (Max Therms per Block)		
73	2 Block 1		
74	3 Block 2		
75	4 Block 3		
76	5 Block 4		
77	6 Block 5		
78	Customer Charge		
79	Per Therm Usage Charge (9/1/12)		
80	Block 1		
81	3 Block 2		
82	4 Block 3		
83	5 Block 4		
84	6 Block 5		

NYSEG
Gas Realignment Rate Design Calculations

Line		Explanation	Notes
85	IV	Revenue Comparison	
86		Using Rate Year 3 Adjusted Billing	
87	A.	Base Distribution Revenues at C	
88		Current Service Class	
89		Gas-02	Line 16
90		Gas-T14	Line 17
91		Gas-T05	Line 18
92		Gas-T01	Line 19
93		Total Revenues	Sum (Line 89 to Line 92)
94	B.	Base Distribution Revenues at N	
95		Current Service Class	
96		Gas-02	Tab: NewBlkTherms, Lines 6, 20, 34
97		Gas-T14	Tab: NewBlkTherms, Lines 6, 20, 34
98		Gas-T05	Tab: NewBlkTherms, Lines 6, 20, 34
99		Gas-T01	Tab: NewBlkTherms, Lines 6, 20, 34
100		Total Revenues	Sum (Line 96 to Line 99)
101	C.	Difference in Base Distribution R	
102		Current Service Class	
103		Gas-02	Line 96 - Line 89
104		Gas-T14	Line 97 - Line 90
105		Gas-T05	Line 98 - Line 91
106		Gas-T01	Line 99 - Line 92
107		Total Revenues	Sum (Line 103 to Line 106)
108	D.	% Difference in Base Distribution	
109		Current Service Class	
110		Gas-02	Line 103 / Line 89
111		Gas-T14	Line 104 / Line 90
112		Gas-T05	Line 105 / Line 91
113		Gas-T01	Line 106 / Line 92
114		Total Revenues	Line 107 / Line 93

NYSEG Gas Division Preliminary Rate Analysis
Comparative Annual Billing Under Current And New Rate Structure
Delivery Only

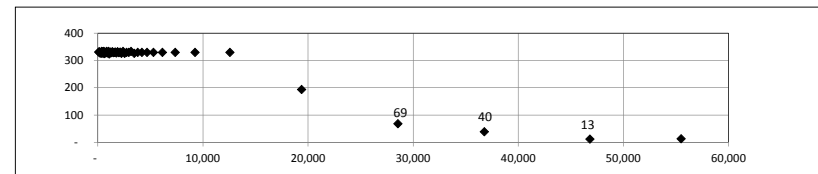
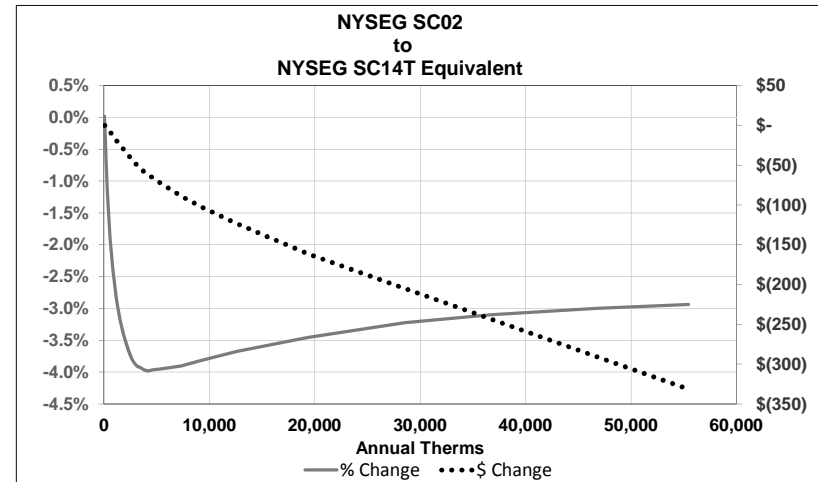
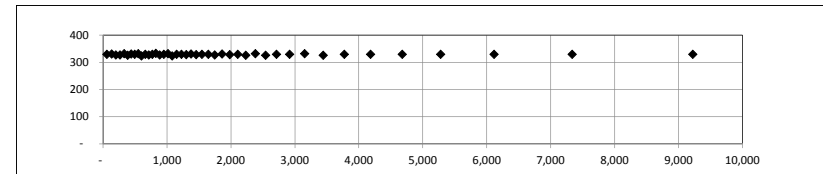
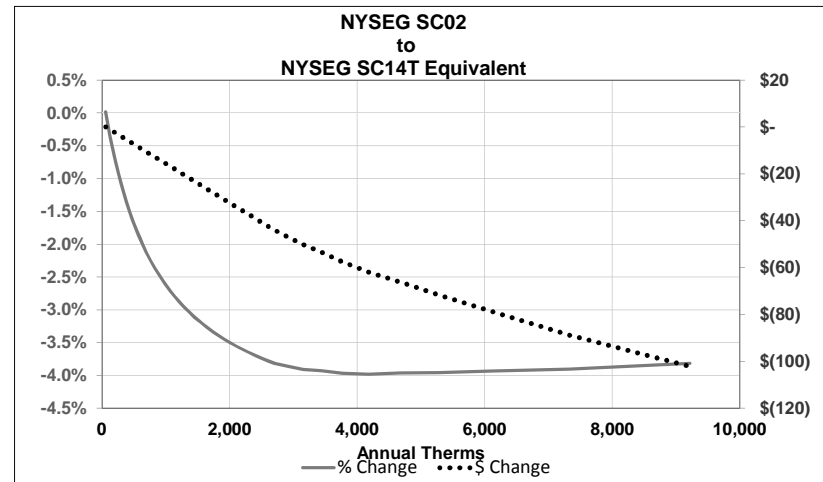
Current Rate Structure					New Rate Structure (Revenue Neutral Equivalent)				
NYSEG SC02					NYSEG SC14T				
		Peak	Off Peak				Peak	Off Peak	
		\$23.60	\$23.60				\$23.60	\$23.60	
Customer Charge					Customer Charge				
Energy Chrg	Max Therm	\$/therm			Energy Chrg	Max Therm	\$/therm		
Block	Peak	Off Peak	Peak	Off Peak	Block	Peak	Off Peak	Peak	Off Peak
1	3	3	\$ -	\$ -	1	3	3	\$ -	\$ -
2	500	500	\$ 0.33780	\$ 0.33780	2	500	500	\$ 0.30960	\$ 0.30960
3	15,000	15,000	\$ 0.19460	\$ 0.19460	3	15,000	15,000	\$ 0.17836	\$ 0.17836
4	-	-	\$ 0.11970	\$ 0.11970	4	-	-	\$ 0.10971	\$ 0.10971
5	-	-	\$ -	\$ -	5	-	-	\$ -	\$ -

Small Non-Residential Service:

o **SC2-SC14T**, SC14T-SC14T, SC5T-SC14T, SC1T-SC14T

RDM Adjustment
Applied to Current Bills
\$/Therm
-\$0.0115

Percentile	Average Annual Therms	Annual Bill				Cumul. # Customers
		Current Bill	New Bill	\$ Change	% Change	
4%	130	\$ 313	\$ 312	\$ (1)	0%	663
7%	197	\$ 335	\$ 333	\$ (2)	-1%	991
9%	262	\$ 356	\$ 353	\$ (3)	-1%	1,319
20%	545	\$ 449	\$ 441	\$ (8)	-2%	2,975
29%	766	\$ 521	\$ 509	\$ (12)	-2%	4,289
40%	1,076	\$ 622	\$ 605	\$ (17)	-3%	5,938
49%	1,375	\$ 720	\$ 698	\$ (22)	-3%	7,260
60%	1,857	\$ 877	\$ 847	\$ (30)	-3%	8,910
69%	2,377	\$ 1,047	\$ 1,008	\$ (39)	-4%	10,230
80%	3,441	\$ 1,359	\$ 1,306	\$ (53)	-4%	11,877
89%	5,276	\$ 1,809	\$ 1,738	\$ (72)	-4%	13,197
98%	12,548	\$ 3,349	\$ 3,225	\$ (123)	-4%	14,517
100%	46,800	\$ 9,697	\$ 9,407	\$ (291)	-3%	14,833



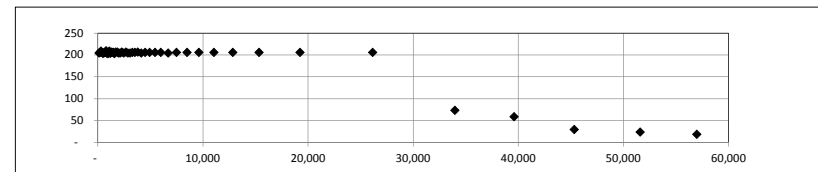
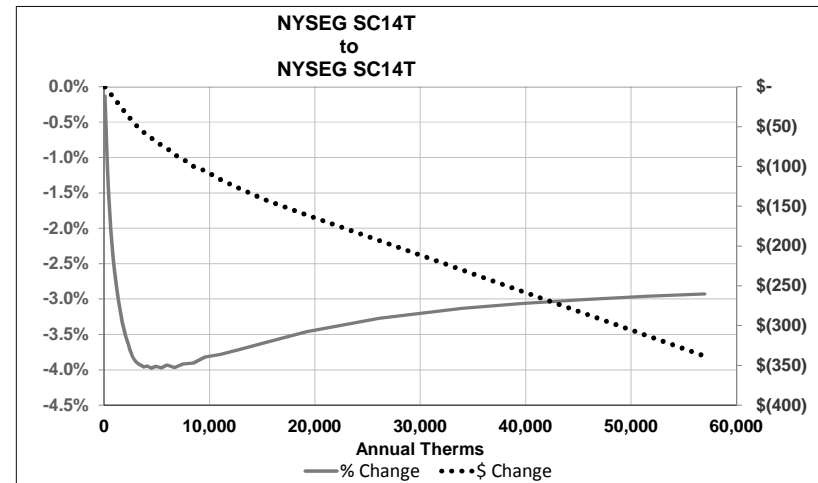
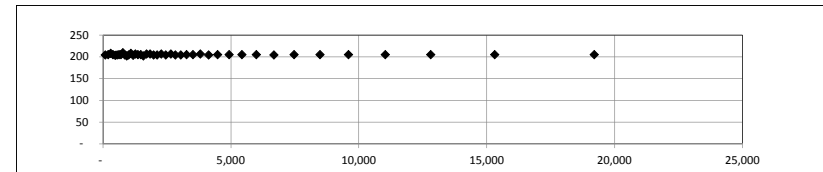
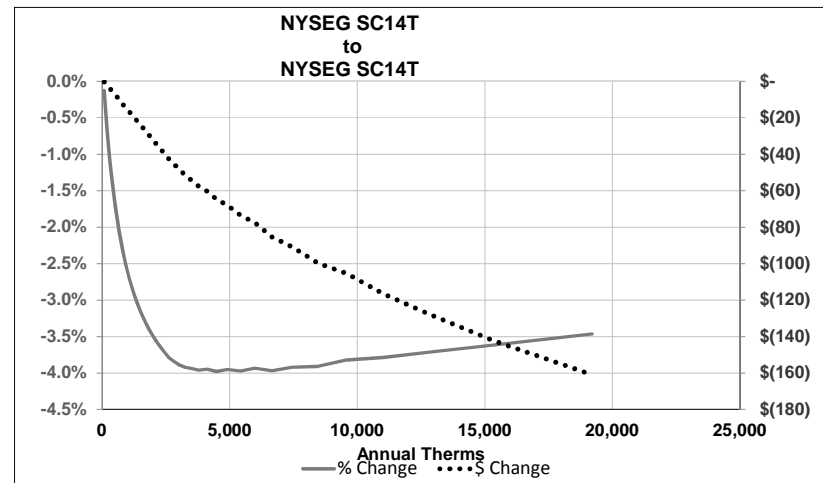
NYSEG Gas Division Preliminary Rate Analysis
Comparative Annual Billing Under Current And New Rate Structure
Delivery Only

Current Rate Structure					New Rate Structure (Revenue Neutral Equivalent)				
NYSEG		SC14T			NYSEG		SC14T		
		Peak		Off Peak			Peak		Off Peak
		\$23.60		\$23.60			\$23.60		\$23.60
Customer Charge					Customer Charge				
Energy Chrg	Max Therm		\$/therm		Energy Chrg	Max Therm		\$/therm	
Block	Peak	Off Peak	Peak	Off Peak	Block	Peak	Off Peak	Peak	Off Peak
1	3	3	\$ -	\$ -	1	3	3	\$ -	\$ -
2	500	500	\$ 0.33780	\$ 0.33780	2	500	500	\$ 0.30960	\$ 0.30960
3	15,000	15,000	\$ 0.19460	\$ 0.19460	3	15,000	15,000	\$ 0.17836	\$ 0.17836
4	-	-	\$ 0.11970	\$ 0.11970	4	-	-	\$ 0.10971	\$ 0.10971
5	-	-	\$ -	\$ -	5	-	-	\$ -	\$ -

Small Non-Residential Service:
o SC2-SC14T, **SC14T-SC14T**, SC5T-SC14T, SC1T-SC14T

RDM Adjustment
Applied to Current Bills
\$/Therm
-\$0.0115

Percentile	Average Annual Therms	Annual Bill				Cumul. # Customers
		Current Bill	New Bill	\$ Change	% Change	
4%	195	\$ 334	\$ 332	\$ (2)	-1%	411
7%	294	\$ 367	\$ 363	\$ (4)	-1%	620
9%	381	\$ 395	\$ 390	\$ (5)	-1%	826
20%	762	\$ 520	\$ 508	\$ (12)	-2%	1,857
29%	1,077	\$ 623	\$ 606	\$ (17)	-3%	2,679
40%	1,568	\$ 783	\$ 758	\$ (25)	-3%	3,705
49%	2,101	\$ 957	\$ 923	\$ (34)	-4%	4,529
60%	3,035	\$ 1,251	\$ 1,202	\$ (49)	-4%	5,558
69%	4,123	\$ 1,529	\$ 1,469	\$ (60)	-4%	6,382
80%	6,668	\$ 2,152	\$ 2,067	\$ (85)	-4%	7,411
89%	11,022	\$ 3,076	\$ 2,959	\$ (116)	-4%	8,235
98%	26,115	\$ 5,911	\$ 5,717	\$ (193)	-3%	9,059
100%	51,558	\$ 10,568	\$ 10,255	\$ (313)	-3%	9,246



NYSEG Gas Division Preliminary Rate Analysis
Comparative Annual Billing Under Current And New Rate Structure
Delivery Only

Current Rate Structure					New Rate Structure (Revenue Neutral Equivalent)				
NYSEG		SC05T			NYSEG		SC14T		
		Peak		Off Peak			Peak		Off Peak
Customer Charge		\$243.87		\$243.87	Customer Charge		\$23.60		\$23.60
Energy Chrg	Max Therm		\$/therm		Energy Chrg	Max Therm		\$/therm	
Block	Peak	Off Peak	Peak	Off Peak	Block	Peak	Off Peak	Peak	Off Peak
1	500	500	\$ -	\$ -	1	3	3	\$ -	\$ -
2	15,000	15,000	\$ 0.16870	\$ 0.16870	2	500	500	\$ 0.30960	\$ 0.30960
3	-	-	\$ 0.12000	\$ 0.12000	3	15,000	15,000	\$ 0.17836	\$ 0.17836
4	-	-	\$ -	\$ -	4	-	-	\$ 0.10971	\$ 0.10971
5	-	-	\$ -	\$ -	5	-	-	\$ -	\$ -

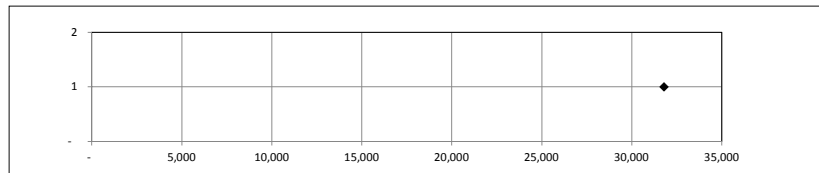
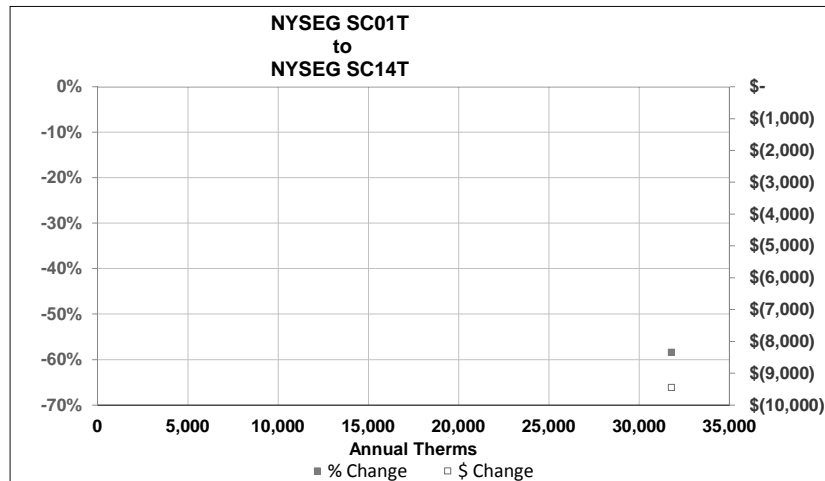
NYSEG Gas Division Preliminary Rate Analysis
Comparative Annual Billing Under Current And New Rate Structure
Delivery Only

Current Rate Structure					New Rate Structure (Revenue Neutral Equivalent)				
NYSEG SC01T					NYSEG SC14T				
		Peak	Off Peak				Peak	Off Peak	
Customer Charge		\$1,124.19	\$1,124.19		Customer Charge		\$23.60	\$23.60	
Energy Chrg	Max Therm	\$/therm			Energy Chrg	Max Therm	\$/therm		
Block	Peak	Off Peak	Peak	Off Peak	Block	Peak	Off Peak	Peak	Off Peak
1	500	500	\$ -	\$ -	1	3	3	\$ -	\$ -
2	15,000	15,000	\$ 0.11860	\$ 0.11860	2	500	500	\$ 0.30960	\$ 0.30960
3	50,000	50,000	\$ 0.06390	\$ 0.06390	3	15,000	15,000	\$ 0.17836	\$ 0.17836
4	-	-	\$ 0.06050	\$ 0.06050	4	-	-	\$ 0.10971	\$ 0.10971
5	-	-	\$ -	\$ -	5	-	-	\$ -	\$ -

Small Non-Residential Service:
o SC2-SC14T, SC14T-SC14T, SC5T-SC14T, **SC1T-SC14T**

RDM Adjustment
Applied to Current Bills
\$/Therm
-\$0.0115

Customer	Average Annual Therms	Annual Bill				Cumul. # Customers
		Current Bill	New Bill	\$ Change	% Change	
1	31,785	\$ 16,182	\$ 6,729	\$ (9,453)	-58%	



NYSEG Gas Division Preliminary Rate Analysis
Comparative Annual Billing Under Current And New Rate Structure
Delivery Only

Current Rate Structure					New Rate Structure (Revenue Neutral Equivalent)				
NYSEG		SC02			NYSEG		SC05T		
Customer Charge					Customer Charge				

NYSEG Gas Division Preliminary Rate Analysis
Comparative Annual Billing Under Current And New Rate Structure
Delivery Only

Current Rate Structure					New Rate Structure (Revenue Neutral Equivalent)				
NYSEG		SC14T			NYSEG		SC05T		
		Peak		Off Peak			Peak		Off Peak
Customer Charge		\$23.60		\$23.60	Customer Charge		\$243.87		\$243.87
Energy Chrg	Max Therm	\$/therm			Energy Chrg	Max Therm	\$/therm		
Block	Peak	Off Peak	Peak	Off Peak	Block	Peak	Off Peak	Peak	Off Peak
1	3	3	\$ -	\$ -	1	500	500	\$ -	\$ -
2	500	500	\$ 0.33780	\$ 0.33780	2	15,000	15,000	\$ 0.16917	\$ 0.16917
3	15,000	15,000	\$ 0.19460	\$ 0.19460	3	-	-	\$ 0.12034	\$ 0.12034
4	-	-	\$ 0.11970	\$ 0.11970	4	-	-	\$ -	\$ -
5	-	-	\$ -	\$ -	5	-	-	\$ -	\$ -

NYSEG Gas Division Preliminary Rate Analysis
Comparative Annual Billing Under Current And New Rate Structure
Delivery Only

Current Rate Structure					New Rate Structure (Revenue Neutral Equivalent)				
NYSEG		SC05T			NYSEG		SC05T		
		Peak		Off Peak			Peak		Off Peak
Customer Charge		\$243.87		\$243.87	Customer Charge		\$243.87		\$243.87
Energy Chrg	Max Therm		\$/therm		Energy Chrg	Max Therm		\$/therm	
Block	Peak	Off Peak	Peak	Off Peak	Block	Peak	Off Peak	Peak	Off Peak
1	500	500	\$ -	\$ -	1	500	500	\$ -	\$ -
2	15,000	15,000	\$ 0.16870	\$ 0.16870	2	15,000	15,000	\$ 0.16917	\$ 0.16917
3	-	-	\$ 0.12000	\$ 0.12000	3	-	-	\$ 0.12034	\$ 0.12034
4	-	-	\$ -	\$ -	4	-	-	\$ -	\$ -
5	-	-	\$ -	\$ -	5	-	-	\$ -	\$ -

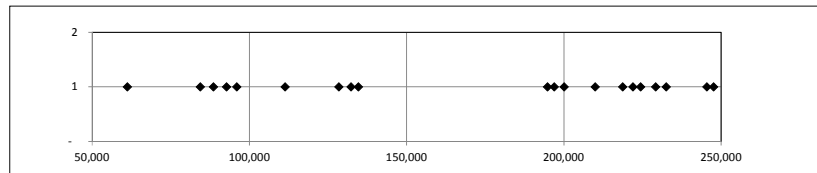
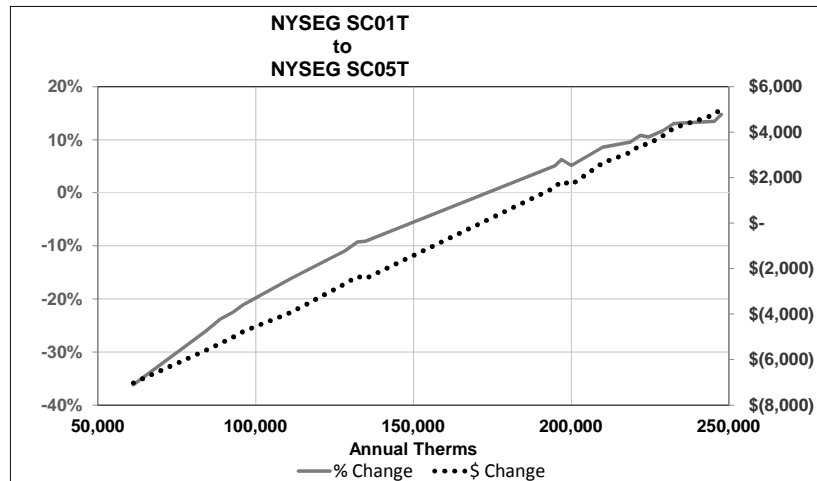
NYSEG Gas Division Preliminary Rate Analysis
Comparative Annual Billing Under Current And New Rate Structure
Delivery Only

Current Rate Structure					New Rate Structure (Revenue Neutral Equivalent)				
NYSEG SC01T					NYSEG SC05T				
		Peak	Off Peak				Peak	Off Peak	
Customer Charge		\$1,124.19	\$1,124.19		Customer Charge		\$243.87	\$243.87	
Energy Chrg Block	Max Therm	\$/therm			Energy Chrg Block	Max Therm	\$/therm		
	Peak	Off Peak	Peak	Off Peak		Peak	Off Peak	Peak	Off Peak
1	500	500	\$ -	\$ -	1	500	500	\$ -	\$ -
2	15,000	15,000	\$ 0.11860	\$ 0.11860	2	15,000	15,000	\$ 0.16917	\$ 0.16917
3	50,000	50,000	\$ 0.06390	\$ 0.06390	3	-	-	\$ 0.12034	\$ 0.12034
4	-	-	\$ 0.06050	\$ 0.06050	4	-	-	\$ -	\$ -
5	-	-	\$ -	\$ -	5	-	-	\$ -	\$ -

Medium Non-Residential Service:
o SC2-SC5T, SC14T-SC5T, SC5T-SC5T, and **SC1T-SC5T**

RDM Adjustment
Applied to Current Bills
\$/Therm
-\$0.0115

Percentile	Average Annual Therms	Annual Bill				Cumul. # Customers
		Current Bill	New Bill	\$ Change	% Change	
5%	61,232	\$ 19,422	\$ 12,396	\$ (7,026)	-36%	1
10%	84,346	\$ 21,467	\$ 15,876	\$ (5,591)	-26%	2
20%	92,767	\$ 22,278	\$ 17,254	\$ (5,024)	-23%	4
30%	111,348	\$ 24,307	\$ 20,398	\$ (3,909)	-16%	6
40%	132,318	\$ 25,084	\$ 22,751	\$ (2,333)	-9%	8
50%	194,757	\$ 30,551	\$ 32,111	\$ 1,560	5%	10
60%	200,085	\$ 32,983	\$ 34,675	\$ 1,692	5%	12
70%	218,720	\$ 32,543	\$ 35,653	\$ 3,110	10%	14
80%	224,361	\$ 33,039	\$ 36,511	\$ 3,472	11%	16
90%	232,523	\$ 32,059	\$ 36,236	\$ 4,178	13%	18
95%	245,425	\$ 35,429	\$ 40,195	\$ 4,766	13%	19
100%	247,593	\$ 34,222	\$ 39,277	\$ 5,055	15%	20



NYSEG Gas Division Preliminary Rate Analysis
Comparative Annual Billing Under Current And New Rate Structure
Delivery Only

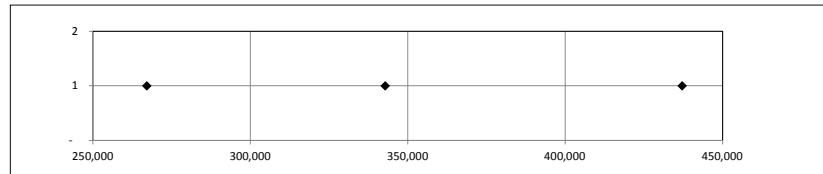
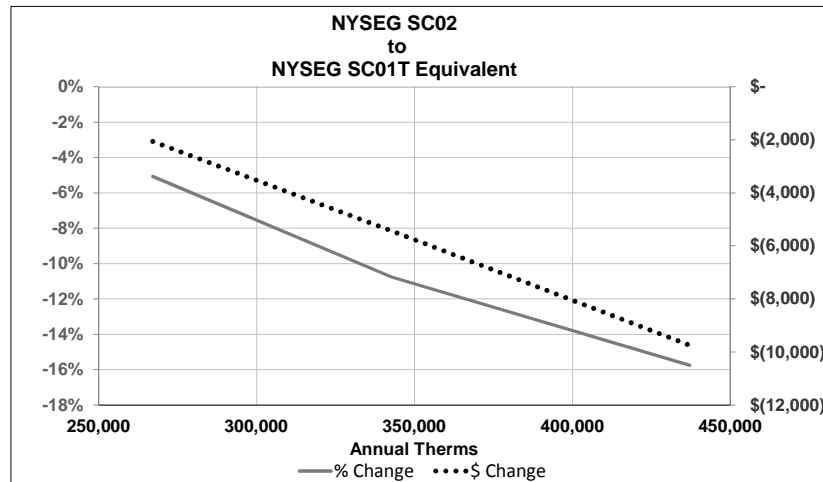
Current Rate Structure					New Rate Structure (Revenue Neutral Equivalent)				
NYSEG SC02					NYSEG SC01T				
		Peak	Off Peak				Peak	Off Peak	
Customer Charge		\$23.60	\$23.60		Customer Charge		\$1,124.19	\$1,124.19	
Energy Chrg	Max Therm	\$/therm			Energy Chrg	Max Therm	\$/therm		
Block	Peak	Off Peak	Peak	Off Peak	Block	Peak	Off Peak	Peak	Off Peak
1	3	3	\$ -	\$ -	1	500	500	\$ -	\$ -
2	500	500	\$ 0.33780	\$ 0.33780	2	15,000	15,000	\$ 0.12378	\$ 0.12378
3	15,000	15,000	\$ 0.19460	\$ 0.19460	3	50,000	50,000	\$ 0.06669	\$ 0.06669
4	-	-	\$ 0.11970	\$ 0.11970	4	-	-	\$ 0.06314	\$ 0.06314
5	-	-	\$ -	\$ -	5	-	-	\$ -	\$ -

Large Non-Residential Service:

o **SC2-SC1T**, SC14T-SC1T, SC5T-SC1T, SC1T-SC1T

RDM Adjustment
Applied to Current Bills
\$/Therm
-\$0.0115

Customer	Average Annual Therms	Annual Bill				Cumul. # Customers
		Current Bill	New Bill	\$ Change	% Change	
1	267,145	\$ 40,675	\$ 38,610	\$ (2,065)	-5%	
2	342,842	\$ 50,499	\$ 45,063	\$ (5,436)	-11%	
3	437,141	\$ 61,893	\$ 52,146	\$ (9,747)	-16%	



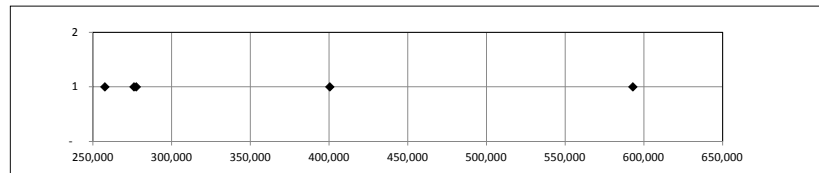
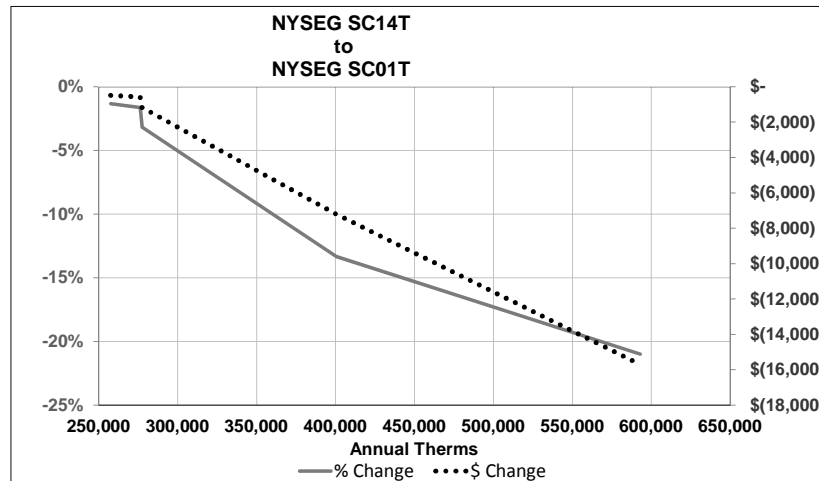
NYSEG Gas Division Preliminary Rate Analysis
Comparative Annual Billing Under Current And New Rate Structure
Delivery Only

Current Rate Structure					New Rate Structure (Revenue Neutral Equivalent)				
NYSEG		SC14T			NYSEG		SC01T		
		Peak		Off Peak			Peak		Off Peak
		\$23.60		\$23.60			\$1,124.19		\$1,124.19
Customer Charge					Customer Charge				
Energy Chrg	Max Therm		\$/therm		Energy Chrg	Max Therm		\$/therm	
Block	Peak	Off Peak	Peak	Off Peak	Block	Peak	Off Peak	Peak	Off Peak
1	3	3	\$ -	\$ -	1	500	500	\$ -	\$ -
2	500	500	\$ 0.33780	\$ 0.33780	2	15,000	15,000	\$ 0.12378	\$ 0.12378
3	15,000	15,000	\$ 0.19460	\$ 0.19460	3	50,000	50,000	\$ 0.06669	\$ 0.06669
4	-	-	\$ 0.11970	\$ 0.11970	4	-	-	\$ 0.06314	\$ 0.06314
5	-	-	\$ -	\$ -	5	-	-	\$ -	\$ -

Large Non-Residential Service:
o SC2-SC1T, **SC14T-SC1T**, SC5T-SC1T, SC1T-SC1T

RDM Adjustment	
Applied to Current Bills	
\$/Therm	
-\$0.0115	

Percentile	Average Annual Therms	Annual Bill				Cumul. # Customers
		Current Bill	New Bill	\$ Change	% Change	
1	257,671	\$ 36,671	\$ 36,181	\$ (490)	-1%	
2	276,212	\$ 35,201	\$ 34,623	\$ (578)	-2%	
3	277,536	\$ 37,370	\$ 36,189	\$ (1,181)	-3%	
4	400,626	\$ 54,049	\$ 46,831	\$ (7,218)	-13%	
5	592,951	\$ 74,781	\$ 59,075	\$ (15,707)	-21%	



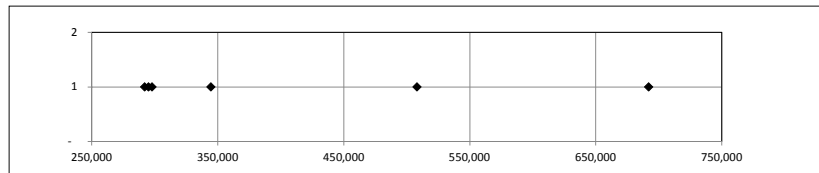
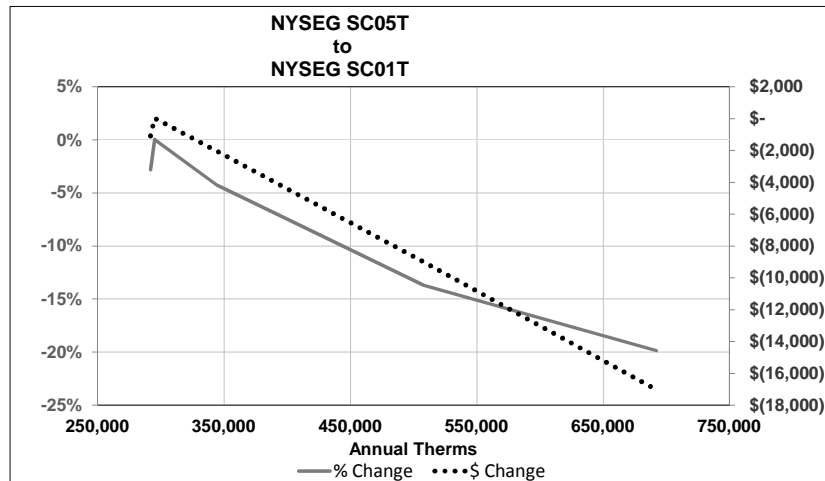
NYSEG Gas Division Preliminary Rate Analysis
Comparative Annual Billing Under Current And New Rate Structure
Delivery Only

Current Rate Structure					New Rate Structure (Revenue Neutral Equivalent)				
NYSEG SC05T					NYSEG SC01T				
Customer Charge		Peak	Off Peak		Customer Charge		Peak	Off Peak	
		\$243.87	\$243.87				\$1,124.19	\$1,124.19	
Energy Chrg	Max Therm	\$/therm			Energy Chrg	Max Therm	\$/therm		
Block	Peak	Off Peak	Peak	Off Peak	Block	Peak	Off Peak	Peak	Off Peak
1	500	500	\$ -	\$ -	1	500	500	\$ -	\$ -
2	15,000	15,000	\$ 0.16870	\$ 0.16870	2	15,000	15,000	\$ 0.12378	\$ 0.12378
3	-	-	\$ 0.12000	\$ 0.12000	3	50,000	50,000	\$ 0.06669	\$ 0.06669
4	-	-	\$ -	\$ -	4	-	-	\$ 0.06314	\$ 0.06314
5	-	-	\$ -	\$ -	5	-	-	\$ -	\$ -

Large Non-Residential Service:
o SC2-SC1T, SC14T-SC1T, **SC5T-SC1T**, SC1T-SC1T

RDM Adjustment
Applied to Current Bills
\$/Therm
-\$0.0115

Customer	Average Annual Therms	Annual Bill				Cumul. # Customers
		Current Bill	New Bill	\$ Change	% Change	
1	291,897	\$ 38,139	\$ 37,055	\$ (1,083)	-3%	
2	295,035	\$ 42,679	\$ 42,699	\$ 20	0%	
3	297,747	\$ 42,973	\$ 42,880	\$ (93)	0%	
4	344,615	\$ 48,057	\$ 46,006	\$ (2,051)	-4%	
5	508,159	\$ 65,794	\$ 56,778	\$ (9,016)	-14%	
6	692,036	\$ 85,737	\$ 68,699	\$ (17,039)	-20%	



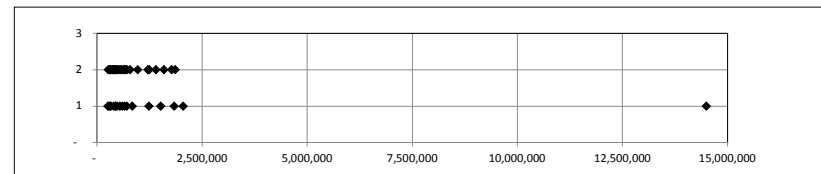
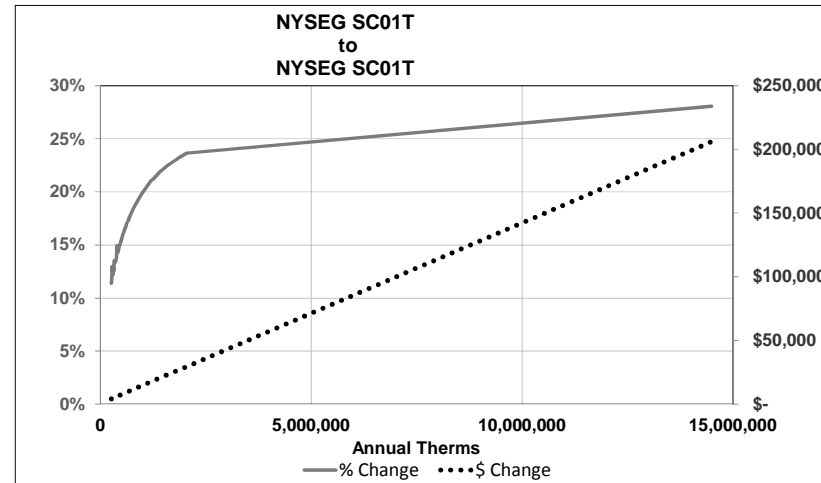
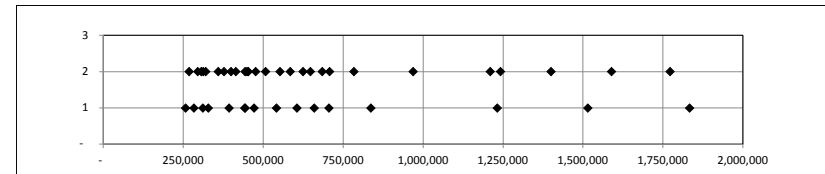
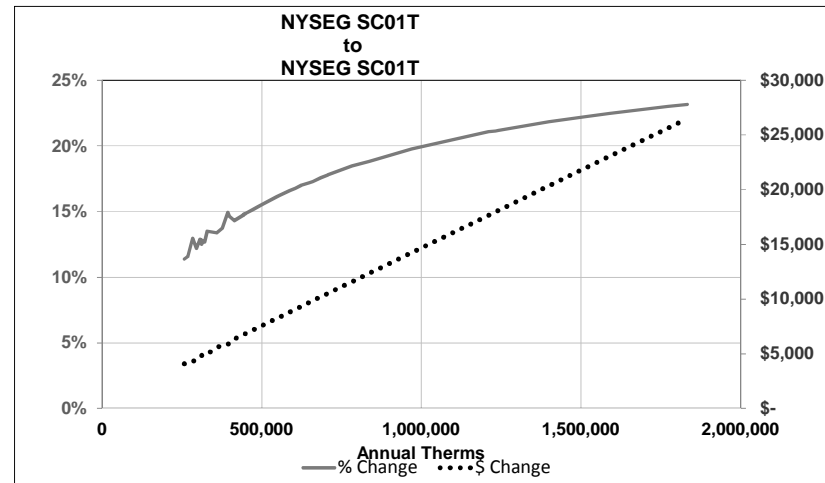
NYSEG Gas Division Preliminary Rate Analysis
Comparative Annual Billing Under Current And New Rate Structure
Delivery Only

Current Rate Structure					New Rate Structure (Revenue Neutral Equivalent)				
NYSEG SC01T					NYSEG SC01T				
		Peak	Off Peak				Peak	Off Peak	
Customer Charge		\$1,124.19	\$1,124.19		Customer Charge		\$1,124.19	\$1,124.19	
Energy Chrg	Max Therm	\$/therm			Energy Chrg	Max Therm	\$/therm		
Block	Peak	Off Peak	Peak	Off Peak	Block	Peak	Off Peak	Peak	Off Peak
1	500	500	\$ -	\$ -	1	500	500	\$ -	\$ -
2	15,000	15,000	\$ 0.11860	\$ 0.11860	2	15,000	15,000	\$ 0.12378	\$ 0.12378
3	50,000	50,000	\$ 0.06390	\$ 0.06390	3	50,000	50,000	\$ 0.06669	\$ 0.06669
4	-	-	\$ 0.06050	\$ 0.06050	4	-	-	\$ 0.06314	\$ 0.06314
5	-	-	\$ -	\$ -	5	-	-	\$ -	\$ -

Large Non-Residential Service:
o SC2-SC1T, SC14T-SC1T, SC5T-SC1T, **SC1T-SC1T**

RDM Adjustment
Applied to Current Bills
\$/Therm
-\$0.0115

Percentile	Average Annual Therms	Annual Bill				Cumul. # Customers
		Current Bill	New Bill	\$ Change	% Change	
4%	268,230	\$ 36,669	\$ 40,912	\$ 4,243	12%	3
5%	283,302	\$ 32,849	\$ 37,106	\$ 4,258	13%	4
11%	306,782	\$ 36,423	\$ 41,120	\$ 4,696	13%	8
19%	328,655	\$ 36,862	\$ 41,841	\$ 4,979	14%	14
28%	399,139	\$ 41,130	\$ 47,144	\$ 6,014	15%	21
39%	449,493	\$ 46,046	\$ 52,881	\$ 6,836	15%	29
50%	541,341	\$ 50,699	\$ 58,844	\$ 8,145	16%	37
59%	624,928	\$ 54,902	\$ 64,237	\$ 9,335	17%	44
70%	707,316	\$ 59,094	\$ 69,605	\$ 10,511	18%	52
80%	1,209,768	\$ 83,626	\$ 101,260	\$ 17,634	21%	59
91%	1,589,563	\$ 102,487	\$ 125,519	\$ 23,032	22%	67
97%	1,854,522	\$ 115,459	\$ 142,249	\$ 26,790	23%	72
100%	14,492,170	\$ 734,178	\$ 940,204	\$ 206,025	28%	74



Proposed Method for Calculating CCCC Component of POR and MFC**New York State Electric & Gas Corporation****Purchase of Accounts Receivable****9/1/XX Discount Rate****Example Using the Credit and Collection Amounts from last rate case****Estimated POR Discount %:**

Net Write-offs- TME May 2014	\$	11,515,919	A	
Retail and RA Revenues - TME May 2014	\$	1,121,678,477	B	
ESCO A/R Purchases - TME May 2014	\$	283,424,078	C	
Total Retail and RA Revenue, & ESCO A/R Purchases	\$	1,405,102,556	D= B+C	
Uncollectible Discount Rate		0.82%	E = A / D	
Financial Risk Adder at 20%		0.16%	F = E x 20%	
Credit & Collections Adder		1.16%	G= R	* New Adder %
Total POR Discount Rate		2.15%	H = E + F + G	

Credit and Collections Adder Calculation**Based on Credit and Collection Amounts from last rate case****NYSEG POR Credit and Collections and Call Center Calculation**

Credit and Collections/Call Center Adder:			9/1/xx Rate	
C&C and Call Center Revenue Requirement	I	\$	10,044,325	From ECOS Study
Fixed Factor % for POR based on historic info	J		33%	Fixed %
POR Related CCCC Adder	K = I* J	\$	3,314,627	ECOS Exhibit x POR Fixed %
Prior Year Under/(Over) collection*	L	\$	(20,000)	
Revenue Requirement for RY 1	M = K+L	\$	3,294,627	
Forecast POR (kWh) for RY 1	N		3,200,287,097	
RY1 POR rate	O = M/N	\$	0.001029	
Forecast POR collections	P = N*O	\$	3,294,627	
Forecast POR Receivables	Q	\$	283,424,078	
POR Adder amount	P	\$	3,294,627	
POR Adder %	R = P/Q		1.1624%	New Adder %

* Prior Year only related to POR related CCCC true up

ECOS Exhibit for Credit & Collections & Call Center	\$	10,044,325
Fixed Factor Percentage		33%

NYSEG Fixed Factor Percentage Calculation**From annual POR filings**

	MFC		POR		Current CCCC totals
9/1/2013	6,717,274	67%	3,327,051	33%	\$ 10,044,325
9/1/2014	6,732,522	67%	3,311,803	33%	\$ 10,044,325

Totals do not include PY under/over amounts.

New York State Electric & Gas Corporation
Merchant Function Charge Calculation
Example Using the Credit and Collection Amounts from last rate case

Merchant Function Charge Statement		
For customers taking service under the NYSEG Supply Service (NSS) rate or Hourly Pricing with supply provided by NYSEG, pursuant to NYSEG's Supply Service Options, General Information Section 25 of Schedule PSC No. 120 - Electricity, the following Merchant Function Charge is applicable to energy supplied [all kilowatt-hours (kWhs)] under the service classifications listed below.		
	Small Customer \$ per kWh	Large Customer \$ per kWh
Monthly Electric Supply Cost	0.072197	0.107651
Uncollectible Factor	1.2158%	0.2177%
1 Uncollectible Charge (Monthly Electric Supply Cost * Uncollectible Factor)	0.000878	0.000234
2 Working Capital - Purchase Power	0.000145	0.000145
3 Working Capital - Commodity Hedges	0.000019	N/A
4 Credit & Collections and Call Center	0.001034	0.001034
5 Administrative Charge	0.001991	0.001991
6 Prior Period Reconciliation*	(0.000053)	0.000008
Total MFC Rate per kWh	0.004014	0.003413
* Prior Period Reconciliation will now include MFC related CCCC true up.		

Calculation of Credit and Collections Component of MFC Rate

ECOS Exhibit for Credit & Collections / Call Center	A	\$ 10,044,325
Fixed Factor Percentage	B	67%
MFC % of CCCC Rev Rqt	C = A*B	\$ 6,729,698
Forecast of Full Service units for RY 1	D	6,505,823,032
CCCC Component of MFC Rate	E=C/D	0.001034

NYSEG Fixed Factor Percentage Calculation

From annual POR filings

	MFC		POR		Current CCCC totals
9/1/2013	6,717,274	67%	3,327,051	33%	\$ 10,044,325
9/1/2014	6,732,522	67%	3,311,803	33%	\$ 10,044,325

Totals do not include PY under/over amounts.

New York State Electric and Gas Corporation
Competitive Services
Merchant Function Calculation

**Merchant Function Charge (MFC) - Electric
Fixed Components**

Description	Delivery
(A)	(B)
Call Center (906B)	\$ 2,856,803
Credit and Collections (906A)	2,880,638
Credit and Collection and Call Center :	\$ 5,737,441
Electric Supply	\$ 167,674
A&G (920-935)	6,169,005
Customer Service Expenses (907 - 916)	563,191
Depreciation	562,936
Taxes other than income	674,652
Income Taxes & Adjustments	622,286
Subtotal	\$ 8,759,743
Rate base	
Net Plant	\$ 9,398,954
Rate base adj (excludes WC on Purch. Power and commodity hedge)	5,928,007
Subtotal	\$ 15,326,961
Return on Rate base - Claimed ROR - 7.36%	(D)= C x 7.36% \$ 1,127,318
Administrative Component	(E) = B + D 9,887,061

New York State Electric and Gas Corporation
Competitive Services
Merchant Function Calculation

**Merchant Function Charge (MFC) - Gas
Fixed Components**

Description	Delivery
(A)	(B)
Call Center (906B)	\$ 887,583
Credit and Collections (906A)	815,246
Credit and Collection and Call Center :	(A) \$ 1,702,829
Gas Supply	\$ 111,392
A&G (920-935)	1,620,075
Customer Service Expenses (907 - 916)	59,518
Depreciation	170,305
Taxes other than income	77,085
Income Taxes & Adjustments	173,919
Subtotal	(B) \$ 2,212,294
Rate base	
Net Plant	1,810,497
Rate Base Adj.(excludes Storage Inventory and Commodity Hedge)	1,503,213
Subtotal	(C) \$ 3,313,710
Return on Rate base - Claimed ROR - 7.36%	(D)= C x 7.36% \$ 243,728
Administrative Component	(E) = B + D 2,456,022

New York State Electric & Gas Corporation
Calculation of Unbundled Meter Rates by Rate Class

		GS with Dem < 500kW	Prim with Dem > 500 kW	Subtran with Dem > 500kW	GS with Dem > 500kW	Prim with Dem > 500kW	Subtran with Dem > 500kW	Transm Srvc with Dem > 500kW
	System Total	SC 2	SC 3P	SC 3S	SC 7-1	SC 7-2	SC 7-3	SC 7-4
At Claimed ROR 7.36%								
Total Revenue Requirement								
Meter Inventory	4,346,592	551,839	8,145	358	69,535	27,953	9,758	4,981
Meter Services	42,045,249	5,106,758	71,971	3,302	599,946	212,567	76,511	35,753
Meter Reading	23,841,905	1,848,578	21,800	699	234,040	84,644	26,521	12,922
Total	70,233,745	7,507,174	101,915	4,360	903,521	325,164	112,789	53,656
Number of Customers	TME 2013	42,514	290	13	3,213	398	144	20
Annual Unbundled Meter Rates								
Meter Inventory	\$ 12.98	\$ 28.12	\$ 27.93	\$ 21.64	\$ 70.23	\$ 67.88	\$ 249.04	
Meter Services	\$ 120.12	\$ 248.46	\$ 257.33	\$ 186.71	\$ 534.09	\$ 532.25	\$ 1,787.65	
Meter Reading	\$ 43.48	\$ 75.26	\$ 54.45	\$ 72.84	\$ 212.67	\$ 184.49	\$ 646.12	
Total	\$ 176.58	\$ 351.84	\$ 339.71	\$ 281.19	\$ 816.99	\$ 784.62	\$ 2,682.82	
Monthly Unbundled Meter Rates								
Meter Inventory	\$ 1.08	\$ 2.34	\$ 2.33	\$ 1.80	\$ 5.85	\$ 5.66	\$ 20.75	
Meter Services	\$ 10.01	\$ 20.71	\$ 21.44	\$ 15.56	\$ 44.51	\$ 44.35	\$ 148.97	
Meter Reading	\$ 3.62	\$ 6.27	\$ 4.54	\$ 6.07	\$ 17.72	\$ 15.37	\$ 53.84	
Total	\$ 14.72	\$ 29.32	\$ 28.31	\$ 23.43	\$ 68.08	\$ 65.39	\$ 223.57	

New York State Electric and Gas Corporation
Calculation of the Competitive Bill Issuance and Payment Processing (BIPP) Rate

Line No.	Description (A)	Number (B)	Amount (C)
1	NYSEG BIPP Electric Revenue Requirement at 7.36% ROR	ECOS Exhibit -A5	\$ 7,229,458
2	NYSEG BIPP Gas Revenue Requirement at 7.36% ROR	ECOS Exhibit- C5	<u>\$ 1,659,226</u>
3	Combined BIPP Revenue Requirement		\$ 8,888,684
4	Number of Invoices		10,950,538
5	Rate per Bill		\$ 0.81
	<u>NYSEG 2013 Invoice Counts</u>		
6	Electric Only	7,844,593	
7	Gas Only	795,253	
8	Combination	2,310,692	
9	Total	10,950,538	

Rochester Gas & Electric Corporation
Competitive Services
Merchant Function Calculation

**Merchant Function Charge (MFC) - Electric
Fixed Components**

Description	Delivery
(A)	(B)
Call Center (906B)	\$ 1,127,507
Credit and Collections (906A)	1,391,838
Credit and Collection and Call Center :	(A) \$ 2,519,345
Electric Supply	\$ 144,754
A&G (920-935)	3,232,552
Customer Service Expenses (907 - 916)	465,440
Depreciation	264,060
Taxes other than income	383,282
Income Taxes & Adjustments	135,233
Subtotal	(B) \$ 4,625,323
Rate base	
Net Plant	\$ 3,371,818
Rate base adj (excludes WC on Purch. Power and commodity hedge)	(1,401,055)
Subtotal	(C) \$ 1,970,763
Return on Rate base - Claimed ROR - 8.09%	(D)= C x 8.09% \$ 159,375.10
Administrative Component	(E) = B + D 4,784,698

Rochester Gas & Electric Corporation
Competitive Services
Merchant Function Calculation

**Merchant Function Charge (MFC) - Gas
Fixed Components**

Description	Delivery
(A)	(B)
Call Center (906B)	\$ 1,391,064
Credit and Collections (906A)	1,003,527
Credit and Collection and Call Center :	\$ 2,394,591
Gas Supply	\$ 59,869
A&G (920-935)	1,650,383
Customer Service Expenses (907 - 916)	53,750
Depreciation	180,513
Taxes other than income	211,703
Income Taxes & Adjustments	83,036
Subtotal	\$ 2,239,254
Rate base	
Net Plant	1,930,672
Rate Base Adj.(excludes Storage Inventory and Commodity Hedge)	137,454
Subtotal	\$ 2,068,126
Return on Rate base - Claimed ROR - 8.09%	\$ 167,249
Administrative Component	2,406,503

Rochester Gas and Electric Corporation
Calculation of Unbundled Meter Rates by Rate Clas

	GS 100 kW	GS 12 kW Minimum	Large GS TOU Primary	Large GS TOU Secondary	Large GS TOU Subtran - Comm	Large GS TOU Subtran - Ind	Large GS TOU Transmission	Large GS TOU Substation	Large GS TOU
System Total	SC 3	SC 7	SC 8P	SC 8S	SC 8STComm	SC 8STInd	SC 8T	SC 8SubS	SC 9
At Claimed ROR 8.09%									
Total Revenue Requirement									
Meter Inventory	2,066,926	34,913	140,510	17,508	32,643	7,807	8,465	259	3,219
Meter Services	11,646,400	182,673	782,741	84,694	165,636	36,761	37,696	1,079	16,768
Meter Reading	3,879,002	29,975	181,939	10,514	17,306	5,423	6,467	214	1,732
Total	17,592,329	247,561	1,105,190	112,715	215,585	49,992	52,628	1,552	21,719
Number of Customers	TME 2013	1,102	8,397	168	386	65	53	1	39
Annual Unbundled Meter Rates									
Meter Inventory	\$ 31.67	\$ 16.73	\$ 103.90	\$ 84.60	\$ 120.42	\$ 158.22	\$ 258.98	\$ 82.54	\$ 47.52
Meter Services	\$ 165.70	\$ 93.21	\$ 502.63	\$ 429.29	\$ 567.01	\$ 704.61	\$ 1,078.54	\$ 429.94	\$ 273.67
Meter Reading	\$ 27.19	\$ 21.67	\$ 62.40	\$ 44.85	\$ 83.65	\$ 120.87	\$ 214.19	\$ 44.42	\$ 22.16
Total	\$ 224.56	\$ 131.61	\$ 668.93	\$ 558.75	\$ 771.08	\$ 983.71	\$ 1,551.71	\$ 556.90	\$ 343.35
Monthly Unbundled Meter Rates									
Meter Inventory	\$ 2.64	\$ 1.39	\$ 8.66	\$ 7.05	\$ 10.04	\$ 13.19	\$ 21.58	\$ 6.88	\$ 3.96
Meter Services	\$ 13.81	\$ 7.77	\$ 41.89	\$ 35.77	\$ 47.25	\$ 58.72	\$ 89.88	\$ 35.83	\$ 22.81
Meter Reading	\$ 2.27	\$ 1.81	\$ 5.20	\$ 3.74	\$ 6.97	\$ 10.07	\$ 17.85	\$ 3.70	\$ 1.85
Total	\$ 18.71	\$ 10.97	\$ 55.74	\$ 46.56	\$ 64.26	\$ 81.98	\$ 129.31	\$ 46.41	\$ 28.61

Rochester Gas and Electric Corporation
Calculation of the Competitive Bill Issuance and Payment Processing (BIPP) Rate

Line No.	Description (A)	Number (B)	Amount (C)
1	RG&E BIPP Electric Revenue Requirement at 8.09% ROR	ECOS Exhibit -B5	\$ 2,217,636
2	RG&E BIPP Gas Revenue Requirement at 8.09% ROR	ECOS Exhibit-D5	<u>\$ 1,352,127</u>
3	Combined BIPP Revenue Requirement		\$ 3,569,763
4	Number of Invoices		4,936,338
5	Rate per Bill		\$ 0.72
<u>RG&E 2013 Invoice Counts</u>			
6	Electric Only	1,305,577	
7	Gas Only	538,175	
8	Combination	3,092,586	
9	Total	4,936,338	

**NEW YORK STATE ELECTRIC & GAS CORPORATION
ECONOMIC DEVELOPMENT
EXISTING ELECTRIC NON-RATE ASSISTANCE PROGRAMS
Exhibit __ (RARDED-24)**

<i>PROGRAM</i>	<i>DESCRIPTION</i>	<i>MINIMUM ELIGIBILITY REQUIREMENTS</i>
Brownfield/Building Redevelopment Program	<p>NYSEG will provide assistance up to \$500,000 per project for electric-related infrastructure improvements on either the NYSEG-owned or customer-owned (as directed by NYSEG) equipment and other and other costs necessary for the redevelopment of a brownfield site or vacant building.</p> <p>This includes redevelopment of historically declining metropolitan mixed-use properties, contingent upon qualified usage being more than 50% of the project.</p> <p>No minimum monthly demand threshold required.</p>	<ul style="list-style-type: none"> ➤ The funds may be utilized for up to 10% of the redevelopment costs. ➤ Funding cannot exceed the estimated cost of the electricity delivery-related infrastructure improvements. ➤ Project must hold NYSEG harmless with regard to contaminant liability. ➤ Site/facility must be located within the NYSEG service area. ➤ Applicant must demonstrate that financial assistance from this program will be a benefit to attracting new investment activity. ➤ Applicant must be the owner or leaseholder of facility and current payments to NYSEG (existing customers). ➤ Project must demonstrate the ability to retain and/or attract new employment. ➤ Applicant must demonstrate efforts to obtain state and/or local economic development incentives. ➤ Business use with the facility must be classified under the following industries: agriculture, forestry, fishing, mining, manufacturing, wholesale trade durable goods, wholesale trade non-durable goods, finance, insurance and real estate or business services. ➤ Applicant must demonstrate a viable reuse strategy for the site, facility or company operation based on the following factors: <ul style="list-style-type: none"> – Physical condition of the building or site; – Demonstrate potential for land acquisition and site control; – Regional economic development impact; – Demonstrated efforts to qualify and obtain other federal, state, local, as well as private funding; – Demonstrated ability to market the site or building to attract economic investment. <p>Applicant must have the ability to sustain the reuse of site, facility or company operation a minimum of five years.</p>

Utility Infrastructure Investment Program	<p>NYSEG will invest up to \$400,000 per project for new electric-related infrastructure improvements on either NYSEG-owned or customer-owned (as directed by NYSEG) equipment to help develop sites or buildings in its service territory.</p> <p>Other sites will be considered based upon the project's economic impact to the community. Projects may include existing or prospective customers, either stand alone or in a business or industrial park. These may include revitalization or redevelopment of underutilized, metropolitan, waterfront properties with mixed-use purposes.</p> <p>Proceeds cannot exceed the estimated cost of the electric delivery related infrastructure improvements related to the project.</p>	<ul style="list-style-type: none"> ➤ Project must involve capital investment in facility and /or equipment purchases which total more than \$1 million ➤ The monthly incremental electric demand after capital investment must be at least 100 kilowatts. ➤ Project must hold NYSEG harmless in regard to contaminant liability. ➤ Applicant must demonstrate that financial assistance from this program will be a benefit to attracting new investment activity. ➤ Facility must be located within the NYSEG service area. ➤ Applicant must be the owner or leaseholder of facility and current payments to NYSEG (existing customers). ➤ Project must demonstrate the ability to retain and/or attract new employment. ➤ Applicant must demonstrate efforts to obtain state and/or local economic development incentives. ➤ Business use with the facility must be classified under the following industries: agriculture, forestry, fishing, mining, manufacturing, wholesale trade durable goods, wholesale trade non-durable goods, finance, insurance and real estate, business services and colleges or universities that have a research and development component.
Capital Investment Incentive Program	<p>NYSEG will provide funding assistance up to \$300,000 per project for capital investments of \$1 million or greater to fund electric-related improvements on equipment either owned by NYSEG or the customer (as directed by NYSEG).</p> <p>Funds are targeted for business projects that involve major capital investment in plant and equipment</p>	<ul style="list-style-type: none"> ➤ The monthly incremental electric demand after capital investment must be at least 100 kilowatts. ➤ Project must hold NYSEG harmless in regard to contaminant liability. ➤ Applicant must demonstrate that financial assistance from this program will be a benefit to attracting new investment activity. ➤ Facility must be located within the NYSEG service area. ➤ Applicant must demonstrate the ability to retain and/or attract new employment. ➤ Applicant must demonstrate efforts to obtain state and /or local economic development incentives. ➤ Applicant must demonstrate the ability to retain and/or attract jobs and capital investment to the eligible facility. ➤ Business use with the facility must be classified under the following industries: agriculture, forestry, fishing, mining, manufacturing, wholesale trade durable goods, wholesale trade non-durable goods, finance, insurance and real estate, business services and colleges or universities that have a research and development component.

Agricultural Capital Investment Incentive Program	<p>This program would allow NYSEG to provide financial assistance up to \$100,000 toward electric-related infrastructure improvements on either NYSEG-owned or customer-owned (as directed by NYSEG). The Company would establish levels of financial assistance based on incremental electric load and capital investment.</p>	<ul style="list-style-type: none"> ➤ Project must involve capital investment of at least \$50,000 toward facility and/or equipment purchases. ➤ The monthly incremental electric demand after capital investment must be at least 25 kilowatts (kW). ➤ Project must hold NYSEG harmless in regard to any contaminant liability. ➤ Recipient must demonstrate that financial assistance from this Program for either NYSEG-owned and/or customer-owned electric infrastructure will be a benefit to attracting new investment activity. ➤ Facility must be within the NYSEG service area. ➤ Recipient must be the owner or leaseholder of facility and current in any outstanding payments to NYSEG (existing customers).
Business Energy Efficiency Assistance Programs	<p>NYSEG partners with the New York State Energy Research and Development Authority (NYSERDA) on several programs to encourage energy efficiency. Under these NYSERDA programs, the applicant will be required to make a financial contribution of at least 33.33% to the total investment made.</p> <ol style="list-style-type: none"> 1) Through NYSERDA's Energy Audit Program, if applicant decides to make investments in its business as a result of an energy audit, NYSEG will provide up to 50% matching funds against the total investment made, with a maximum contribution of \$10,000 per audit. 2) Under NYSERDA's Flexible Technical Assistance Program ("Flex Tech"): <ol style="list-style-type: none"> a. NYSEG will pay up to 33.33% of the cost of a feasibility study or analysis, not to exceed \$20,000 per study/analysis. b. If applicant decides to make investments in the business as a result of the study/analysis, NYSEG will provide up to \$50,000.00 toward total 	<ul style="list-style-type: none"> ➤ Facility must be within NYSEG service territory ➤ Applicant must be current in payments to NYSEG or deferred payment agreement is in place and current ➤ The criteria for eligibility and program details for NYSERDA's Energy Audit Program, Flexible Technical Assistance Program, and the New Construction Program can be found at www.nyserda.org or by calling toll free at ➤ 1-866-NYSERDA.

investment made. The applicant will be required to make its own financial contribution of at least 33.33% to the total investment made.

- 3) In addition, NYSEG will provide assistance for business expansions and new growth opportunities under NYSERDA's New Construction Program.
- a. For feasibility/technical/commissioning studies, after NYSERDA pays the customer the first \$5000 or other amount if applicable, NYSEG would pay up to 33.33% of the remaining cost. The applicant will also be required to make its own financial contribution of at least 33.33% of the remaining cost to the total investment made. Essentially, the remaining cost will be split 33.33% between NYSERDA, NYSEG, and the applicant.
 - b. For implementation of measures, most incentives are based on energy efficiency performance above Energy Conservation Construction Code for the State of New York. After NYSERDA incentives are provided under the various measures, NYSEG would pay up to \$50,000 toward total investment made. The applicant will be required to make its own financial contribution of at least 33.33% to the total investment made.

Economic Development Outreach Program	<p>NYSEG will invest up to \$50,000 per initiative on strategic economic development outreach projects primarily focusing on attracting new business investment into the NYSEG service area.</p>	<ul style="list-style-type: none"> ➤ Must be a 50% matching fund from federal, state, local and/or private sources. ➤ Recipients must be a state, regional, or local economic development organization within the NYSEG service area. ➤ Initiative must promote a specific asset or group of assets that enhance the competitiveness of a specific NYSEG service area or all of Upstate New York. ➤ Project must be targeted to decision makers who can influence the attraction of new jobs and new business investment within the NYSEG service area. ➤ Project must not duplicate or replace previously existing initiatives. ➤ Research initiatives must involve action items such as clearly defined industry targets, promotional messages, or other materials that facilitate recipient documentation. ➤ Limited to initiatives such as: <ul style="list-style-type: none"> – Trade show, professional trade/business meetings, tours, etc – Sales missions – Advertising and direct mailings – Special events and promotions – Research and analysis – Ambassador programs – Reports to community leaders
Power Quality/Reliability Program	<p>Under this program, NYSEG will provide up to 50% of the equipment cost required for power reliability or power quality improvements to be installed behind the meter, with a maximum contribution of \$50,000. Under this program, NYSEG, in consultation with the customer and/or its representatives, would make the final determination/assessment of the customer need for power quality equipment to address power quality issues behind the meter.</p>	<ul style="list-style-type: none"> ➤ Facility must be within NYSEG service territory. ➤ Applicant must be current in payments to NYSEG or deferred payment agreement is in place and current. ➤ Applicant must be the owner of an eligible facility or prospective eligible facility. ➤ Prospective recipient must demonstrate efforts to obtain state and local economic development incentives and subsequent endorsement of an authorizing entity. ➤ Applicant must demonstrate the ability to retain and/or attract jobs and capital investment to the eligible facility.

**ROCHESTER GAS AND ELECTRIC CORPORATION
ECONOMIC DEVELOPMENT
EXISTING ELECTRIC NON-RATE ASSISTANCE PROGRAMS
Exhibit __ (RARDED-25)**

<i>PROGRAM</i>	<i>DESCRIPTION</i>	<i>MINIMUM ELIGIBILITY REQUIREMENTS</i>
Brownfield/Building Redevelopment Program	<p>RG&E will provide assistance up to \$500,000 per project for electric-related infrastructure improvements on either the RG&E-owned or customer-owned (as directed by RG&E) equipment and other and other costs necessary for the redevelopment of a brownfield site or vacant building.</p> <p>This includes redevelopment of historically declining metropolitan mixed-use properties, contingent upon qualified usage being more than 50% of the project.</p> <p>No minimum monthly demand threshold required.</p>	<ul style="list-style-type: none"> ➤ The funds may be utilized for up to 10% of the redevelopment costs. ➤ Funding cannot exceed the estimated cost of the electricity delivery-related infrastructure improvements. ➤ Project must hold RG&E harmless with regard to contaminant liability. ➤ Site/facility must be located within the RG&E service area. ➤ Applicant must demonstrate that financial assistance from this program will be a benefit to attracting new investment activity. ➤ Applicant must be the owner or leaseholder of facility and current payments to RG&E (existing customers). ➤ Project must demonstrate the ability to retain and/or attract new employment. ➤ Applicant must demonstrate efforts to obtain state and /or local economic development incentives. ➤ Business use with the facility must be classified under the following industries: agriculture, forestry, fishing, mining, manufacturing, wholesale trade durable goods, wholesale trade non-durable goods, finance, insurance and real estate or business services. ➤ Applicant must demonstrate a viable reuse strategy for the site, facility or company operation based on the following factors: <ul style="list-style-type: none"> – Physical condition of the building or site – Demonstrate potential for land acquisition and site control – Regional economic development impact – Demonstrated efforts to qualify and obtain other federal, state, local, as well as private funding – Demonstrated ability to market the site or building to attract economic investment ➤ Applicant must have the ability to sustain the reuse of site, facility or company operation a minimum of five years.

Utility Infrastructure Investment Program	<p>RG&E will invest up to \$400,000 per project for new electric-related infrastructure improvements on either RG&E-owned or customer-owned (as directed by RG&E) equipment to help develop sites or buildings in its service territory.</p> <p>Prime consideration is given to sites or buildings that were identified in one of the following programs: RG&E Prime Site, BuildNow NY, City of Rochester Renewal Community, or Empire Zone locations.</p> <p>Other sites will be considered based upon the project's economic impact to the community. Projects may include existing or prospective customers, either stand-alone or in a business or industrial park. These may include revitalization or redevelopment of underutilized, metropolitan, waterfront properties with mixed-use purposes.</p> <p>Funding proceeds per project cannot exceed 50% of the net incremental revenue received from the recipient in its first year of operation.</p> <p>Proceeds cannot exceed the estimated cost of the electric delivery related infrastructure improvements related to the project.</p>	<ul style="list-style-type: none"> ➤ Project must involve capital investment in facility and /or equipment purchases which total more than \$1 million. ➤ The monthly incremental electric demand after capital investment must be at least 100 kilowatts. ➤ Project must hold RG&E harmless in regard to contaminant liability. ➤ Applicant must demonstrate that financial assistance from this program will be a benefit to attracting new investment activity. ➤ Facility must be located within the RG&E service area. ➤ Applicant must be the owner or leaseholder of facility and current payments to RG&E (existing customers). ➤ Project must demonstrate the ability to retain and/or attract new employment. ➤ Applicant must demonstrate efforts to obtain state and /or local economic development incentives. ➤ Business use with the facility must be classified under the following industries: agriculture, forestry, fishing, mining, manufacturing, wholesale trade durable goods, wholesale trade non-durable goods, finance, insurance and real estate or business services.
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Capital Investment Incentive Program	<p>RG&E will provide funding assistance up to \$300,000 per project for capital investments of \$1 million or greater to fund electric-related improvements on equipment either owned by RG&E or the customer (as directed by RG&E).</p> <p>Funds are targeted for business projects that involve major capital investment in plant and equipment</p>	<ul style="list-style-type: none"> ➤ The monthly incremental electric demand after capital investment must be at least 100 kilowatts. ➤ Project must hold RG&E harmless in regard to contaminant liability. ➤ Applicant must demonstrate that financial assistance from this program will be a benefit to attracting new investment activity. ➤ Facility must be located within the RG&E service area. ➤ Applicant must demonstrate the ability to retain and/or attract new employment. ➤ Applicant must demonstrate efforts to obtain state and /or local economic development incentives. ➤ Applicant must demonstrate the ability to retain and/or attract jobs and capital investment to the eligible facility.
Business Energy Efficiency Assistance Programs	<p>RG&E partners with the New York State Energy Research and Development Authority (NYSERDA) on several programs to encourage energy efficiency. Under these NYSERDA programs, the applicant will be required to make a financial contribution of at least 33.33% to the total investment made.</p> <ol style="list-style-type: none"> 1) Through NYSERDA's Energy Audit Program, if applicant decides to make investments in its business as a result of an energy audit, RG&E will provide up to 50% matching funds against the total investment made, with a maximum contribution of \$10,000 per audit. 2) Under NYSERDA's Flexible Technical Assistance Program ("Flex Tech"): <ol style="list-style-type: none"> a. RG&E will pay up to 33.33% of the cost of a feasibility study or analysis, not to exceed \$20,000 per study/analysis. b. If applicant decides to make investments in the business as a result of the study/analysis, RG&E 	<ul style="list-style-type: none"> ➤ Facility must be within RG&E service territory ➤ Applicant must be current in payments to RG&E or deferred payment agreement is in place and current ➤ The criteria for eligibility and program details for NYSERDA's Energy Audit Program, Flexible Technical Assistance Program, and the New Construction Program can be found at www.nyserdera.org or by calling toll free at 1-866-NYSERDA.

will provide up to \$50,000.00 toward total investment made. The applicant will be required to make its own financial contribution of at least 33.33% to the total investment made.

- 3) In addition, RG&E will provide assistance for business expansions and new growth opportunities under NYSERDA's New Construction Program.
- a. For feasibility/technical/commissioning studies, after NYSERDA pays the customer the first \$5000 or other amount if applicable, RG&E would pay up to 33.33% of the remaining cost. The applicant will also be required to make its own financial contribution of at least 33.33% of the remaining cost to the total investment made. Essentially, the remaining cost will be split 33.33% between NYSERDA, RG&E, and the applicant.
 - b. For implementation of measures, most incentives are based on energy efficiency performance above Energy Conservation Construction Code for the State of New York. After NYSERDA incentives are provided under the various measures, RG&E would pay up to \$50,000 toward total investment made. The applicant will be required to make its own financial contribution of at least 33.33% to the total investment made.

Economic Development Outreach Program	RG&E will invest up to \$50,000 per initiative on strategic economic development outreach projects primarily focusing on attracting new business investment into the RG&E service area.	<ul style="list-style-type: none"> ➤ Must be a 50% matching fund from federal, state, local and/or private sources. ➤ Recipients must be a state, regional, or local economic development organization within the RG&E service area. ➤ Initiative must promote a specific asset or group of assets that enhance the competitiveness of a specific RG&E service area or all of Upstate New York. ➤ Project must be targeted to decision makers who can influence the attraction of new jobs and new business investment within the RG&E service area. ➤ Project must not duplicate or replace previously existing initiatives. ➤ Research initiatives must involve action items such as clearly defined industry targets, promotional messages, or other materials that facilitate recipient documentation. ➤ Limited to initiatives such as: <ul style="list-style-type: none"> – Trade show, professional trade/business meetings, tours, etc – Sales missions – Advertising and direct mailings – Special events and promotions – Research and analysis – Ambassador programs – Reports to community leaders
Power Quality/Reliability Program	Under this program, RG&E will provide up to 50% of the equipment cost required for power reliability or power quality improvements to be installed behind the meter, with a maximum contribution of \$50,000. Under this program, RG&E, in consultation with the customer and/or its representatives, would make the final determination/assessment of the customer need for power quality equipment to address power quality issues behind the meter.	<ul style="list-style-type: none"> ➤ Facility must be within RG&E service territory. ➤ Applicant must be current in payments to RG&E or deferred payment agreement is in place and current. ➤ Applicant must be the owner of an eligible facility or prospective eligible facility. ➤ Prospective recipient must demonstrate efforts to obtain state and local economic development incentives and subsequent endorsement of an authorizing entity. ➤ Applicant must demonstrate the ability to retain and/or attract jobs and capital investment to the eligible facility.

**NEW YORK STATE ELECTRIC AND GAS CORPORATION
ROCHESTER GAS AND ELECTRIC CORPORATION
PROPOSED ECONOMIC DEVELOPMENT ELECTRIC NON-RATE ASSISTANCE PROGRAMS
Exhibit __ (RARDEDT-26)**

<i>PROGRAM</i>	<i>DESCRIPTION</i>	<i>MINIMUM ELIGIBILITY REQUIREMENTS</i>
Brownfield/Building Redevelopment Program (Enhancement for NYSEG and RGE)	<p>The Companies will provide assistance up to \$500,000 per project / unique phase of project for electric-related infrastructure improvements on either the company - owned or company approved customer-owned equipment necessary for the redevelopment of a brownfield site or a vacant building.</p> <p>This program includes brownfield sites and redevelopment of historic / legacy buildings, waterfront developments, etc. that result in totally dedicated facilities or mixed-use facilities, contingent upon qualified business sectors, load, usage or square footage being more than 50% of the project.</p> <p>No minimum monthly demand threshold is required.</p> <p>In addition, as part of the maximum contribution of up to \$500,000, the Companies will provide up to \$20,000 toward a feasibility/assessment and/or remediation redevelopment efforts. The customer would have to invest at least 33.33% toward total investment.</p>	<ul style="list-style-type: none"> ➤ The funds may be utilized for up to 10% of the redevelopment costs. ➤ Funding cannot exceed the estimated cost of the electricity delivery-related infrastructure improvements. ➤ Project must hold the Companies harmless with regard to contaminant liability. ➤ Site/facility must be located within the Companies' service area. ➤ Applicant must be the owner or leaseholder of facility and current on their account (existing customers). ➤ Project must demonstrate the ability to retain and/or attract new employment. ➤ Applicant must demonstrate efforts to obtain state and /or local economic development incentives. ➤ Business use must be classified under the following general categories: agriculture*, forestry, fishing, mining, manufacturing, wholesale trade durable goods, wholesale trade non-durable goods, finance, insurance, real estate, business services, clean technologies, regional warehouses and distribution centers, colleges/universities and hospitals/health care facilities**, and projects that are endorsed by one of the Empire State Development's (ESD) Regional Economic Development Councils and/or the Governor's office. <p>*Agriculture includes the craft beverage industry supported by recent legislation for wineries, distilleries, micro-breweries, farm cideries, etc.</p> <p>**Colleges/universities and health care facilities must demonstrate that project for economic development assistance goes beyond typical educational facilities/dormitories/traditional health care occupancy and promotes research and development and/or state-of-the-art technologies/best practices, centers of excellence, that foster regional economic development benefits.</p> <ul style="list-style-type: none"> ➤ Applicant must demonstrate a viable reuse strategy for the site, facility or company operation based on the following factors: <ul style="list-style-type: none"> – Physical condition of the building or site;

		<ul style="list-style-type: none"> – Demonstrate potential for land acquisition and site control; – Regional economic development impact; – Demonstrate efforts to qualify and obtain other federal, state, local, as well as private funding; – Demonstrate ability to market the site or building to attract economic investment <p>➤ Applicant must have the ability to sustain the reuse of site, facility or company operation a minimum of five years.</p>
<p>Capital Investment Incentive Program – Tier I</p> <p>(Renamed from NYSEG Utility Infrastructure Investment Program)</p> <p>(Enhancement for NYSEG and RGE)</p>	<p>The Companies will provide assistance up to \$400,000 per project / unique phase of project for electric-related infrastructure improvements on either company-owned or customer-owned equipment and other costs necessary for the construction of a new building or the addition to or redevelopment of an existing building.</p> <p>Funds are targeted for business projects that involve major capital investment in plant and equipment.</p> <p>Support will be considered based upon the project's overall economic impact to the community.</p> <p>Projects included may be either stand alone buildings or those in a business or industrial park. Additionally, projects may include mixed-use facilities, including waterfront developments, contingent upon qualified business sectors, load, usage, or square footage being more than 50% of the project.</p>	<p>➤ Project must involve capital investment in facility and /or equipment purchases which total at least \$1 million or more.</p> <p>➤ The expected monthly incremental electric demand after capital investment must be at least 100 kilowatts.</p> <p>➤ Project must hold the Companies harmless with regard to contaminant liability.</p> <p>➤ Site/facility must be located within the companies' service area.</p> <p>➤ Applicant must be the owner or leaseholder of facility and current on their account (existing customers).</p> <p>➤ Project must demonstrate the ability to retain and/or attract new employment.</p> <p>➤ Applicant must demonstrate efforts to obtain state and /or local economic development incentives.</p> <p>➤ Business use must be classified under the following general categories: agriculture*, forestry, fishing, mining, manufacturing, wholesale trade durable goods, wholesale trade non-durable goods, finance, insurance, real estate, business services, clean technologies, regional warehouses and distribution centers, colleges/universities and hospitals/health care facilities**, and projects that are endorsed by one of the Empire State Development's (ESD) Regional Economic Development Councils and/or the Governor's office.</p> <p>*Agriculture includes the craft beverage industry supported by recent legislation for wineries, distilleries, micro-breweries, farm cideries, etc.</p> <p>**Colleges/universities and health care facilities must demonstrate that project for economic development assistance goes beyond typical educational facilities/dormitories/traditional health care occupancy and promotes research and development and/or state-of-the-art technologies/best practices, centers of excellence, that foster regional economic development benefits.</p>

<p>Capital Investment Incentive Program Tier 2</p> <p>(Renamed from Capital Investment Incentive Program)</p> <p>(Enhancement for NYSEG and RGE)</p>	<p>The Companies will provide assistance up to \$200,000 per project / unique phase of project for electric-related infrastructure improvements on either company-owned or customer-owned equipment and other costs necessary for the construction of a new building or the addition to or redevelopment of an existing building.</p> <p>Funds are targeted for business projects that involve major capital investment in plant and equipment.</p> <p>Support will be considered based upon the project's overall economic impact to the community.</p> <p>Projects included may be either stand alone buildings or those in a business or industrial park. Additionally, projects may include mixed-use facilities, including waterfront developments, contingent upon qualified business sectors, load, usage, or square footage being more than 50% of the project.</p>	<ul style="list-style-type: none"> ➤ Project must involve capital investment in facility and /or equipment purchases which total at least \$500,000 or more. ➤ The expected monthly incremental electric demand after capital investment must be at least 50 kilowatts. ➤ Project must hold the companies harmless with regard to contaminant liability. ➤ Site/facility must be located within the companies' service area. ➤ Applicant must be the owner or leaseholder of facility and current on their account (existing customers). ➤ Project must demonstrate the ability to retain and/or attract new employment. ➤ Applicant must demonstrate efforts to obtain state and /or local economic development incentives. ➤ Business use must be classified under the following general categories: agriculture*, forestry, fishing, mining, manufacturing, wholesale trade durable goods, wholesale trade non-durable goods, finance, insurance, real estate, business services, clean technologies, regional warehouses and distribution centers, colleges/universities and hospitals/health care facilities**, and projects that are endorsed by one of the Empire State Development's (ESD) Regional Economic Development Councils and/or the Governor's office. <p>*Agriculture includes the craft beverage industry supported by recent legislation for wineries, distilleries, micro-breweries, farm cideries, etc.</p> <p>**Colleges/universities and health care facilities must demonstrate that project for economic development assistance goes beyond typical educational facilities/dormitories/traditional health care occupancy and promotes research and development and/or state-of-the-art technologies/best practices, centers of excellence, that foster regional economic development benefits.</p>
<p>Business Energy Efficiency Assistance Program</p> <p>(Enhancement for NYSEG and RGE)</p>	<p>The Companies will assist customers interested in improving the energy efficiency of their facility or operations by providing financial support to those participating in New York State Energy Research and Development Authority (NYSERDA) and the company's energy efficiency programs.</p> <p>NYSERDA Programs:</p> <ol style="list-style-type: none"> 1. Through NYSERDA's Energy Audit Program, 	<ul style="list-style-type: none"> ➤ Facility must be within the company's service territory ➤ Applicant must be current in payments to the company or deferred payment agreement is in place and current. ➤ Business use must be classified under the following general categories: agriculture*, forestry, fishing, mining, manufacturing, wholesale trade durable goods, wholesale trade non-durable goods, finance, insurance, real estate, business services, clean technologies, regional warehouses and distribution centers, colleges/universities and hospitals/health care facilities**, and projects that are endorsed by one of the Empire State Development's (ESD) Regional Economic Development Councils and/or the Governor's office.

	<p>if applicant decides to make investments in its business as a result of an energy audit, the Companies will provide up to 50% matching funds against the total investment made, with a maximum contribution of \$10,000 per audit.</p> <p>2. Under NYSERDA's Flexible Technical Assistance, Existing Facilities Program, New Construction Program and the Industrial Process Efficiency program, the Companies will financially support energy efficiency studies and/or implementation of measures such that the customer will be required to make a financial contribution of at least 33.33% toward total investment made. The Companies will provide a maximum of up to \$20,000 toward a study/analysis and up to \$50,000 toward implementation of measures.</p> <p>NYSEG and RG&E Energy Efficiency Program Offerings:</p> <p>The Companies will provide funding assistance to support energy efficiency activities provided through company-sponsored energy efficiency programs. The companies will support up to \$20,000 toward feasibility studies and up to \$50,000 per project for implementation of measures. The customer would still need to make a financial contribution of at least 33.33% toward total investment made.</p>	<p>*Agriculture includes the craft beverage industry supported by recent legislation for wineries, distilleries, micro-breweries, farm cideries, etc.</p> <p>**Colleges/universities and health care facilities must demonstrate that project for economic development assistance goes beyond typical educational facilities/dormitories/traditional health care occupancy and promotes research and development and/or state-of-the-art technologies/best practices, centers of excellence, that foster regional economic development benefits.</p>
<p>Power Quality/Reliability Program</p> <p>(Enhancement for NYSEG and RGE)</p>	<p>The Companies will provide up to 50% of the equipment cost required for power reliability or power quality improvements to be installed behind the meter with a maximum contribution of up to \$100,000.</p> <p>Under this program, the Companies, in consultation with</p>	<ul style="list-style-type: none"> ➤ Facility must be within the Companies' service territory. ➤ Applicant must be current in payments to the company or deferred payment agreement is in place and current. ➤ Applicant must be the owner of an eligible facility or prospective eligible facility. ➤ Business use must be classified under the following general categories:

	<p>the customer and/or its representatives, would make the final determination/assessment of the customer need for power quality equipment to address power quality issues behind the meter.</p> <p>In addition, as part of the maximum contribution of up to \$100,000, the Companies will also provide up to \$20,000 toward a feasibility study. The customer would have to invest at least 33.33% toward the total cost of the study.</p>	<p>agriculture*, forestry, fishing, mining, manufacturing, wholesale trade durable goods, wholesale trade non-durable goods, finance, insurance, real estate, business services, clean technologies, regional warehouses and distribution centers, colleges/universities and hospitals/health care facilities**, and projects that are endorsed by one of the Empire State Development's (ESD) Regional Economic Development Councils and/or Governor's office.</p> <p>*Agriculture includes the craft beverage industry supported by recent legislation for wineries, distilleries, micro-breweries, farm cideries, etc.</p> <p>**Colleges/universities and health care facilities must demonstrate that project for economic development assistance goes beyond typical educational facilities/dormitories/traditional health care occupancy and promotes research and development and/or state-of-the-art technologies/best practices, centers of excellence, that foster regional economic development benefits.</p>
<p>Agriculture Capital Investment Incentive Program</p> <p>(Enhancement for NYSEG)</p> <p>(New program for RGE)</p>	<p>The Companies will provide financial support toward electric-related infrastructure improvements on either company-owned or customer-owned equipment up to \$100,000. Decisions on actual awards will be commensurate with level of capital investment, load, and overall improvements. The overall intent in many instances is to help this industry convert from single phase to three phases to grow their business and install new technologies.</p>	<ul style="list-style-type: none"> ➤ Project must involve capital investment of at least \$50,000 toward facility and/or equipment purchases. ➤ The monthly incremental electric demand after capital investment must be at least 25 kilowatts (kW). ➤ Project must hold the company harmless in regard to any liability. ➤ Facility must be within the company's service area. ➤ Recipient must be the owner or leaseholder of facility and current in any outstanding payments to the company (existing customers). ➤ Business sectors to also include craft beverage industry which includes wineries, micro-breweries, distilleries, cideries, etc. to support recent legislation.
<p>Economic Development Outreach Program</p> <p>(Enhancement for NYSEG and RGE)</p>	<p>The Companies will invest up to \$75,000 per initiative on strategic economic development outreach projects primarily focusing on attracting new business investment into the company's service area.</p>	<ul style="list-style-type: none"> ➤ Must be a 50 % matching fund from federal, state, local and/or private sources. ➤ Recipients must be a state, regional, or local economic development organization within the company's service area. ➤ Initiative must promote a specific asset or group of assets that enhance the competitiveness of a specific company service area or all of Upstate New York. ➤ Project must be targeted to decision makers who can influence the attraction of new jobs and new business investment within the company's service area. ➤ Project must not duplicate or replace previously existing initiatives. ➤ Research initiatives must involve action items such as clearly defined industry targets, promotional messages, or other materials that facilitate recipient

		<p>documentation.</p> <ul style="list-style-type: none"> ➤ Limited to initiatives such as: <ul style="list-style-type: none"> – Trade show, professional trade/business meetings, tours, etc – Sales missions – Advertising and direct mailings – Special events and promotions – Research and analysis – Ambassador programs – Reports to community leaders
<p>Commercial Corridor / Main Street Revitalization Assistance Program</p> <p>(New Program for NYSEG and RGE)</p>	<p>The Companies will provide matching grants up to \$200,000 per development annually to municipal economic development entities, non-profit development organizations and private developers involved in efforts to revitalize a municipality defined target area. The program is designed to assist the companies' economic development partners promote private sector investment in distressed business districts and commercial corridors.</p> <p>The program's goals include increasing jobs, property tax bases, and promoting sustainable investment in commercial corridors / neighborhoods. These sustainable investment opportunities may include designated districts or zones (<u>i.e.</u>, eco-districts). This program will provide funding assistance for electric infrastructure, lighting installations associated with street improvements, site preparation, building rehabilitation and other hard costs deemed appropriate by the development agency in revitalizing the area.</p> <p>In addition, the Companies will provide up to \$20,000 with 50% matching funds toward the development of pre-construction drawings to advance an urban design plan associated with the proposed project.</p>	<ul style="list-style-type: none"> ➤ Initiative must promote a specific target area as identified and supported by the municipality. ➤ Prospective recipient must demonstrate efforts to obtain state and federal economic development incentives. ➤ Applicant must demonstrate the ability to retain and/or attract jobs and capital investment to the targeted area.

<p>Manufacturing Accelerator Program</p> <p>(New Program for NYSEG and RG&E)</p>	<p>The Companies will provide matching grants up to the lesser of \$15,000 or 40% of the costs incurred by eligible applicants whose top management commits the time and resources to productivity improvement projects such as Lean manufacturing, Lean office procedures, waste reduction, ISO quality programs and other projects that lower costs, improve quality and reduce lead times.</p> <p>In addition, the MAP will provide matching grants the lesser of \$15,000 or 50% to fund growth-targeted activities such as new product development, <i>export initiatives</i>, sales and marketing system improvements, and other projects designed to increase revenue.</p> <p>Customers who choose to commit time and resources to both productivity and growth initiatives will be eligible for grants of up to \$40,000 or 60% (whichever is less) of the costs incurred to implement such transformative programs.</p> <p>The MAP will provide funding for companies willing to commit their efforts to growth projects that can combine improved productivity with innovations in products, processes and markets to increase revenue and help secure the firm's long term future.</p>	<ul style="list-style-type: none"> ➤ The project must be within the companies' service territory. ➤ Applicant must be current in payments to the company or deferred payment agreement is in place and current. ➤ To be eligible for this program, the applicant must: <ul style="list-style-type: none"> – Be an SC-2, SC-3, SC-7, SC-8 customer in good standing within the NYSEG/RG&E service territories; – Be a business that is classified as Manufacturing (NAICS codes 31, 32 or 33); – Execute an agreement that commits top management to the productivity and/or growth improvement contemplated by the MAP; and, – Provide evidence of funding from the company and other sources that is sufficient to complete the proposed project. The company must provide a minimum of 25% of the total funding from its own capital.
<p>Innovation Zone - Ignition Grant Program</p> <p>(New program for NYSEG and RGE)</p>	<p>The Companies will provide financial support designed to spur development of high growth potential companies by selectively and competitively awarding funds to early stage startup companies that agree to locate in a recognized innovation zone. The awards are made based on the technical and commercial opportunity of the business, and will typically be made to pre-revenue companies at a proof-of-concept stage, with funding awards up to \$25,000 with 50% matching funds. It is anticipated that this program will help more early stage</p>	<ul style="list-style-type: none"> ➤ The program will be administered by the awarded high tech advocacy organization within a given region. ➤ The awarded organization will assemble an independent screening and selection committee that will review all applications for Ignition Grant awards, and select the most promising companies for inclusion in the program. ➤ Startups that receive awards must locate their business in a recognized innovation zone and will agree to receive coaching, mentoring, and connections to help them maximize their chance of success. ➤ Startups that receive awards must also agree to keep their business in New York State for a period of at least three years.

	startups get past the ‘valley of death’ stage, by providing much needed early stage funding to help them move closer to commercial success. Funds could be utilized for market and/or customer research, business model or business plan development, prototype/product development and intellectual property/patent related activities.	<ul style="list-style-type: none">➤ Project must hold the company harmless in regard to any liability.➤ Facility must be within the company’s service area.➤ Recipient must be the owner or leaseholder of facility and current in any outstanding payments to the company (existing customers).
Web-Site (Enhancement for NYSEG and RG&E)	Note: Although not a separate economic development program for both Companies, we would like to broaden our use of non-rate assistance funds to not only enhance web-site and marketing events for programs, but also to automate our application process through a software web-based system to improving efficiency and productivity. Currently, we manage 200-250 active projects at any one time across New York for economic development. Previous Commission Orders have allowed up to \$100,000 per year for each company.	

**NEW YORK STATE ELECTRIC & GAS CORPORATION
ECONOMIC DEVELOPMENT ELECTRIC NON-RATE ASSISTANCE PROGRAM
EXISTING TARGETED FINANCIAL ASSISTANCE
Exhibit __ (RARDEDT-27)**

PROGRAM	DESCRIPTION	MINIMUM ELIGIBILITY REQUIREMENTS
Targeted Financial Assistance	<p>The Targeted Financial Assistance Program (TFA) will supplement New York State Electric and Gas Corporation's (NYSEG) existing economic development assistance programs and enable NYSEG to offer business retention and attraction opportunities. These opportunities, which will retain or provide substantial economic development benefits to New York State that would otherwise be lost absent such financial assistance, will be provided in conjunction with other economic development incentives. Under the proposed program and subject to the limitations described below, NYSEG will provide financial assistance of up to \$750,000* in any one (1) year and up to \$1,500,000* over a three (3) year period to a customer. Once a customer receives TFA funding regardless of the period for which it received such funding, that customer will be ineligible for additional TFA funding.</p> <p>Applicants can include a customer facing server competitive challenges from sources outside New York State that could lead to closure and the loss of jobs, payroll and benefits in a customer's county ("Retention"). Alternatively, an applicant can demonstrate a competitive development location outside the State of New York that will be pursued in lieu of such development in New York State absent the TFA</p>	<p>Facility must be located within the NYSEG service territory or be committed to locating within the NYSEG service territory.</p> <p><u>Retention</u></p> <ul style="list-style-type: none"> ➤ Facility must be classified as Manufacturing (SIC 20-39) and must be a continuous, electricity dependent processing operation; ➤ Facility must have an annual peak demand of 5,000 kW or greater; ➤ Facility must have an average annual load factor of at least 68 percent; ➤ Facility must employ at least 500 full-time employees, or, have \$10 million budgeted annually for payroll and employee benefits; ➤ Facility must demonstrate to NYSEG's sole satisfaction, through a corporate officer's affidavit and financial documentation, at least one (1) of the following competitive challenges: <ul style="list-style-type: none"> – Manufacturing plant's relocation from NYSEG's service territory to another location outside of NYSEG's service territory; – Facility closure due to competitive pressures from other manufacturing plants outside of New York State. <p><u>Attraction</u></p> <ul style="list-style-type: none"> ➤ Facility must be Non-Retail classified as Manufacturing, Wholesale Distribution, Financial Services or other Wholesale businesses; ➤ Facility must have an annual peak demand of 2,000 kW; ➤ Facility must employ at least 200 full-time employees, or, have \$3 million budgeted annually for payroll and employee benefits; ➤ Applicant must demonstrate to NYSEG's sole satisfaction, through a corporate officer's affidavit and financial documentation, the following

	<p>supplemental funding (“Attraction”).</p> <p>* Funding assistance programs have annual limits. Availability of funds is contingent on firm commitments for qualified projects.</p>	<p>competitive challenge:</p> <ul style="list-style-type: none">– Applicant/customer would not locate the facility in the NYSEG service territory absent the TFA supplemental component to NYSEG’s rate inducements and Investment & Outreach Program. <p><u>Provisions Applicable to Retention and Attraction:</u></p> <ul style="list-style-type: none">➤ Facility must be served at primary, sub-transmission or transmission voltage level;➤ Applicant/Customer must demonstrate ability to retain and/or attract new employment:<ul style="list-style-type: none">– Employment level at the “retention” facility must be maintained at a level of at least 97.5% of the previous year’s employment level;– An “attraction” applicant and qualified TFA participant must reach the threshold employment level within two (2) years of commencing industrial or commercial operations;➤ Applicant/Customer must obtain complementary financial support from other sources, such as state or local economic development agencies. Such financial support shall not amount to less than 50% of NYSEG’s TFA to the Applicant/Customer:<ul style="list-style-type: none">– Sources of funding obtained for qualification for other Investment & Outreach programs may not also be considered as complementary financial support for this program.
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ROCHESTER GAS AND ELECTRIC CORPORATION
ECONOMIC DEVELOPMENT ELECTRIC NON-RATE ASSISTANCE PROGRAMS
EXISTING TARGETED FINANCIAL ASSISTANCE
Exhibit __ (RARDED-28)

<i>PROGRAM</i>	<i>DESCRIPTION</i>	<i>MINIMUM ELIGIBILITY REQUIREMENTS</i>
Targeted Financial Assistance	<p>Targeted Financial Assistance (“TFA”) will supplement RG&E’s existing economic development assistance programs and enable the Company to offer retention and attraction opportunities. These opportunities, which will retain or provide substantial economic development benefits to New York State that would otherwise be lost absent such financial assistance, will be addressed in conjunction with other rate or non-rate economic development incentives already offered by RG&E and its local and state economic development allies. With TFA, RG&E will provide financial assistance up to \$750,000* in any one (1) year and up to \$1,750,000 over a three (3) year period for a project. Once a project receives TFA funding, regardless of the period for which it received such funding, that project will be ineligible for additional TFA funding.</p> <p>Applicants can include a customer facing severe competitive challenges, from sources outside New York State that could lead to closure and the loss of jobs, payroll and benefits in and around the customer’s location (“Retention”). Alternatively, an applicant can demonstrate a competitive development location outside the State of New York that will be pursued in lieu of such development in New York State absent the TFA supplemental funding (“Attraction”).</p> <p>Economic assistance under the TFA can be provided, in RG&E’s discretion in the situation where the package of economic development funding from RG&E, through other rate and non-rate</p>	<p>Facility must be located within the RG&E service territory or be committed to locating within the RG&E service territory.</p> <p><u>Retention and Attraction:</u></p> <ul style="list-style-type: none"> ➤ Facility must be Non-Retail and classified as Manufacturing (SIC 20-39), or other non-residential or non-public authority customers with SIC codes 01-14 (Agriculture, Forestry, Fishing & Mining, 50 and 51 (Wholesale Trade (durable and non-durable, respectively), 60-67 (Finance, Insurance, and Real Estate) or 73 (Business Services). ➤ Applicant/Customer must demonstrate the intention to retain and/or attract new employment: <ul style="list-style-type: none"> – In the event of corporate restructuring for a Retention facility, employment levels must either be a) maintained at 97.5% of expected employment levels after restricting efforts have been completed, or be maintained at employment levels established under provisions of a Community Benefits Package offered by other economic development allies. ➤ Applicant/Customer must obtain complementary financial support from other sources, such as state or local economic development agencies. Such financial support shall not amount to less than 50% of RG&E’s TFA to the Applicant/Customer. <ul style="list-style-type: none"> – Sources of funding obtained for qualification for other Non-Rate Incentive components may not also be considered as complementary financial support for the TFA.

	<p>program incentives, and from RG&E's economic development allies at the state and local levels is not adequate to retain or attract the project at risk or opportunity. TFA funding can be provided in one of two ways: (a) a direct investment of TFA dollars to an eligible customer to meet electric supply or equipment costs, beyond what RG&E is authorized to provide under other Non-Rate Incentive components; or (b) a uniquely-designed, supplemental, financial electric supply or equipment cost assistance package for a customer eligible and qualifying for an economic rate program. In either case, the TFA grant <u>will not</u> be in the form of an additional rate discount and will not increase the overall level of spending for the Non-Rate Program Fund. RG&E will calculate the dollars to be withdrawn from the Non-Rate Program Fund for the TFA component as the overall economic development package of funding from RG&E less any RG&E rate incentive and non-rate program funding provided to the customer for the project. As indicated under "Eligibility Requirements" below, TFA funds will be granted only in those situations where the customer has also secured complementary financial support from other sources, such as state or local economic development agencies equal to at least 50% of RG&E's TFA amount.</p> <p>Because RG&E has the obligation to allocate funds to those applicants that will provide the most benefit to the service territory, RG&E reserves the right to refuse to pursue such economic development assistance for a customer that satisfies the eligibility criteria.</p> <p>*Funding assistance programs have annual limits. Availability of funds is contingent on firm commitments of qualified projects. Although total cap for overall project is up to \$1,750,000 over three year period, funding assistance could exceed \$750,000 per year if annual spending requirements are not exceeded and assistance better aligns with project construction schedules.</p>	<p><u>Retention:</u></p> <ul style="list-style-type: none"> ➤ A Manufacturing facility must have an annual peak demand of at least 1,000 kW, as well as 1,000 kW for all other eligible SIC codes set forth above for the TFA; ➤ Facility must have an average annual load factor of at least 50 percent; ➤ Facility must employ at least 50 full-time employees, or, have \$1 million budgeted annually for payroll and employee benefits; and ➤ Facility must demonstrate to RG&E's sole satisfaction, through affidavit and financial documentation, at least one (1) of the following competitive challenges: <ul style="list-style-type: none"> – The facility's relocation from RG&E's service territory to another location outside of RG&E's service territory – Manufacturing facility closure due to competitive pressures from other outside New York State or documented un-competitiveness of a non-manufacturing facility of all other eligible SIC codes, similarly facing closure. <p><u>Attraction</u></p> <ul style="list-style-type: none"> ➤ Facility must have an annual peak demand of 300 kW for Manufacturing or 150 kW for a qualifying Non-Retail business SIC, as set forth above; ➤ Facility must demonstrate to RG&E's sole satisfaction, through affidavit and financial documentation, the following competitive challenge: <ul style="list-style-type: none"> – Facility would not locate in RG&E service territory, absent the TFA supplemental component to RG&E's rate inducements; and – Facility will invest a minimum \$10 million of capital in the project.
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NEW YORK STATE ELECTRIC & GAS CORPORATION
ECONOMIC DEVELOPMENT
EXISTING NATURAL GAS NON-RATE ASSISTANCE PROGRAM
Exhibit __ (RARDEDT-29)

<i>PROGRAM</i>	<i>DESCRIPTION</i>	<i>MINIMUM ELIGIBILITY REQUIREMENTS</i>
Natural Gas Infrastructure Investment Program	NYSEG will invest in new Gas delivery-related facilities involving existing or prospective customers, stand alone or in a business or industrial park, provided that the average monthly throughput after capital investment is at least 50 Therms per hour. In addition, the project must involve capital investment in facility and/or equipment purchases, which total more than \$250,000. Funding proceeds per project cannot exceed 50% of the net incremental revenue received from the recipient in its first year of operation. (Up to \$25,000 per project.)	<ul style="list-style-type: none">➤ Facility must be within the NYSEG service area.➤ Applicant must demonstrate that a deficiency in NYSEG owned gas infrastructure is a barrier to attracting new investment activity.➤ Recipient must be the owner or leaseholder of facility and current in payments to NYSEG.➤ Project must demonstrate ability to retain and/or attract new employment.➤ Recipient must demonstrate efforts to obtain state and local economic development incentives and subsequent endorsement of an authorizing entity.➤ Business use within the facility must be classified as: Manufacturing; Wholesale Trade; Regional Warehousing or storage; Professional, Scientific, Technical and/or Administrative Support Services.

**NEW YORK STATE ELECTRIC & GAS CORPORATION
 ROCHESTER GAS AND ELECTRIC CORPORATION
 ECONOMIC DEVELOPMENT
 PROPOSED NATURAL GAS NON-RATE ASSISTANCE PROGRAM
 Exhibit __ (RARDED-T-30)**

<i>PROGRAM</i>	<i>DESCRIPTION</i>	<i>MINIMUM ELIGIBILITY REQUIREMENTS</i>
Natural Gas Infrastructure Investment Program	<p>The Companies will provide funding assistance up to \$200,000 per project to fund natural gas related infrastructure improvements on equipment either owned by the Companies or the customer (as directed by the Companies). These improvements can involve existing/prospective customers, either stand alone or in a business/industrial park.</p> <p>Actual grant awards would be commensurate with the magnitude of each project including capital investment and infrastructure improvements.</p>	<ul style="list-style-type: none"> ➤ Project must involve capital investment in facility/equipment purchases of at least \$100,000. ➤ The average monthly throughput after capital investment must be at least 20 therms per hour. ➤ Project must hold the Companies harmless in regard to any contaminant liability. ➤ Applicant must demonstrate that financial assistance from this program will be a benefit to attracting new investment activity. ➤ Facility must be located within the Companies' service area. ➤ Recipient must be the owner or leaseholder of facility and current in payments to the Companies (existing customers). ➤ Project must demonstrate ability to retain and/or attract new employment. ➤ Recipient must demonstrate efforts to obtain state and local economic development incentives. ➤ Business use must be classified under the following general categories: agriculture*, forestry, fishing, mining, manufacturing, wholesale trade durable goods, wholesale trade non-durable goods, finance, insurance, real estate, business services, clean technologies, regional warehouses and distribution centers, colleges/universities and hospitals/health care facilities**, and projects that are endorsed by one of the Empire State Development's (ESD) Regional Economic Development Councils and/or the Governor's office. <p>*Agriculture includes the craft beverage industry supported by recent legislation for wineries, distilleries, micro-breweries, farm cideries, etc.</p> <p>**Colleges/universities and health care facilities must demonstrate that project for economic development assistance goes beyond typical educational facilities/dormitories/traditional health care occupancy and promotes research and development and/or state-of-the-art technologies/best practices, centers of excellence, that foster regional economic development benefits.</p>

INDEX OF WORKPAPERS SUPPORTING TARIFF CONSISTENCY TESTIMONY			
Page No. WP	Applicable to Electric/Gas/Both	Title of Workpaper (or WP) File	Content of Workpaper
3	Both	Cessation of Service/Temporary Discontinuance	NYSEG electric tariff language applied to RG&E tariff language, adding to NYSEG gas.
5	Both	NYSERDA Loan Installment Program	Updating references within the Sections for the program
14	Both	Meter Read and Billed History Data (Historic Usage Info.)	Review of all tariff schedules, and adding language to NYSEG Gas
20	Both	Access to Premises/Inspection of Corp. Apparatus	Review of all tariff schedules, and adding clarification to RG&E schedules
28	Both	Rendition and Payment – Gas and Electric	Review of all tariff schedules, and adding clarification to RG&E schedules
31	Both	POR Administration Charge	Removing from RG&E tariff schedules, no longer in effect.
32	Electric	Extension of Company Facilities	Comparison of NYSEG and RG&E electric provisions, adding more language to the tariff, consistent with 16 NYCRR, Sections 98, 99 or 100.
59	Electric	Competitive Meter Service	Comparison of NYSEG and RG&E Electric tariffs, updates were made for clarification
78	Electric	Supply Service Options – Elec MFC and Other	Comparison of NYSEG and RG&E Electric tariffs, updates were made for clarification
94	Electric	Supply Service Options – Electric	Comparison of NYSEG and RG&E Electric tariffs, updates were made for clarification
99	Electric	Supply Service Options – Calculation of Commodity	Comparison of NYSEG and RG&E Electric tariffs, updates were made for clarification
110	Electric	When Bills Are Due/Late Payment Charges - Electric	Comparison of NYSEG and RG&E Electric tariffs, updates were made for clarification
114	Electric	Unusual Conditions and Increased Loads/Exceptional Conditions of Supply	Comparison of NYSEG and RG&E Electric tariffs, updates were made for clarification and to remove RG&E refund requirements
118	Electric	Temporary Service	Comparison of NYSEG and RG&E Electric tariffs, updates were made for clarification and to remove RG&E refund requirements
121	Electric	Standby: Auxiliary or Breakdown Service	Comparison of NYSEG and RG&E Electric tariffs, updates were made for clarification
122	Electric	Visually Sensitive Resources Areas	Removing from RG&E tariff schedule, no longer in effect.
125	Electric	Submetering	Comparison of NYSEG and RG&E Electric tariffs, updates were made for clarification

INDEX OF WORKPAPERS SUPPORTING TARIFF CONSISTENCY TESTIMONY			
Page No. WP	Applicable to Electric/Gas/Both	Title of Workpaper (or WP) File	Content of Workpaper
136	Electric	New Construction of Underground Facilities in Residential Subdivisions	Comparison of NYSEG and RG&E Electric tariffs, updates were made for clarification
174	Electric	Service Connections - Electric	Comparison of NYSEG and RG&E Electric tariffs, updates were made for clarification
187	Gas	Gas Retail Access – ESCO Participation	Comparison of NYSEG PSC 88 and RG&E PSC 16 ESCO/DC criteria
190	Gas	Gas Retail Access – Purchase of ESCO Accounts Receivable Program (POR)	Comparison of NYSEG PSC 88 and RG&E PSC 16 – updating language on Payments to ESCOs in RG&E’s tariff
194	Gas	Gas Retail Access – Indemnity, Limitation on Liability, and Force Majeure	Removing language in RG&E’s PSC 16 that is redundant to an Operating Agreement with ESCOs
197	Gas	Amount of Gas To Be Delivered	Comparison of NYSEG and RG&E Gas tariffs, updates were made for clarification.
200	Gas	Charges for Additional Facilities	Comparison of NYSEG and RG&E Gas tariffs, updates were made for clarification and to support gas expansion.
208	Gas	Company Shall Furnish /Facilities to be Provided Without Charge	Comparison of NYSEG and RG&E Gas tariffs, updates were made for clarification and to support gas expansion.
212	Gas	Discontinuance or Curtailment of Gas	Comparison of NYSEG and RG&E Gas tariffs, updates were made for clarification
224	Gas	When Bills Are Due/Late Payment Charges - Gas	Comparison of NYSEG and RG&E Gas tariffs, updates were made for clarification
226	Gas	Weather Normalization Adjustment	Comparison of NYSEG and RG&E Gas tariffs, updates were made for clarification
232	Gas	Submetering	Comparison of NYSEG and RG&E Gas tariffs, updates were made for clarification
240	Gas	Service Connections/Meter/Company Property	Comparison of NYSEG and RG&E Gas tariffs, updates were made for clarification and consistency with electric provisions
243	Gas	Outdoor Gas Lighting	Review of RG&E tariff schedule - removal of service class
245	Gas	Gas Supply Charge	Review of NYSEG and RG&E Gas tariffs, updates were made for clarification and consistency

Cessation of Service / Temporary Discontinuance

RG&E Gas	NYSEG Gas	RGE Electric	NYSEG Electric	Regulation	Analysis of change
PSC 16, Leaf No.66	PSC 90, Leaf No. 71.0.1	PSC 19, Leaf 75	PSC 119, Leaf No. 97	Chapter Subchapter Part Section	
<p>(2) Temporary Discontinuance <u>Cessation of Service</u></p> <p><u>Cessation of service means that the taking of all service by the customer at a given locality shall entirely cease for not less than 30 days. The term as defined in each service classification is applicable to each customer, but a change of location does not constitute a discontinuance of service for the purpose of determining the length of time during which customer has taken service.</u></p> <p>When service is supplied on a Service</p>	<p><u>Cessation of Service</u></p> <p><u>Cessation of service means that the taking of all service by the customer at a given locality shall entirely cease for not less than 30 days. The term as defined in each service classification is applicable to each customer, but a change of location does not constitute a discontinuance of service for the purpose of determining the length of time during which customer has taken service.</u></p>	<p>(2) Temporary Discontinuance <u>Cessation of Service</u></p> <p><u>Cessation of service means that the taking of all service by the customer at a given locality shall entirely cease for not less than 30 days. The term as defined in each service classification is applicable to each customer, but a change of location does not constitute a discontinuance of service for the purpose of determining the length of time during which customer has taken service.</u></p> <p>When service is supplied</p>	<p>M. Cessation of Service:</p> <p>Cessation of service means that the taking of all service by the customer at a given locality shall entirely cease for not less than 30 days. The term as defined in each service classification is applicable to each customer, but a change of location does not constitute a discontinuance of service for the purpose of determining the</p>		<p>Clarification to NYSEG gas and RG&E.</p>

Classification providing for a term of service of less than one year, the Company will permit a temporary discontinuance of service, for one period of not less than 30 days in any calendar year, upon three days' notice in writing from the Customer.		on service classifications providing for a term of service of less than one year, the Company will permit a temporary discontinuance of service for one period of not less than 30 days in any calendar year upon three days' notice in writing from the customer.	length of time during which customer has taken service.		
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NYSERDA Loan Installment Program – Gas and Electric

RG&E Gas	NYSEG Gas	RGE Electric	NYSEG Electric	Regulation	Analysis of change
PSC 16, Leaf No. 84.1	PSC 90, Leaf No. 105.3	PSC 19, Leaf 86.2	PSC 119, Leaf 150.1	Pursuant to the Power New York Act of 2011 (L. 2011, c.388),	
<p>N. New York State Energy Research and Development Authority (“NYSERDA”) Loan Installment Program</p> <p>Pursuant to the Power New York Act of 2011 (L. 2011, c.388), the New York State Energy Research and Development Authority or its designated agent (“NYSERDA”) will administer a loan program for qualifying residential and non-residential customers for the installation of energy efficiency services (as that term is defined in subsection 189(12) of the Public Authorities Law) on a customer’s property. As set forth in this law, the Company will bill and collect NYSERDA Loan Installment amounts primarily through the customer’s utility bill when notified by NYSERDA that these NYSERDA Loan Installments apply to the customer’s utility account. Unless otherwise precluded by law, participation in the NYSERDA Loan Installment program shall not affect a customer’s eligibility for any</p>	<p>23. New York State Energy Research and Development Authority (“NYSERDA”) Loan Installment Program</p> <p>Pursuant to the Power New York Act of 2011 (L. 2011, c.388), the New York State Energy Research and Development Authority or its designated agent (“NYSERDA”) will administer a loan program for qualifying residential and non-residential customers for the installation of energy efficiency services (as that term is defined in subsection 189(12) of the Public Authorities Law) on a customer’s property. As set forth in this law, the Company will bill and collect NYSERDA Loan Installment amounts primarily through the customer’s utility bill when notified by NYSERDA that these NYSERDA Loan Installments apply to the customer’s utility account. Unless otherwise precluded by law, participation in the NYSERDA Loan Installment</p>	<p>O. New York State Energy Research and Development Authority (“NYSERDA”) Loan Installment Program</p> <p>Pursuant to the Power New York Act of 2011 (L. 2011, c.388), the New York State Energy Research and Development Authority or its designated agent (“NYSERDA”) will administer a loan program for qualifying residential and non-residential customers for the installation of energy efficiency services (as that term is defined in subsection 189(12) of the Public Authorities Law) on a customer’s property. As set forth in this law, the Company will bill and collect NYSERDA Loan Installment amounts primarily through the customer’s utility bill when notified by NYSERDA that these NYSERDA Loan Installments apply to the customer’s utility account. Unless otherwise precluded by law, participation in the NYSERDA Loan Installment program shall</p>	<p>12. New York State Energy Research and Development Authority (“NYSERDA”) Loan Installment Program</p> <p>Pursuant to the Power New York Act of 2011 (L. 2011, c.388), the New York State Energy Research and Development Authority or its designated agent (“NYSERDA”) will administer a loan program for qualifying residential and non-residential customers for the installation of energy efficiency services (as that term is defined in subsection 189(12) of the Public Authorities Law) on a customer’s property. As set forth in this law, the Company will bill and collect NYSERDA Loan Installment amounts primarily through the customer’s utility bill when notified by NYSERDA that these NYSERDA Loan Installments apply to the customer’s</p>	Case 11-E-0458, 11-G-0459 Case 11-E-0460, 11-G-0461	

<p>rebate or incentive offered by the Company. In order to comply with the requirements set forth in the Power NY Act of 2011, the Company will provide NYSERDA, or its agents, certain customer information and take other actions for purposes of the NYSERDA Loan Installment Program. The Company will implement the NYSERDA Loan Installment Program no later than May 30, 2012.</p>	<p>program shall not affect a customer's eligibility for any rebate or incentive offered by the Company. In order to comply with the requirements set forth in the Power NY Act of 2011, the Company will provide NYSERDA, or its agents, certain customer information and take other actions for purposes of the NYSERDA Loan Installment Program. The Company will implement the NYSERDA Loan Installment Program no later than May 30, 2012.</p>	<p>not affect a customer's eligibility for any rebate or incentive offered by the Company. In order to comply with the requirements set forth in the Power NY Act of 2011, the Company will provide NYSERDA, or its agents, certain customer information and take other actions for purposes of the NYSERDA Loan Installment Program. The Company will implement the NYSERDA Loan Installment Program no later than May 30, 2012.</p>	<p>utility account. Unless otherwise precluded by law, participation in the NYSERDA Loan Installment program shall not affect a customer's eligibility for any rebate or incentive offered by the Company. In order to comply with the requirements set forth in the Power NY Act of 2011, the Company will provide NYSERDA, or its agents, certain customer information and take other actions for purposes of the NYSERDA Loan Installment Program. The Company will implement the NYSERDA Loan Installment Program no later than May 30, 2012.</p>		
<p><u>1. Eligibility</u> Pursuant to PSL Section 66-m 1.(b), each electric and gas corporation shall initially limit the number of customers participating in the NYSERDA Loan Installment Program at any given time to no more than 0.5 percent of its total unique customers taking service as of December 31, 2011, on a first come, first served basis.</p> <p>A customer who receives a NYSERDA loan, or a subsequent customer that becomes responsible for the electric and/or natural gas bill at that location except as provided below, shall repay the loan installments on their utility bills. Under the</p>	<p><u>1. Eligibility</u> Pursuant to PSL Section 66-m 1.(b), each electric and gas corporation shall initially limit the number of customers participating in the NYSERDA Loan Installment Program at any given time to no more than 0.5 percent of its total unique customers taking service as of December 31, 2011, on a first come, first served basis.</p> <p>A customer who receives a NYSERDA loan, or a subsequent customer that becomes responsible for the electric and/or natural gas bill at that location except as provided below, shall repay the loan installments on their utility bills. Under the NYSERDA Loan Installment</p>	<p><u>1. Eligibility</u> Pursuant to PSL Section 66-m 1.(b), each electric and gas corporation shall initially limit the number of customers participating in the NYSERDA Loan Installment Program at any given time to no more than 0.5 percent of its total unique customers taking service as of December 31, 2011, on a first come, first served basis.</p> <p>A customer who receives a NYSERDA loan, or a subsequent customer that becomes responsible for the electric and/or natural gas bill at that location except as provided below, shall repay the loan installments on their utility bills. Under the NYSERDA</p>	<p><u>1. Eligibility</u> Pursuant to PSL Section 66-m 1.(b), each electric and gas corporation shall initially limit the number of customers participating in the NYSERDA Loan Installment Program at any given time to no more than 0.5 percent of its total unique customers taking service as of December 31, 2011, on a first come, first served basis.</p> <p>A customer who receives a NYSERDA loan, or a subsequent customer that becomes responsible for the electric and/or natural gas bill at that location except as provided below, shall repay the loan installments on</p>		

<p>NYSERDA Loan Installment Program, NYSERDA will notify the Company of the monthly loan installment amounts and the number of months of the NYSERDA loan term that are to be charged on the customer's bills.</p>	<p>Program, NYSERDA will notify the Company of the monthly loan installment amounts and the number of months of the NYSERDA loan term that are to be charged on the customer's bills.</p>	<p>Loan Installment Program, NYSERDA will notify the Company of the monthly loan installment amounts and the number of months of the NYSERDA loan term that are to be charged on the customer's bills.</p>	<p>their utility bills. Under the NYSERDA Loan Installment Program, NYSERDA will notify the Company of the monthly loan installment amounts and the number of months of the NYSERDA loan term that are to be charged on the customer's bills.</p>		
<p><u>2. Billing and Collections</u></p> <p>The responsibility of the Company is limited to providing billing and collection services for NYSERDA. Such billing and collection services shall be available regardless of whether the electricity or natural gas delivered by the Company is the customer's primary energy source.</p> <p>Only one NYSERDA Loan Installment obligation can exist on a customer's utility account. Should the customer enter into an additional NYSERDA Loan Installment agreement, NYSERDA will replace the current NYSERDA Loan Installment on the account with a new consolidated NYSERDA Loan Installment and notify the Company of the new NYSERDA Loan Installment amount and corresponding NYSERDA Loan term in months.</p> <p>Beginning no later than the second bill after the Company receives a valid customer</p>	<p><u>2. Billing and Collections</u></p> <p>The responsibility of the Company is limited to providing billing and collection services for NYSERDA. Such billing and collection services shall be available regardless of whether the electricity or natural gas delivered by the Company is the customer's primary energy source.</p> <p>Only one NYSERDA Loan Installment obligation can exist on a customer's utility account. Should the customer enter into an additional NYSERDA Loan Installment agreement, NYSERDA will replace the current NYSERDA Loan Installment on the account with a new consolidated NYSERDA Loan Installment and notify the Company of the new NYSERDA Loan Installment amount and corresponding NYSERDA Loan term in months.</p> <p>Beginning no later than the second bill after the</p>	<p>2. Billing and Collections</p> <p>The responsibility of the Company is limited to providing billing and collection services for NYSERDA. Such billing and collection services shall be available regardless of whether the electricity or natural gas delivered by the Company is the customer's primary energy source.</p> <p>Only one NYSERDA Loan Installment obligation can exist on a customer's utility account. Should the customer enter into an additional NYSERDA Loan Installment agreement, NYSERDA will replace the current NYSERDA Loan Installment on the account with a new consolidated NYSERDA Loan Installment and notify the Company of the new NYSERDA Loan Installment amount and corresponding NYSERDA Loan term in months.</p> <p>Beginning no later than the second bill after the Company receives a valid customer account number from</p>	<p>2. Billing and Collections</p> <p>The responsibility of the Company is limited to providing billing and collection services for NYSERDA. Such billing and collection services shall be available regardless of whether the electricity or natural gas delivered by the Company is the customer's primary energy source.</p> <p>Only one NYSERDA Loan Installment obligation can exist on a customer's utility account. Should the customer enter into an additional NYSERDA Loan Installment agreement, NYSERDA will replace the current NYSERDA Loan Installment on the account with a new consolidated NYSERDA Loan Installment and notify the Company of the new NYSERDA Loan Installment amount and corresponding NYSERDA Loan term in months.</p> <p>Beginning no later than the second bill after the Company</p>		

account number from NYSERDA, each bill issued to the customer shall include the monthly loan installment amount until the loan is satisfied or the account is closed. A customer receiving bills on a bi-monthly basis will be billed for two loan installments on each bill.	Company receives a valid customer account number from NYSERDA, each bill issued to the customer shall include the monthly loan installment amount until the loan is satisfied or the account is closed. A customer receiving bills on a bi-monthly basis will be billed for two loan installments on each bill.	NYSERDA, each bill issued to the customer shall include the monthly loan installment amount until the loan is satisfied or the account is closed. A customer receiving bills on a bi-monthly basis will be billed for two loan installments on each bill.	receives a valid customer account number from NYSERDA, each bill issued to the customer shall include the monthly loan installment amount until the loan is satisfied or the account is closed. A customer receiving bills on a bi-monthly basis will be billed for two loan installments on each bill.		
<p>The customer will be required to pay NYSERDA loan installment amounts when bills are due. Unpaid loan installment amounts will be subject to the provisions of this Rate Schedule regarding:</p> <p>(a) deferred payment agreements (pursuant to General Information Section 4.G<u>Rule 5.A.(13)</u>); and</p> <p>(b) termination/disconnection and reconnection of service (pursuant to General Information Section 4.E<u>Rule 5.A</u> and General Information Section 4.H<u>Rule 5.A.(12)</u>).</p> <p>If in order to avoid termination of service or to restore service that was terminated to an entire multiple dwelling, pursuant to 16 NYCRR 11.7, or to a two-family dwelling, pursuant to 16 NYCRR 11.8, such occupants shall not be billed for any arrears of on-bill recovery charges or any</p>	<p>The customer will be required to pay NYSERDA loan installment amounts when bills are due. Unpaid loan installment amounts will be subject to the provisions of this Rate Schedule regarding:</p> <p>(a) deferred payment agreements (pursuant to General Information Section 4.G<u>Rule 8.G</u>); and</p> <p>(b) termination/disconnection and reconnection of service (pursuant to General Information Section 4.E<u>Rule 8E</u> and General Information Section 4.H<u>Rule 8.H</u>).</p> <p>If in order to avoid termination of service or to restore service that was terminated to an entire multiple dwelling, pursuant to 16 NYCRR 11.7, or to a two-family dwelling, pursuant to 16 NYCRR 11.8, such occupants shall not be billed for any arrears of on-bill recovery charges or any</p>	<p>The customer will be required to pay NYSERDA loan installment amounts when bills are due. Unpaid loan installment amounts will be subject to the provisions of this Rate Schedule regarding:</p> <p>(a) deferred payment agreements (pursuant to General Information Section 4.G<u>Rule 5.A.(13)</u>); and</p> <p>(b) termination/disconnection and reconnection of service (pursuant to General Information Section 4.E<u>Rule 5.A</u> and General Information Section 4.H<u>Rule 5.A.(12)</u>).</p> <p>If in order to avoid termination of service or to restore service that was terminated to an entire multiple dwelling, pursuant to 16 NYCRR 11.7, or to a two-family dwelling, pursuant to 16 NYCRR 11.8, such occupants shall not be billed for any arrears of on-bill recovery charges or any prospective on-bill recovery charges, which shall</p>	<p>The customer will be required to pay NYSERDA loan installment amounts when bills are due. Unpaid loan installment amounts will be subject to the provisions of this Rate Schedule regarding:</p> <p>(a) deferred payment agreements (pursuant to General Information Section 4.G); and</p> <p>(b) termination/disconnection and reconnection of service (pursuant to General Information Section 4.E and General Information Section 4.H).</p> <p>If in order to avoid termination of service or to restore service that was terminated to an entire multiple dwelling, pursuant to 16 NYCRR 11.7, or to a two-family dwelling, pursuant to 16 NYCRR 11.8, such occupants shall not be billed for any arrears of onbill</p>		Correcting references

prospective on-bill recovery charges, which shall remain the responsibility of the incurring customer.	such occupants shall not be billed for any arrears of on-bill recovery charges or any prospective on-bill recovery charges, which shall remain the responsibility of the incurring customer.	remain the responsibility of the incurring customer.	recovery charges or any prospective on-bill recovery charges, which shall remain the responsibility of the incurring customer.		
<p>NYSERDA Loan installment amounts will not be subject to the Increase in Prices<u>Rates</u> and Charges Applicable Where Service is Supplied pursuant to General Information Section 6 of P.S.C No. 120<u>Rule 4.I.</u></p> <p>A customer remitting less than the total amount due on a utility bill that includes a loan installment amount shall have such partial payment first applied as payment for billed electric and/or natural gas charges. If there are monies remaining after application to the Company's electric and/or natural gas charges, any remaining amount will be applied to outstanding NYSERDA loan installment amounts.</p> <p>A customer remitting more than the total amount due on a utility bill that includes a NYSERDA loan installment amount shall have the overpayment applied first to subsequently billed electric and/or natural gas charges and then to NYSERDA Loan Installment amounts as they are billed. The utility will not apply customer overpayments</p>	<p>NYSERDA Loan installment amounts will not be subject to the Increase in Prices<u>Rates</u> and Charges Applicable Where Service is Supplied pursuant to General Information Section 6 Rule 3 of P.S.C No. 120<u>88</u>.</p> <p>A customer remitting less than the total amount due on a utility bill that includes a loan installment amount shall have such partial payment first applied as payment for billed electric and/or natural gas charges. If there are monies remaining after application to the Company's electric and/or natural gas charges, any remaining amount will be applied to outstanding NYSERDA loan installment amounts.</p> <p>A customer remitting more than the total amount due on a utility bill that includes a NYSERDA loan installment amount shall have the overpayment applied first to subsequently billed electric and/or natural gas charges and then to NYSERDA Loan Installment amounts as they are billed. The utility will not</p>	<p>NYSERDA Loan installment amounts will not be subject to the Increase in Prices<u>Rates</u> and Charges Applicable Where Service is Supplied pursuant to General Information Section 6 of P.S.C No. 120.</p> <p>A customer remitting less than the total amount due on a utility bill that includes a loan installment amount shall have such partial payment first applied as payment for billed electric and/or natural gas charges. If there are monies remaining after application to the Company's electric and/or natural gas charges, any remaining amount will be applied to outstanding NYSERDA loan installment amounts.</p> <p>A customer remitting more than the total amount due on a utility bill that includes a NYSERDA loan installment amount shall have the overpayment applied first to subsequently billed electric and/or natural gas charges and then to NYSERDA Loan Installment amounts as they are billed. The utility will not apply customer overpayments as a prepayment of NYSERDA loan installment amounts or as full</p>	<p>NYSERDA Loan installment amounts will not be subject to the Increase in Prices<u>Rates</u> and Charges Applicable Where Service is Supplied pursuant to General Information Section 6 of P.S.C No. 120<u>Rule 4.J.</u></p> <p>A customer remitting less than the total amount due on a utility bill that includes a loan installment amount shall have such partial payment first applied as payment for billed electric and/or natural gas charges. If there are monies remaining after application to the Company's electric and/or natural gas charges, any remaining amount will be applied to outstanding NYSERDA loan installment amounts.</p> <p>A customer remitting more than the total amount due on a utility bill that includes a NYSERDA loan installment amount shall have the overpayment applied first to subsequently billed electric and/or natural gas charges and then to NYSERDA Loan Installment amounts as they are billed. The utility will not</p>		Correcting references

as a prepayment of NYSERDA loan installment amounts or as full repayment of the NYSERDA loan. Customers wishing to make loan prepayments or satisfy the balance of the loan amount outstanding must arrange directly with NYSERDA for such payments. The Company will not provide interest on overpayments of NYSERDA loan installment amounts.	apply customer overpayments as a prepayment of NYSERDA loan installment amounts or as full repayment of the NYSERDA loan. Customers wishing to make loan prepayments or satisfy the balance of the loan amount outstanding must arrange directly with NYSERDA for such payments. The Company will not provide interest on overpayments of NYSERDA loan installment amounts.	repayment of the NYSERDA loan. Customers wishing to make loan prepayments or satisfy the balance of the loan amount outstanding must arrange directly with NYSERDA for such payments. The Company will not provide interest on overpayments of NYSERDA loan installment amounts.	apply customer overpayments as a prepayment of NYSERDA loan installment amounts or as full repayment of the NYSERDA loan. Customers wishing to make loan prepayments or satisfy the balance of the loan amount outstanding must arrange directly with NYSERDA for such payments. The Company will not provide interest on overpayments of NYSERDA loan installment amounts.		
<p><u>3. Term</u></p> <p>NYSERDA will advise the Company of the number of the NYSERDA loan installment amounts to be paid. The NYSERDA loan obligation shall survive changes in ownership, tenancy and meter account responsibility at the premises where the energy efficiency measures were installed unless fully satisfied. In the event the NYSERDA Loan Installment obligation is not satisfied when a customer's account is closed and NYSERDA notifies the Company to bill loan installment amounts to a subsequent customer, such subsequent customer will be subject to all terms and conditions of this Section.</p>	<p><u>3. Term</u></p> <p>NYSERDA will advise the Company of the number of the NYSERDA loan installment amounts to be paid. The NYSERDA loan obligation shall survive changes in ownership, tenancy and meter account responsibility at the premises where the energy efficiency measures were installed unless fully satisfied. In the event the NYSERDA Loan Installment obligation is not satisfied when a customer's account is closed and NYSERDA notifies the Company to bill loan installment amounts to a subsequent customer, such subsequent customer will be subject to all terms</p>	<p><u>3. Term</u></p> <p>NYSERDA will advise the Company of the number of the NYSERDA loan installment amounts to be paid. The NYSERDA loan obligation shall survive changes in ownership, tenancy and meter account responsibility at the premises where the energy efficiency measures were installed unless fully satisfied. In the event the NYSERDA Loan Installment obligation is not satisfied when a customer's account is closed and NYSERDA notifies the Company to bill loan installment amounts to a subsequent customer, such subsequent customer will be subject to all terms and conditions of this</p>	<p><u>3. Term</u></p> <p>NYSERDA will advise the Company of the number of the NYSERDA loan installment amounts to be paid. The NYSERDA loan obligation shall survive changes in ownership, tenancy and meter account responsibility at the premises where the energy efficiency measures were installed unless fully satisfied. In the event the NYSERDA Loan Installment obligation is not satisfied when a customer's account is closed and NYSERDA notifies the Company to bill loan installment amounts to a subsequent customer, such subsequent customer will be subject to all terms and conditions of</p>		

<p>When an account with a NYSERDA loan is closed, loan installment amounts that were billed but unpaid will be transferred to the Customer's new account established with the Company, or another existing account, provided, however, that if the customer does not establish a new account with the Company forty-five (45) days after the account is closed, the Company will cease its collection activity for the NYSERDA loan installment arrears and advise NYSERDA so it can pursue collection of the outstanding balance.</p>	<p>and conditions of this Section.</p> <p>When an account with a NYSERDA loan is closed, loan installment amounts that were billed but unpaid will be transferred to the Customer's new account established with the Company, or another existing account, provided, however, that if the customer does not establish a new account with the Company forty-five (45) days after the account is closed, the Company will cease its collection activity for the NYSERDA loan installment arrears and advise NYSERDA so it can pursue collection of the outstanding balance.</p>	<p>Section.</p> <p>When an account with a NYSERDA loan is closed, loan installment amounts that were billed but unpaid will be transferred to the Customer's new account established with the Company, or another existing account, provided, however, that if the customer does not establish a new account with the Company forty-five (45) days after the account is closed, the Company will cease its collection activity for the NYSERDA loan installment arrears and advise NYSERDA so it can pursue collection of the outstanding balance.</p>	<p>this Section.</p> <p>When an account with a NYSERDA loan is closed, loan installment amounts that were billed but unpaid will be transferred to the Customer's new account established with the Company, or another existing account, provided, however, that if the customer does not establish a new account with the Company forty-five (45) days after the account is closed, the Company will cease its collection activity for the NYSERDA loan installment arrears and advise NYSERDA so it can pursue collection of the outstanding balance.</p>		
<p><u>4. Account Information</u></p> <p>As authorized by the Power New York Act of 2011, the Company will provide NYSERDA or its agents with certain customer information (<i>i.e.</i>, account closure information and subsequent customer information, including customer name, old and new account number(s), loan number, mailing</p>	<p><u>4. Account Information</u></p> <p>As authorized by the Power New York Act of 2011, the Company will provide NYSERDA or its agents with certain customer information (<i>i.e.</i>, account closure information and subsequent customer information, including customer name, old and new account number(s), loan number, mailing</p>	<p>4. Account Information</p> <p>As authorized by the Power New York Act of 2011, the Company will provide NYSERDA or its agents with certain customer information (<i>i.e.</i>, account closure information and subsequent customer information, including customer name, old and new account number(s), loan number,</p>	<p>4. Account Information</p> <p>As authorized by the Power New York Act of 2011, the Company will provide NYSERDA or its agents with certain customer information (<i>i.e.</i>, account closure information and subsequent customer information, including customer name, old and new account number(s), loan number, mailing address</p>		

<p>address and service address.) All customer information released to NYSERDA by the Company will be considered confidential. Customers making application to NYSERDA under the NYSERDA Loan Installment Program will be required to provide consent for NYSERDA's use of the customer's utility account information.</p> <p>For a premise with an outstanding NYSERDA loan obligation, each subsequent customer is deemed to have consented to the Company's disclosure to NYSERDA of such customer's information.</p>	<p>address and service address.) All customer information released to NYSERDA by the Company will be considered confidential. Customers making application to NYSERDA under the NYSERDA Loan Installment Program will be required to provide consent for NYSERDA's use of the customer's utility account information.</p> <p>For a premise with an outstanding NYSERDA loan obligation, each subsequent customer is deemed to have consented to the Company's disclosure to NYSERDA of such customer's information.</p>	<p>mailing address and service address.) All customer information released to NYSERDA by the Company will be considered confidential. Customers making application to NYSERDA under the NYSERDA Loan Installment Program will be required to provide consent for NYSERDA's use of the customer's utility account information.</p> <p>For a premise with an outstanding NYSERDA loan obligation, each subsequent customer is deemed to have consented to the Company's disclosure to NYSERDA of such customer's information.</p>	<p>and service address.) All customer information released to NYSERDA by the Company will be considered confidential. Customers making application to NYSERDA under the NYSERDA Loan Installment Program will be required to provide consent for NYSERDA's use of the customer's utility account information.</p> <p>For a premise with an outstanding NYSERDA loan obligation, each subsequent customer is deemed to have consented to the Company's disclosure to NYSERDA of such customer's information.</p>		
<p><u>5. Customer Questions and Billing Disputes</u></p> <p>Questions related to the NYSERDA Program and complaints relating to the Company's billing of NYSERDA loan installment amounts shall be directed to NYSERDA. At least annually, the Company will provide customers participating in the NYSERDA Loan Installment Program the following information:</p>	<p><u>5. Customer Questions and Billing Disputes</u></p> <p>Questions related to the NYSERDA Program and complaints relating to the Company's billing of NYSERDA loan installment amounts shall be directed to NYSERDA. At least annually, the Company will provide customers participating in the NYSERDA Loan Installment Program the</p>	<p>5. Customer Questions and Billing Disputes</p> <p>Questions related to the NYSERDA Program and complaints relating to the Company's billing of NYSERDA loan installment amounts shall be directed to NYSERDA. At least annually, the Company will provide customers participating in the NYSERDA Loan Installment</p>	<p>5. Customer Questions and Billing Disputes</p> <p>Questions related to the NYSERDA Program and complaints relating to the Company's billing of NYSERDA loan installment amounts shall be directed to NYSERDA. At least annually, the Company will provide customers participating in the NYSERDA Loan Installment Program the</p>		

<p>1a. The amount and duration of remaining monthly payments under the NYSERDA Loan Installment Program.</p> <p>2b. NYSERDA's contact information and dispute resolution procedures for resolving customer complaints regarding the NYSERDA Loan Installment Program.</p>	<p>following information:</p> <p>1a. The amount and duration of remaining monthly payments under the NYSERDA Loan Installment Program.</p> <p>2b. NYSERDA's contact information and dispute resolution procedures for resolving customer complaints regarding the NYSERDA Loan Installment Program.</p>	<p>Program the following information:</p> <p>1a. The amount and duration of remaining monthly payments under the NYSERDA Loan Installment Program.</p> <p>2b. NYSERDA's contact information and dispute resolution procedures for resolving customer complaints regarding the NYSERDA Loan Installment Program.</p>	<p>following information:</p> <p>1a. The amount and duration of remaining monthly payments under the NYSERDA Loan Installment Program.</p> <p>2b. NYSERDA's contact information and dispute resolution procedures for resolving customer complaints regarding the NYSERDA Loan Installment Program.</p>		
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Meter Read and Billed History Data (Historic Usage Information) – Electric & Gas

RG&E Electric	NYSEG Electric	RG&E Gas	NYSEG Gas	Regulation/Order	Analysis of Changes
PSC 19, Leaf No. 77, 78	PSC 119, Leaf No. 56	PSC 16, Leaf No. 42	PSC 90, Leaf No. 71	98-M-1343 ORDER ADOPTING UNIFORM BUSINESS PRACTICES AND REQUIRING TARIFF AMENDMENTS (Issued and Effective January 22, 1999)	
<p>H. <u>HISTORIC METER READ AND BILLED HISTORY DATA</u></p> <p>Data will be provided to eCustomers and their designees as described below.</p>	<p>G. Historic <u>Meter Read and Billed History Data: Usage Information:</u></p> <p><u>Data will be provided to Customers and their designees as described below.</u></p> <p>1. At the request of a customer or its designee, NYSEG will, within five (5) business days of the request, provide to such customer, or to its designee, up to 24 months of the most recent historical metered usage information (kWh, kW), including hourly interval usage data for those customers who have contracted with NYSEG to meter and collect such data.</p> <p>Two such requests within a twelve (12) month period will be provided at no</p>	<p>(1) <u>Historic Meter Read and Billed History Data</u></p> <p>Data will be provided to eCustomers and Marketers <u>their designees</u> as described below.</p> <p>A Customer may request meter read and billed history data which will be provided to the Customer only at the written or verbal request of the Customer offering reasonable proof that the requesting party is the Customer of record or premise owner. Premise owners providing reasonable proof of identification, who are not the current Customers of record, may obtain history only of premises that they own.</p>	<p><u>T. HISTORIC METER READ AND BILLED HISTORY DATA</u></p> <p><u>Data will be provided to Customers and their designees as described below.</u></p>	<p>Utilities must provide, free of charge to customers or their authorized designees, at least 24 consecutive months (or for the life of the account, if less) of the customer's most recent <u>usage and billing information</u> for each of the customers' accounts. A fee (up to \$15.00) may be charged for data beyond the 24 month period.</p> <p>Information not identified below shall be supplied, if available, at the utility's <u>incremental cost</u>.</p> <p>The usage and billing information shall be made available in the manner(s) utilities currently use until EDI mechanisms are functional.</p> <p>The usage and billing information that must be provided free of charge shall include: <u>meter reading dates, consumption (Mcf, kW, kWh, and RKVA, as appropriate, including on- and off-peak or other recorded interval data as appropriate),</u></p>	Adding to NYSEG Gas

<p>Meter read and billed history data will be provided only at the written or verbal request of the Ccustomer offering reasonable proof that the requesting party is the customer of record or premise owner. Premise owners providing reasonable proof of identification, who are not the current customers of record, may obtain history only of premises that they own. Supplied historical meter read or billed history will be limited by the extent the historical data is available.</p> <p>The Company will disclose a customer's meter read or billed history data to a Customer's designee only upon receipt of a signed document from the designee and with the written consent_ of the customer. All historical</p>	<p>charge. Three or more requests for this information within a twelve (12) month period will be subject to a charge of \$15 for each request after the second request. Should a customer or its designee request historical metered usage information (kWh, kW) for more than 24 months, NYSEG will provide this information (if available) for a fee of \$15 for each additional twelve (12) month period or portion thereof.</p> <p><u>Meter read and billed history data will be provided only at the written or verbal request of the customer offering reasonable proof that the requesting party is the customer of record or premise owner. Premise owners providing reasonable proof of identification, who are not the current customers of record, may obtain history only of premises that they own. Supplied historical meter read or billed history will be limited by the extent the historical data is available.</u></p> <p><u>The Company will disclose a customer's meter read or billed history data to a</u></p>	<p><u>Meter read and billed history data will be provided only at the written or verbal request of the customer offering reasonable proof that the requesting party is the customer of record or premise owner. Premise owners providing reasonable proof of identification, who are not the current customers of record, may obtain history only of premises that they own. Supplied historical meter read or billed history will be limited by the extent the historical data is available.</u></p> <p>The Company will disclose a customer's meter read or billed history data to a Customer's designee only upon receipt of a signed document from the designee and with the written consent of the customer. All historical customer information obtained by the designee from the Company must be kept confidential and</p>	<p><u>Meter read and billed history data will be provided only at the written or verbal request of the customer offering reasonable proof that the requesting party is the customer of record or premise owner. Premise owners providing reasonable proof of identification, who are not the current customers of record, may obtain history only of premises that they own. Supplied historical meter read or billed history will be limited by the extent the historical data is available.</u></p> <p><u>The Company will disclose a customer's meter read or billed history data to a Customer's designee only upon receipt of a signed document from the designee and with the written consent of the customer. All historical customer information obtained by the</u></p>	<p>total dollars billed for the billing period, service classification, tax district(s), meter number (where applicable) and type of meter reading (by company, by customer, or estimated). Where more than one meter is associated with an account, the applicable information must be provided for each meter, where available. Customer class load profiles are not customer specific information but shall be supplied.</p> <p>All free information must be available at the time requested or as prescribed by the utility's tariffs until EDI mechanisms are functional. If additional information (as defined above) is requested a response must be provided within five business days of the request, either supplying the requested information, specifying when such information will be provided, or advising that such information does not exist.</p> <p>All historical customer information obtained from a utility by an ESCO/Marketer must be kept confidential and not disclosed to others, unless otherwise authorized by the customer. All other customer information, such as account numbers (and any passwords</p>	<p>Using RG&E Electric info.</p>
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customer information obtained by the designee from the Company must be kept confidential and cannot be disclosed to others unless otherwise authorized by the customer. This information shall include account numbers, passwords, telephone numbers and service addresses.	<u>Customer's designee only upon receipt of a signed document from the designee and with the written consent of the customer. All historical customer information obtained by the designee from the Company must be kept confidential and cannot be disclosed to others unless otherwise authorized by the customer. This information shall include account numbers and service addresses.</u>	cannot be disclosed to others unless otherwise authorized by the customer. This information shall include account numbers, passwords, telephone numbers and service addresses. The most recent twenty-four (24) months of historical data will be provided at no charge, upon request, up to twice in a twelve (12) month period. Historical meter read data or billed history data extending beyond twenty-four (24) months, or the most recent twenty-four (24) months of historical meter read data or billed history data requested more than twice within a twelve (12) month period, will be provided for a fee as specified below. Supplied historical meter read data or billed history data will be limited by the extent the historical data is available.	<u>designee from the Company must be kept confidential and cannot be disclosed to others unless otherwise authorized by the customer. This information shall include account numbers and service addresses.</u>	used, if applicable), telephone numbers and service addresses shall also be kept confidential and not disclosed to others, unless otherwise authorized by the customer.	Repetitive.
The following fees will be charged to fulfill any individual request for meter read data, billed history, or both simultaneously, for a single Customer service point: (1) No fee for the first two (2) requests within a twelve (12) month period for the most recent	<u>The following fees will be charged to fulfill any individual request for meter read data, billed history, or both simultaneously, for a single Customer service point: (1) No fee for the first two (2) requests within a twelve (12) month period for the most recent twenty-four (24) months of data,</u>	The following fees will be charged to fulfill any individual request for meter read data, billed history, or both simultaneously, for a single customer service point: (a) No fee for the first two (2) requests within a twelve (12) month period for the most recent twenty-four (24) months of data,	<u>The following fees will be charged to fulfill any individual request for meter read data, billed history, or both simultaneously, for a single Customer service point: (1) No fee for the first two (2) requests within a twelve (12) month period for the most recent twenty-four</u>		

<p>twenty-four (24) months of data, or for the life of the account if less than twenty-four (24) months. (2) \$15.00 in total for each additional request in a twelve (12) month period for the most recent twenty-four months of data beyond two (2) requests. (3) \$15.00 in total for each request beyond the most recent twenty-four (24) months of data, up to and including six (6) years of available data.</p> <p><u>The fees detailed in this paragraph shall be payable by the requestor.</u></p>	<p><u>or for the life of the account if less than twenty-four (24) months.</u> <u>(2) \$15.00 in total for each additional request in a twelve (12) month period for the most recent twenty-four months of data beyond two (2) requests.</u> <u>(3) \$15.00 in total for each request beyond the most recent twenty-four (24) months of data, up to and including six (6) years of available data.</u></p> <p>(1) No fee for the first two (2) requests within a twelve (12) month period for the most recent twenty-four (24) months of data, or for the life of the account if less than twenty-four (24) months. (2) \$15.00 in total for each additional request in a twelve (12) month period for the most recent twenty-four months of data beyond two (2) requests. (3) \$15.00 in total for each request beyond the most recent twenty-four (24) months of data, up to and including six (6) years of available data.</p> <p>Such usage information will be mailed to the customer's address unless NYSEG receives the proper customer authorization from the Retail Supplier. The fees</p>	<p>or for the life of account, if less than twenty-four (24) months. (b) \$15.00 in total for each additional request in a twelve (12) month period for the most recent twenty-four months of data beyond two (2) requests. (c) \$15.00 in total for each request beyond the most recent twenty-four (24) months of data, up to and including six (6) years of available data.</p> <p><u>The fees detailed in this paragraph shall be payable by the requestor.</u></p>	<p><u>(24) months of data, or for the life of the account if less than twenty-four (24) months.</u> <u>(2) \$15.00 in total for each additional request in a twelve (12) month period for the most recent twenty-four months of data beyond two (2) requests.</u> <u>(3) \$15.00 in total for each request beyond the most recent twenty-four (24) months of data, up to and including six (6) years of available data.</u></p> <p><u>The fees detailed in this paragraph shall be payable by the requestor.</u></p>		
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	detailed in this paragraph shall be payable by the requestor.				
<p>Historical meter read data will include: account number, premise address, tax district, meter multiplier, service point identifier, meter number, read date, meter reading, consumption and demand, as applicable, for each billed period, and type of meter read (company, customer, or estimated). Historical meter read data for time-of-use meters shall indicate consumption for peak and off peak hours; demand meters indicate consumption and demand; and time-of-use demand meters indicate consumption and demand for peak and off-peak hours.</p> <p><u>Usage requests which exceed the Company's basic billing determinants, consistent with the customer's Service Classification, dynamic profile information, or static profile information, the Company will cooperate with the customer to provide the specific data, if available, for a fee. The Company will calculate and provide the fees involved with this special request.</u></p>	<p>2. For theHistoric <u>meter read data will include: account number, premise address, tax district, meter multiplier, service point identifier, meter number, read date, meter reading, consumption and demand, as applicable, for each billed period, and type of meter read (company, customer, or estimated).</u> <u>Historical meter read data for time-of-use meters shall indicate consumption for peak and off peak hours; demand meters indicate consumption and demand; and time-of-use demand meters indicate consumption and demand for peak and off-peak hours.</u></p> <p>UseUsage requests which exceed NYSEG's<u>the Company's</u> basic billing determinants, consistent with the customer's Service Classification, dynamic profile information, or static profile information, the Corporation<u>Company</u> will cooperate with the customer to provide the specific data, if available, for a fee. The Corporation<u>Company</u> will calculate and provide the fees involved with this special request.</p>	<p>Historical meter read data will include: account number, premise address, tax district, meter multiplier, service point identifier, meter number, read date, meter reading, consumption, as applicable, for each billed period, and type of meter read (company, customer, or estimated).</p> <p>Class average profiles and actual load shapes for Customers with interval meters shall also be supplied.</p> <p>Billed history shall include: account number,</p>	<p><u>Historical meter read data will include: account number, premise address, tax district, meter multiplier, service point identifier, meter number, read date, meter reading, consumption, as applicable, for each billed period, and type of meter read (company, customer, or estimated).</u></p> <p><u>Class average profiles and actual load shapes for Customers with interval meters shall also be supplied.</u></p> <p><u>Billed history shall include:</u></p>		

<p>Class average -profiles and actual load shapes for Customers with interval meters shall also be supplied.</p> <p>Billed history shall include: account number, premise address, billed dates, billed meter reads, consumption billed as measured in kilowatt hours and/or kilowatts, type of meter read (company, customer or estimate), and total dollar amount billed for each billed period</p>		<p>premise address, billed dates, billed meter reads, consumption billed as measured in Mcfs or Ccfs, type of meter read (company, customer or estimate), and total dollar amount billed for each billed period.</p>	<p><u>account number, premise address, billed dates, billed meter reads, consumption billed as measured in Mcfs or Ccfs, type of meter read (company, customer or estimate), and total dollar amount billed for each billed period.</u></p>		
<p>Additional information not listed above, may be requested by the customer. The Company shall provide such information, if available, to the customer. The Company may charge the requesting party the Company's incremental cost for providing the data. The Company will, within five (5) calendar days:</p> <p>i) furnish to the requesting party the additional information; or ii) specify when the data will be available and the cost associated with the request; or iii) notify the requesting party that the data is not available.</p>	<p><u>Additional information not listed above, may be requested by the customer. The Company shall provide such information, if available, to the customer. The Company will, within five calendar days:</u></p> <p><u>i) furnish to the requesting party the additional information; or</u> <u>ii) specify when the data will be available and the cost associated with the request; or</u> <u>iii) notify the requesting party that the data is not available.</u></p>	<p>Additional information not listed above, may be requested by the customer. The Company shall provide such information, if available, to the Customer. The Company may charge the requesting party the Company's incremental cost for providing the data. The Company will, within five (5) calendar days:</p> <p>i) furnish to the requesting party the additional information; or ii) specify when the data will be available and the cost associated with the request; or iii) notify the requesting party that the data is not available.</p>			

Access to Premises /Inspection and Examination of Corp. Apparatus – Electric and Gas

RG&E Gas	RG&E Electric	NYSEG Gas	NYSEG Electric	Regulation / Order	Analysis of change
PSC 16, Leaf 27	PSC 19, Leaf No. 23	PSC 90, Leaf 20, 21, 22	PSC 119, Leaf No. 55, 56	16 NYCRR	
General Information 2. How to Obtain Service D. ACCESS TO PREMISES An authorized officer or agent of the Company may enter at all reasonable times any building or other location supplied with service by the Company for the installation, removal, repairing, inspection and examination of meters, pipe and works for supplying or regulating the supply of gas and of ascertaining the quantity of gas supplied; provided, however, such agent exhibits a photo-identification badge and written authority as	General Information 2. How to Obtain Service D. ACCESS TO PREMISES An authorized officer or agent of the Company may enter at all reasonable times any building or other location supplied with service by the Company for the installation, removal, repairing, inspection and examination of meters, wire and works for supplying or regulating the supply of electricity and of ascertaining the quantity of electricity supplied; provided, however, such agent exhibits a photo-identification badge and written authority as	Service Connections B. Inspection and Examination of Company Apparatus: (1) Access to Premises: Any employee or agent of the	Service Connections E. Inspection and Examination of Corporation <u>Company</u> -and Customer-Owned Apparatus: 1. Access to Premises: Any employee or agent of the	11.19 Inspection and examination of distribution utility apparatus. (a) A duly authorized agent of the distribution utility may enter any dwelling, building or other location supplied with service by the distribution utility for the purposes of inspecting and examining the meters, pipes, fittings, wires and other apparatus for regulating, supplying and/or ascertaining the quantity supplied on a nonholiday workday between 8 a.m. and 6 p.m., or at such other reasonable	Made RG&E consistent with NYSEG.

5/12/2015

<p>provided in Section 65 (9) of the Public Service Law.</p> <p><u>Any employee or agent of the Company who exhibits a photo-identification badge and written authority as provided in Section 65(9) of the Public Service Law has the authority, to enter at all reasonable times the Customer's premises supplied with gas for the purpose of:</u></p> <p><u>(a) reading a meter to ascertain the quantity of gas supplied; and</u></p> <p><u>(b) inspecting and examining the meters, pipes, fittings and works for supplying or regulating the supply of gas. Inspecting and examining the meters, pipes, fittings and works for supplying gas to residential customers is limited to a non-holiday workday between 8 AM and 6 PM, or at such</u></p>	<p>provided in Section 65 (9) of the Public Service Law.</p> <p><u>Any employee or agent of the Company who exhibits a photo-identification badge and written authority as provided in Section 65(9) of the Public Service Law has the authority, to enter at all reasonable times the Customer's premises supplied with gas for the purpose of:</u></p> <p><u>(a) reading a meter to ascertain the quantity of gas supplied; and</u></p> <p><u>(b) inspecting and examining the meters, pipes, fittings and works for supplying or regulating the supply of gas. Inspecting and examining the meters, pipes, fittings and works for supplying gas to residential customers is limited to a non-holiday workday between 8 AM and 6 PM, or at such other reasonable times as requested by a customer</u></p>	<p>Company who exhibits a photo-identification badge and written authority as provided in Section 65(9) of the Public Service Law has the authority, to enter at all reasonable times the Customer's premises supplied with gas for the purpose of:</p> <p>(a) reading a meter to ascertain the quantity of gas supplied; and</p> <p>(b) inspecting and examining the meters, pipes, fittings and works for supplying or regulating the supply of gas. Inspecting and examining the meters, pipes, fittings and works for supplying gas to residential customers is limited to a non-holiday workday between 8 AM and 6 PM, or at such other reasonable times as requested by a</p>	<p>Corporation-Company who exhibits a photo-identification badge and written authority as provided in Section 65(9) of the Public Service Law has the authority, to enter at all reasonable times, the customer's premises supplied with electricity for the purpose of:</p> <p>(a) reading a meter to ascertain the quantity of electricity supplied; and</p> <p>(b) inspecting and examining the meters, wires and works for supplying electricity. Inspecting and examining the meters, wires and works for supplying electricity to residential customers is limited to a non-holiday workday between 8 a.m. and 6 p.m., or at such other reasonable times as requested by a customer except for:</p>	<p>times as requested by a customer.</p> <p>At such time, the agent shall exhibit a photo-identification badge and written authority signed by the president or vice-president and secretary or assistant secretary of a distribution utility corporation, or by the mayor or clerk of a municipal corporation or by the chairman and secretary of a municipal board in control of a municipal utility.</p> <p>(b) The provisions of subdivision (a) of this section shall not apply to the inspection and examination of any such equipment where an emergency may threaten the health and safety of a person, the</p>	
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<p><u>other reasonable times as requested by a customer except</u></p> <p><u>(i) inspection and examination of any such equipment where an emergency may threaten the health and safety of a person, the surrounding area, or the Company's distribution system; or</u></p> <p><u>(ii) inspection and examination of any such equipment may be conducted between the hours of 8 a.m. and 9 p.m. on any day when there is evidence of meter tampering or theft of services.</u></p> <p><u>A properly identified employee authorized to inspect and examine apparatus, may not enter a locked premises without the permission of the person lawfully in control on the premises, nor use any manner of</u></p>	<p><u>except</u></p> <p><u>(i) inspection and examination of any such equipment where an emergency may threaten the health and safety of a person, the surrounding area, or the Company's distribution system; or</u></p> <p><u>(ii) inspection and examination of any such equipment may be conducted between the hours of 8 a.m. and 9 p.m. on any day when there is evidence of meter tampering or theft of services.</u></p> <p><u>A properly identified employee authorized to inspect and examine apparatus, may not enter a locked premises without the permission of the person lawfully in control on the premises, nor use any manner of force to carry out inspection and examination, except when an emergency may threaten the health or</u></p>	<p>customer except for:</p> <p>(i) inspection and examination of any such equipment where an emergency may threaten the health and safety of a person, the surrounding area, or the Company's distribution system; or</p> <p>(ii) inspection and examination of any such equipment may be conducted between the hours of 8 A<u>a</u>.m. and 9 PM<u>p</u>.m. on any day when there is evidence of meter tampering or theft of services.</p> <p>A properly identified employee authorized to inspect and examine apparatus, may not enter a locked premises without the permission of the person lawfully in control on the</p>	<p>(1) inspection and examination of any such equipment where an emergency may threaten the health and safety of a person, the surrounding area, or the Corporation's<u>Company's</u> distribution system; or</p> <p>(2) inspection and examination of any such equipment may be conducted between the hours of 8 a.m. and 9 p.m. on any day when there is evidence of meter tampering or theft of services.</p> <p>A properly identified employee authorized to inspect and examine apparatus, may not enter a locked premises without the permission of the person lawfully in control on the</p>	<p>surrounding area, or the distribution utility's distribution system.</p> <p>(c) Inspection and examination of any such equipment may be conducted between the hours of 8 a.m. and 9 p.m. on any day when there is evidence of meter tampering or theft of services.</p> <p>(d) An agent of the distribution utility, otherwise duly authorized to inspect and examine apparatus, may not enter locked premises without the permission of the person lawfully in control on the premises, nor use any manner of force to carry out inspection and examination, except when an emergency may threaten the health or</p>	
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<u>force to carry out inspection and examination, except when an emergency may threaten the health or safety of a person, the surrounding area, or the Company's distribution system, or where authorized by a court order.</u>	<u>safety of a person, the surrounding area, or the Company's distribution system, or where authorized by a court order.</u>	premises, nor use any manner of force to carry out inspection and examination, except when an emergency may threaten the health or safety of a person, the surrounding area, or the Company's distribution system, or where authorized by a court order.	premises, nor use any manner of force to carry out inspection and examination, except when an emergency may threaten the health or safety of a person, the surrounding area, or the utility's Company's distribution system, or where authorized by a court order.	safety of a person, the surrounding area, or the distribution utility's distribution system, or where authorized by a court order.	
				13.14 Inspection and examination of utility apparatus. (a) Right to inspect. A duly authorized officer or agent of the utility may enter, at all reasonable times, any building or other location supplied with service by the utility, for the inspection and examination of meters, pipes, fittings, wires and works for supplying or regulating the supply of gas,	Made NYSEG consistent with RG&E.

<p><u>(2) Duty to Inspect:</u></p> <p>The Company shall conduct a field investigation inspection of non-residential apparatus as soon as reasonably possible and within 60 calendar days, except where prevented by circumstances beyond the Company's control when there is:</p> <p>(a) A request contained in a to inspect the meter(s) for accuracy is received as part of a nonresidential service application; or</p> <p>(b) A reasonable</p>	<p><u>(2) Duty to Inspect:</u></p> <p>The Company shall conduct a field investigation inspection of non-residential apparatus as soon as reasonably possible and within 60 calendar days, except where prevented by circumstances beyond the Company's control when there is:</p> <p>(a) A request contained in a to inspect the meter(s) for accuracy is received as part of a nonresidential service application; or</p> <p>(b) A reasonable customer request; or</p> <p>(c) The issuance of a field</p>	<p>(2) Duty to Inspect:</p> <p>Except to the extent prevented by circumstances beyond its control, the Company will conduct a field inspection of non-residential apparatus as soon as reasonably possible and within sixty (60) calendar days of the following:</p> <p><u>The Company shall conduct a field inspection of non-residential apparatus as soon as reasonably possible and within 60 calendar days, except where prevented by circumstances beyond the Company's control when there is:</u></p> <p>(a) a request</p>	<p>2. Duty to Inspect:</p> <p>Except to the extent prevented by circumstances beyond its control, the Corporation Company will conduct a field inspection of non-residential apparatus as soon as reasonably possible and within 60 calendar days of the following:</p> <p><u>The Company shall conduct a field inspection of non-residential apparatus as soon as reasonably possible and within 60 calendar days, except where prevented by circumstances beyond the Company's control when there is:</u></p> <p>(a) a request contained in a service application; <u>or</u></p>	<p>electricity or steam, and of ascertaining the quantity of gas, electricity, or steam supplied, provided such agent exhibits a photo-identification badge and written authority as provided in section 65(9) of the Public Service Law.</p> <p>(b) Duty to inspect. Except to the extent prevented by circumstances beyond its control, a utility shall conduct a field inspection as soon as reasonably possible and within 60 calendar days of the following:</p> <p>(1) a request contained in a service application pursuant to section 13.2(b)(6) of this Part;</p>	
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<p>customer request; <u>or</u></p> <p>(c) The issuance of a field inspection order in accordance with a Company bill review procedure; <u>or</u></p> <p>(d) Notification from any reasonable source that service may not be correctly metered; or</p> <p>(e) A directive by Commission or its authorized designee.</p>	<p>inspection order in accordance with a Company bill review procedure; <u>or</u></p> <p>(d) Notification from any reasonable source that service may not be correctly metered; or</p> <p>(e) A directive by Commission or its authorized designee.</p>	<p>contained in a service application; <u>or</u></p> <p>(b) a reasonable customer request; <u>or</u></p> <p>(c) the issuance of a field inspection order in accordance with an automatic <u>utility</u> Company bill review program; <u>or</u></p> <p>(d) notification from any reasonable source that service may not be correctly metered;</p> <p>(e) a directive by the PSC or its authorized designee.</p>	<p>(b) a reasonable customer request; <u>or</u></p> <p>(c) the issuance of a field inspection order in accordance with an automatic <u>utility</u> Company bill review program; <u>or</u></p> <p>(d) notification from any reasonable source that service may not be correctly metered;</p> <p>(e) a directive by the Commission or its authorized designee.</p>	<p>(2) a reasonable customer request;</p> <p>(3) the issuance of a field inspection order in accordance with an automatic utility bill review program;</p> <p>(4) notification from any reasonable source that service may not be correctly metered; or</p> <p>(5) a directive by the commission or its authorized designee.</p>	
		<p><u>3. Meter Testing:</u> <u>The Company will maintain and test Company- or customer-owned meters according to the Company's internal operating practices and the</u></p>	<p>Leaf 56:</p> <p><u>3. Meter Testing:</u> <u>The Corporation Company will maintain and test Corporation Company- or customer-owned meters according to NYSEG's the Company's internal</u></p>		<p>Adding to RG&E for consistency.</p>

		<p><u>PSC's rules and regulations.</u> <u>Customers may request the Company to make special, unscheduled tests of the accuracy of an installed meter at the customer's expense.</u> <u>The Company may elect to test the meter in place at the customer's site or at the Company central test facility.</u></p>	<p>operating practices and the PSC's rules and regulations. Customers may request the Corporation Company to make special, unscheduled tests of the accuracy of an installed meter at the customer's expense. The Corporation Company may elect to test the meter in place at the customer's site or at NYSEG's the Company central test facility.</p>		
<p>(3) <u>Penalty:</u> A <u>non-residential</u> customer or any other person, at any time, who directly or indirectly prevents or hinders a duly authorized officer or agent of this Company from entering the premises or from making an inspection or examination, at any reasonable time may be charged \$100.00 for each occurrence. <u>at any reasonable time, may be billed a \$100.00</u></p>	<p>(3) <u>Penalty:</u> A <u>non-residential</u> customer or any other person, at any time, who directly or indirectly prevents or hinders a duly authorized officer or agent of this Company from entering the premises or from making an inspection or examination, at any reasonable time may be charged \$100.00 for each occurrence. <u>at any reasonable time, may be billed a \$100.00</u></p>	<p>(3) <u>Penalty:</u> A non-residential customer who, at any time, directly or indirectly prevents or hinders a duly authorized officer or agent of the Company from entering the building or location, premises or from making an inspection or examination, at any reasonable time, may be billed a \$100.00 penalty charge for</p>	<p>4. <u>Penalty:</u> A non-residential customer who, at any time, directly or indirectly prevents or hinders a duly authorized officer or agent of the Corporation Company from entering the building or location, premises or from making an inspection or examination, at any reasonable time, may be billed a \$100 penalty charge for</p>	<p>(c) <u>Penalty.</u> A customer who, at any time, directly or indirectly prevents or hinders a duly authorized officer or agent of the utility from entering the building or location, or from making an inspection or examination, at any reasonable time, may be billed a \$100 penalty charge for each such offense as</p>	

<p><u>penalty charge for each such offense as provided in Section 65(9)(b) of the Public Service Law.</u></p> <p>(4) Other Rights: <u>Nothing contained in this section shall be construed to impair the Company's rights as to any other person who prevents access to the Company – or customer-owned meters and/or equipment.</u></p>	<p><u>penalty charge for each such offense as provided in Section 65(9)(b) of the Public Service Law.</u></p> <p>(4) Other Rights: <u>Nothing contained in this section shall be construed to impair the Company's rights as to any other person who prevents access to the Company – or customer-owned meters and/or equipment.</u></p>	<p>each such offense as provided in Section 65(9)(b) of the Public Service Law.</p> <p>(4) Other Rights: Nothing contained in this section shall be construed to impair the Company's rights as to any other person who prevents access to the Company's – or customer-owned meters and/or equipment.</p>	<p>each such offense as provided in Section 65(9)(b) of the Public Service Law.</p> <p>5. Other Rights: Nothing contained in this section shall be construed to impair a utility's <u>the Company's</u> rights as to any other person who prevents access to utility <u>the Corporation Company-</u> or customer-owned meters and/or utility equipment.</p>	<p>provided in section 65(9)(b) of the Public Service Law, so long as such charge is contained in the utility's tariff.</p> <p>(d) Other rights. Nothing contained in this section shall be construed to impair a utility's rights as to any other person who prevents access to utility meters and/or equipment.</p>	
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Rendition and Payment – Gas and Electric

RG&E Gas	NYSEG Gas	RGE Electric	NYSEG Electric	Analysis of change
PSC 16, Leaf No. 65	PSC 90, Leaf No. 23	PSC 19, Leaf No. 75	PSC 119, Leaf 59	
General Information 4. Metering and Billing D. RENDITION AND PAYMENT OF BILLS	General Information 4. Billing and Collections	C. RENDITION AND PAYMENT OF BILLS		
<u>(5) Rendition and Payment Bills shall be deemed rendered, and other notices duly given when delivered to the Customer personally or when mailed to the Customer at the premises supplied, or at the last known address of the Customer, or when left at either of such places, or when posted electronically. Failure to receive such bill, either by mail, personally, or electronically will not entitle the Customer to any delay in the settlement of each month's account nor to any extension of the date after which a late payment charge</u>	C. Rendition and Payment: (1) Bills shall be deemed rendered, and other notices duly given when delivered to the Customer personally or when mailed to the Customer at the premises supplied, or at the last known address of the Customer, or when left at either of such places, <u>or when posted electronically.</u> Failure to receive such bill, either by mail, personally, or electronically will not entitle the Customer to any delay in the settlement of each month's account nor to any extension of the date after which a late	<u>(5) Rendition and Payment Bills shall be deemed rendered, and other notices duly given when delivered to the Customer personally or when mailed to the Customer at the premises supplied, or at the last known address of the Customer, or when left at either of such places, or when posted electronically. Failure to receive such bill, either by mail, personally, or electronically will not entitle the Customer to any delay in the settlement of each month's account nor to any extension of the date</u>	C. Rendition and Payment: Bills shall be deemed rendered, and other notices duly given, when delivered to the eCustomer personally or when mailed to the eCustomer at the premises supplied, or at the last known address of the eCustomer, or when left at either of such places, <u>or when posted electronically.</u> Failure to receive such bill, either by mail, personally, or electronically, will not entitle the eCustomer to any delay in the settlement of each month's account nor to	This information is in NYSEG schedules. Adding to RG&E schedules for clarification and consistency.

<p><u>becomes applicable.</u></p> <p><u>Payment by mail properly stamped, addressed, and mailed on or before the past due date indicated on the bill as evidenced by a United States postmark, will be deemed to be payment prior to the application of late payment charges. Payment made via Electronic Funds Transfer (“EFT”) shall be deemed paid on the date that funds are transferred from the Customer’s bank account. A request by the Customer for adjustment of bills or any other complaint does not extend the date of the undisputed portion of bills which have been duly rendered.</u></p> <p><u>Customers receiving standard bills produced and issued by the Company’s automated billing system, excluding specialized bills, may elect to receive and pay bills through a participating bank or vendor under the Company’s On-Line Billing</u></p>	<p>payment charge becomes applicable.</p> <p>Payment by mail properly stamped, addressed, and mailed on or before the past due date indicated on the bill as evidenced by a United States postmark, will be deemed to be payment prior to the application of late payment charges. Payment made via Electronic Funds Transfer (“EFT”) shall be deemed paid on the date that funds are transferred from the Customer’s bank account. A request by the Customer for adjustment of bills or any other complaint does not extend the date of the undisputed portion of bills which have been duly rendered.</p> <p>Customers receiving standard bills produced and issued by the Company’s automated billing system, excluding specialized bills, may elect to receive and pay</p>	<p><u>after which a late payment charge becomes applicable.</u></p> <p><u>Payment by mail properly stamped, addressed, and mailed on or before the past due date indicated on the bill as evidenced by a United States postmark, will be deemed to be payment prior to the application of late payment charges. Payment made via Electronic Funds Transfer (“EFT”) shall be deemed paid on the date that funds are transferred from the Customer’s bank account. A request by the Customer for adjustment of bills or any other complaint does not extend the date of the undisputed portion of bills which have been duly rendered.</u></p> <p><u>Customers receiving standard bills produced and issued by the Company’s automated billing system, excluding specialized bills, may elect to receive and pay bills through a participating</u></p>	<p>any extension of the date after which a late payment charge becomes applicable.</p> <p>Payment by mail properly stamped, addressed, and mailed on or before the past due date indicated on the bill as evidenced by the United States postmark, will be deemed to be payment prior to the application of late payment charges. Payment made via electronic funds transfer (EFT) shall be deemed paid on the date that funds are transferred from the eCustomer’s bank account. A request by the eCustomer for adjustment of bills or any other complaint does not extend the date of the undisputed portion of bills which have been duly rendered.</p> <p>Customers receiving standard bills produced and issued by the Corporation’s Company’s automated billing system, excluding specialized bills, may elect to receive and pay</p>	
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<p><u>(“OLB”) option. Under OLB, a bill shall be deemed rendered when posted electronically. Payment under OLB will be considered made prior to the past due date if the Customer’s bank, vendor, or authorized collector indicates that such a Customer’s payment was made by the past due date as indicated on the bill.</u></p>	<p>bills through a participating bank or vendor under the Company’s On-Line Billing (“OLB”) option. Under OLB, a bill shall be deemed rendered when posted electronically. Payment under OLB will be considered made prior to the past due date if the Customer’s bank, vendor, or authorized collector indicates that such a Customer’s payment was made by the past due date as indicated on the bill.</p>	<p><u>bank or vendor under the Company’s On-Line Billing (“OLB”) option. Under OLB, a bill shall be deemed rendered when posted electronically. Payment under OLB will be considered made prior to the past due date if the Customer’s bank, vendor, or authorized collector indicates that such a Customer’s payment was made by the past due date as indicated on the bill.</u></p>	<p>their bill through a participating bank or vendor under the Corporation’s<u>Company’s</u> Online Billing (OLB) option. Under OLB, a bill shall be deemed rendered when posted electronically. Payment under OLB will be considered made prior to the past due date if the e<u>C</u>ustomer’s bank, vendor, or authorized collector indicates that such a e<u>C</u>ustomer’s payment was made by the past due date as indicated on the bill.</p>	
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POR Administration Charge

RG&E	RG&E	
PSC 19, Leaf No. 81.2	PSC 16, Leaf No. 127.46.3	
GENERAL INFORMATION	GENERAL INFORMATION	Removing, no longer in effect.
<p>15. <u>Reserved for future use.</u></p> <p>POR ADMINISTRATION CHARGE A. The POR Administrative Charge will be applicable to all customers in Service Classification Nos. 3, 5, 7 and 9 whose ESCO participates in the Company's Purchase of ESCO Accounts Receivable Program (POR) pursuant to the Commission's Order in Case No. 09-G-0718, dated September, 2010. B. The POR Administration Charge collects an allocated portion of credit and collection and call center costs related to the POR program. C. The surcharge will be effective through 8/31/11. A reconciliation of the amount recovered through the surcharge and the actual amount owed will be reflected in the update of the Purchase of ESCO Accounts Receivable Discount rate effective 9/1/11. D. The POR Administrative Charge will be set forth on the POR Administration Charge (POR) Statement filed in compliance with Commission Order in Case No. 09-G-0718.</p>	<p>15. <u>Reserved for future use.</u></p> <p>POR ADMINISTRATION CHARGE A. The POR Administrative Charge will be applicable to all customers in Service Classification Nos. 3, 5, 7 and 9 whose ESCO participates in the Company's Purchase of ESCO Accounts Receivable Program (POR) pursuant to the Commission's Order in Case No. 09-G-0718, dated September, 2010. B. The POR Administration Charge collects an allocated portion of credit and collection and call center costs related to the POR program. C. The surcharge will be effective through 8/31/11. A reconciliation of the amount recovered through the surcharge and the actual amount owed will be reflected in the update of the Purchase of ESCO Accounts Receivable Discount rate effective 9/1/11. D. The POR Administrative Charge will be set forth on the POR Administration Charge (POR) Statement filed in compliance with Commission Order in Case No. 09-G-0718.</p>	

Extension of Company Facilities

RG&E	NYSEG	Regulation/Order	Analysis of change
PSC 19, Leaf No. 37 - 42 GENERAL INFORMATION 3. EXTENSION AND MAINTENANCE OF COMPANY FACILITIES TO SERVE CUSTOMER A. DISTRIBUTION LINE EXTENSIONS	PSC 119, Leaf No. 6 – 14 GENERAL INFORMATION 2. How Service May Be Obtained B. Extension of Facilities:	16 NYCRR Chapter II Subchapter A 98.1 – 98.7 Extension of Facilities	
Leaf 37 (1) <u>Facilities within Highway or Private Right-of-way</u> Subject to the provisions of 16NYCRR Parts 98, 99 and 100, the Company shall furnish, place, construct, operate, maintain and when necessary replace at its own cost and expense all electric distribution lines, service connections and other facilities within the territorial limits of any street, avenue, road or way that is for any highway purpose under the jurisdiction of the legislative body of any city, town, village, county or the State of New York, or on a private right-of-way when the Company elects to use such a route in lieu of construction within such limits, used by the Company for supplying electricity to its customers. In	(1) <u>Facilities within Highway or Private Right-of-way</u> <u>Subject to the provisions of 16NYCRR Parts 98, 99 and 100, the Company shall furnish, place, construct, operate, maintain and when necessary replace at its own cost and expense all electric distribution lines, service connections and other facilities within the territorial limits of any street, avenue, road or way that is for any highway purpose under the jurisdiction of the legislative body of any city, town, village, county or the State of New York, or on a private right-of-way when the Company elects to use such a route in lieu of construction within such limits, used by the Company for supplying</u>	authority having jurisdiction will permit the utility to install and maintain facilities, the utility shall: (1) render the service requested in accordance with the provisions of this Part and Parts 99 and 100 of this Title; (2) <u>furnish, place, construct, operate, maintain and (when determined to be necessary by the utility or the commission) reconstruct</u> , or replace all electric facilities within public R/W and other R/W when the utility elects to use such R/W in lieu of constructing facilities within public R/W, at its own cost and expense, subject to the provisions of this Part, and Parts 99 and 100 of this Title, which cost and expense shall include the amounts paid to	Adding to NYSEG electric.

11/17/14

<p>the case where facilities are damaged, destroyed, caused to be replaced or reconstructed by an act or omission of any customer, person, corporation or other entity, the Company may recover its costs and expenses for such replacement or reconstruction from the party responsible for such act or omission.</p>	<p><u>electricity to its customers. In the case where facilities are damaged, destroyed, caused to be replaced or reconstructed by an act or omission of any customer, person, corporation or other entity, the Company may recover its costs and expenses for such replacement or reconstruction from the party responsible for such act or omission.</u></p>	<p>governmental authorities for permits to do the work required and any additional amounts paid for the right(s) to make such elective use of other R/W; and</p>	
<p>Leaf 37 (2) <u>Company Obligations</u> When a written request for electric service is made to the Company by an applicant whose property abuts on or has access to any public right-of-way (other than a controlled access highway) in which the governmental authority having jurisdiction will permit the utility to install and maintain facilities, the Company shall:</p> <p>(a) Render the service requested in accordance with the provisions of 46 NYCRR Parts 98, 99 and 100 <u>this tariff</u>;</p> <p>(b) Furnish, place, construct, operate, maintain and (when determined to be necessary by the utility <u>Company</u> or the Commission) reconstruct, or replace all electric facilities within public right-of-way or other right-of-way when the Company elects to use such right-of-way in lieu of constructing facilities within the public right-of-way, at its own cost and expense, subject to the provisions of 46</p>	<p>Leaf 6 (42) Corporation <u>Company</u> Obligation: When a written request for <u>electric</u> service is made to the Corpora- <u>tion Company</u> by an applicant whose property abuts on, or has access to, any public right-of-way (other than a controlled access highway) in which the governmental authority having jurisdiction will permit the Corporation <u>Company</u> to install and maintain facilities, the Corporation <u>Company</u> shall:</p> <p>(a) render the service requested in accordance with the provisions of this tariff;</p> <p>(b) furnish, place, construct, operate, maintain, and (when determined to be necessary by the Corporation <u>Company</u> or the Commission) reconstruct, or replace all electric facilities within public right-of-way and other right-of-way when the Corporation</p>	<p>98.2 (a) (a) Obligation to provide electric service. When a written request for service is made to a utility by an applicant whose property abuts on, or has access to, any public R/W (other than a controlled access highway) in which the governmental authority having jurisdiction will permit the utility to install and maintain facilities, the utility shall:</p> <p>(1) render the service requested in accordance with the provisions of this Part and Parts 99 and 100 of this Title;</p> <p>(2) furnish, place, construct, operate, maintain and (when determined to be necessary by the utility or the commission) reconstruct, or replace all electric facilities within public R/W and other R/W when the</p>	

<p>NYCRR Parts 98, 99 and 100 <u>this tariff</u>, which cost and expense shall include the amounts paid to governmental authorities for permits to do the work required and any additional amounts paid for the right(s) to make such elective use of other right-of-ways; and</p>	<p><u>Company</u> elects to use such right-of-way in lieu of constructing facilities within public right-of-way, at its own cost and expense, subject to the provisions of this tariff which. These costs and expenses shall include the amounts paid to governmental authorities for permits to do the work required and any additional amounts paid for the right(s) to make such elective use of other rights-of-ways;</p>	<p>utility elects to use such R/W in lieu of constructing facilities within public R/W, at its own cost and expense, subject to the provisions of this Part, and Parts 99 and 100 of this Title, which cost and expense shall include the amounts paid to governmental authorities for permits to do the work required and any additional amounts paid for the right(s) to make such elective use of other R/W; and</p> <p>General Provisions Relating to the Extension of Facilities by Electric Corporations and Municipalities</p> <p>98.4 Facilities beyond public rights-of-way.</p> <p>The portion of the electric distribution system and/or electric service line beyond the limits of a public R/W shall be provided, placed, constructed and maintained in accordance with such reasonable rules for the construction and maintenance thereof as may be filed in the tariff schedules of each utility consistent with Parts 100 and 101 of this Title. If a utility installs distribution facilities beyond the limits of a public R/W or an applicant does so pursuant to the utility's tariff,</p>	
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<p>(c) Grant the appropriate footage allowance (s) under Rule 3.B. as required by Rule 3.A.(6) and 3.A.(7) of this tariff; and</p>	<p>c) maintain, repair, and if necessary replace a service line, at its own expense, if the Corporation Company installed it and if installed by the customer, only to the extent that the Corporation Company contributed toward the installation of the service line, provided that any necessary easements are provided by the applicant or customer. The Corporation Company will maintain applicant installed distribution facilities beyond the public right-of-way to the extent required by 16 NYCRR Parts 98.4 and 98.5;</p> <p>(d) grant the appropriate footage allowance as required by SectionsRule 2.B.(56) and 2.B.(67) of this tariff; and</p>	<p>or if a utility installed distribution facilities beyond the public R/W or allowed an applicant to do so in the past, the utility shall maintain, repair and if necessary replace at its own expense such distribution facilities, provided that any necessary easements are provided by the applicant or customer. If a utility installs a service line beyond the limits of a public R/W, the utility shall maintain, repair and if necessary replace such service line, at its own expense, to the same extent that the utility bore the cost of installing the service line, and provided that any necessary easements are provided by the applicant or customer.</p> <p>98.5 Facilities within public rights-of-way.</p> <p>Each utility shall hereafter be solely responsible for the maintenance and replacement of all facilities placed within a public R/W (or another R/W when such utility elects to use another R/W for the construction of distribution lines in lieu of constructing facilities in a public R/W) used by such utility for supplying electricity to its customers. If adequate</p>	
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		maintenance requires the reconstruction or replacement of such facilities, they shall be reconstructed or replaced by the utility responsible for maintenance as hereinbefore provided.	
	(e) conform to the provisions of 16 NYCRR Part 99 regarding line extensions in VSRs, where applicable. Refer to Section 2.B.(8) for additional information relating to VSRs.		Removing VSR information due to expiration.
Leaf 38 <u>(3) Obligations of all Applicants</u> Whenever an applicant, <u>owner or occupant</u> whose property abuts on any street, avenue, road or way as herein before defined , upon which there is no electric line appropriate to the service requested for said property, makes a written application to the Company for service, the Company shall furnish, place and construct such lines to serve said property provided that the applicant shall first have: (a) <u>has first provided reasonable assurance to Assured</u> the	Leaf 7 <u>(23) Obligations of all Applicants:</u> Whenever an <u>applicant</u> , owner or occupant whose of any property abut <u>tings</u> on any street, avenue, road or way upon which there is no electric line appropriate to the service requested <u>for said property</u> , makes a written application to the Corporation <u>Company</u> for service, the Corporation <u>Company</u> shall furnish, place and construct such lines to serve said property (either by using <u>Corporation</u> <u>Company</u> employees or contractors or, at the customer's option in the case only of overhead line extensions and under the conditions stated in 2.B.[2][c][ii], by permitting customers to hire contractors to do the work) provided that the	98.2 (b) (b) Obligations of all applicants. Before service may be rendered to any applicant, such applicant shall first have: (1) either: (i) delivered to the utility, free from cost, any necessary R/W agreement(s); or (ii) paid in advance or agreed in writing to pay the utility any charge relating to the utility's acquisition of the necessary R/W agreement(s), so long as the applicant indicates to the utility in writing that he or she has been unable to obtain such agreement(s); (2) paid or agreed in writing to pay the utility the material and installation costs relating to any portion of distribution line,	..at the customer's option in the case only of overhead line extensions and under the conditions stated in 2.B.[2][c][ii], by permitting customers to hire contractors to do the work) – <u>this provision pertains to NYSEG as a result of a proceeding in 1996 – “Ordinary Tariff Filing of New York State Electric & Gas</u>

<p>Company that the <u>use for which the service is requested will be of a reasonably permanent nature</u>;</p> <p><u>(b) (i) has paid, or agreed in writing to pay, all costs (including materials, installation costs and the associated overhead costs based on average historical costs relating to any portion of the distribution line, service line and appurtenant facilities, (other than Account 368 "Transformers" or Account 370 "Meters"), that exceed the portion that the Company will provide without a contribution from the applicant as stated in 3.A.(6) and 3.A.(7).</u></p> <p><u>The costs (to be paid to the Company in a lump sum or as a ten year surcharge payment as further described in this Tariff) will be determined based on the</u></p>	<p>applicant:</p> <p>(a) has first provided reasonable assurance to the Corporation <u>Company</u> that the use for which the service is requested will be permanent;</p> <p>(b) has applied for service in conformance with Section 2.B.(8) of this tariff if the line extension to provide service will be in a VSR;</p> <p>(eb) (i) has paid, or agreed in writing to pay, all costs (including materials, installation costs and the associated overhead costs based on average historical costs relating to any portion of the distribution line, service line and appurtenant facilities, (other than Account 368 "Transformers" or Account 370 "Meters"), that exceed the portion that the Corporation<u>Company</u> will provide without a contribution from the applicant as stated in 2.B.(56) and 2.B.(67).</p> <p>The costs (to be paid <u>to</u> the Corporation <u>Company</u> in a lump sum or as a ten year surcharge payment as further described in this Tariff) will be</p>	<p>service line and appurtenant facilities (other than those accounted for in Uniform System of Accounts 368, entitled "Line Transformers" and 370, entitled "Meters," in Subchapter F of this Title) that exceeds the portion which the utility is required to provide without contribution, which costs shall be defined in the utility's tariff;</p> <p>(3) furnished reasonable security as to the performance of his or her agreement, if required to do so by the utility in accordance with its tariffs.</p>	<p><u>Corporation to allow applicants to contract with private builders for the construction of distribution line extensions in excess of what company provides without charge."</u></p>
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<p><u>Company's Engineering estimate for each individual case:</u></p>	<p>determined based on the Corporation's<u>Company's</u> Engineering estimate for each individual case; OR,</p> <p>(ii) has elected to arrange with a private contractor for the construction of any portion of the overhead distribution line or service line that exceeds the portion that the Corporation<u>Company</u> will provide without a contribution from the applicant, as stated in Section<u>Rules</u> 2.(B).(57)(a) and (b). This option is only available to the extent consistent with any governmental prohibitions or limitations on work by private contractors within the public right of way. Where such arrangements are made:</p> <ul style="list-style-type: none"> • applicants will be required to pay NYSEG<u>the Company</u> an Engineering Fee based on field engineering and inspection costs experienced by the Corporation<u>Company</u>, and must agree to ensure that the contractor's work meets all standards specified by the Corporation<u>Company</u>; <p>Leaf 8</p> <ul style="list-style-type: none"> • NYSEG<u>the Company</u> will assume ownership and responsibility for the Distribution Line and right 		
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<p>(b) has <u>either</u>:</p> <p>(i) Delivered to the Company, free from cost, any necessary easements or rights-of-ways; or</p> <p>(ii) (ii) Paid or agreed to pay in writing any charge relating to the Company's acquisition of the necessary easements or rights-of-way. The applicant must indicate to the</p>	<p>of way upon verification that the completed line meets required standards and is placed in service, and NYSEG the Company will thereafter maintain the line as if it were constructed by the Corporation Company or its contractors. Placed in service is to mean connected to the Corporation's Company's existing facilities by NYSEG the Company;</p> <ul style="list-style-type: none"> • if additional applicants request service off the distribution line within 10 years of its construction, excess line allowances will be recalculated as described in Section Rules 2.B.(34)(c)(i) and 2.B.(3)(ef). Any prorated refund will be at the lesser of the customer's actual, invoiced construction cost or NYSEG's the Company's average experienced construction costs; • at the Corporation's Company's discretion NYSEG it will construct the applicant's distribution line allowance 		
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<p>Company, in writing, that he or she has been unable to obtain such easements or rights-of-way; <u>and:</u></p> <p><u>(iii) has furnished reasonable security, based on the estimated construction costs of the portion of the line extension in excess of what the Company provides without charge, if so required by the Company.</u></p> <p>(c) Paid or agreed to pay in writing the material and installation costs relating to any portion of the distribution line, service line and appurtenant facilities, other than Account 368 (transformers) or Account 370 (meters), that exceed the portion that the Company will provide without a contribution from the applicant; and</p> <p>(d) Furnished reasonable financial security as to the performance of the agreement, if so required by the Company.</p>	<p>(500' single phase or 300' three phase) or reimburse the applicant for the applicable allowance at the lower of the applicants' invoiced construction costs or <u>NYSEG's the Company's</u> actual experienced costs.</p> <p>(d) has either:</p> <p>(i) delivered to the Company, free from cost any necessary easements or rights-of-way; or,</p> <p>(ii) paid, or agreed in writing to pay, any charge relating to the <u>Corporation's Company's</u> acquisition of the necessary easement or rights-of-way. The applicant must indicate to the <u>Corporation Company</u>, in writing, that he or she has <u>they have</u> been unable to obtain such easement or rights-of-way; and</p> <p>(e) has furnished reasonable security, based on the estimated construction costs of the portion of the line extension in excess of what the <u>Corpora-</u></p>		
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	tion Company provides without charge, if so required by the Corporation Company.		
Leaf 39 (4) Additional Obligations of Residing Applicants Before service is provided, to a residing applicant shall comply with the "Obligations of all Applicants" and in addition shall comply with the following requirements; that applicant shall first have: (a) Assured the Company that he or she shall be a reasonably permanent customer; (b) Agreed to pay the Company the rates charged like customers; and <u>Signed, or agreed to all the provisions on, the Application for Electric Service, and</u> (b) Agreed to pay the Company the rates charged like customers; and (c) Paid or agreed to pay the Company for the installation costs and expenses of any distribution lines, service lines, right-of-way and appurtenant facilities	Leaf 9 (4) Additional Obligations of Residing Applicants: Before service is provided, a residing applicant shall comply with the "Obligation of all Applicants" requirements of all applicants and in addition shall comply with the following requirements: (a) Signed, or agreed to all the provisions on, the Application for Electric Service, a form of which is provided in Section Rule 2.1.; and (b) Agreed to pay the Corporation Company the rates charged like customers; and, (c) Paid, or agreed in writing to pay the Company for the, all costs (including materials, installation costs and expenses of any the associated overhead costs based on average historical costs) relating to any portion of the distribution lines, service lines, right-of-way and appurtenant facilities; (other than Account 368	(c) Obligations of residing applicants. Before service is rendered to a residing applicant, such applicant shall first have: (1) assured the utility that he or she will be a reasonably permanent customer; and (2) agreed in writing to pay the utility the rates charged like customers.	

<p>in excess of any allowances under this Rule, prior to the commencement of construction. The costs and expenses for each applicant shall be determined as follows:</p> <p>(i) Service Lines - the costs and expenses for all facilities in excess of any allowances provided under Rule 3-B.3.A.(6)</p> <p>(ii) Distribution Lines- the costs and expenses for all facilities in excess of any allowances provided under Rule 3.BA.(6) for any distribution line required exclusively to provide service to the applicant's property and a pro rata</p>	<p>"Transformers" or Account 370 "Meters"), that exceed the portion that the Corporation will provide without a contribution from the applicant as stated in 2.B.(5) and 2.B.(6). In cases where more than one applicant is requesting service at the time of construction, each of the applicants will be required to pay their prorated share of the costs of the facilities. If the line is to be installed underground in a VSR, pursuant to 16 NYCRR Part 99, this cost shall not exceed the contribution the applicant would be required to pay if the line had been installed overhead. For such excess line extension costs, the applicant will have either: <u>in excess of any allowances under this Rule, prior to the commencement of construction. The costs and expenses for each applicant shall be determined as follows:</u></p> <p><u>(i) Service Lines - the costs and expenses for all facilities in excess of any allowances provided under Rule 2.B.(6)</u></p> <p><u>(ii) Distribution Lines- the costs and expenses for all facilities in excess of any allowances provided</u></p>		
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<p>portion of the costs and expenses for all facilities in excess of any allowances provided under Rule 3.BA.(6) for any portion of the distribution line that provides service to more than one applicant's or customer's property. The pro rata portion shall be calculated as follows: each applicant shall be provided a distribution footage allowance of up to the distribution footage allowance under Rule 3.BA (6) as required for each customer property to be served. Each individual applicant's distribution allowances will then be totaled to determine the aggregate footage allowance for the distribution line. If an applicant is taking service within this aggregate footage allowance section of distribution provided without cost, then the applicant will not be required to pay for distribution costs. For any sections of distribution beyond the aggregate distribution footage</p>	<p><u>under Rule 2.B.(6) for any distribution line required exclusively to provide service to the applicant's property and a pro rata portion of the costs and expenses for all facilities in excess of any allowances provided under Rule 2.B.(6) for any portion of the distribution line that provides service to more than one applicant's or customer's property. The pro rata portion shall be calculated as follows: each applicant shall be provided a distribution footage allowance of up to the distribution footage allowance under Rule 2.B.(6) as required for each customer property to be served. Each individual applicant's distribution allowances will then be totaled to determine the aggregate footage allowance for the distribution line. If an applicant is taking service within this aggregate footage allowance section of distribution provided without cost, then the</u></p>		
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allowances, each applicant of the section beyond the aggregate footage allowances shall pay for that portion of the costs and expenses for that distribution section divided by the number of customers served by that distribution section. If, within ~~10~~ten years from the date that the extension went into service, any new customer is added to the extension any allowances provided to such an applicant shall be first applied to the existing extension and, if the extension branches or diverges from the existing extension, then and thereafter to the new or additional distribution extension.

applicant will not be required to pay for distribution costs. For any sections of distribution beyond the aggregate distribution footage allowances, each applicant of the section beyond the aggregate footage allowances shall pay for that portion of the costs and expenses for that distribution section divided by the number of customers served by that distribution section. If, within ten years from the date that the extension went into service, any new customer is added to the extension any allowances provided to such an applicant shall be first applied to the existing extension and, if the extension branches or diverges from the existing extension, then and thereafter to the new or additional distribution extension.

~~(iii) Paid a lump sum charge. If any additional customers are served~~

<p>(d) A residing applicant may elect to either:</p> <p>(i) Pay a lump sum payment for the costs and expenses of such facilities. If, within 10<u>ten</u> years from the date that the extension went into service, either (1) any new customer is added to the extension the payment amounts shall be recalculated and the applicant that paid a lump sum payment shall receive a prorata refund, without interest, for the cost of that additional portion of distribution lines that the applicant would have received without contribution or (2) the total</p>	<p>from the extension during the first ten years from when service was originally rendered, the charge shall be recalculated and the applicant shall receive a prorated refund. Any refund amount determined to be due will be refunded to the current owner of the facility served by the extension. However, in no event will such refunds exceed the amount originally paid for costs associated with the distribution line portion of the extension;</p> <hr/> <p>OR</p> <p>(iv) — agreed to finance the costs over a period of ten years. The Corporation may require a down payment equivalent to the first monthly payment of the ten-year surcharge. Charges will be billed in monthly installments and paid in addition to payment of the normal charges for utility services. If customers are added, the installment charge for the distribution portion of the extension shall be recalculated and adjusted for the</p>		
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<p>revenue from all customers served by the distribution extension exceeds 1.5 times the Company's costs and expenses in each of any two consecutive calendar years, the applicant shall receive a prorated refund, without interest, of the lump sum payment based upon the number of years which elapsed before the revenue test was met; or</p> <p>Leaf 40</p> <p>ii) Pay a surecharge<u>monthly payment</u> for such facilities. The surcharge shall be applicable for ten (10) years, and billed in monthly installments by the Company as set forth below. When any new customer is added to the extension, the surcharge shall be recalculated and the payment amount adjusted for the remaining years. However, the interest factor shall remain constant for the life of the surcharge.</p> <p>The surcharge shall be calculated as follows: (Cost of excess facilities X interest</p>	<p>remaining years in accordance with Section 2.B.(3)(c) and (e).</p> <p><u>(d) A residing applicant may elect to either:</u></p> <p><u>(i) Pay a lump sum payment for the costs and expenses of such facilities. If, within ten years from the date that the extension went into service, either (1) any new customer is added to the extension the payment amounts shall be recalculated and the applicant that paid a lump sum payment shall receive a prorata refund, without interest, for the cost of that additional portion of distribution lines that the applicant would have received without contribution or (2) the total revenue from all customers served by the distribution extension exceeds 1.5 times the Company's costs and expenses in each of any two consecutive calendar years, the applicant shall receive a prorated refund, without interest, of the lump sum payment based</u></p>		
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<p>factor) = monthly payment.</p> <p>The interest factor shall be calculated as follows: $I = (C/12)/(1 - (1 + (C/12))^{-120})$. Where C is the Company's weighted pre-tax cost of capital as allowed in the prior rate proceeding.</p> <p>(iii) The monthly payment shall be calculated as follows:</p> <p>Monthly payment = L x R where:</p> <p>L = Total cost of excess facilities, including appropriate Right-of-Way costs if requested by the customer, less down payment.</p> <p>$R = \text{Monthly capital recovery factor} = I \div (1 - \{1 + I\}^{-120})$</p> <p>$I = C \div 12$</p> <p>C = Company's weighted pre-tax cost of capital as established in its most recent rate proceeding.</p> <p>Note: If the initial amount of excess construction charges is less than \$1,000, the applicant must make a lump sum payment as specified in Rule 3.A.(4).</p> <p>(iv) At any time, the applicant may</p>	<p><u>upon the number of years which elapsed before the revenue test was met; or</u></p> <p>Leaf 10</p> <p><u>ii) Pay a monthly payment for such facilities. The surcharge shall be applicable for ten years, and billed in monthly installments by the Company as set forth below. When any new customer is added to the extension, the surcharge shall be recalculated and the payment amount adjusted for the remaining years. However, the interest factor shall remain constant for the life of the surcharge.</u></p> <p>(iii) The monthly payment shall be calculated as follows:</p> <p>Monthly payment = L X R where:</p> <p>L = Total cost of excess facilities, including appropriate Right-of-Way costs if requested by the customer, less down payment.</p>		
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<p>make a lump sum payment for the outstanding balance of the surcharge. Such lump sum payment shall be subject to refund for the remaining term under Rule 3.A.(4)(d). The surcharge shall terminate if at any time the number of the original ten-year agreement as customers are added to the extension equal or exceed the applicable footage allowances of the total extension.</p> <p>The surcharge shall cease if the total revenue from the extension exceeds 1.5 times the total cost of the total distribution extension.</p> <p><u>(v) Any applicant who may be served within the distance of the aggregate free allowance will incur no cost for the distribution line.</u></p> <p><u>(vi) The remainder of any unpaid installment charges shall be collectible from any subsequent owner of the premises served provided the original surcharge agreement contains the bold face notice: "THE APPLICANT IS REQUIRED TO INFORM A PROSPECTIVE OWNER OF SUCH OBLIGATION."</u></p> <p><u>(e) Within ten years from the</u></p>	<p>$R = \text{Monthly capital recovery factor} = I \div (1 - \{1+I\}^{-120})$</p> <p>$I = C \div 12$ $C = \text{Corporation's Company's weighted pre-tax cost of capital as established in its most recent rate proceeding.}$</p> <p>Note: If the initial amount of excess construction charges is less than \$1,000, the applicant must make a lump sum payment as specified in <u>Rule 2.B.(34)(c)(i).</u></p> <p>(iv) At any time, the applicant may make a lump sum payment of the outstanding principal balance. Such lump sum payment shall be subject to refund for the remaining term of the original ten-year agreement as customers are added to the excess line extension.</p> <p><u>(v) Any applicant who may be served within the distance of the aggregate free allowance will incur no cost for the distribution line.</u></p> <p><u>(vi) The remainder of any unpaid installment charges shall be collectible from any subsequent owner of the premises served provided the original surcharge agreement contains the bold face</u></p>		
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<p><u>commencement of service any new applicants taking service from excess cost distribution lines are subject to either a lump sum payment or a monthly payment based on a ten year plan. Such adjusted payment shall be recalculated in accordance with Rules 3.A.(4)(c) and (f).</u></p> <p><u>(f) Line extension costs shall cease or be adjusted as follows:</u></p> <p><u>(i) If within ten years of the commencement of service more than one applicant is served from such distribution line, each applicant shall bear a portion of the distribution line cost prorated based upon the applicant's distance along the extension will not be subject to excess line extension costs.</u></p> <p><u>(ii) Within ten years of the commencement of service from such distribution line, whenever the aggregate entitlement (combined total of each individual's actual free allowance which will be the applicant's actual required footage up to 500 feet) of the customers then</u></p>	<p>notice: "THE APPLICANT IS REQUIRED TO INFORM A PROSPECTIVE OWNER OF SUCH OBLIGATION."</p> <p><u>(e)</u> Within ten years from the commencement of Sservice any new applicants taking service from excess cost distribution lines are subject to either a lump sum payment or a monthly payment based on a ten year plan. Such adjusted payment shall be recalculated in accordance with SectionRules 2.B.(34)(c) and (e)f).</p> <p>Leaf 11</p> <p><u>(e)</u>f) Line extension costs shall cease or be adjusted as follows:</p> <p><u>(i)</u> If within ten years of the commencement of service more than one applicant is served from such distribution line, each applicant shall bear a portion of the distribution line cost prorated based upon the applicant's distance along the extension. After ten years from the commencement of service from such distribution line extension, applicants requesting service from that extension will not be subject to excess line extension costs.</p>		
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<p><u>served from the line equals or exceeds its length, the charge for excess distribution line extension shall terminate to all customers served from such distribution line.</u></p> <p><u>(iii) Each applicant's share of the costs for distribution line beyond the aggregate free allowances shall be the prorated share of the costs and expenses for the section of distribution line required to serve that customer. No applicant/customer shall be responsible for any of the cost of distribution line footage which extends beyond the point on the distribution line from which the applicant/customer receives service.</u></p> <p><u>(iv) Charges for the excess distribution line extension shall cease, whenever the total revenue from all customers served from the associated distribution line extension exceeds 1.5 times the actual capital cost of such extension for each of any two consecutive calendar years occurring within ten years from the date the first customer took service. Where a customer has made a lump sum payment, an appropriate prorated refund will be made based on the number of years the line has been available for service prior to the revenue test being</u></p>	<p><u>(ii)</u> Within ten years of the commencement of service from such distribution line, whenever the aggregate entitlement (combined total of each individual's actual free allowance which will be the applicant's actual required footage up to 500 feet) of the customers then served from the line equals or exceeds its length, the charge for excess distribution line extension shall terminate to all customers served from such distribution line.</p> <p><u>(iii)</u> Each applicant's share of the costs for distribution line beyond the aggregate free allowances shall be the prorated share of the costs and expenses for the section of distribution line required to serve that customer. No applicant/customer shall be responsible for any of the cost of distribution line footage which extends beyond the point on the distribution line from which the applicant/customer receives service.</p> <p>(iv) Charges for the excess</p>		
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<p><u>satisfied.</u></p> <p><u>(v) No excess distribution line extension charges shall be imposed if the Corporation estimates that the total revenue to be received from all customers served from the associated distribution line extension will exceed 1.5 times the actual capital cost of such extension for each of any two consecutive calendar years occurring within ten years from the date the first customer takes service from that extension.</u></p> <p>The remainder of any surcharge shall be collectible from any subsequent owner of the premises served.</p> <p>The applicant shall inform any prospective owner of the premises of the surcharge obligation prior to the transfer of any interest in the premises served. However such notification or lack thereof shall have no bearing on the Company's right to collect the surcharge from any subsequent owner, provided that the notice required under 16NYCRR Part 98(f) is included in the original surcharge agreement.</p> <p>Customers currently paying a surcharge may at their option convert to either a lump sum or ten year surcharge with prior payments credited.</p>	<p>distribution line extension shall cease, whenever the total revenue from all customers served from the associated distribution line extension exceeds 1.5 times the actual capital cost of such extension for each of any two consecutive calendar years occurring within ten (10) years from the date the first customer took service. Where a customer has made a lump sum payment, an appropriate prorated refund will be made based on the number of years the line has been available for service prior to the revenue test being satisfied.</p> <p>(v) No excess distribution line extension charges shall be imposed if the Corporation <u>Company</u> estimates that the total revenue to be received from all customers served from the associated distribution line extension will exceed 1.5 times the actual capital cost of such extension for each of any two consecutive calendar years occurring within ten (10) years from the date the first customer takes service from that extension.</p> <p>Leaf 12</p> <p>(f) — Customers currently paying a surcharge where service application was received prior to November 21, 1993 may, at their option, convert to either a lump sum or ten year payment</p>		
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<p>If the initial amount to be surcharged is less than \$1,000, the applicant must make a lump sum payment under Rule 3.A.(4)(d)(i).</p>	<p>plan with prior payments credited. The conversion will be calculated as though the surcharged customer had been on a ten-year payment schedule from the time his existing surcharge commenced. Any such customer who has made surcharge payments for ten years or more on an individual facility, will be considered as having made payment in full for that specific facility.</p>		
<p>Leaf 41</p> <p><u>(5) Additional Obligations of Non-Residing Applicants:</u></p> <p>Before service is provided to a non-residing applicant, <u>shall comply with the requirements required of the applicants, Rule 3.A.(3), and in addition</u> shall first have:</p> <p>(a) Cleared any right-of-way conveyed to the utility of tree stumps, brush and other obstructions and graded such right-of-way to within six inches of final grade at no charge to the Company where electric distribution lines, service lines, or appurtenant facilities are required to be installed underground by the Commission or another governmental authority having jurisdiction to do so or will be placed underground at the</p>	<p><u>(45)</u> Additional Obligations of Non-Residing Applicants:</p> <p>Before service is provided, a non-residing applicant shall comply with the requirements required of all the applicants. (Section Rule 2.B.(23))</p> <p>and in addition shall have:</p> <p>(a) cleared any right-of-way conveyed to the utility of tree stumps, brush and other obstructions and graded such right-of-way to within six inches of final grade at no charge to the Corporation <u>Company</u> where electric distribution lines, service lines, or appurtenant facilities are required to be installed underground or will be placed underground at the request of the applicant,</p>	<p>(d) Obligations of nonresiding applicants.</p> <p>Before service is rendered to a nonresiding applicant, such applicant shall first have:</p> <p>(1) cleared any R/W conveyed to the utility of tree stumps, brush and other obstructions and graded such R/W to within six inches of final grade at no charge to the utility, where electric distribution lines, service lines, or appurtenant facilities are required to be installed underground or will be placed underground at the request of the applicant;</p>	

<p>request of the applicant;</p> <p>(b) Provided a survey map certified by a licensed professional engineer or land surveyor and certified to as final by the applicant, showing the location of each dwelling (if known), lot, sidewalk and roadway, if requested to do so by the utility;</p> <p>(c) Placed and agreed to continue to maintain survey stakes indicating grade and property lines;</p> <p>(d) Furnished to the utility <u>Company</u> or agreed to furnish a map showing the location of all existing and proposed underground facilities, as soon as the location of such facilities is known, <u>and prior to commencement of construction by the Company;</u></p> <p>(e) <u>agreed to maintain the required clearance and grading during construction by the Company.</u></p> <p>(f) <u>if required by the Company, paid contributions and deposits in accordance with 3.J.(2).</u></p> <p>(e) Paid the lump sum charge for the installation of any facilities</p>	<p>(b) provided a survey map certified by a licensed professional engineer or land surveyor and certified to as final by the applicant, showing the location of each dwelling (if known), lot, sidewalk and roadway.</p> <p>(c) placed and agreed to continue to maintain survey stakes indicating grade and property lines,</p> <p>(d) furnished to the Corporation <u>Company</u> or agreed to furnish a map showing the location of all existing and proposed under ground facilities, as soon as the location of such facilities is known, and prior to commencement of construction by the Corporation <u>Company</u></p> <p>(e) agreed to maintain the required clearance and grading during construction by the Corporation <u>Company</u>,</p> <p>(f) if required by the Corporation <u>Company</u>, paid contributions and deposits in accordance with 2.C.(4) and 2.C.(10).</p>	<p>(2) provided a survey map certified by a licensed professional engineer or land surveyor and certified to as final by the applicant, showing the location of each dwelling (if known), lot, sidewalk and roadway, if requested to do so by the utility;</p> <p>(3) placed and agreed to continue to maintain survey stakes indicating grade and property lines;</p> <p>(4) furnished to the utility or agreed to furnish a map showing the location of all existing and proposed underground facilities, as soon as the location of such facilities is known; and</p> <p>(5) agreed to maintain the required clearance and grading during construction by the utility.</p>	
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<p>in excess of any footage allowances; and</p> <p>(f) — Paid a deposit, if so required by the Company.</p>			
	<p>Leaf 13</p> <p>(5) — Overhead Allowances for Provision of Service:</p> <p>— (a) Allowance for Residential Overhead Service:</p> <p>Where permitted to provide residential overhead service, the cost and expense which the Corporation must bear shall include the material and installation costs for up to 500 feet of single phase, or 300 feet of three phase, overhead distribution line, measured from the Corporation's existing overhead distribution system, and up to 100 feet of service line.</p> <p>— (a) — Allowance for Non-Residential Overhead Service:</p> <p>Where permitted to provide non-residential overhead service, the cost and expense which the Corporation must bear shall include the material and installation costs for up to 500 feet of single phase, or 300 feet of three phase, overhead distribution line mea-</p>		

	sured from the Corporation's existing overhead distribution system.		
<p>Leaf 41</p> <p>B. — ALLOWANCES FOR THE PROVISION OF ELECTRIC SERVICE</p> <p>The Company shall provide the applicant(s) with up to the appropriate required footage allowances for each customer property served in compliance with 16 NYCRR Parts 98, 99, and 100 as detailed below. The applicant shall pay for any costs and expenses required to provide service that are in addition to the allowances provided in this section. The costs and expenses are detailed in the Company's Statement of Common Charges for Construction, Maintenance & Repair or for, underground residential subdivisions, as detailed under Rule 3-J.2.a.</p>			
<p>Leaf 41</p> <p><u>(6) Underground Allowances for Provision of Service:</u></p> <p><u>(a) Allowance for Required Residential Underground Service.</u></p> <p>Where the Company is required, by the Commission or another governmental authority having jurisdiction to do so, to provide residential underground service, the costs and expenses which the</p>	<p>Leaf 13</p> <p>(6) Underground Allowances for Provision of Service:</p> <p>(b)<u>(a)</u> Allowance for Required Residential Underground Service:</p> <p>Where the Corporation-Company is required, by the Commission or a governmental authority having jurisdiction to do so, to provide</p>	<p>e) Provision of required residential underground service.</p> <p>Where a utility is required, by the commission or a governmental authority having jurisdiction to do so, to provide residential underground service, the cost and expense which a</p>	

<p>Company must bear, except as otherwise provided in 16 NYCRR Parts 98, 99, and 100 <u>this tariff</u>, shall include the material and installation <u>all</u> costs for up to a total <u>equivalent</u> of 100 feet underground <u>electric facilities distribution line</u> (including supply line, <u>distribution line and service line</u>) and/or underground service line per dwelling unit served, <u>measured from the Company's existing overhead electric system</u>. The line is measured from the existing distribution line (from the connection point on the bottom of the riser pole for overhead to underground connections) to each applicant's meter or point of attachment with respect to each residential building. For multiple dwellings the footage allowance for each building shall be up to 100 feet for the average number of dwelling units per floor of each building, calculated as follows: total number of units/number of floors = number of allowances. <u>Where the application is for service to a multiple occupancy building, the Company shall bear the material and installation cost for up to 100 feet of underground line times the average number of residential dwelling units per floor.</u></p>	<p>residential underground service, the cost and expense which the Corporation <u>Company</u> must bear, except as otherwise provided in this tariff, shall include all costs for up to a total equivalent of 100 feet of underground electric facilities (including supply line, distribution line, and service line) per dwelling unit served, measured from the Corporation's <u>Company's</u> existing overhead electric system (from the connection point on the bottom of the riser pole for overhead to underground connections) to each applicant's meter or point of attachment with respect to each residential building.</p> <p>Where the application is for service to a multiple occupancy building, the Corporation <u>Company</u> shall bear the material and installation cost for up to 100 feet of underground line times the average number of residential dwelling units per floor.</p>	<p>utility must bear, except as otherwise provided in this Part, shall include the material and installation costs for up to a total of 100 feet of underground distribution line (including supply line) and underground service line per dwelling unit served, measured from the utility's existing electric system (from the connection point on the bottom of the riser pole for overhead to underground connections) to each applicant's meter or point of attachment with respect to each residential building. If a utility receives an application for underground residential service outside a subdivision, and a governmental authority having jurisdiction to do so has required that the facilities be installed underground, the utility may, if the cost of installing the necessary facilities will be greater than two times the cost of installing such facilities calculated using the applicable charges per foot filed pursuant to section 98.6(b)(1) of this Part and as set forth in the utility's tariff, petition the Secretary of the Commission to allow a greater contribution to the cost of installation of the facilities</p>	
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<p><u>(i) agreed to maintain the required clearance and grading during construction by the Company.</u></p>	<p><u>(i) agreed to maintain the required clearance and grading during construction by the Company.</u></p> <p>If an application for underground residential service outside a subdivision is received, and a governmental authority having jurisdiction to do so has required that the facilities be installed underground, the Corporation may, if the per-foot cost of installing the necessary facilities will be greater than two times the charge per foot, as stated in 2.C.(10), petition the Secretary of the Commission to allow a greater contribution to the cost of installation of the facilities than this tariff would otherwise allow, or set up a special rate district.</p>	<p>than this section would otherwise require, or to set up a special rate district. The petition shall set forth the relevant economic, engineering, or environmental factors. If the necessary facilities are proposed to be in a VSR, the procedures set forth in section 99.2(b)-(e) of this Title shall apply. If the building to which service is requested is located within the Adirondack Park, the utility shall send a copy of the petition to the Adirondack Park Agency. Where the application is for service to a multiple occupancy building, the utility shall bear the material and installation cost for up to 100 feet of underground line times the average number of dwelling units per floor.</p> <p>(b) of this section provide(s) written notification in-hand to both the utility and the commission objecting to the utility's proposal within 30 days after receipt of the utility's report, the utility may install or provide for the installation of the facilities in question as contemplated in its report. The utility may also proceed as contemplated in its report within such 30-day period if the</p>	
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		<p>agency(ies) provide(s) written notification to both the utility and the commission concurring with the utility's proposal.</p> <p>(d) If the agency(ies) described in subdivision (b) of this section provide(s) written notification in-hand to both the utility and the commission objecting to the utility's proposal (including a detailed explanation of such objection) within 30 days after receipt of the utility's report, the commission shall review the report and notification(s) filed by the utility and the agency(ies).</p>	
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Competitive Meter Service

RG&E	NYSEG	NYSEG	Analysis of change
PSC 19, Leaf No. 53	PSC 120, Leaf No. Leaf 401 -	PSC 119, Leaf No. Leaf 53	
COMPETITIVE METERING New York State Practices and Procedures for the Provision of Electric Metering in a Competitive Environment			
New York Practices and Procedures For The Provision of Electric Metering In a Competitive Environment New York State Department of Public Service May 9, 2001	New York Practices and Procedures For The Provision of Electric Metering In a Competitive Environment New York State Department of Public Service May 9, 2001		
4(5) Competitive Meter Service (a) General <u>This Section contains the rates, terms and conditions of the Company's Competitive Metering Option, consistent with the Commission's New York Practices and Procedures for The Provision of Electric Metering In A Competitive Environment, set forth within Addendum-MET of this</u>	14. Competitive Metering Option: (Cont'd.) (says Cont'd—there was noting in the prior page) (a) General This Section contains the rates, terms and conditions of the Corporation's Company's Competitive Metering Option, consistent with the Commission's New York Practices and Procedures for The Provision of Electric Metering In A Competitive		

<u>Rule, (“Manual”), or superseding issues thereof.</u>	Environment, set forth within Addendum-MET of P.S.C. No. 119 (“Manual”), or superseding issues thereof.		
	<p>Qualified Customers, defined as those who have a metered demand of at least 50 kW at each meter in any two consecutive months during the most recent twelve (12) month period, may select the Competitive Metering Option as set forth in this Schedule.</p> <p>Once the PSC issues a list of Meter Service Providers (MSPs) and Meter Data Service Providers (MDSPs), both of which have met the PSC’s eligibility requirements for competitive metering, Qualified Customers can elect the Competitive Metering Option.</p> <p>Note that a Direct Customer, defined as a customer eligible for electric retail access, with 1 MW or greater of load in any hour that there is a scheduled transaction that acts without an ESCO and acts to procure Electric Power Supply solely for its own use and not for resale, is prohibited from acting as its own MSP or MDSP.</p>		<p>NYSEG paragraph moved further down below.</p> <p>Information is further down below. Used RG&E’s info.</p> <p>NYSEG paragraph moved further down and added to RG&E for consistency.</p>
<u>Qualified Customers may obtain electric metering services from the</u>	Qualified Customers may obtain electric metering services from		Added to RG&E to make consistent.

<u>Company or an entity other than the Company (“competitive metering services”) consistent with the provisions of this Rule. Competitive metering services may be obtained directly from a MSP which meets the requirements of 5(d) below.</u>	<u>NYSEG the Company</u> or an entity other than <u>NYSEG the Company</u> (“competitive metering services”) consistent with the provisions of this <u>Schedule Rule</u> and P.S.C. No. 119 - Electricity. Competitive metering services may be obtained directly from a MSP which meets the requirements of Section 14.d below.		
<u>Any Customer taking service under service classification 3, 7, 8, or 9 which has a measured demand of 50kW or greater for two consecutive months during the most recent 12 months is eligible to contract with a qualified Meter Service Provider (MSP) and a qualified Meter Data Service Provider (MDSP) to provide meter services and meter data services, in accordance with the revised New York Practices and Procedures for the Provision of Electric Metering in a Competitive Environment adopted by the Public Service Commission in its Order issued and effective January 31, 2001 in Case 94-E-0952 and Case 00-E-0165.</u> <u>The Customer will not be charged the meter ownership, meter service and meter data service charges.</u> <u>Meter services consist of the</u>			RG&E paragraph moved further down

<p>installation, maintenance, testing and removal of meters and related equipment. Meter data services consists of meter reading, meter data translation and customer association, validation, editing and estimation (CAVEE).</p> <p>A Customer who contracts with a competitive MSP and MDSP to provide meter services and meter data services must notify the Company in writing that it is procuring those services competitively. The MSP and MDSP must be qualified with the New York State Department of Public Service.</p> <p>The meter installed by the MSP must be capable of developing and supplying the billing determinants required by the applicable service classification in a manner and timeframe consistent with the Company's requirements. At the option of the Company, metering by the MSP may be at a voltage either higher or lower than delivery voltage. In such cases, the Company will install, own, and maintain the appropriate instrument transformers necessary to effectuate such metering.</p>			<p>RG&E paragraphs moved further down.</p>
<p><u>(b) Customer Qualification</u></p>	<p>(Leaf 42)</p> <p>(b) Customer Qualification</p>		<p>The information in this paragraph does not pertain to</p>

	<p><u>i. Qualified Customers, defined as those who have a metered demand of at least 50 kW at each meter in any two consecutive months during the most recent 12 month period, taking service under service classification 3, 7, 8, or 9, may obtain electric metering services from the Company or an entity other than the Company (“competitive metering services”) as set forth in this Rule the Manual.</u></p>	<p><u>i.</u> Qualified Customers whose entire or partial load is served under any of NYSEG’sthe Company’s economic development incentive rates (ERI, IDI, EDI, EDZI or ILI) and who select the Competitive Metering Option must elect the Competitive Metering Option on their entire load. Similarly, Qualified Customers who receive a portion of their Electric Power Supply from NYPA (Expansion, Replacement Power, EDP, HLFM, PFI, Preservation Power, and Recharge NY Power) and who select the Competitive Metering Option must elect the Competitive Metering Option on their entire load.</p> <p>Customers whose entire load is served under NYSEG’s S.C. 13 or S.C. 14 contracts may be eligible for the Competitive Metering Option after their contracts expire, unless their contracts with NYSEG permit such customer to become eligible earlier.</p> <p><u>ii. Qualified Customers, defined as those who have a metered demand of at least 50 kW at each meter in any two consecutive months during the most recent 12 month period, may select the Competitive Metering Option as set forth in this Rule the Manual.</u></p>		<p>RG&E. Leaving in NYSEG only.</p>
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<p><u>A Customer who contracts with a qualified Meter Service Provider (MSP) and a qualified Meter Data Service Provider (MDSP) to provide meter services and meter data services must notify the Company in writing that it is procuring those services competitively. The MSP and MDSP must be qualified with the New York State Department of Public Service as set forth in the Manual.</u></p> <p><u>ii. Note that a Direct Customer, defined as a customer eligible for electric retail access, with 1 MW or greater of load in any hour that there is a scheduled transaction that acts without an ESCO and acts to procure Electric Power Supply solely for its own use and not for resale, is prohibited from acting as its own MSP or MDSP, pursuant to the Manual.</u></p>	<p><u>Customers whose entire load is served under service class 13 or 14 contracts may be eligible for the Competitive Metering Option after their contracts expire, unless their contracts with the Company permit such customer to become eligible earlier.</u></p> <p><u>A Customer who contracts with a qualified Meter Service Provider (MSP) and a qualified Meter Data Service Provider (MDSP) to provide meter services and meter data services must notify the Company in writing that it is procuring those services competitively. The MSP and MDSP must be qualified with the New York State Department of Public Service as set forth in the Manual.</u></p> <p><u>iii. Note that a Direct Customer, defined as a customer eligible for electric retail access, with 1 MW or greater of load in any hour that there is a scheduled transaction that acts without an ESCO and acts to procure Electric Power Supply solely for its own use and not for resale, is prohibited from acting as its own MSP or MDSP, pursuant to the Manual.</u></p>		
<p><u>(c) Competitive Metering Charges</u></p> <p><u>Qualified Customers who obtain</u></p>	<p>(c) Competitive Metering Charges</p> <p>Qualified Customers who obtain</p>		<p>This was in NYSEG. Being added to RG&E for clarification and consistency.</p>

<u>competitive metering service(s) from an MSP/MDSP for competitive metering will not be charged the Meter Ownership, Meter Service and/or Meter Data Service Charge for the specific service(s) provided by the competitive metering provider.</u>	competitive metering service(s) from an MSP/MDSP which has met the PSC's eligibility requirements for competitive metering will not be charged the Meter Ownership, Meter Service and/or Meter Data Service Charge for the specific service(s) provided by the competitive metering provider.		
<u>(d) MSP/MDSP Eligibility Requirements</u> <u>An MSP/MDSP must have signed and delivered to NYSEG the Company an Operating Agreement for Competitive Metering prior to their providing competitive metering services to a Qualified Customer.</u>	<u>(d) MSP/MDSP Eligibility Requirements</u> A prospective MSP or MDSP must first submit an application to the Department of Public Service. Once determined to be eligible by the PSC, an MSP/MDSP may provide competitive metering services to Qualified Customers. An MSP/MDSP must have signed and delivered to NYSEG <u>the Company</u> an Operating Agreement for Competitive Metering prior to their providing competitive metering services to a Qualified Customer. The entity providing competitive metering services to the Qualified Customer must provide MSP and MDSP type services, as defined in the Manual, in one total package for the customer.		A lot of this information is being removed since it is in the Competitive Metering Addendum

		<p>An MSP/MDSP must comply with the applicable requirements, performance standards and regulations as determined by the Commission in Case 00-E-0165, and as set forth in the Manual.</p> <p>Consistent with the Manual, an MSP will provide PSC approved meters as well as meter installations, testing and maintenance. An MDSP will provide meter reading, meter data translation, and Customer Association, Validating, Estimating and Editing (“CAVEE”).</p> <p>Consistent with the Manual, the Commission may remove the eligibility of an MSP/MDSP for certain reasons, including, but not limited to, unsatisfactory performance, failure to employ qualified personnel or to comply with applicable regulations.</p>		
		<p>(e) Sign-up/Enrollment: The MSP shall provide the Qualified Customer a statement of the MSP’s terms and conditions that detail the Qualified Customer’s rights, responsibilities, and expected costs (“Disclosure Statement”). A Qualified Customer’s sign-up with the MSP shall not be effective until three (3) calendar days after the Qualified Customer’s receipt of the Disclosure Statement. With a minimum notification time of</p>		

		ten (10) calendar days prior to the Qualified Customer's next scheduled meter reading date, the MSP must provide <u>NYSEG the Company</u> with notice, using Electronic Data InterChange ("EDIC") mechanisms, stating that the MSP will provide the Qualified Customer with competitive metering services beginning on a certain date. The MSP shall provide to <u>NYSEG the Company</u> the name of the customer who is financially responsible for the account, service address, mailing address, account number, and meter number of the Qualified Customer to be enrolled. Until EDIC mechanisms are functional, <u>NYSEG the Company</u> will accept the above-specified information by E-mail at suppliers@nyseg.com.		
		(f) Switching To and From Competitive Metering Consistent with the Manual, the effective date of initial enrollment and switching to and from Competitive Metering will be as follows. When a Qualified Customer initially enrolls in the Competitive Metering Option, makes a change in MSP, or returns to NYSEG for electric metering services, the change will become effective on the Qualified Customer's next meter reading date, unless a Special Meter	B. Switching To and From Competitive Metering Service 1. Site Work at the Customer's Premises (a) If a utility site visit is required, a site visit fee not to exceed \$20 may be assessed by the utility to the MSP providing competitive metering service. In cases where the customer switches between MSPs providing competitive metering, the utility's charge will be assessed to the new MSP. (b) The owner of the existing meter	Information is in the Competitive Metering Addendum.

	<p>Reading date is requested as provided for in this Schedule at Section 16.D.11(f). This process will apply to both Voluntary and Involuntary Switches.</p> <p>The mechanism or medium used for conveying information for enrollments, confirmations, other requests and reports shall be E-mail until EDIC is functional, as agreed to by the parties. Once functional, EDIC will be used to transmit this information.</p>	<p>must remove or arrange for the removal of its meter, if present; unless the owner of the existing meter and the new MSP mutually agree on one of the following alternatives:</p> <p>(i) the new MSP removes the meter and returns it to the owner;</p> <p>(ii) the owner abandons the meter in place; or</p> <p>(iii) the owner resells the meter to the new MSP at a mutually agreed on price.</p> <p>(c) If the owner does not remove or arrange for the removal of the meter within 10 days, the new MSP may remove the meter. If the meter is locked, the new MSP may cut the lock, provided that this can be done without damage to other equipment.</p> <p>(i) If the owner does not recover the meter within 30 days, the meter is deemed abandoned in place.</p> <p>(ii) The owner may be charged a fee not to exceed \$150 for the new MSP removal of the owner's metering.</p> <p>(iii) If the meter cannot be safely removed, the new MSP may bill the owner for its reasonable and customary monthly metering charge. The owner shall not charge the customer for its metering.</p> <p>2. Data Reporting</p>	
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		(a) The party removing the meter will report the data regarding such removal as set forth in Chapter III of this document. (b) The new MSP will report all other data regarding the switch as set forth in Chapter III of this document.	
	(g) Meter Data Transfer For revenue cycle meter data transfer (meter readings), the MSP/MDSP shall provide the Corporation, at no cost, all data required to issue a bill for NYSEG's services using Electronic Data InterChange ("EDIC") mechanisms. Until Electronic Data InterChange ("EDIC") mechanisms are functional, the means for such revenue cycle meter data transfer will be mutually agreed upon by the parties, consistent with the Manual, and as further clarified in the Operating Agreement for Competitive Metering. A PSC-eligible MSP/MDSP shall read meters it owns/controls at the frequency specified by the Corporation Company, and shall provide NYSEGthe Company-required billing data within the time limits specified by the Corporation Company as further clarified in the Operating Agreement for Competitive Metering.		
	(h) Repair or Replacement of Defective Equipment	1. MSP Responsibilities (a) Unless otherwise specified in this	Information is in the Competitive Metering

		Consistent with the Manual, the PSC-eligible MSP/MDSP shall repair or replace any unsafe, inoperative or defective metering equipment under its control within twenty-four (24) hours of receipt of notice of such defect.	document, the MSP is responsible to repair or replace any unsafe, inoperative or defective metering equipment that is under its control within 24 hours of receipt of notice of such a defect.	Addendum.
		(i) Meter Testing, Resolution of Billing Errors, and Competitive Meter Disputes If a Qualified Customer, MSP/MDSP, and/or utility dispute the accuracy of the meter, the testing procedures outlined in the Manual shall apply. Likewise, the resolution of billing errors and equipment malfunctions shall follow the procedures in the Manual.		Information is in the Competitive Metering Addendum.
		(j) Qualified Customer Complaints Note: all the below rules should be applied consistent with the Commission's Manual. i. Receipt of Complaints: if a Qualified Customer directs a complaint concerning a competitive meter to the utility, the utility shall inform the customer of its right to the complaint handling procedures provided by the MSP/MDSP, and its right to present its complaint to the Commission if it is not resolved. ii. The MSP/MDSP must respond in accordance with the complaint		Information is in the Competitive Metering Addendum.

		<p>handling procedures it has filed with the Commission.</p> <p>iii. Resolution of Complaints: at the time the MSP/MDSP informs the Qualified Customer of its response to the customer's complaint concerning a competitive meter, it shall advise the customer of the Commission's complaint handling procedures, including the Commission's address and tollfree telephone number.</p> <p>iv. If a Qualified Customer is unable to reach a satisfactory resolution of a dispute concerning a competitive meter with the utility, MSP or MDSP, the customer may complain, either orally or in writing, to the Commission.</p> <p>v. Upon receipt of the complaint, the Commission, or its designee, shall have the authority to request and witness the test of a meter or metering device or otherwise to call for the removal of a metering device to determine device performance under controlled conditions such as those in a meter shop.</p>		
		<p>(k) Auditing</p> <p>Consistent with the Manual, the overall responsibility for the auditing of the Competitive Metering infrastructure shall reside with the Department of Public Service Staff. At the direction of Staff, the utility will conduct audits of</p>		Information is in the Competitive Metering Addendum.

		metering sites and of meter maintenance work performed by MSPs. A utility may, at its own expense, audit the performance of MSPs/MDSPs by witnessing the work performed and/or by performing follow-up inspections.		
		(l) Insurance Coverage PSC-eligible MSPs/MDSPs must satisfy the insurance requirements specified in the Manual.		Information is in the Competitive Metering Addendum.
		(m) Indemnity and Limitation on Liability: i. Indemnification: MSPs/MDSPs agree to indemnify, defend and save NYSEG harmless from and against any and all liabilities, losses, damages, costs, expenses, causes of action, suits, judgments and claims, including, but not limited to, reasonable attorneys fees and the costs of investigation, (collectively "claims"), in connection with any action, suit or proceeding by or on behalf of any person, firm, corporation or other entity arising from, caused by or relating to the		This would be included in the Operating Agreement with MSP/MDSP.

		<p>(1) curtailment or interruption of services to the MSP/MDSP or its Qualified Customers, due to causes beyond the control of NYSEG (including, without limiting the generality of the foregoing, executive or administrative rules or orders issued from time to time by State or Federal officers, commissions, boards or bodies having jurisdiction) or</p> <p>(2) interruption, irregularity, failure or defective character of services to the MSP/MDSP, its Qualified Customers, due to causes beyond the control of NYSEG (including, without limiting the generality of the foregoing, executive or administrative rules or orders issued from time to time by State or Federal officers, commissions, boards or bodies having jurisdiction) or</p> <p>(3) failure by MSP/MDSP to perform any of the agreements, terms, covenants or conditions of the Competitive Metering Program to be performed by MSP/MDSP or (4) failure of MSP/MDSP to perform any agreement between MSP/MDSP and its Qualified Customers.</p> <p>ii. Limitation on Liability:</p> <p>NYSEG will endeavor at all times to provide regular and uninterrupted service to the MSP/MDSP, its</p>		
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		<p>Qualified Customers, but in case the service shall be interrupted or irregular or defective or shall fail, from causes beyond the control of NYSEG (including, without limiting the generality of the foregoing, executive or administrative rules or orders issued from time to time by State or Federal officers, commissions, boards, or bodies having jurisdiction) or because of the ordinary negligence of NYSEG or its employees, servants or agents, NYSEG shall not be liable to the MSP/MDSP, its Qualified Customers, therefor.</p> <p>Compliance with directives of the NYISO shall, without limitation by reason of specification, constitute a circumstance beyond the control of NYSEG for which NYSEG shall not be liable; provided, however, that NYSEG shall not be absolved from any liability to which it may otherwise be subject for gross negligence or intentional wrongdoing in the manner in which it carries out the NYISO instructions.</p>		
<p><u>Competitive Metering Fees Consistent with the Manual, the Company will assess the following fees associated with the Competitive Metering Option:</u></p> <p><u>i. if the Company is required to perform a site visit, the</u></p>	<p>(n) Competitive Metering Fees Consistent with the Manual, NYSEG <u>the Company</u> will assess the following fees associated with the Competitive Metering Option:</p> <p><u>vii. if the Company is required to perform a site visit, the</u></p>			<p>Adding fees to RG&E , consistent with the Competitive Metering Addendum and NYSEG</p>

<p><u>MSP will be charged a fee of \$20.</u></p> <p><u>ii. If an MSP/MDSP requests an off-cycle meter read of a Company-provided or Company-controlled meter, the MSP will be charged a fee of \$20.</u></p> <p><u>iii. If the Company removes an MSP meter, unless otherwise agreed to, the MSP will be charged a fee of \$150.</u></p> <p><u>iv. To provide an MSP access to high-voltage CTs and PTs, the Company will charge the MSP a fee of \$20.</u></p> <p><u>v. If an MSP fails to keep a site visit appointment with the Company within 15 minutes of the agreed to time, the MSP will be charged a fee of \$20.</u></p> <p><u>vi. If an MSP switched a customer to competitive metering services without their authorization, the MSP will be charged fees amounting to all reasonable costs incurred by the Company.</u></p>	<p><u>MSP will be charged a fee of \$20.</u></p> <p><u>viii. If an MSP/MDSP requests an off-cycle meter read of a NYSEGCompany-provided or NYSEGCompany-controlled meter, the MSP will be charged a fee of \$20.</u></p> <p><u>ix. If NYSEGthe Company removes an MSP meter, unless otherwise agreed to, the MSP will be charged a fee of \$150.</u></p> <p><u>x. To provide an MSP access to high-voltage CTs and PTs, NYSEGthe Company will charge the MSP a fee of \$20.</u></p> <p><u>xi. If an MSP fails to keep a site visit appointment with NYSEGthe Company within 15 minutes of the agreed to time, the MSP will be charged a fee of \$20.</u></p> <p><u>ixxii. If an MSP switched a customer to competitive metering services without their authorization, the MSP will be charged fees amounting to all reasonable costs incurred by NYSEGthe Company.</u></p>		

<p>3. Meter Owned, Installed and Maintained by Third Party:</p> <p>a. Consistent with the Commission’s New York Practices and Procedures for The Provision of Electric Metering In A Competitive Environment, <u>set forth within Addendum-MET</u>, adopted by the Commission in its Order issued and effective January 31, 2001 in Case 94-E-0952 and Case 00-E-0165 or superseding issues thereof, Qualified Customers who have a metered demand of at least 50 kW at each meter in any two consecutive months during the most recent 12 month period may select the Competitive Metering Option as set forth in Rule 3.E(5) Competitive Metering Option.</p> <p>b. The Company is not responsible for the adequacy or safety of customer’s metering equipment or wiring. The Company reserves the right to discontinue service whenever the customer or other third party fails to maintain such metering equipment and wiring in a safe and adequate condition or fails to utilize electricity in such a manner as to avoid</p>		<p>Leaf 52</p> <p>3. Meter Owned, Installed and Maintained by Third Party:</p> <p>a. Consistent with the Commission’s New York Practices and Procedures for The Provision of Electric Metering In A Competitive Environment, set forth within Addendum-MET of PSC 119 (“Manual”) and adopted by the Commission in its Order issued and effective January 31, 2001 in Case 94-E-0952 and Case 00-E-0165 or superseding issues thereof, Qualified Customers who have a metered demand of at least 50 kW at each meter in any two consecutive months during the most recent 12 month period may select the Competitive Metering Option as set forth in PSC 120 - Electricity, at Section 14 Competitive Metering Option.</p> <p>Leaf 53</p> <p>b. The Company is not responsible for the adequacy or safety of customer’s metering equipment or wiring. The Company reserves the right to discontinue service whenever the customer or other third party fails to maintain such metering equipment and wiring in a safe and adequate condition or fails to utilize electricity in such a manner as to avoid</p>	<p>Adding this information to RG&E for consistency.</p>
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<p>interference with the service provided by the Company to other customers, or with the use of service by customer or others.</p> <p>c. New or re -built meter installations shall, at a minimum, conform to National Electric Code requirements and shall be subject to inspection from an independent, competent inspection body.</p> <p>d. Consistent with the Manual, customers must provide the utility and MSP/MDSP with clear access to the metering site for the purpose of meter installation, reading, inspecting or auditing the metering installation, recovery of metering equipment, or maintaining metering equipment.</p> <p>e. For the Competitive Metering Option, all new metering installations shall conform to standards specified in the Manual. Meter equipment sealing and locking shall also be provided in accordance with the standards specified in the Manual and further clarified in the Competitive Metering Operating Agreement. Meter inspections and testing shall be done in accordance with the Manual.</p>		<p>interference with the service provided by the Company to other customers, or with the use of service by customer or others.</p> <p>c. New or re -built meter installations shall, at a minimum, conform to National Electric Code requirements and shall be subject to inspection from an independent, competent inspection body.</p> <p>d. Consistent with the Manual, customers must provide the utility and MSP/MDSP with clear access to the metering site for the purpose of meter installation, reading, inspecting or auditing the metering installation, recovery of metering equipment, or maintaining metering equipment.</p> <p>e. For the Competitive Metering Option, all new metering installations shall conform to standards specified in the Manual. Meter equipment sealing and locking shall also be provided in accordance with the standards specified in the Manual and further clarified in the Competitive Metering Operating Agreement. Meter inspections and testing shall be done in accordance with the Manual.</p>	
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Supply Service Options-Electric – Merchant Function Charge and others

RG&E	NYSEG	Regulation/Order	Analysis of change
PSC 19, Leaf No. 160.27	PSC 120, Leaf No. 117.11	Chapter Subchapter Part	
<p>D. Merchant Function Charge (MFC): The MFC will be applicable to only those customers taking supply service from the Company (<i>i.e.</i>, RSS and Hourly Pricing) and is set forth in a statement at the end of this Schedule (PSC No. 19 – Electricity). A separate MFC will be calculated for small (SC Nos. 1, 2, 4, and 6 and street lighting) and large (SC Nos. 3, 7, 8 & 9) customers. For Service Classification Nos. 10, 11, and 14, the customer's otherwise applicable service classification will determine the applicable MFC.</p> <p>.) The MFC will include the following rate</p>	<p>D. Merchant Function Charge (MFC): The MFC will be applicable to only those customers taking supply service from the Company (<i>i.e.</i>, NSS and Hourly Pricing) and is set forth in a statement at the end of this Schedule (PSC No. 120 – Electricity). A separate MFC will be calculated for small (SC Nos. 1, 8, 12, 5, 6, 9, and street lighting) and large (SC Nos. 2, 3 & 7) customers. For Service Classification Nos. 11, 13, and 14, the customer's otherwise applicable service classification will determine the applicable MFC.</p> <p>1.) The MFC will include the following rate components as described in the Joint Proposal dated July 14, 2010 in Case Nos. 09-E-0715, 09-G-0716, 09-E-0717, and 09-G-0718.</p> <p>a) Commodity-related</p>		

<p>components as described in the Joint Proposal dated July 14, 2010 in Case Nos. 09-E-0715, 09-G-0716, 09-E-0717, and 09-G-0718.</p> <p>a) Commodity-related Uncollectible Costs</p> <p>b) Commodity-related Credit and Collections and Call Center costs;</p> <p>c) Commodity-related Administrative costs;</p> <p>d) Cash Working Capital on Purchased Power costs, if the New York Independent System Operator moves to weekly billing and</p> <p>e) Cash Working Capital on Commodity Hedge Margin costs.</p>	<p>Uncollectible Costs</p> <p>b) Commodity-related Credit and Collections and Call Center costs;</p> <p>c) Commodity-related Administrative costs;</p> <p>d) Cash Working Capital on Purchased Power costs, if the New York Independent System Operator moves to weekly billing and</p> <p>e) Cash Working Capital on Commodity Hedge Margin costs.</p>		
<p>2.) The MFC components will be updated and reconciled as stated below in accordance with the Joint Proposal</p>	<p>Leaf 117.12</p> <p>2.) The MFC components will be updated and reconciled as stated below in accordance with the Joint Proposal dated July 14, 2010 in Case Nos. 09-E-0715, 09-G-0716, 09-E-0717, and 09-G-0718.</p>		

<p>dated July 14, 2010 in Case Nos. 09-E-0715, 09-G-0716, 09-E-0717, and 09-G-0718.</p> <p>a) Commodity-related Uncollectible Costs</p> <ul style="list-style-type: none"> ▪ The commodity related uncollectible percentage rate will be reset annually based on the most recent available twelve-month period of actual uncollectibles ▪ The commodity-related uncollectible component of the MFC will be calculated each month by multiplying the uncollectible percentage rate for each of the groups described above by the associated monthly electric supply cost. 	<p>a) Commodity-related Uncollectible Costs</p> <ul style="list-style-type: none"> ▪ The commodity related uncollectible percentage rate will be reset annually based on the most recent available twelve-month period of actual uncollectibles ▪ The commodity-related uncollectible component of the MFC will be calculated each month by multiplying the uncollectible percentage rate for each of the groups described above by the associated monthly electric supply cost. <p>b) Commodity-related Credit and Collections and Call Center costs</p> <ul style="list-style-type: none"> ▪ Any over/under collections related to the credit and collections and call center costs component will be added to any over/under collections related to the credit and collections and call center costs component charged through the POR Administration Charge and POR Discount and 		
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<p>b) Commodity-related Credit and Collections and Call Center costs</p> <ul style="list-style-type: none"> ▪ Any over/under collections related to the credit and collections and call center costs component will be added to any over/under collections related to the credit and collections and call center costs component charged through the POR Administration Charge and POR Discount and reconciled through both the POR Discount and MFC in the subsequent rate year. The unit rate will be reset annually based on recent MFC and POR sales forecasts. <p>c) Commodity-related Administrative costs</p>	<p>reconciled through both the POR Discount and MFC in the subsequent rate year. The unit rate will be reset annually based on recent MFC and POR sales forecasts.</p> <p>c) Commodity-related Administrative costs</p> <ul style="list-style-type: none"> ▪ The Administrative Component will be reconciled annually for differences in actual versus design sales only. The unit rate will be reset annually based on recent sales forecasts. 		
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<ul style="list-style-type: none"> ▪ The Administrative Component will be reconciled annually for differences in actual versus design sales only. The unit rate will be reset annually based on recent sales forecasts. 			
<p>Leaf 160.27.1</p> <p>d) Cash Working Capital on Purchased Power costs</p> <ul style="list-style-type: none"> ▪ If the New York Independent System Operator starts weekly billing, the electric MFC will include a component for Cash Working Capital on Purchase Power. ▪ Working Capital on Purchase Power will be calculated based on the Companies' pre-tax rate of return. ▪ The Companies will reconcile the Working Capital on Purchased Power to actual applicable costs. This component will 	<p>d) Cash Working Capital on Purchased Power costs</p> <ul style="list-style-type: none"> ▪ If the New York Independent System Operator starts weekly billing, the electric MFC will include a component for Cash Working Capital on Purchase Power. ▪ Working Capital on Purchase Power will be calculated based on the Companies' pre-tax rate of return. ▪ The Companies will reconcile the Working Capital on Purchased Power to actual applicable costs. This component will be updated annually to reflect actual costs from 		

<p>be updated annually to reflect actual costs from the most recently available twelve month period and the most recent sales forecast.</p> <p>e) Cash Working Capital on Commodity Hedge Margin costs</p> <ul style="list-style-type: none"> ▪ The cash working capital on Commodity Hedge cost component will be based on the Companies' pre-tax rate of return and will be reconciled to actual costs annually. Additionally, this component will be updated annually to reflect actual costs from the most recently available twelve month period and the most recent sales forecast. 	<p>the most recently available twelve month period and the most recent sales forecast.</p> <p>e) Cash Working Capital on Commodity Hedge Margin costs</p> <ul style="list-style-type: none"> ▪ The cash working capital on Commodity Hedge cost component will be based on the Companies' pre-tax rate of return and will be reconciled to actual costs annually. Additionally, this component will be updated annually to reflect actual costs from the most recently available twelve month period and the most recent sales forecast. 		
	<p>E. Lost Revenue Recovery Mechanism (LRRM)</p> <p>The LRRM will be a component of the NBC. The LRRM will consist of the the collection/return of the under- or over-recovered unavoidable costs embedded in the MFC for any period up to and including 8/25/10.</p> <p>Under or over collection of MFC related costs for MFC's in effect after</p>		<p>Leaving in NYSEG only.</p>

	8/25/11 will be collected through the MFC reset.		
<p><u>E. Customer Eligibility Criteria</u></p> <p>1.) Customers Applying for Service: If a customer applying for service has not elected a Supply Service option by the time of billing, RG&E<u>the Company</u> will bill the customer at the appropriate default option as explained in 12.E. When a customer contacts RG&E<u>the Company</u> with their choice, that Supply Service option will be applicable to usage on and after the next regularly-scheduled estimated or actual meter reading date after such contact.</p> <p>2. Incentive Rate Customers: Customers receiving an Economic Incentive, may select a Supply Service option as specified in the applicable Special Provision for Economic Incentives of the respective service classification. The customer</p>	<p>F. Customer Eligibility Exceptions:</p> <p><u>1. Customers Applying for Service</u> <u>If a customer applying for service has not elected a Supply Service option by the time of billing, NYSEG the Company will bill the customer at the appropriate default option as explained in Section 25.I.H. When a customer contacts NYSEG the Company with their choice, that Supply Service option will be applicable to usage on and after the next regularly-scheduled estimated or actual meter reading date after such contact.</u></p> <p><u>12. Incentive Rate and Non-Incentive Rate Load Customers:</u> Customers receiving an Economic Incentive may select a Supply Service option, as specified in the applicable Special Provision for Economic Incentives of the respective service classifications. The customer</p>		<p>This was NYSEG's #3. Is being moved here for consistency.</p>

<p>must choose the same Supply Service option for their entire load.</p>	<p>must choose the same Supply Service option for all of their <u>entire</u> load.</p>		
<p><u>3. NYPA Customers</u> <u>Customers who receive a portion of their Electric Power Supply from NYPA, (Expansion, HLFM, Replacement or Preservation Power, Recharge NY Power, WNY), with Standard Load (non-NYPA load), shall be permitted to take service under any Supply Service option for their Standard Load. The NYPA load will continue to be billed in accordance with Rule 4.L. or the Special Provision of Service Classification No. 8. If the NYPA allocation expires or is terminated, the Supply Service option for that load will be the same option the customer selected for the Standard Load (non-NYPA load).</u></p>	<p><u>23. NYPA Customers</u> Customers who receive a portion of their Electric Power Supply from NYPA, (Expansion, EDP, HLFM, PFJ, Replacement or Preservation Power, or Recharge NY Power, WNY), with Standard Load (non-NYPA load), shall be permitted to take service under any Supply Service option for their Standard Load. The NYPA load will continue to be billed in accordance with General Information Section 11 or the Special Provision of Service Classification No. 7. If the NYPA allocation expires or is terminated, the Supply Service option for that load will be the same option the customer selected for the Standard Load (non-NYPA load).</p> <p><u>3. Customers Applying for Service</u> If a customer applying for service has not elected a Supply Service option by the time of billing, NYSEG will bill the customer at the</p>		<p>This was RG&E's #4. We are deleting that paragraph and using NYSEG's language for consistency.</p>

<p>34. Service Classification No. 10 (“SC10”) Contracts: A customer taking service under a special contract, or receiving an incentive or discounted rate which by its terms would preclude eligibility, may not select an electricity supply pricing option. A customer may select an electricity supply service option upon expiration of such contract.-</p> <p><u>4. Service Classification No. 12 (“SC12”) Power for Jobs (“PFJ”):</u> <u>—Customer who receive a portion of their Electric Power Supply from NYPA (Power for Jobs or “PFJ”), with</u></p>	<p>appropriate default option as explained in Section 25.I.H. When a customer contacts NYSEG with their choice, that Supply Service option will be applicable to usage on and after the next regularly-scheduled estimated or actual meter reading date after such contact.</p>		<p>This paragraph is in #2 above.</p>
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<p>standard load (non-NYPA load), shall be permitted to take service under any Supply Service option for their Standard Load. The NYPA load will continue to be billed at the appropriate NYPA rate as specified in the Special Provision of Service Classification No. 12. If the NYPA allocation expires or is terminated, the customer will have 30 days to elect a Supply Service option for that load. If the customer does not elect a Supply Service option, the NYPA load will be billed at the appropriate default option.</p>			
<p>5. Service Classification No. 14 (“SC14”) Standby</p>	<p>Leaf 117.14</p> <p>4. Service Classification No. 11 (“SC 11”) A customer taking service</p>		

<p>Service: <u>A customer taking service under SC 14 is eligible to select a Supply Service option as follows:</u></p> <p>a. <u>“OASC”</u> A customer taking service under SC14 as an Existing Customer having elected the Phase-In, or as a Designated Technology Customer having elected the one-time exemption (both as defined in SC 14), will be billed at the otherwise applicable service classification (“OASC”) rate. Such customers are eligible for: 1) the RG&E Supply Service (RSS), unless the customer is required to participate in mandatory Hourly Pricing or voluntarily elects Hourly Pricing, or 2) the ESCO Supply</p>	<p>under SC 11 is eligible to select a Supply Service option as follows:</p> <p>a. “OASC”: A customer taking service under SC 11 as an Existing Customer having elected the Phase-In, or as a Designated Technology Customer having elected the one-time exemption, both as defined in SC 11, will be billed at otherwise applicable service classification (“OASC”) rate. Such customers are eligible for only: 1) the NYSEG Supply Service (NSS), unless the customer is required to participate in mandatory Hourly Pricing or voluntarily elects Hourly Pricing, or 2) the ESCO Supply Service (ESS).</p> <p>b. SC 11 “New”: A customer taking service under SC 11, and will be billed at the SC 11 rates set forth under the section “RATES”. Such customers are eligible for only: 1) the NYSEG</p>		
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<p>Service (ESS).</p> <p><u>b. SC 14: A customer taking service under SC 14, will be billed at the SC 14 rates set forth under the section “RATES”</u> <u>Such customers are eligible for: 1) the RG&E Supply Service (RSS), unless the customer is required to participate in mandatory Hourly Pricing or voluntarily elects Hourly Pricing, or 2) the ESCO Supply Service (ESS).</u></p>	<p>Supply Service (NSS), unless the customer is required to participate in mandatory Hourly Pricing or voluntarily elects Hourly Pricing, or 2) the ESCO Supply Service (ESS).</p> <p>c. SC 11 “Old”: A customer that is taking service under SC 11, Special Provision (d) Previous SC 11 Tariff is not eligible to select a Supply Service option. These customers are billed at the rates set forth in the Special Provision.</p> <p>5. Service Classification Nos. 13 or 14 (“SC 13” or “SC 14”) Contracts A customer taking service under SC Nos. 13 or 14 whose contract expires during the Enrollment Period is eligible for a Supply Service option as described in Section 25.I.A.</p> <p>A customer taking service under SC Nos. 13 or 14 whose contract expires on or after January 1, 2008, may select a Supply Service option, upon expiration of their contract, subject to the rules specified</p>		
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<p>6. Hourly Pricing: Hourly Pricing is mandatory for certain non-residential demand billed customers in Service Classification Nos. 8 and 14. A customer billed at an Hourly Pricing rate is eligible to select a Supply Service option as defined in Rule 12.A.3.</p>	<p>in Section 25.II.5, SC 13 or SC 14 Contracts Expiring. A customer receiving service under such SC 13 or SC 14 contract will not be eligible to select a Supply Service option during the term of the contract, unless the contract so provides.</p> <p>6. Hourly Pricing Hourly Pricing is mandatory for certain non-residential demand billed customers in Service Classification Nos. 2, 3, and 7, and demand billed Service Classification No. 11. <u>as follows A customer billed at an Hourly Pricing rate is eligible to select a Supply Service option as defined in Rule 25.I.A.3:</u></p> <p>January 1, 2010— December 31, 2010— Customers with billed demand greater than or equal to 300 kW in any two months within the twelve months prior to September 1, 2009.</p> <p>Customers that received an Economic Incentive or NYPA allocation on or before December 31, 2006 are exempt</p>		
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	from mandatory Hourly Pricing.		
<p>Leaf 160.27.2</p> <p>F. Default Process</p> <p>1. Default Process:</p> <p>a. A non-retail access customer as of December 31, 2009, will default to the RG&E Supply Service option (RSS) effective January 1, 2010.</p> <p>b. A retail access customer as of December 31, 2009, will default to the ESCO Supply Service option (ESS) effective January 1, 2010.</p> <p>e. If a customer applying for service has not elected a Supply Service option as of December 31, 2009, RG&E will bill the customer under the RG&E Supply Service option or</p>	<p>Leaf 117.15</p> <p>25. Supply Service Options: (cont'd.)</p> <p>I. Supply Service Options (cont'd.)</p> <p>G. Reserved for Future Use</p> <p>H. Default Process:</p> <p>If a customer applying for service has not elected a Supply Service option, NYSEG will bill the customer under the NYSEG Supply Service option or Hourly Pricing, as appropriate.</p>		

Hourly Pricing, as appropriate.			
<p>2. Temporary Rate Assignment:</p> <p>a. Non-retail access customer switching to retail access:</p> <p>— A non-retail access customer who has selected to enroll with an ESCO, but whose first scheduled, estimated or Special Meter Reading date effectuating the switch will not occur until after January 1, 2010, will be billed at the RG&E Supply Service option (RSS) until the customer's first scheduled, estimated or Special Meter Reading date. After that meter read, usage will be billed at the ESCO Supply Service option (ESS).</p>	Leaf 117.16		Deleting for consistency.

<p>b. Retail access customer switching to non-retail access: —A retail access customer who has selected to return to RG&E non-retail access service, but whose first scheduled, estimated or Special Meter Reading date effectuating the switch will not occur until after January 1, 2010, will be billed at the ESCO Supply Service option (ESS) until the customer's first scheduled, estimated or Special Meter Reading date. After that meter read, usage will be billed at the RG&E Supply Service option (RSS).</p>			
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Supply Service Options - Electric

RG&E	NYSEG	Regulation /Order	Analysis of change
PSC 19, Leaf No. 160.26	PSC 120, Leaf No. 117.6 & 117.7		
<p>Leaf 160.26</p> <p>GENERAL INFORMATION</p> <p>12. SUPPLY SERVICE OPTIONS</p> <p>A. Supply Service Options</p> <p><u>RG&E</u><u>The Company</u> will offer a Retail Access choice and a Non-Retail Access choice, as described below. These Supply Service Options are available to all customers, except as noted.</p> <p>1. ESCO Supply Service (ESS):</p> <p>This Retail Access choice includes fixed <u>components charges</u> for</p>	<p>Leaf 117.6</p> <p>GENERAL INFORMATION</p> <p>25. Supply Service Options</p> <p>I. Supply Service Options</p> <p><u>A. Supply Service Options</u></p> <p><u>NYSEG</u><u>The Company</u> will offer a Retail Access choice and a Non-Retail Access choice, as described below. These Supply Service Options are available to all customers, except as noted herein and in <u>Section-Rule 25.I.F.</u></p> <p><u>1. 1. —</u>ESCO Supply Service (ESS):</p> <p>This Retail Access choice includes fixed charges for <u>NYSEG</u><u>the</u></p>		

<p>RG&E<u>the Company</u> delivery service, a Transition-Monthly Adjustment Charge (Non-Bypassable Charge ["NBC"] as described in Section-Rule 12.B.), and a Bill Issuance Charge, if applicable. An ESCO provides Electric Power Supply to the customer.:-</p> <p>2. RG&E Supply Service (RSS):</p> <p>This Non-Retail Access choice includes fixed components <u>charges</u> for RG&E<u>the Company</u> delivery service, a Monthly Adjustment Transition Charge (Non-Bypassable Charge ["NBC"]) as described in Section Rule 12.B), a Bill Issuance Charge, a fluctuating commodity charge for electricity supplied by RG&E<u>the Company</u>, and a Merchant Function Charge ("MFC") as described in Section Rule 12.D. <u>The commodity charge fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services and a NYPA Transmission Access</u></p>	<p><u>Company</u> delivery service and a Transition-Monthly Adjustment Charge (Non-Bypassable Charge ["NBC"]) described in Section-Rule 25.I.B.), <u>and a Bill Issuance Charge, if applicable.</u> An ESCO provides Electric Power Supply to the customer.</p> <p>2. <u>2.</u> NYSEG Supply Service (NSS):</p> <p>This Non-Retail Access choice includes fixed components-charges for NYSEG<u>the Company</u> delivery service, a Monthly Adjustment Transition Charge (Non-Bypassable Charge ["NBC"]) as described in Section-Rule 25.I.B.), <u>a Bill Issuance Charge,</u> a fluctuating commodity charge for electricity supplied by NYSEG<u>the Company</u>, and a Merchant Function Charge ("MFC") as described in Section-Rule 25.I.D.</p>		
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<p>Charge (NTAC).</p> <p>a. The commodity charge for customers billed at a non-demand metered rate, which includes residential Service Classification Nos. 1, 4, and 6, non-residential Service Classification Nos. 2, 6 and non-demand billed Service Classification Nos. 1, 2, and 3 customers within P.S.C. No. 18 - Street Lighting, will reflect a managed mix of supply resources.</p>	<p>a. The commodity charge for customers billed at a non-demand metered rate, which includes residential Service Classification Nos. 1, 8 and 12, non-residential Service Classification Nos. 5, 6 and 9, and non-demand billed <u>Service Classification No. 11</u> customers within P.S.C. No. 120, and P.S.C. No. 121 Street Lighting customers, will reflect a managed mix of supply resources.</p>		
<p>b. The commodity charge for customers billed at a demand metered rates, which includes non-residential Service Classification Nos. 3, 7, 8, and 9 who are not mandatorily participating in Hourly Pricing will reflect the market price of electricity.</p>	<p>b. The commodity charge for customers billed at a demand metered rate, which includes non-residential Service Classification Nos. 2, 3, and 7 who are not mandatorily participating in Hourly Pricing, and demand billed SC11 customers within P.S.C. No. 120, will reflect the market price of electricity.</p>		
<p>3. Hourly Pricing —:</p> <p>This choice is for customers billed at a demand metered rates,</p>	<p>3. Hourly Pricing:</p> <p>This choice is for customers billed at a demand metered rate, which includes</p>		

<p>which includes non-residential Service Classification Nos. 8 and 14. Customers may take service with an ESCO or with <u>RG&Ethe Company</u> under this choice.</p> <p>a. For customers taking service with an ESCO, such customers will be responsible for fixed charges for <u>RG&Ethe Company</u> delivery, a Transition Monthly Adjustment Charge (Non-Bypassable Charge ["NBC"] as described in Section Rule 12.B), and an incremental meter charge as further described in the applicable Service Classification.</p> <p>b. For customers taking service with <u>RG&Ethe Company</u>, such customers will be responsible for fixed charges for <u>RG&E Company</u> delivery, a Monthly Adjustment Transition Charge (Non-Bypassable Charge ["NBC"] as described in Section Rule 12.B), a commodity charge for</p>	<p>non-residential Service Classification Nos. 2, 3, and 7, and demand billed Service Classification No. 11 customers within P.S.C. No. 120. Customers may take service with an ESCO or with <u>NYSEGthe Company</u> under this choice.</p> <p>a. For customers taking service with an ESCO, such customers will be responsible for fixed charges for <u>NYSEG the Company</u> delivery service, a Monthly Adjustment Transition Charge (Non-Bypassable Charge ["NBC"] as described in Rule 25.I.B.), and an incremental meter charge as further described in the applicable Service Classification.</p> <p>b. For customers taking service with <u>NYSEGthe Company</u>, such customers will be responsible for fixed charges for <u>NYSEG Company</u> delivery service, a Monthly Adjustment Transition Charge (Non-Bypassable Charge ["NBC"] as described in Rule 25.I.B.), a commodity charge for electricity supply that fluctuates hourly with the market price (including losses, unaccounted for energy, capacity and</p>		
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electricity supply that fluctuates hourly with the market price (including losses, unaccounted for energy, capacity and capacity reserve), <u>a Merchant Function Charge (“MFC”) as described in Rule 12.D.</u> and an incremental meter charge as further described in the applicable Service Classification.	capacity reserve), a Merchant Function Charge (“MFC”) as described in Section Rule 25.I.D. , and an incremental meter charge , as further described in the applicable Service Classification.		
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Supply Service Options – Calculation of Commodity Charge

RG&E	NYSEG	Regulation /Order	Analysis of change
PSC 19, Leaf No. 160.26.1.1	PSC 120, Leaf No. 117.9	Chapter Subchapter Part	
GENERAL INFORMATION 12. SUPPLY SERVICE OPTIONS (Cont'd) C. Calculation of the Commodity Charge 1. Non-Demand Metered Customers: S.C. Nos. 1, 2 (Non-Demand), 4, 6 and PSC No. 18 Street Lighting The charge for Electric Power Supply provided by RG&E will fluctuate with the market price of electricity and will include the following components; Energy, Energy Losses, Unaccounted For Energy ("UFE"), Capacity, Capacity Reserves, Capacity Losses, a Ancillary s Services, NTAC, hedge adjustment and a Supply Adjustment Charge. The methodology for	GENERAL INFORMATION 25. Supply Service Options: (cont'd.) I. Supply Service Options (cont'd.) C. Calculation of the Commodity Charge 1. <u>Non-Demand Metered Customers:</u> (S.C. Nos. 1, 5, 6, 8, 9, 11 (Non-Demand)), 12, and PSC No. 121 Street Lighting) The charge for Electric Power Supply provided by NYSEG will fluctuate with the market price of electricity and will include the following components; Energy, Energy Losses, Unaccounted For Energy ("UFE"), Capacity, Capacity Reserves, Capacity Losses, Ancillary Services/NTAC, Hedge Adjustment and a Supply Adjustment Charge. The methodology for calculating the Energy and Capacity components of the charge for Electric Power Supply is as follows:		

calculating the Energy and Capacity components of the charge for Electric Power Supply is as follows:	Energy Component: For each day of the customer's billing cycle, a daily average value of market supply is derived from forward trading market prices of electricity for the region (East or West of the NYISO Total East Interface) in which the Customer is located and previous true-ups, weighted to reflect hourly usage based on <u>service classification</u> load studies <u>profiles</u> for the calendar month and day-type (Weekday, Saturday or Sunday/Holiday). Separate calculations will be made for each metered time period for the Customer's individual Service Classification.		
The daily load weighted market price of energy will be adjusted to reflect losses. These daily average market supply values are used in conjunction with the service classification profile to develop a weighted average value of market supply for each metered time period within the Customer's specific billing period. The weighted average of market supply is multiplied by the Customer's metered kWh usage for each metered time period to	The daily load weighted market price of energy will be adjusted to reflect losses. These daily average market supply values are used in conjunction with the service classification daily load study usage data <u>profile</u> to develop a weighted average value of market supply for each metered time period within the Customer's specific billing period. The weighted average of market supply is multiplied by the Customer's metered kWh usage for each metered time period to determine the value of market supply.		Clarification to NYSEG's tariff

determine the value of market supply.			
<p><u>Capacity Component:</u> The Capacity component is calculated using the market-clearing price of capacity converted to \$/kWh as determined from the NYISO’s monthly and spot capacity auctions. The capacity price will also include capacity losses and reserves. The service class profile will be used to determine the customer’s capacity responsibility of state-wide system peak demand. A new capacity responsibility amount will be effective each May 1st. The service class profile contribution to the system peak demand may need to be adjusted for a growth factor.</p>	<p><u>Capacity Component:</u> The Capacity component is calculated using the market-clearing price of capacity converted to \$/kWh as determined from the NYISO’s monthly and spot capacity auctions. The capacity price will also include capacity losses and reserves. The service class profile will be used to determine the customer’s capacity responsibility of state-wide system peak demand. A new capacity responsibility amount will be effective each May 1st. The service class profile contribution to the system peak demand may need to be adjusted for a growth factor.</p>		
<p>Capacity Charge = UCAP Charge + Demand Curve Reserve Charge</p> <p>UCAP Charge = (UCAPreq * (1 + Reservereq)* Pricemonthlyauc)</p> <p>UCAPreq = The demand for</p>	<p>Capacity Charge = UCAP Charge + Demand Curve Reserve Charge</p> <p>UCAP Charge = (UCAPreq * (1 + Reservereq)* Pricemonthlyauc)</p> <p>UCAPreq = The demand for the customer’s service class that occurred at the time of the New York system</p>		

<p>the customer's service class that occurred at the time of the New York system peak of the prior year, grossed up for losses and a growth factor.</p> <p>Reservereq = Additional reserve requirement as required by NYISO. Pricemonthlyauc = Monthly NYISO auction price.</p> <p>Demand Curve Reserve Charge = (UCAPreq * DemandCurveReservereq)* Pricespotauc) UCAPreq = Described above. DemandCurveReservereq = Allocation of additional capacity requirement as required by the NYISO's demand curve. Pricespotauc = Monthly NYISO SPOT auction price.</p>	<p>peak of the prior year, grossed up for losses and a growth factor.</p> <p>Reservereq = Additional reserve requirement as required by NYISO. Pricemonthlyauc = Monthly NYISO auction price.</p> <p>Demand Curve Reserve Charge = (UCAPreq * DemandCurveReservereq)* Pricespotauc) UCAPreq = Described above. DemandCurveReservereq = Allocation of additional capacity requirement as required by the NYISO's demand curve. Pricespotauc = Monthly NYISO SPOT auction price.</p>		
<p>Ancillary Services/NYPA Transmission Adjustment Charge (NTAC) Component: The ancillary services/NTAC will be forecasted each month and included in the supply price and subsequently</p>	<p>Ancillary Services/NYPA Transmission Adjustment Charge (NTAC) Component: The ancillary services/NTAC will be forecasted each month and included in the supply price and subsequently reconciled.</p>		

<p>reconciled.</p> <p>Hedge Adjustment: The hedge adjustment will pass through to customers the impact of any hedge position entered into on behalf of such customers.</p> <p>Supply Adjustment Charge Component: Unaccounted fFor eEnergy and all costs incurred related to supply will be reconciled and recovered or refunded through a subsequent Supply Adjustment Charge incorporated in the supply charge.</p>	<p>Hedge Adjustment: The hedge adjustment will pass through to customers the impact of any hedge position entered into on behalf of such customers.</p> <p>Supply Adjustment Charge Component: Unaccounted For Energy and all costs incurred related to supply will be reconciled and recovered or refunded through a subsequent Supply Adjustment Charge incorporated in the supply charge.</p>		
<p>Leaf 160.26.2</p> <p>2. Non-Hourly Pricing Demand Metered Customers: S.C. Nos. -3, 7, -8, 9</p> <p>The charge for Electric Power Supply provided by RG&E-the Company will fluctuate with the market price of electricity and will include the following components: Energy, Energy Losses, Unaccounted for Energy (“UFE”), Capacity,</p>	<p>Leaf 117.10</p> <p>2. Non-Hourly Pricing Demand Metered Customers (S.C. Nos. 2, 3, 7, and 11 [Demand])</p> <p>The charge for Electric Power Supply provided by NYSEG-the Company will fluctuate with the market price of electricity and will include the following components: Energy, Energy Losses, Unaccounted for Energy (“UFE”), Capacity, Capacity Reserves, Capacity Losses,</p>		

<p>Capacity Reserves, Capacity Losses, aAncillary sServices, / NTAC, and a Supply Adjustment Charge. The methodology for calculating the Energy and Capacity components of the charge for Electric Power Supply is as follows:</p> <p><u>Energy Component:</u> For each day of the customer's billing cycle, a daily average value of market supply is derived from the day ahead NYISO posted Locational Based Marginal Prices (LBMP) of electricity for the region weighted to reflect hourly usage based on service classification load profiles for the calendar month and day-type (Weekday, Saturday or Sunday). Separate calculations will be made for each metered time period for the Customer's individual Service Classification.</p>	<p>Ancillary Services/NTAC, and a Supply Adjustment Charge. The methodology for calculating the Energy and Capacity components of the charge for Electric Power Supply is as follows:</p> <p><u>Energy Component:</u> For each day of the customer's billing cycle, a daily average value of market supply is derived from the day ahead NYISO posted Locational Based Marginal Prices (LBMP) of electricity for the region (East or West of the NYISO Total East Interface) in which the Customer is located, weighted to reflect hourly usage based on <u>service classification</u> load studiesprofiles for the calendar month and day-type (Weekday, Saturday or Sunday/<u>Holiday</u>). Separate calculations will be made for each metered time period for the Customer's individual Service Classification.</p> <p>LBMP in Zone C will be used for customers electrically connected West of the Total East NYISO Interface. LBMP in Zone G will be used for customers electrically connected East of the NYISO Total East Interface.</p>		<p>Leaving in NYSEG only.</p> <p>Leaving in NYSEG only.</p>
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<p>The daily load weighted market price of energy will be adjusted to reflect losses and Unaccounted For Energy. These daily average market supply values are used in conjunction with the service classification profile to develop a weighted average value of market supply for each metered time period within the Customer's specific billing period. The weighted average value of market supply is multiplied by the Customer's metered kWh usage for each metered time period to determine the value of market supply.</p> <p><u>Capacity Component:</u> The Capacity component is calculated using the market-clearing price of capacity is <u>converted to</u> \$/kWh as determined from the NYISO's monthly capacity auction price. The Capacity Component will be revised in accordance with each monthly UCAP auction held by the NYISO. The capacity price will also include capacity</p>	<p>The daily load weighted market price of energy will be adjusted to reflect losses and Unaccounted For Energy. These daily average market supply values are used in conjunction with the service classification usage data <u>daily load study profile</u> to develop a weighted average value of market supply for each metered time period within the Customer's specific billing period. The weighted average value of market supply is multiplied by the Customer's metered kWh usage for each metered time period to determine the value of market supply.</p> <p><u>Capacity Component:</u> The Capacity component is calculated using the market-clearing price of capacity converted to \$/kWh as determined from the NYISO's monthly and spot capacity auctions. <u>The Capacity Component will be revised in accordance with each monthly UCAP auction held by the NYISO.</u> The capacity price will also include capacity losses and reserves <u>based on the NYISO monthly and spot capacity auctions.</u> The service class</p>		<p>Added to NYSEG for clarification and consistency.</p>

losses and reserves based on the NYISO monthly and spot capacity auctions. — The service class profile will be used to determine the customer's capacity responsibility of state-wide system peak demand. A new capacity responsibility amount will be effective each May 1st. The service class profile contribution to the system peak demand may need to be adjusted for a growth factor.	profile will be used to determine the customer's capacity responsibility of state-wide system peak demand. A new capacity responsibility amount will be effective each May 1 st . The service class profile contribution to the system peak demand may need to be adjusted for a- growth factor.		
<p>Capacity Charge = UCAP Charge + Demand Curve Reserve Charge</p> <p>UCAP Charge = (UCAPreq * (1 + Reservereq))* Pricemonthlyauc)</p> <p>UCAPreq = The demand for the customer's service class that occurred at the time of the New York system peak of the prior year, grossed up for losses and a growth factor.</p> <p>Reservereq = Additional reserve requirement as required by NYISO. Pricemonthlyauc = Monthly</p>	<p>Leaf 117.11</p> <p>Capacity Charge = UCAP Charge + Demand Curve Reserve Charge</p> <p>UCAP Charge = (UCAPreq * (1 + Reservereq))* Pricemonthlyauc)</p> <p>UCAPreq = The demand for the customer's service class that occurred at the time of the New York system peak of the prior year, grossed up for losses and a growth factor.</p> <p>Reservereq = Additional reserve requirement as required by NYISO.</p>		

<p>NYISO auction price.</p> <p>Demand Curve Reserve Charge = (UCAPreq * DemandCurveReservereq)* Pricespotauc) UCAPreq = Described above. DemandCurveReservereq = Allocation of additional capacity requirement as required by the NYISO's demand curve. Pricespotauc = Monthly NYISO SPOT auction price.</p>	<p>Pricemonthlyauc = Monthly NYISO auction price.</p> <p>Demand Curve Reserve Charge = (UCAPreq * DemandCurveReservereq)* Pricespotauc) UCAPreq = Described above. DemandCurveReservereq = Allocation of additional capacity requirement as required by the NYISO's demand curve. Pricespotauc = Monthly NYISO SPOT auction price.</p>		
<p><u>Ancillary Services/NYPA Transmission Adjustment Charge (NTAC) Component:</u></p> <p>The ancillary services/NTAC will be forecasted each month and included in the supply price and subsequently reconciled.</p>	<p><u>Ancillary Services/NYPA Transmission Adjustment Charge (NTAC) Component:</u></p> <p>The ancillary services/NTAC will be forecasted each month and included in the supply price and subsequently reconciled.</p>		
<p><u>Supply Adjustment Charge Component:</u></p> <p>All costs incurred related to supply will be reconciled and recovered or refunded through a subsequent Supply Adjustment Charge incorporated in the supply charge.</p>	<p><u>Supply Adjustment Charge Component:</u> All costs incurred related to supply will be reconciled and recovered or refunded through a subsequent Supply Adjustment Charge incorporated in the supply charge.</p>		

Leaf 160.27			Deleting from RG&E due to redundancy.
<p>b. <u>Capacity Component:</u> — The Capacity component is calculated using the market clearing price of capacity in \$/kWh as determined from the NYISO's monthly capacity auction price. The Capacity Component will be revised in accordance with each monthly UCAP auction held by the NYISO. The capacity price will also include capacity losses and reserves based on the NYISO monthly and spot capacity auctions.</p> <p>e. <u>Ancillary Services/NYPA Transmission Adjustment Charge (NTAC) Component:</u> The ancillary services/NTAC will be forecasted each month and included in the supply price and subsequently reconciled.</p> <p>d. <u>Supply Adjustment Charge Component:</u></p>			

All costs incurred related to supply will be reconciled and recovered or refunded through a subsequent Supply Adjustment Charge incorporated in the supply charge.			
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When Bills are Due - Late Payment Charge - Electric

RG&E Electric	NYSEG Electric	Regulation	Analysis of change
PSC 19, Leaf 74	PSC 119, Leaf 58 & 59	Chapter I Subchapter B Part 11 Section 11.15	
<p>C. RENDITION AND PAYMENT OF BILLS (Cont'd)</p> <p>(2) When Bills Are Due Bills of the Company are due: <u>1)</u> upon receipt; <u>2)</u> if mailed, three days after mailing; or <u>3)</u> if electronically provided, the date posted. The bill may be paid without imposition of a charge for late payment if paid in full on or before the "last day to pay" date specified on the bill which shall be at least 20 days after the date on which the bill is rendered. <u>Bill are payable at any office of the Company, to any authorized collector, via U.S. Mail, Electronic Funds Transfer, or the Internet.</u></p>	<p>4. Billing and Collections:</p> <p>A. When Bills Are Due: Bills of the Corporation<u>Company</u> are due: 1) upon receipt; or 2) if mailed, three days after mailing; or 3) if electronically provided, the date posted. Bills are payable at any office of the Corporation<u>Company</u>, to any authorized collector, or via U.S. mail, electronic funds transfer, or the Internet.</p>	<p>Section 11.15.* Late payment and other charges.</p> <p>(a) Late payment charges.</p> <p>A utility may impose a one-time or continuing late payment charge, not in excess of 1 1/2 percent per month on the unpaid balance of any bill for service including any interest thereon, provided the utility:</p> <p>(1) clearly shows on each bill the amount billed, whether any charge will be imposed for late payment, when the late payment charge becomes applicable, and the time period during which the bill may be paid without the imposition of the late payment charge;</p> <p>(2) does not impose a late payment charge for any bill or portion thereof which is paid within 20 days of the date payment was due, according to the standard set forth in section 11.4(a)(3) of this Part;</p> <p>(3) does not impose such charge on any bill that is the subject of a pending complaint before the utility or the commission; provided, however, that a late payment charge may be imposed on the balance due where the final resolution of the complaint directs payment of the entire disputed amount to the utility; and provided further, that no such charge may be</p>	

		imposed for more than two months of the pendency of the complaint unless authorized by the commission or its designee.	
<p>(3) Late Payment Charge</p> <p>A monthly late payment charge shall be assessed at a rate of one and one-half percent (1 1/2%) per month on a customer's unpaid balance, including service billing arrears and unpaid late payment charges pursuant to 16 NYCRR Sections 11.15(a) and 13.10(a) which provide that utilities may impose late payment charges. Remittance mailed on the “last day to pay” date will be accepted without the late payment charge, the postmark to be conclusive evidence of the date of mailing. The failure on the part of the customer to receive the bill shall not entitle him to pay without the late payment charge after the “last day to pay” date. <u>The “last day to pay” date shall be 23 days after the date on which the bill is rendered.</u></p>	<p>B. Late Payment Charge:</p> <p>1. A <u>monthly</u> late payment charge <u>shall be assessed</u> at the rate of one and one-half percent (1 1/2%) per month <u>on a customer’s unpaid balance, including service billing arrears and unpaid lat payment charges will be billed on all amounts not paid on or before the past due date indicated on the bill. The date shown on the bill will not be less than twenty-three days after the date the bill is mailed to the customer or posted electronically.</u></p> <p>The amount subject to an initial late payment charge is the current bill. Also subject to additional late payment charges are any unpaid amounts previously billed, including late payment charges thereon, which were not received by the Corporation before such date shown on the bill. Such additional late</p> <p>payment charges will be billed at one and one-half percent (1-1/2%) per month pursuant to 16 NYCRR Sections 11.15(a) and 13.10(a) which provide that</p>	<p>(b) Every utility shall offer residential customers on fixed incomes the opportunity to pay their bills on a reasonable schedule that is adjusted for such customer's periodic receipt of income without such customers incurring late payment charges; provided, however, that any such offer may prescribe a late payment charge, consistent with the standards set forth in subdivision (a) of this section, where payment is not made within 20 days of the scheduled due date.</p>	

	<p>utilities may impose late payment charges. <u>Remittance mailed on the "last day to pay" date will be accepted without the late payment charge, the postmark to be conclusive evidence of the date of mailing. The failure on the part of the customer to receive the bill shall not entitle him to pay without the late payment charge after the "last day to pay" date. The "last day to pay" date shall be 23 days after the date on which the bill is rendered.</u></p> <p>The Corporation will impose a continuing late payment charge on Non-Residential customers for the amount billed for service used that was previously unbilled because the service was being provided through tampered equipment where the Corporation can demonstrate either that the condition began since the customer initiated service or that the customer actually knew or reasonably should have known the original billing was incorrect.</p>		
<p>State Agencies</p> <p><u>b.</u> Service to sState aAgencies will be rendered in accordance with the provisions of Article XI-A of the State Finance Law (Chapter 153 of the Laws of 1984, effective July 1, 1984).</p>	<p>2. State Agencies: Service to State Agencies will be rendered in accordance with the provisions of Article XI-A of the State Finance Law (Chapter 153 of the Laws of 1984, effective July 1, 1984.)</p>	<p>(c) Other charges. Except as provided in subdivision (a) of this section, no utility may charge any residential customer a late payment charge, penalty, fee, interest or other charge of any kind for any late payment, collection effort, service termination, disconnection or suspension or deferred payment agreement occasioned by the customer's failure to make timely payment for</p>	

c. Application of late payment charges may be waived by the Company.	3. Application of late payment charges may be waived by the Company.	services. Nothing in this section shall prohibit a utility from imposing a reasonable charge pursuant to its tariff or, where applicable, its agreement for commodity supply, for other lawful purposes.	
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Unusual Conditions and Increased Loads/Exceptional Conditions of Supply/Changes in Customer's Equipment - Electric

RG&E	NYSEG		Analysis of change
PSC 19, Leaf No. 47, 56	PSC 119, Leaf No. 21	PSC 119, Leaf No. 54	
<p><u>Leaf No. 47</u> <u>Changes in Customer's Equipment:</u></p> <p><u>The Company shall be notified by the customer in writing before any change is made in the load characteristics of the customer's equipment. The Company may refuse its service to, or remove its service from, any installation which in the judgment of the Company will injuriously affect the operation of the Company's system or its service to others.</u></p> <p><u>Leaf No. 56</u></p> <p><u>I. EXCEPTIONAL CONDITIONS OF SUPPLY</u> <u>UNUSUAL CONDITIONS AND INCREASED LOADS</u></p>	<p>F. Unusual Conditions and Increased Loads:</p>	<p>Leaf 54 GENERAL INFORMATION</p> <p>3. Service Connections: (Cont'd.)</p> <p>D. Changes in Customer's Equipment:</p> <p>The Corporation <u>Company</u> shall be notified by the customer in writing before any change is made in the load characteristics of the customer's equipment. The Corporation <u>Company</u> may refuse its service to, or remove its service from, any installation which in the judgment of the Corporation <u>Company</u> will injuriously affect the operation of the Corporation's <u>Company's</u> system or its service to others.</p>	<p>Adding "Changes in Customer's Equipment" to RG&E for clarification.</p>

<p><u>(1) Where the Company cannot be assured that the business to be served will be permanent or where unusual expenditures are necessary to supply service because of the location, size, or character of the applicant's or customer's installation, facilities will be constructed only when applicant or customer makes an adequate contribution toward the cost of such facilities, or guarantees continued payment of bills for electric service, or makes other satisfactory arrangements which would be sufficient to warrant the Company to undertake the investment and expense involved.</u></p> <p><u>(42)</u> The customer should give the Company <u>any</u> reasonable advanced <u>written</u> notice, preferably in writing, of any proposed new or increased service required, setting forth in such notice the amount, character and the expected duration of time the new or increased service will be required. If such new or increased load exceeds 150 kilovolt-amperes and if it necessitates new or added or enlarged facilities (other than metering equipment) for the sole use of the customer, the Company may require the customer to make a</p>	<p>1. Where the Corporation <u>Company</u> cannot be assured that the business to be served will be permanent or where unusual expenditures are necessary to supply service because of the location, size, or character of the applicant's or customer's installation, facilities will be constructed only when applicant or customer makes an adequate contribution toward the cost of such facilities, or guarantees continued payment of bills for electric service, or makes other satisfactory arrangements which would be sufficient to warrant the Corporation<u>Company</u> to undertake the investment and expense involved.</p> <p>2. The Ccustomer shall<u>should</u> give the Corporation<u>Company</u> <u>any</u> reasonable advanced <u>written</u> notice, preferably in writing, of any proposed <u>new or</u> increased in service required, setting forth in such notice the amount, character, and the expected duration of time the <u>new or</u> increased <u>service</u> will</p>		<p>Removed option to provide in writing and are requesting that the request be provided in writing</p>
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<p>reasonable contribution to the cost of the new or added or enlarged facilities whenever the customer fails to give assurance, satisfactory to the Company, that the taking of the new or increased service shall be of sufficient duration to render the supply thereof reasonably compensatory to the Company. The customer or the Company may apply to the Public Service Commission for a ruling as to the necessity for and reasonableness of the contribution required.</p> <p>However, such contribution in aid of construction shall be refunded monthly to the customer at the rate of ten percent of the amount paid for electricity each month for such new or added load.</p> <p>Any unrefunded balance remaining at the end of five years from the date when the above service was first made available shall be forfeited to the Company.</p> <p>In the event that service should be discontinued before the expiration of</p>	<p>be required. If such <u>new or</u> increased in load exceeds 150 kilowatts <u>kilovolt-amperes</u>, and if it necessitates <u>new or</u> added or enlarged facilities (other than metering equipment) for the sole use of customer, the Corporation <u>Company</u> may require <u>the</u> customer to make a reasonable contribution to the cost of <u>the new or adding added</u> or enlarged <u>ing the</u> facilities whenever customer fails to give assurance, satisfactory to the Corporation <u>Company</u>, that the taking of the <u>new or</u> increased service shall be of sufficient duration to render the supply thereof reasonably compensatory to the Corporation <u>Company</u>. The customer or the Corporation <u>Company</u> may apply to the Public Service Commission for a ruling as to the necessity for and reasonableness of the contribution required.</p>		<p>Removing refund requirement from RG&E – a request for a contribution from a customer takes into consideration customer revenues up front.</p>
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<p>five years, the customer shall be given an additional refund of the value of material then returnable to stock, less its removal expense, and the then remaining balance, if any, shall be forfeited to the Company. However, in no event shall the sum total of the refunds exceed the total contribution less the applicable charges for a permanent service lateral.</p>			
<p>(23) If a customer is found to be the source of any disturbances, variations, or harmonics that affect the service of another customer or area, the customer causing such disturbances, variation or harmonics shall install the necessary equipment or change operating practices to alleviate such disturbances, variations, or harmonics. If such customer refuses or fails to install such equipment or change operating practices, then the Company shall install the necessary equipment to alleviate the problem. The customer causing such disturbances, variations, or harmonics shall bear the Company's full costs and expenses incurred in remedying the situation.</p>	<p><u>3. If a customer is found to be the source of any disturbances, variations, or harmonics that affect the service of another customer or area, the customer causing such disturbances, variation or harmonics shall install the necessary equipment or change operating practices to alleviate such disturbances, variations, or harmonics. If such customer refuses or fails to install such equipment or change operating practices, then the Company shall install the necessary equipment to alleviate the problem. The customer causing such disturbances, variations, or harmonics shall bear the Company's full costs and expenses incurred in remedying the situation.</u></p>		<p>Adding clarification to NYSEG.</p>

Temporary Service – Electric

RG&E	NYSEG	Analysis of Change
PSC 19, Leaf No. 55	PSC 119, Leaf No. 21	
<p>3. EXTENSION & MAINTENANCE OF COMPANY FACILITIES TO SERVE CUSTOMER (Cont'd)</p> <p>H.TEMPORARY SERVICE</p> <p>Temporary service is nonrecurring service intended to be used for a short time only, seasonal, or service to a building, structure or personal property which is nonpermanent in that it may be readily removed or relocated.</p> <p>An applicant or customer requiring temporary service for other than a permanent residential dwelling unit shall, upon signing for such service, pay to the Company a nonrefundable amount equal to the estimated cost to the Company for labor, material and all other costs occasioned by the installation and removal of the service, less a reasonable credit for salvageable materials.</p> <p>If the Company elects not to remove the temporary service facilities, the Company shall refund any charges collected for the</p>	<p>G. Temporary Service:</p> <p><u>Temporary service is nonrecurring service intended to be used for a short time only, seasonal, or service to a building, structure or personal property which is nonpermanent in that it may be readily removed or relocated.</u></p> <p><u>An applicant or customer requiring temporary service for other than a permanent residential dwelling unit shall, upon signing for such service, pay to the Company a nonrefundable amount equal to the estimated cost to the Company for labor, material and all other costs occasioned by the installation and removal of the service</u></p>	<p>From RG&E. Adding to NYSEG for clarification.</p> <p>Propose to remove this since we do not refund at NYSEG or RG&E</p>

<p>removal of the service.</p> <p><u>Where the installation presents unusual difficulties as to metering the energy supplied, the Company may estimate the amount of energy consumed and may bill the customer in accordance with such estimated amount applied to applicable rate classification.</u></p> <p>If a distribution line is required to be extended in order to provide the temporary service, the applicant shall pay the Company's full costs and expenses for the installation and removal of the distribution line.</p> <p>As a general rule a trailer is considered to be a non permanent installation. A trailer, building or structure shall be considered permanent when it is not movable and set on and permanently attached to a masonry foundation and connected to a permanent water supply and septic/sewer system. The permanent water supply and the septic/sewer system must be approved by the appropriate municipality or agency having jurisdiction in the area. A foundation under this Rule does not include a concrete or cement pad.</p>	<p>Where service is to be used for temporary purposes only, the applicant will be required to pay the cost, as defined in Paragraph 6 of the connection and removal of equipment necessary to serve. In such cases, an advance payment sufficient to cover all such costs and energy to be used may be required.</p> <p>Where the installation presents unusual difficulties as to metering the energy supplied, the Corporation Company may estimate the amount of energy consumed and may bill the customer in accordance with such estimated amount applied to applicable rate classification.</p> <p><u>If a distribution line is required to be extended in order to provide the temporary service, the applicant shall pay the Company's full costs and expenses for the installation and removal of the distribution line.</u></p> <p><u>As a general rule a trailer is considered to be a non permanent installation. A trailer, building or structure shall be considered permanent when it is not movable and set on and permanently attached to a masonry foundation and connected to a permanent water supply and septic/sewer system. The permanent water supply and the septic/sewer system must be approved by the appropriate municipality or agency having jurisdiction in the area. A foundation under this Rule does</u></p>	<p>From NYSEG. Adding to RG&E for clarification.</p> <p>From RG&E. Adding to NYSEG for clarification.</p>
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<p>If, within five (5) years after a temporary service is established, the characteristics of such service become other than temporary or the customer premises supplied by the temporary service becomes a residential dwelling unit, the Company will refund to the customer the amount paid for such temporary service, less the applicable charge for a permanent service.</p> <p>Temporary service will be furnished under the applicable Service Classification without term limitation.</p>	<p><u>not include a concrete or cement pad.</u></p> <p><u>Temporary service will be furnished under the applicable Service Classification without term limitation.</u></p>	<p>Removing from RG&E, don't provide refunds for change from temporary to permanent service.</p>
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Standby: Auxiliary or Breakdown Service

RG&E	NYSEG	Regulation / Order	Analysis of change
PSC 19, Leaf No. 54	PSC 119, Leaf No. 22	Chapter Subchapter Part	
<p>G. STANDBY: AUXILIARY OR BREAKDOWN SERVICE</p> <p>Customers operating power generating equipment and having equipment that may be operated by privately generated power or by purchased power, may contract for service under an applicable Service Classification.</p> <p>The customer shall not operate his their own power generating equipment in parallel with the Company's service except under control by, and with the Company's consent.</p>	<p><u>H. Standby: Auxiliary or Breakdown Service</u></p> <p><u>Customers operating power generating equipment and having equipment that may be operated by privately generated power or by purchased power, may contract for service under an applicable Service Classification.</u></p> <p><u>The customer shall not operate histheir own power generating equipment in parallel with the Company's service except under control by, and with the Company's consent.</u></p>		Adding clarification to NYSEG tariff regarding operation of generator

Installation of Facilities in Visually Sensitive Resources Areas

RG&E	NYSEG	Regulation/Order	Analysis of change
PSC 19, Leaf No. 62	PSC , Leaf No.	16 CRR-NY 99.2	
<p><u>K. Reserved For Future Use</u></p> <p><u>INSTALLATION OF FACILITIES IN VISUALLY SIGNIFICANT RESOURCE (VSR) AREAS</u></p> <p>All new lines in Visually Significant Resource (VSR) Areas will be evaluated in accordance with 16 NYCRR Part 99 to determine whether underground or overhead construction is appropriate, provided the Company has not expended up to its maximum obligation as set forth in 16 NYCRR Part 99.2.</p>			Removing VSR information. It has expired.
<p>This section applies to new construction on public and private land in VSRs, where a qualified agency:</p> <p>(i) has no statutory authority to require the underground construction of a particular distribution or service line; and</p> <p>(ii) has supplied to the Company and to the Commission, and the</p>			

Commission has accepted and approved a map(s) of the particular VSR, at a scale appropriate to such VSR, showing its boundaries in sufficient detail to permit the Company to comply with the requirements of this Rule, and should be accompanied by a textual description where clarification of the VSR boundaries is desirable.			
If it is determined after the report and assessment required by 16 NYCRR 99.2(b) and (j) that an extension will be installed underground within a VSR, the Company will be responsible for that portion of the costs and expenses of both the distribution line extension and service line that exceeds the amount that the applicant would have been required to pay for the installation of comparable overhead facilities.			
Where any telephone company has been permitted to install a distribution or feeder facility necessary to furnish permanent telephone service overhead in a particular VSR, the Company may install a distribution or service line necessary to furnish permanent electric service overhead using the			

poles which were used for the telephone facility.			
VSR(s) located in the Company's Franchise Area are set forth on the statement titled "Statement of Visually Significant Resource Areas" filed with the Public Service Commission. Such Statement shall be filed with the Public Service Commission whenever changes are warranted pursuant to 16 NYCRR Part 99.			

Submetering – Electric

RG&E	NYSEG	16 NYCRR	Analysis of change
PSC 19, Leaf No. 24 - 26	PSC 119, Leaf 57	Chapter 96 Subchapter Part	
<u>E. REDISTRIBUTION SUBMETERING OF ELECTRIC SERVICE</u> (1) <u>General</u> Except as provided for under Rule 2.E.2 and 2.E.3, electric service will not be supplied under any Service Classification of this Schedule for resale, remetering (or submetering) or other redistribution. However, in nonresidential buildings, and in residential buildings in which the internal wiring was installed prior to January 1, 1977, any customer, through the practice of rent-inclusion (master metering) may furnish electric energy for the use of his tenants provided that the customer shall not resell, make a specific charge for, or remeter (or submeter) or measure any of the electric	J. Metering of Multiple Dwelling Units: <u>(1) General</u> <u>Except as provided for in P.S.C. No. 12, Rule 2, electric service will not be supplied for resale, remetering (or submetering) or other redistribution.</u>		RG&E's Non-Residential section was moved from below.

<p>energy so redistributed or furnished. For residential buildings in which the internal wiring was not installed prior to January 1, 1977, the practice of rent inclusion (master metering) is prohibited.</p> <p><u>On and after January 1, 1977, residential dwelling units shall be separately metered. Electric service will not be provided to rent-inclusive residential buildings where the internal wiring has not been installed prior to January 1, 1977.</u></p> <p><u>a) Master Metering Option for Senior Living Facilities Senior Living Facility. Defined: A Senior Living Facility (“SLF”) is defined as a housing facility for senior citizens where the configuration resembles traditional apartment units. An SLF, by itself, serves the particular needs of senior citizens, with most or all services provided for a monthly fee.</u></p> <p><u>Master Metering Option: A SLF being newly constructed may choose master metering of the entire facility instead of having each dwelling unit separately metered.</u></p> <p><u>Conversion: A SLF that was</u></p>	<p>On and after January 1, 1977, residential dwelling units shall be separately metered. Electric service will not be provided to rent-inclusive residential buildings where the internal wiring has not been installed prior to January 1, 1977.</p> <p>1a) Master Metering Option for Senior Living Facilities Senior Living Facility, Defined: A Senior Living Facility (“SLF”) is defined as a housing facility for senior citizens where the configuration resembles traditional apartment units. An SLF, by itself, serves the particular needs of senior citizens, with most or all services provided for a monthly fee.</p> <p>Master Metering Option: A SLF being newly constructed may choose master metering of the entire facility instead of having each dwelling unit separately metered.</p> <p>Conversion: A SLF that was constructed with each dwelling unit separately metered may convert the facility’s metering configuration to master metering. All costs associated with a conversion shall be borne by the SLF. Any costs incurred by the</p>		
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<p><u>constructed with each dwelling unit separately metered may convert the facility's metering configuration to master metering. All costs associated with a conversion shall be borne by the SLF. Any costs incurred by the Company to accommodate the conversion will be charged to the SLF in accordance with the provisions of Rule 4.G. of this Schedule, Charges for Special Services.</u></p>	<p>Corporation-Company to accommodate the conversion will be charged to the SLF in accordance with the provisions of Section<u>Rule</u> 6 of this Schedule, Charges for Special Services.</p>		
<p><u>(2) Non-residential</u></p> <p><u>A customer may purchase electricity for resale under any service classification of this rate schedule that would be available if such electricity were not for resale and said customer may resell the electricity purchased to tenants on an individually metered basis subject to approval by the Public Service Commission in response to individual proposals concerning electric service furnished to:</u></p>	<p>PSC 120, Leaf No. 15 & 16</p> <p>2. Submetering: <u>Non-Residential</u></p> <p>A customer may purchase electricity for resale under any service classification of this rate schedule that would be applicable if such electricity were not for resale and said customer may resell the electricity purchased to tenants on an individually metered basis subject to approval by the Public Service Commission in response to individual proposals concerning electric service furnished to:</p>		

<p><u>(a) Master metered, new or renovated nonresidential buildings; and to commercial tenants who receive directly metered service; and</u></p> <p><u>(b) Commercial occupants of cooperatives, condominium, campgrounds, recreational trailer parks or recreational marinas whose occupants were purchasing individually metered electric service on May 21, 1980.</u></p>	<p>A. Master metered, new or renovated non-residential buildings; and to commercial tenants who receive directly metered service; and</p> <p>B. Commercial occupants of cooperatives, condominiums, campgrounds, recreational trailer parks or recreational marinas whose occupants were purchasing individually metered electric service on May 21, 1980.</p>		
<p><u>(23) Submetered Multi-unit Residential Premises</u> Submetering, remetering, or resale of electric service shall be permitted as provided in subparagraphs (a) through (d) of this Rule.</p> <p>(a) Electric service shall only be provided to a multi-unit residential premises in which individual dwelling units in the premises receive submetered electric</p>	<p><u>Submetered Multi-unit Residential Premises</u> Submetering, remetering, or resale of electric service shall be permitted as provided in subparagraphs (a) through (d) of this Rule.</p> <p>(a) Electric service shall only be provided to a multi-unit residential premises in which individual dwelling units in the premises</p>	<p>96.2 (2) If electric service is provided to a multi-unit residential premises in which the individual dwelling units in such premises receive submetered electric service, but which, after the procedures provided for in section 96.8(b) and (c) of this Part, has been found to be (i) inconsistent with any conditions imposed by the commission's order authorizing such service, or (ii) inconsistent with applicable provisions of this Part, the rate cap for such</p>	

<p>service if the submetering</p> <p>(i) is and continues to be authorized by PSC order where a PSC order was necessary;</p> <p>(ii) is and continues to be consistent with any conditions imposed by such order; and</p> <p>(iii) is and continues to be consistent with 16 NYCRR Part 96.</p> <p>(b) Existing Direct Metered Multi-unit Residential Premises</p> <p>(1) Electric service provided to individual residential units in existing multi-unit residential premises through direct metering may not be discontinued or replaced by master metering unless a Petition to Submeter is filed that:</p> <p>(i) complies with the applicable requirements of 16 NYCRR 96.5 and 96.6;</p> <p>(ii) seeks to convert</p>	<p>receive submetered electric service if the submetering</p> <p>(i) is and continues to be authorized by PSC order where a PSC order was necessary;</p> <p>(ii) is and continues to be consistent with any conditions imposed by such order; and</p> <p>(iii) is and continues to be consistent with 16 NYCRR Part 96.</p> <p>(b) Existing Direct Metered Multi-unit Residential Premises</p> <p>(1) Electric service provided to individual residential units in existing multi-unit residential premises through direct metering may not be discontinued or replaced by master metering unless a Petition to Submeter is filed that:</p> <p>(i) complies with the applicable requirements of 16 NYCRR 96.5 and 96.6;</p> <p>(ii) seeks to convert such premises from direct metering to master-</p>	<p>service may be reduced by up to 40 percent. The rate cap will continue at such reduced level from the date specified in the notice of rate cap reduction until such time as the department confirms to the submeterer that such inconsistency has been corrected. Further, when such inconsistency existed for a period of time prior to the department's notice of alleged violation, contained in section 96.8 of this Part, the reduced rate cap may be extended to all or a portion of such period, not exceeding two years, and the submeterer shall refund to residents the difference between the reduced rate cap established for that period pursuant to this paragraph and any charges for electric service paid by residents in such period. A rate cap reduction made pursuant to this section is appealable to the commission within 15 days of the date of the notice of rate cap reduction.</p>	
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<p>such premises from direct metering to master-metering with submetering; and (iii) demonstrates that the building or complex for which master metering with submetering is sought will participate in building level demand response programs or will employ on-site co-generation plant or an alternative, advanced energy efficiency design, the conversion to submetering may be authorized by the PSC.</p> <p>(2) All costs associated with a conversion to master metering shall be borne by the customer converting to master metering. Such costs will be determined in accordance with Rule 4.G. Charges for Special Services.</p> <p>(c) Assisted Living and Senior</p>	<p>metering with submetering; and (iii) demonstrates that the building or complex for which master metering with submetering is sought will participate in building level demand response programs or will employ on-site co-generation plant or an alternative, advanced energy efficiency design, the conversion to submetering may be authorized by the PSC.</p> <p>(2) All costs associated with a conversion to master metering shall be borne by the customer converting to master metering. Such costs will be determined in accordance with P.S.C. No. 119, Rule 6, <u>Charges for Special Services</u>.</p> <p>(c) Assisted Living and Senior Living Facilities</p> <p>1. Assisted Living and Senior Living Facilities may be exempted from residential individual metering requirements if they meet all of the following criteria:</p> <p>(i) The applicant shall submit sufficient</p>		
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<p>Living Facilities</p> <p>(1) Assisted Living and Senior Living Facilities may be exempted from residential individual metering requirements if they meet all of the following criteria:</p> <p>(i) The applicant shall submit sufficient documentation to enable the Company to determine the applicant's eligibility as an Assisted Living or Senior Living Facility.</p> <p>(aa) An a Assisted Living Facility is a multi-unit residential premises, identified as assisted living facilities and certified by the NYS Department of Health.</p> <p>(bb) A Senior Living Facility is a multi-unit residential</p>	<p>documentation to enable the Company to determine the applicant's eligibility as an Assisted Living or Senior Living Facility.</p> <p>(aa) An Assisted Living Facility is a multi-unit residential premises, identified as assisted living facilities and certified by the NYS Department of Health.</p> <p>(bb) A Senior Living Facility is a multi-unit residential premises in which energy-efficient housing or other services are provided, and will be provided in the future, to resident senior citizens.</p> <p>(ii) The Company will inform the applicant if such</p>		
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<p>premises in which energy-efficient housing or other services are provided, and will be provided in the future, to resident senior citizens.</p> <p>(ii) The Company will inform the applicant if such documentation is insufficient to determine eligibility. Within 30 days of receipt of adequate documentation, the Company will notify the applicant of its eligibility or ineligibility for master metering.</p> <p>(2) All costs associated with a conversion to master metering shall be borne by the customer converting to master metering. Such costs will be determined in accordance with Rule 4.G. Charges for Special Services.</p> <p>(3) Assisted Living and Senior Living Facilities</p>	<p>documentation is insufficient to determine eligibility. Within 30 days of receipt of adequate documentation, the Company will notify the applicant of its eligibility or ineligibility for master metering.</p> <p>2. All costs associated with a conversion to master metering shall be borne by the customer converting to master metering. Such costs will be determined in accordance with P.S.C. No. 119, Rule 6, Charges for Special Services.</p> <p>3. Assisted Living and Senior Living Facilities that no longer meet the above criteria or desire to convert to a different use shall no longer be exempt from individual metering requirements and shall either convert</p>		
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<p>that no longer meet the above criteria or desire to convert to a different use shall no longer be exempt from individual metering requirements and shall either convert to individual metering or petition the PSC for approval of an alternative means of receiving electric service.</p> <p>(d) Campgrounds, Recreational Trailer Parks, Marinas, and Parking Facilities Electric service may be provided to the facility owner or operator of campgrounds, recreational trailer parks, marinas and parking facilities for redistribution to individual campsites, trailer, boat hookups, or plug-in electric vehicle charging stations with or without submetering. Master metering and submetering, at the facility owner's or operator's option, may be installed and used for billing without PSC approval and are not subject to submetering service conditions.</p>	<p>to individual metering or petition the PSC for approval of an alternative means of receiving electric service.</p> <p>(d) Campgrounds, Recreational Trailer Parks, Marinas, and Parking Facilities Electric service may be provided to the facility owner or operator of campgrounds, recreational trailer parks, marinas and parking facilities for redistribution to individual campsites, trailer, boat hookups, or plug-in electric vehicle charging stations with or without submetering. Master metering and submetering, at the facility owner's or operator's option, may be installed and used for billing without PSC approval and are not subject to submetering service conditions.</p>	<p>(d) Campgrounds, recreational trailer parks, marinas, and parking facilities. Electric service may be provided to the facility owner or operator of campgrounds, recreational trailer parks, marinas and parking facilities for redistribution to individual campsites, trailer, boat hookups, or plug-in electric vehicle charging stations with or without submetering. Master metering and submetering, at the facility owner's or operator's option, may be installed and used for billing without commission approval and are not subject to submetering service conditions.</p>	
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<p>(34) <u>Submetering in Master-metered Residential Cooperatives and Condominiums</u></p> <p>Master-metering with submetering in residential cooperatives or condominiums shall be authorized:</p> <p>(a) after filing a Notice of Intent to Submeter which includes the information, descriptions, plans, forms, certifications, and other materials and representations specified for such Notices in 16 NYCRR 96.5;</p> <p>(b) after individual notices to owners or shareholders are provided pursuant to 16 NYCRR 96.3(c); and</p> <p>(c) upon the PSC's determination and order approving such submetering as in the public interest and consistent with the provision of safe and adequate electric service to residents.</p>	<p>(3) <u>Submetering in Master-metered Residential Cooperatives and Condominiums</u></p> <p>Master-metering with submetering in residential cooperatives or condominiums shall be authorized:</p> <p>(a) after filing a Notice of Intent to Submeter which includes the information, descriptions, plans, forms, certifications, and other materials and representations specified for such Notices in 16 NYCRR 96.5;</p> <p>(b) after individual notices to owners or shareholders are provided pursuant to 16 NYCRR 96.3(c); and</p> <p>(c) upon the PSC's determination and order approving such submetering as in the public interest and consistent with the provision of safe and adequate electric service to residents.</p>	<p>96.4</p> <p>Master-metering with submetering in residential cooperatives or condominiums shall be authorized:</p> <p>(a) (a) after filing a notice of intent to submeter which includes the information, descriptions, plans, forms, certifications, and other materials and representations specified for such Notices in § 96.5 of this Part;</p> <p>(b) (b) after individual notices to owners or shareholders are provided pursuant to § 96.3(c); and</p> <p>(c) (c) upon the Commission's determination and order approving such submetering as in the public interest and consistent with the provision of safe and adequate electric service to residents. In making this determination, the commission may rely on the notice of intent to submeter and the information therein, when complete, as a rebuttable presumption that submetering at such premises is in the public interest and consistent with the provision of safe and adequate service to residents.</p>	
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<p>(4) Nonresidential</p> <p>A customer may purchase electricity for resale under any service classification of this rate schedule that would be available if such electricity were not for resale and said customer may resell the electricity purchased to tenants on an individually metered basis subject to approval by the Public Service Commission in response to individual proposals concerning electric service furnished to:</p> <p>(a) Master metered, new or renovated nonresidential buildings; and to commercial tenants who receive directly metered service; and</p> <p>(b) Commercial occupants of cooperatives, condominium, campgrounds, recreational trailer parks or recreational marinas whose occupants were purchasing individually metered electric service on May 21, 1980.</p>			Moved up to be same as NYSEG.
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New Construction of Underground Extensions Facilities in -for New- Residential Subdivisions

RG&E	NYSEG	16 NYCRR (Section 98, 99, or 100)	Analysis of change
PSC 19, Leaf No. 57 – 61	PSC 119, Leaf No. 15 - 21	Chapter II Subchapter A Part 98.1 – 98.5 Part 99.1 – 99.2 Part 100.1 – 100.5 Part 101.1 – 101.4	The Companies re-organized some of the sections to align with the order in 16 NYCRR
3. EXTENSION AND MAINTENANCE OF COMPANY FACILITIES TO SERVE CUSTOMER (Cont'd) J. UNDERGROUND RESIDENTIAL DISTRIBUTION SYSTEMS IN SUBDIVISIONS <u>NEW CONSTRUCTION OF UNDERGROUND FACILITIES IN RESIDENTIAL SUBDIVISIONS</u>	2. How Service May Be Obtained: (Cont'd) C. Underground Extensions for New Residential Subdivisions <u>New Construction of Underground Facilities in Residential Subdivisions:</u>		
Definitions Leaf 7—10.5	Definitions (1) Definitions: See Glossary—Section 12 of this tariff.	Definitions Part 98.1 Part 101.1	NYSEG and RG&E have definitions located in a separate section.
<u>(1) Right-of-Way:</u> <u>An applicant for service requiring the extension of underground lines shall execute and deliver to the Corporation free from cost, and in reasonable time to meet service requirements, permanent easements</u>	<u>(21) Right-of-Way:</u> An applicant for service requiring the extension of underground lines shall execute and deliver to the Corporation free from cost, and in reasonable time to meet service		Right-of -Way was in NYSEG and is being added to RG&E.

<p><u>or rights-of-way in accordance with the policies stated in Rules 3.A.(3) and 3.A.(5) of this tariff</u></p>	<p>requirements, permanent easements or rights-of-way in accordance with the policies stated in Sections 2. B.(2) and 2. B.(4) of this tariff</p>		
<p>For permanent electric service to new residential buildings within a residential subdivision on which it is planned to be divided into five or more building lots or to one or more new multiple-occupancy buildings containing four or more individual dwelling units, and upon compliance by the applicant with the requirements of this Rule, the Company shall install, operate and maintain underground electric distribution lines with sufficient capacity, including reasonable provision for load growth, reliability and of a material which, in its judgment, will assure that the applicant will receive safe and adequate electric service. Such installation shall be undertaken by the Company as soon as reasonably practicable after receipt of a proper application and any required permits and shall be made at a time appropriate to render service. Construction will not be delayed by the Company so that the applicant will be delayed in the sale or other disposal of the buildings, or lots,</p>		<p>Section 100.1.* New construction of underground facilities in residential subdivisions.</p> <p>(a) This Part applies to the new construction of distribution lines, service lines and appurtenant facilities within residential subdivisions. Nothing in this Part shall be construed to compromise the ability of a state or local agency to require underground facilities in the exercise of its land use or environmental protection authority.</p>	<p>This information is being removed from RG&E. It is stated differently for NYSEG, but not in one specific section.</p>

<p>except where such delay is caused by strikes, fire, flood, inclement weather, unavailability of materials, civil disorders or other conditions beyond the control of the Company. No overhead circuits, including street lighting circuits shall thereafter be installed by the Company within a subdivision having underground electric distribution lines.</p>			
<p><u>(32) Application and Installation:</u> For purposes of this Rule 3.J., a subdivision is a tract of land divided into five or more lots for the construction of new buildings, or the land on which new multiple-occupancy buildings are to be constructed, the development of either of which has been approved or was required to have been approved by the governmental authorities having jurisdiction over land use.</p>	<p><u>(32) Application and Installation:</u> <u>For purposes of this Rule 2.C., a subdivision is a tract of land divided into five or more lots for the construction of new buildings, or the land on which new multiple-occupancy buildings are to be constructed, the development of either of which has been approved or was required to have been approved by the governmental authorities having jurisdiction over land use.</u></p>		<p>This paragraph was in RG&E, further below, and is being added to NYSEG.</p>
<p><u>Any distribution line, service line and appurtenant facilities necessary to furnish permanent electric service to one or more new multiple-occupancy buildings containing four</u></p>	<p>As of October 6, 1993, aAny distribution line, service line and appurtenant facilities necessary to furnish permanent electric service to one or more new</p>	<p>(b) Any distribution line, service line and appurtenant facilities necessary to furnish permanent electric service to one or more multiple occupancy buildings</p>	<p>This information was in NYSEG and is being added to RG&E. Very similar to 16NYCRR 100.1</p>

<p><u>or more individual dwelling units, and any such facilities necessary to furnish permanent electric service within a residential subdivision in which it is planned to build five or more new residential buildings, and upon compliance by the applicant with the requirements of this Rule, will be installed underground in accordance with the provisions contained herein:</u></p> <p><u>(a) if the residential subdivision will require no more than 200 trench feet of facilities per dwelling unit planned within the subdivision; or,</u> <u>(b) if the developer of the residential subdivision applies for underground service; or,</u> <u>(c) if underground service is required by a municipal ordinance, or other governmental authority having control of the land use.</u></p> <p><u>Upon receipt of written application,</u></p>	<p>multiple-occupancy buildings <u>containing four or more individual dwelling units, will be installed underground,</u> and any such facilities necessary to furnish permanent electric service within a residential subdivision in which it is planned to build five or more new residential buildings, <u>and upon compliance by the applicant with the requirements of this Rule,</u> will be installed underground in accordance with the provisions contained herein:</p> <p>(a) if the residential subdivision will require no more than 200 trench feet of facilities per dwelling unit planned within the subdivision; or, (b) if the developer of the residential subdivision applies for underground service; or, (c) if underground service is required by a municipal ordinance, or other governmental authority having control of the land use.</p> <p>Upon receipt of written</p>	<p>(including four or more dwelling units) shall be installed underground and any such facilities necessary to furnish permanent electric service within a residential subdivision in which it is planned to build five or more new residential buildings shall be installed underground if:</p> <p>(1) the residential subdivision will require no more than 200 trench feet of facilities per dwelling unit planned within the residential subdivision; or (2) a utility's tariff provides for such underground service without contribution; or (3) a governmental authority having jurisdiction to do so has required undergrounding; or (4) an applicant requests undergrounding.</p> <p>(c) Upon receipt of a proper application, the utility shall</p>	<p>Bullets (a), (b) and (c) were not in RG&E. They are being added here for consistency.</p> <p>This information was in</p>
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<p><u>the Company will inform the telephone and CATV companies that service the area in which the residential subdivision is located, of the receipt of such application. Upon compliance by the applicant with the requirements of these rules, the Company will install underground electric distribution lines with sufficient capacity and of suitable material which, in its judgment, will assure that the applicant will receive safe and adequate electric service. The applicant will provide the Company sufficient building design and electric load information to facilitate the Company's electrical design and adequate space for facility installation.</u></p> <p><u>Such installation will be made at a time appropriate to render service as determined by the Company, but the Company will not delay construction after a timely application is received so that the applicant will be delayed in the sale or other disposal of the buildings or lots, except where such delay is caused by strikes, fire, flood, inclement weather, unavailability of</u></p>	<p>application, the Corporation <u>Company</u> will inform the telephone and CATV companies that service the area in which the residential subdivision is located, of the receipt of such application. Upon compliance by the applicant with the requirements of these rules, the Corporation <u>Company</u> will install underground electric distribution lines with sufficient capacity and of suitable material which, in its judgment, will assure that the applicant will receive safe and adequate electric service. The applicant will provide the Corporation <u>Company</u> sufficient building design and electric load information to facilitate the Corporation's <u>Company's</u> electrical design <u>and adequate space for facility installation.</u></p> <p>Such installation will be made at a time appropriate to render service as determined by the Corporation <u>Company</u>, but the Corporation <u>Company</u> will not delay construction after a timely application is received so that the applicant will be delayed in the sale or other disposal of the buildings or lots, except where</p>	<p>inform the telephone company and cable television company serving the area in which the residential subdivision is located, of the receipt of such application. Upon compliance by the applicant with the requirements of this Part, the utility shall install underground electric distribution lines with sufficient capacity and suitable material which, in its judgment, will assure that the applicant will receive safe and adequate electric service.</p> <p>Such installation shall be undertaken by the utility as soon as is reasonably possible after receipt of a proper application and shall be made at a time appropriate to render service. Construction will not be delayed by the utility so that the applicant will be delayed in the sale or other disposal</p>	<p>NYSEG and is being added to RG&E.</p>
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<p><u>materials, civil disorders, or other conditions beyond the control of the Company.</u></p> <p><u>No overhead circuits, including street lighting circuits will thereafter be installed by the Company within a residential subdivision having underground distribution lines.</u></p> <p><u>For purposes of this Rule 3.J., a subdivision is a tract of land divided into five or more lots for the construction of new buildings, or the land on which new multiple-occupancy buildings are to be constructed, the development of either of which has been approved or was required to have been approved by the governmental authorities having jurisdiction over land use.</u></p> <p>Under certain conditions as set forth in Rule 3.J.(§10), the Company may install overhead distribution lines in new subdivisions. (1) Pre-conditions Prior to construction, the applicant shall:</p>	<p>such delay is caused by strikes, fire, flood, inclement weather, unavailability of materials, civil disorders, or other conditions beyond the control of the CorporationCompany.</p> <p>No overhead circuits, including street lighting circuits will thereafter be installed by the CorporationCompany within a residential subdivision having underground distribution lines.</p> <p><u>Under certain conditions as set forth in Rule 2.C.(9), the Company may install overhead distribution lines in new subdivisions.</u> <u>(1) Pre-conditions</u> <u>Prior to construction, the</u></p>	<p>of the buildings, or lots, except where such delay is caused by strikes, fire, flood, inclement weather, unavailability of materials, civil disorders, or other conditions beyond the control of the utility.</p> <p>No overhead circuits, including street lighting circuits, shall thereafter be installed by a utility within a residential subdivision having underground electric distribution lines.</p>	
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<p>(a) Execute the Application for Underground Residential Distribution System (shown under Rule 7.D.); and</p> <p>(b) Comply with any applicable provisions of Rule 3.</p>	<p><u>applicant shall:</u></p> <p><u>(a) Execute the Application for Underground Residential Distribution System; and</u></p> <p><u>(b) Comply with any applicable provisions of Rule 2.</u></p>		
<p><u>(3) Service Connection:</u> <u>The Company will designate the service connection point to a building or to a multiple occupancy building and the point at which the service lateral will connect to the Company's electric distribution lines or equipment. Each service lateral within the lot line and running to each building will be installed by the applicant in accordance with the Company's specifications.</u></p> <p><u>(4) Excessive Costs:</u></p>	<p>(4) Contributions:</p> <p><u>(3) Service Connection:</u> <u>The Company will designate the service connection point to a building or to a multiple occupancy building and the point at which the service lateral will connect to the Company's electric distribution lines or equipment. Each service lateral within the lot line and running to each building will be installed by the applicant in accordance with the Company's specifications.</u></p> <p><u>(4) Excessive Costs:</u></p>	<p>(d) The utility is permitted to designate the service connection point to a residential building or to a multiple occupancy building and the point at which any service line will connect to the utility's electric distribution line or equipment. Each service line within the lot line and running to the building shall be installed either by the utility, or by the applicant in accordance with the utility's specifications, as the utility may elect and in accord with the utility's tariff, provided, however, that the utility's tariff must permit the applicant at least to excavate the trench necessary for the underground installation of distribution lines, service lines or appurtenant facilities within the residential</p>	<p>This was (5) for NYSEG and is being moved to align with 16 NYCRR. It is being added to RG&E. Very similar to 16NYCRR 100.1</p> <p>This was (7) for NYSE and a</p>

<p><u>If the Company receives an application for underground service and the estimated per foot cost of installation for the subdivision is greater than two times the charge per foot filed with the Public Service Commission, the Company or applicant may petition the Public Service Commission to allow overhead service. The petition shall set forth the relevant economic, engineering, or environmental factors. If the necessary facilities are proposed to be in a VSR, the procedures set forth in 16 NYCRR, Part 99.2 shall apply.</u></p>	<p><u>If the Company receives an application for underground service and the estimated per foot cost of installation for the subdivision is greater than two times the charge per foot filed with the Public Service Commission, the Company or applicant may petition the Public Service Commission to allow overhead service. The petition shall set forth the relevant economic, engineering, or environmental factors. If the necessary facilities are proposed to be in a VSR, the procedures set forth in sections 2.B.(8) of this tariff 16 NYCRR, Part 99.2 shall apply. If the residential subdivision is located within the Adirondack Park, the utility shall send a copy of the petition to the Adirondack Park Agency.</u></p>	<p>subdivision, and provided, further, that allocation of the costs of such installation shall be determined in accordance with section 98.2 of this Title regardless of who installs the service line.</p> <p>(f) If a utility receives an application for service within a residential subdivision which is governed by the provisions of subdivision (b) of this section, and the per-foot cost of installing the necessary distribution lines, service lines and appurtenant facilities (other than those accounted for in accounts 368 and 370) will be greater than two times the cost of installing such facilities as calculated using the applicable charges per foot filed pursuant to section 98.6(b)(1) of this Title and as set forth in the utility's tariff, the utility or applicant may petition the Secretary of the Commission to allow overhead installation.</p>	<p>different version was in RG&E [(5)(b)]. We are using the NYSEG version. Not including the last sentence that is in NYSEG for RG&E – not applicable.</p>
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<p><u>(5) Connection to Supply System:</u></p> <p><u>The connection from the existing electric distribution system to the underground distribution lines installed within the applicant's subdivision will be made by the Company.</u></p> <p><u>Allowances, as stated in 3.A.(6)(a), shall be applied to the distribution line within the subdivision and service lines in the subdivision, in that order, unless a governmental requirement mandates the supply line to be placed underground, in which case such allowances will be applied to the supply line first. Any underground line extension requirements to provide service to the applicant, that exceed the designated allowances, will be constructed by the Company, but will require a contribution by the applicant.</u></p> <p><u>Where any part of the supply line, in excess of that portion included in the Company's allowance, is to be placed overhead, an applicant must submit a written application to the Company at least 75 days prior to</u></p>	<p><u>(5) Connection to Supply System:</u></p> <p><u>The connection from the existing electric distribution system to the underground distribution lines installed within the applicant's subdivision will be made by the Company.</u></p> <p><u>Allowances, as stated in 2.B.(6)(a), shall be applied to the distribution line within the subdivision and service lines in the subdivision, in that order, unless a governmental requirement mandates the supply line to be placed underground, in which case such allowances will be applied to the supply line first. Any underground line extension requirements to provide service to the applicant, that exceed the designated allowances, will be constructed by the Company, but will require a contribution by the applicant.</u></p> <p><u>Where any part of the supply line, in excess of that portion included in the Company's allowance, is to be placed overhead, an applicant must submit a written application to</u></p>	<p>Section 100.2.* Connection from existing electric facilities to residential subdivisions.</p> <p>(a) The connection from the existing electric distribution system to the underground distribution lines installed within the applicant's residential subdivision shall be made in accordance with the following requirements:</p> <p>(1) a utility may, at its discretion and expense, install or provide for the installation of lengths of underground supply line in addition to that portion which is required to be provided without contribution to applicants pursuant to section 98.2 of this Title; and</p> <p>(2) where any part of a supply line in excess of the footage requirements of section 98.2 of this Title is to be placed overhead, an</p>	<p>This was (6) for NYSEG and (4) for RG&E.</p>
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<p><u>the projected commencement of the construction of the supply line. The Company must report such projected construction to the Commission no later than 45 days before such construction is commenced. The Commission reserves the right to require the underground installation of particular lines, on the basis of the relevant economic, engineering, or environmental factors.</u></p>	<p><u>the Company at least 75 days prior to the projected commencement of the construction of the supply line. The Company must report such projected construction to the Commission no later than 45 days before such construction is commenced. The Commission reserves the right to require the underground installation of particular lines, on the basis of the relevant economic, engineering, or environmental factors.</u></p>	<p>applicant must submit a written application to the utility at least 75 days prior to the projected commencement of the construction of the supply line, and the utility must report such projected construction to the commission no later than 45 days before such construction is commenced, the commission reserving the right to require the underground installation of particular lines, on the basis of the relevant economic, engineering, or environmental factors.</p>	<p>This paragraph was (4) in RG&E's tariff. We are moving it to be consistent with 16 NYCRR and adding to NYSEG.</p>
<p><u>In the event the Company either intends, at its own discretion, or is required pursuant to this tariff to place underground connecting supply lines between an existing electric system and the underground distribution lines installed within an applicant's residential subdivision, the Company shall inform the telephone company and cable television company serving the area in which the residential subdivision is located. If a new common access route from the existing electric system to the residential subdivision will be used, the</u></p>	<p><u>In the event the Company either intends, at its own discretion, or is required pursuant to this tariff to place underground connecting supply lines between an existing electric system and the underground distribution lines installed within an applicant's residential subdivision, the Company shall inform the telephone company and cable television company serving the area in which the residential subdivision is located. If a new common access route from the existing</u></p>	<p>(b) In the event a utility either intends, at its own discretion, or is required pursuant to this Part, to place underground connecting supply lines between an existing electric system and the underground distribution lines installed within an applicant's residential subdivision, it shall inform the telephone company and</p>	

March 21, 2012

<p><u>connecting supply lines of the utility and the telephone company and cable television company shall be placed underground.</u></p> <p><u>If a governmental authority having jurisdiction to require undergrounding, has required that underground facilities be installed, the Company shall furnish and construct, when necessary, an amount of underground supply circuit from the boundary line of the subdivision to the Company's existing distribution system. The "supply line" will be charged by actual costs as specified in the URD Statement at the end of this Schedule (P.S.C. No. 19-Electricity).</u></p> <p><u>(2) Installation of Underground Distribution System within Subdivisions</u></p> <p><u>(a) Contribution by the Applicant</u> <u>Before construction is commenced, the applicant shall make a per foot contribution based on the distribution line, supply line, and/or service line footage in excess of the</u></p>	<p><u>electric system to the residential subdivision will be used, the connecting supply lines of the utility and the telephone company and cable television company shall be placed underground.</u></p> <p><u>If a governmental authority having jurisdiction to require undergrounding, has required that underground facilities be installed, the Company shall furnish and construct, when necessary, an amount of underground supply circuit from the boundary line of the subdivision to the Company's existing distribution system. The "supply line" will be charged by actual costs as specified in the URD Statement at the end of this Schedule (P.S.C. No. 119-Electricity).</u></p>	<p>cable television company serving the area in which the residential subdivision is located. If a new common access route from the existing electric system to the residential subdivision will be used, the connecting supply lines of the utility and the telephone company and cable television company shall be placed underground.</p>	<p>This is further down below to be in the comparison.</p>
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March 21, 2012

<p>required footage allowance specified in Rule 3.B.(1). The Applicant Trenching Credit shall be applied in accordance with Rule 3.J.(6).</p> <p>Single phase distribution including trench, primary cable, secondary cable, and labor.</p> <p>Per Foot of Trench — \$13.71</p> <p>Supply Line Contribution</p> <p>Cost based on the estimated costs of the customer specific project.</p> <p>Project Cost</p> <p>Service Line Contribution. Per Foot of Trench — \$8.49</p> <p>Applicant Trenching Credit. Per Foot of Trench — \$6.39</p> <p>Incremental underground poly phase distribution primary cables and labor. (Applicable if the Company determines that two or three phase service is required or if the customer requests two or three phase service.) Per Foot of Trench</p> <p>In addition to this incremental poly phase cable rate, the customer will be charged the incremental amount for any appurtenant facilities needed to meet the customer's or Company's requirements. — \$3.35</p>			
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March 21, 2012

<p><u>(6) Contributions (Deposit info)</u></p> <p><u>In order to guarantee performance, the Company may require from the applicant before construction is commenced a deposit in a reasonable amount, but in no event more than the estimated total cost of construction. The deposit is in addition to the applicant's payment (contribution) of its share of costs for installation and shall be returned, with interest, to the applicant, on a pro rata basis based on the number of dwelling units connected to and receiving service from the system, when each dwelling unit is connected to the system.</u></p> <p><u>Any portion of the deposit remaining unrefunded five years from the date the Company is first ready to render service from the underground system shall be retained by the Company.</u></p> <p><u>A bond, letter of credit or reasonable equivalent may be posted in lieu of any deposit providing the terms can be mutually agreed upon by the Company and the applicant.</u></p>	<p><u>(6) Contributions</u> (Deposit info)</p> <p>Where the installation of electric facilities is required to serve a residential subdivision or approved section thereof or to serve a multiple occupancy building, a deposit subject to complete or partial refund will be required.</p> <p>The Corporation <u>Company</u> will<u>shall</u> accept from a non-residing applicant, before construction is begun, a deposit equal to the Corporation's<u>Company's</u> portion of the total estimated cost of construction.</p> <p>This deposit is in addition to the applicant's payment of its share of costs for installation. The deposit will be refunded to the applicant, with interest (at the consumer deposit rate), at the rate of up to 100 feet per dwelling unit or the actual footage required per dwelling unit based upon the original subdivision plan, whichever is lower, as meters are set for each</p>	<p>Section 100.3.* Deposits by applicants.</p> <p>(a) In order to guarantee performance, a utility may require from a nonresiding applicant before construction is commenced a deposit equal to the estimated cost of construction.</p> <p>This deposit is in addition to the applicant's payment of its share of costs for installation and such deposit shall be returned to the applicant with interest, at the rate specified by the commission for interest on deposits, on a pro rata basis as each new customer is connected with service from the utility.</p>	
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March 21, 2012

<p><u>In addition, the Company may require provision for collection in advance of a reasonable sum for administrative costs.</u></p> <p><u>The deposit refund interest rate shall be the rate specified by the Commission for interest on deposits.</u></p> <p><u>When the developer is not primarily engaged in the construction of dwelling units within the subdivision and there is no governmental authority requiring undergrounding and overhead facilities are proposed to be installed under Rule 3.J.(10)(a); the Company may require a deposit of the full costs and expenses for the overhead distribution system prior to the start of construction. This deposit shall be returned, with interest, to the applicant, on a pro rata basis based on the number of dwelling units connected to and receiving service from the system, when each dwelling unit is connected to the system.</u></p>	<p>dwelling unit. The total amount refunded shall not exceed the total original deposit.</p> <p>However, any portion of the deposit remaining unrefunded five years from the date the Corporation Company is first ready to render service from the underground electric distribution lines, will be retained by the Corporation Company.</p> <p>Upon mutual agreement of both the Corporation Company and applicant, a bond may be posted in lieu of any deposit.</p> <p>A non-residing applicant for underground service to a residential subdivision has the option to do his own trenching, or have it done, and receive payment from the Corporation for the amount per foot specified in Section 2.C.(10)(b). For any</p>	<p>(b) Any portion of the deposit remaining unrefunded five years after the date the utility is first ready to render service from the underground electric distribution lines shall be retained by the utility and credited to the appropriate plant accounts.</p> <p>(c) Upon the mutual agreement of both a utility and an applicant, a bond may be posted in lieu of any deposit.</p>	
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March 21, 2012

<p>The foregoing per-foot contribution may be modified by the Company by a filing with the Public Service Commission on or before May 1 of each year. The average cost per foot for these services will be based upon the simple averaging of the most recent five years annual average costs.</p> <p>If, after the underground system construction is completed, the development of the subdivision is modified by the addition of dwelling units which then take service from the distribution line within the boundaries of the subdivision, the Company will recalculate the contribution and make an appropriate refund, without interest, but in no case will the refund exceed the original contribution. Any portion of the charge remaining unrefunded five years from the date the Company is first ready to render service shall be retained by the Company.</p> <p>Any footage allowances provided under Rule 3.A. shall be first applied to the distribution system, including supply lines where supply lines are required to be underground, then to any service lines</p>	<p>excavation work done by the applicant, the Corporation may charge a fee to inspect the applicant's work and insure compliance with Corporation specifications.</p> <p>In cases where the applicant has purchased a lot within a subdivision and the developer of the subdivision is not primarily engaged in the construction of dwelling units within the subdivision and has not applied for the extension of electric distribution lines in a subdivision which is required to have underground service, the Corporation <u>Company</u> will install underground distribution lines to serve an applicant who is the purchaser of a lot within the subdivision and to other areas of the subdivision as may be dictated by considerations of efficiency and economy and will charge the applicant for his pro rata share of applicable charges. As additional applicants apply for service and utilize the distribution lines installed to serve a prior applicant the Corporation <u>Company</u> will</p>		
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March 21, 2012

	charge the additional applicant for his pro rata share of the distribution lines as allowed in 2.B.(3).		
<p>(b) Deposit by the Applicant In order to guarantee performance, the Company may require from the applicant before construction is commenced a deposit in a reasonable amount, but in no event more than the estimated total cost of construction. The deposit is in addition to the applicant's payment (contribution) of its share of costs for installation and shall be returned, with interest, to the applicant, on a pro rata basis based on the number of dwelling units connected to and receiving service from the system, when each dwelling unit is connected to the system.</p> <p>When the developer is not primarily engaged in the construction of dwelling units within the subdivision and there is no governmental authority requiring undergrounding and overhead facilities are proposed to be installed under Rule 3.J.(5)(a); the Company may require a deposit of the full costs and expenses for the overhead distribution system prior to the start of construction. This deposit</p>			<p>This is the Contributions section (6)</p>

March 21, 2012

~~shall be returned, with interest, to the applicant, on a pro rata basis based on the number of dwelling units connected to and receiving service from the system, when each dwelling unit is connected to the system.~~

~~Any portion of the deposit remaining unrefunded five years from the date the Company is first ready to render service from the underground system shall be retained by the Company.~~

~~A bond, letter of credit or reasonable equivalent may be posted in lieu of any deposit providing the terms can be mutually agreed upon by the Company and the applicant.~~

~~In addition, the Company may require provision for collection in advance of a reasonable sum for administrative costs.~~

~~The deposit refund interest rate shall be the rate specified by the Commission for interest on deposits.~~

~~When the developer is not primarily engaged in the construction of dwelling units within the subdivision and there is no governmental authority requiring undergrounding~~

March 21, 2012

<p>and overhead facilities are proposed to be installed under Rule 3.J.(5)(a); the Company may require a deposit of the full costs and expenses for the overhead distribution system prior to the start of construction. This deposit shall be returned, with interest, to the applicant, on a pro-rata basis based on the number of dwelling units connected to and receiving service from the system, when each dwelling unit is connected to the system.</p>			
<p><u>(7) Cooperation:</u> <u>Each applicant will cooperate with the Company in an effort to keep the costs of construction and installation of the underground electric distribution lines, service lines, and appurtenant facilities, as low as possible, consistent with requirements for safe and adequate service, including reasonable provision for load growth and requirements of 16 NYCRR Part 101.</u></p> <p><u>All sewers, water facilities and drainage facilities will be installed before the Company commences construction.</u></p>	<p><u>(7) Cooperation:</u> <u>Each applicant will cooperate with the Company in an effort to keep the costs of construction and installation of the underground electric distribution lines, service lines, and appurtenant facilities, as low as possible, consistent with requirements for safe and adequate service, including reasonable provision for load growth and requirements of 16 NYCRR Part 101.</u></p> <p><u>All sewers, water facilities and drainage facilities will be installed before the Company</u></p>	<p>Section 100.4.* Cooperation by applicants. (a) Each applicant shall cooperate with the utility providing service in an effort to keep the cost of the construction and installation of underground electric distribution lines, service lines and appurtenant facilities as low as possible, consistent with requirements for safe and adequate service, including reasonable provision for load growth and requirements of Part 101 of this Title. (b) The utility may require</p>	<p>This was further down for NYSEG and is being moved up to align with 16 NYCRR. Adding to RG&E for consistency. Very similar to 16NYCRR 100.4</p>

March 21, 2012

	<u>commences construction.</u>	that all sewers, water facilities, drainage facilities, and curbs be installed before it commences construction within a residential subdivision.	
<u>(8) Applicant Trenching in Subdivision</u> <u>A non-residing applicant for underground service to a residential subdivision has the option to do his own trenching, or have it done, and receive payment from the Company for the amount per foot specified in the URD Statement found at the end of this Schedule (P.S.C. No. 19). For any excavation work done by the applicant, the Company may charge a fee to inspect the applicant's work and insure compliance with Company specifications.</u>	<u>(8) Applicant Trenching in Subdivision</u> <u>A non-residing applicant for underground service to a residential subdivision has the option to do his own trenching, or have it done, and receive payment from the Company for the amount per foot specified in the URD Statement found at the end of this Schedule (P.S.C. No. 119). For any excavation work done by the applicant, the Company may charge a fee to inspect the applicant's work and insure compliance with Company specifications.</u>		NYSEG had this paragraph in the "Contributions" section and RG&E had it listed as a separate bullet, (6). Using NYSEG's language.
<u>(39) Underground Electric Service Lateral</u> Underground electric service laterals shall be installed in accordance with the provisions of Rule 3.C.			This was in RG&E, adding to NYSEG
	Leaf 16 <u>(5) Service Connection:</u>		This is (3) above.

March 21, 2012

<p>Leaf 59 (4) Underground Connection to Supply System If a governmental authority having jurisdiction to require undergrounding, has required that underground facilities be installed, the Company shall furnish and construct, when necessary, an amount of underground supply circuit from the boundary line of the subdivision to the Company's existing distribution system. The "supply line" shall be included in the calculation of the total footage required for the underground distribution system in the subdivision.</p>	<p>The Corporation will designate the service connection point to a building or to a multiple occupancy building and the point at which the service lateral will connect to the Corporation's electric distribution lines or equipment. Each service lateral within the lot line and running to each building will be installed by the applicant in accordance with the Corporation's specifications</p> <p>Leaf 17 (6) Connection to Supply System: The connection from the existing electric distribution system to the underground distribution lines installed within the applicant's subdivision will be made by the Corporation. Allowances, as stated in 2.B.(6)(a), shall be applied to the distribution line within the subdivision and service lines in the subdivision, in that order, unless a governmental requirement mandates the supply line to be placed underground, in which case such allowances will be applied to the supply line first.</p>		<p>This is (5) above.</p>
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March 21, 2012

	<p>Any line extension requirements to provide service to the applicant, that exceed the designated allowances, will be constructed by the Corporation, but will require a contribution by the applicant.</p> <p>Where any part of the supply line, in excess of that portion included in the Corporation's allowance, is to be placed overhead, an applicant must submit a written application to the Corporation at least 75 days prior to the projected commencement of the construction of the supply line. The Corporation must report such projected construction to the Commission no later than 45 days before such construction is commenced. The Commission reserves the right to require the underground installation of particular lines, on the basis of the relevant economic, engineering, or environmental factors.</p> <p>In the event the Corporation either intends, at its own discretion, or is required</p>		
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March 21, 2012

	<p>pursuant to this tariff to place underground connecting supply lines between an existing electric system and the underground distribution lines installed within an applicant's residential subdivision, the Corporation shall inform the telephone company and cable television company serving the area in which the residential subdivision is located. If a new common access route from the existing electric system to the residential subdivision will be used, the connecting supply lines of the utility and the telephone company and cable television company shall be placed underground.</p>		
<p>(5) Exceptions to the General Rule (b) Excessive Cost Where the trench cost per foot would be greater than twice the filed cost per foot shown under Rule 3.J.(2)(a), the Company or applicant may petition the Public Service Commission to allow overhead lines or grant other appropriate relief, if a governmental authority having jurisdiction to do so has not required that underground facilities be installed.</p>	<p>(7) Excessive Costs: If the Corporation receives an application for underground service and the estimated per foot cost of installation for the subdivision is greater than two times the charge per foot filed with the Public Service Commission, the Corporation or applicant may petition the Public Service Commission to allow overhead service. The petition</p>		<p>This is (4) above.</p>

March 21, 2012

	shall set forth the relevant economic, engineering, or environmental factors. If the necessary facilities are proposed to be in a VSR, the procedures set forth in sections 2.B.(8) of this tariff shall apply. If the residential subdivision is located within the Adirondack Park, the utility shall send a copy of the petition to the Adirondack Park Agency.		
<p>(<u>§10</u>) Exceptions to the General Rule The installation of overhead distribution facilities may be allowed under the following circumstances:</p> <p>(a) Large Lots When the average trench footage per</p>	<p>(9) Special Conditions: (9) Exceptions to the General Rule: The installation of overhead distribution facilities may be allowed under the following circumstances:</p> <p><u>(a) Large Lots</u> <u>When the average trench footage</u></p>	<p>Section 100.5.* Special conditions. (a) This section governs the new construction of distribution lines, service lines and appurtenant facilities performed pursuant to this Part. (b) In unusual circumstances when the application of this Part appears impracticable or unjust to either party, or discriminatory to other customers, the utility providing service or the applicant may file a petition, in accordance with the requirements of section 3.5 of this Title, for a special ruling or for the approval of</p>	

March 21, 2012

<p>dwelling unit planned within a subdivision exceeds 200 feet, and the developer does not request nor has a governmental authority with jurisdiction to do so required that underground facilities be installed, overhead lines may be installed.</p> <p>(b) Excessive Cost Where the trench cost per foot would be greater than twice the filed cost per foot shown <u>in the Statement of Underground Residential Distribution Contribution (URD Statement)</u>under Rule 3-J.(2)(a), the Company or applicant may petition the Public Service Commission to allow overhead lines or grant other appropriate relief, if a governmental authority having jurisdiction to do so has not required that underground facilities be installed.</p>	<p><u>per dwelling unit planned within a subdivision exceeds 200 feet, and the developer does not request nor has a governmental authority with jurisdiction to do so required that underground facilities be installed, overhead lines may be installed.</u></p> <p><u>(b) Excessive Cost</u> <u>Where the trench cost per foot would be greater than twice the filed cost per foot shown in the Statement of Underground Residential Distribution Contribution (URD Statement), the Company or applicant may petition the Public Service Commission to allow overhead lines or grant other appropriate relief, if a governmental authority having jurisdiction to do so has not required that underground facilities be installed.</u></p>	<p>special conditions which may be mutually agreed upon before construction is commenced, which petition shall set forth relevant economic, engineering, and environmental factors.</p> <p>Such petition shall be filed in accordance with the requirements of section 3.5 of this Title and set forth the relevant economic, engineering, or environmental factors. The petition shall be reviewed by staff. The secretary shall notify the petitioner within 60 days of receipt of the petition either that the petition is granted or that staff objects to it. If staff objects, the petition shall be referred to the commission for further review. The petition shall be granted or denied based on economic, engineering, or environmental factors. If the residential subdivision is located within the Adirondack Park, the utility</p>	
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		shall send a copy of the petition to the Adirondack Park Agency.	
<p>(c) Slow Development of a Subdivision</p> <p><u>The Company may install overhead distribution lines in a residential subdivision or section thereof otherwise required to have underground distribution lines when:</u></p> <p><u>(i) When</u> the developer <u>of the residential subdivision</u> is not primarily engaged in the construction of dwelling units within the subdivision;</p>	<p>(ec) <u>Slow Development of a Subdivision</u></p> <p>The Corporation <u>Company</u> may install overhead distribution lines in a residential subdivision or section thereof otherwise required to have underground distribution lines when;</p> <p>(i) the developer of the residential subdivision is not primarily engaged in the construction of dwelling units within the residential subdivision;</p>	<p>Section 100.1</p> <p>(e) A utility may install overhead distribution lines in a residential subdivision or section thereof otherwise required to have underground distribution lines in accordance with subdivision (b) of this section when:</p> <p>(1) the developer of the residential subdivision is not primarily engaged in the construction of dwelling units within the residential subdivision;</p>	<p>(c)(i) and (ii) were moved further down.</p>
<p><u>(ii) -and there is no governmental authority having jurisdiction to do so has required underground service; and</u></p> <p><u>(iii) requiring undergrounding; and either:</u></p> <p>(<u>_____</u> 1) five years have elapsed from the sale of the first lot <u>within the residential</u> subdivision to the first application for <u>installation and the Company has service and there is no</u></p>	<p>(ii) no governmental authority having jurisdiction to do so has required underground service; and</p> <p>(iii) either:</p> <p>1) five years have elapsed from the sale of the first lot within the residential subdivision to the first application for installation and the Corporation <u>Company</u></p>	<p>(2) no governmental authority having jurisdiction to do so has required underground service; and</p> <p>(3) either:</p> <p>(i) five years have elapsed from the sale of the first lot within the residential subdivision to the first application for installation and the utility has no</p>	

March 21, 2012

<p>indication <u>that</u> there will be any other <u>new</u> applicants <u>in the residential subdivision</u> within six months, or (</p> <p><u>_____</u> 2) five years have elapsed from the time of final approval of the <u>residential</u> subdivision <u>or section thereof</u> and less than 25 percent of the lots have been sold in the <u>residential</u> subdivision or any section thereof except where <u>10</u>ten percent or more <u>of the lots in the residential subdivision or any section thereof have been</u> were sold within the last two years.</p> <p>, overhead distribution facilities may be installed. Where overhead distribution would be permissible under (1) or (2) except that less than five years have elapsed and the Company has reason to believe the subdivision will not be developed sufficiently soon to permit orderly utilization of underground lines, the Company may petition the Public Service Commission to allow overhead lines, if a governmental authority having jurisdiction to do so has not required that underground facilities be installed</p>	<p>has no indication that there will be other new applicants in the residential subdivision within six months, or</p> <p>2) five years have elapsed from the time of final approval of the residential subdivision or section thereof and less than 25 percent of the lots have been sold in the residential subdivision or any section thereof except where ten percent or more of the lots in the residential subdivision or any section thereof have been sold within the last two years.</p>	<p>indication that there will be other new applicants in the residential subdivision within six months; or</p> <p>(ii) five years have elapsed from the time of final approval of the residential subdivision or section thereof and less than 25 percent of the lots have been sold in the residential</p> <p>Note: The term final approval refers to authorization of a residential subdivision by governmental authorities having jurisdiction. A residential subdivision is finally approved when all necessary governmental consents have been obtained to allow the developer of the residential subdivision to sell lots and/or build residences. If a residential subdivision need only be approved by a county health department the final approval of that agency in accordance with its regulations when received is</p>	
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March 21, 2012

		final. If the town planning board must give its consent as well, final approval is not obtained until the board and the health department have completed their processes of authorization. A section of a residential subdivision is the smallest unit of a subdivision given final governmental approval. If, for example, the developer of a subdivision submits a preliminary plan covering 100 lots but initially only 50 are finally approved, the 50 lot portion is a section of the subdivision. If the residential subdivision contains sections, the percentage of lot sales required by condition (3) must be met by every section of the subdivision and not just the section in which the distribution facilities are to be installed.	
<u>In cases where overhead installation would be permissible in accordance with conditions (iii), except that less than five years have elapsed and the Company has reason to believe that the residential subdivision will not</u>	<u>(iv)</u> In cases where overhead installation would be permissible in accordance with conditions (iii), except that less than five years have elapsed and the Corporation <u>Company</u> has reason	In cases where overhead installation would be permissible in accordance with condition (3) (paragraph [3] of this subdivision), except that less than five	(iv) came from NYSEG's Special Conditions section and is in 16 NYCRR. Adding it to RG&E.

March 21, 2012

<p><u>be developed sufficiently soon to permit the orderly utilization of underground lines installed to serve the initial applicant(s), the Company may petition the Commission to allow overhead installation. Such petition shall set forth the relevant economic, engineering, or environmental factors.</u></p>	<p>to believe that the residential subdivision will not be developed sufficiently soon to permit the orderly utilization of underground lines installed to serve the initial applicant(s), the CorporationCompany may petition the Commission to allow overhead installation. Such petition shall set forth the relevant economic, engineering, or environmental factors.</p>	<p>years have elapsed and the utility has reason to believe that the residential subdivision will not be developed sufficiently soon to permit the orderly utilization of underground lines installed to serve the initial applicant(s), the utility may petition the commission to allow overhead installation. Such petition shall set forth the relevant economic, engineering, or environmental factors.</p>	
<p><u>The petition shall be granted or denied based on those factors.</u></p> <p>(d) Environmental Effects When the Company or applicant believes the installation of overhead lines would be more environmentally desirable than underground facilities, the Company or applicant may petition the Public Service Commission to allow overhead lines, if a governmental authority having jurisdiction to do so has not required that underground facilities be installed.</p>	<p>The petition shall be granted or denied based on those factors.</p> <p><u>(d) Environmental Effects When the Company or applicant believes the installation of overhead lines would be more environmentally desirable than underground facilities, the Company or applicant may petition the Public Service Commission to allow overhead lines, if a governmental authority having jurisdiction to do so has not required that underground facilities be installed.</u></p>	<p>The petition shall be granted or denied based on those factors. If the residential subdivision is located within the Adirondack Park, the utility shall send a copy of the petition to the Adirondack Park Agency.</p> <p>(c) If the utility or the applicant believes that the new construction of underground distribution lines, service lines or appurtenant facilities within a residential subdivision</p>	<p>Environmental Effects was from RG&E, added to NYSEG. It is also in 16 NYCRR.</p>

March 21, 2012

		<p>would be less environmentally desirable than the new construction of overhead facilities, it may request that the Secretary of the Commission grant an exception. The request shall be sent to the secretary in accordance with the requirements of section 3.5 of this Title. The request shall:</p> <p>(1) as between overhead and underground construction, compare the probable environmental effects associated with the residential subdivision and any economic, engineering, or other factors considered pertinent to the case by the utility or applicant to be served;</p> <p>(2) for those instances where visual values would be diminished by underground construction, indicate factors bearing on probable retention of significant flora, including the utility's practice with respect to trimming trees in the vicinity of the overhead</p>	
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March 21, 2012

		<p>facilities;</p> <p>(3) be mailed to the Adirondack Park Agency, whenever the request will involve construction within the Adirondack Park; and</p> <p>(4) be reviewed by staff. The secretary shall notify the utility within 60 days of receipt of the request either that the request is granted or that it objects to the request. If staff objects, the request shall be referred to the commission for further review. Requests and petitions shall be granted or denied based on environmental, economic or engineering factors.</p>	
<p><u>(i) Service to a residential subdivision may be supplied overhead if no governmental authority having jurisdiction to do so has required undergrounding and the Company can provide service to the entire residential subdivision under the following circumstances:</u></p>	<p><u>(i) Service to a residential subdivision may be supplied overhead if no governmental authority having jurisdiction to do so has required undergrounding and the Company can provide service to the entire residential subdivision under the following circumstances:</u></p>	<p>(d) Service to a residential subdivision may be supplied overhead under the following circumstances:</p> <p>(1) if no governmental authority having jurisdiction to do so has required undergrounding and the utility can provide service to</p>	<p>Bullets (i) and (ii) were from Special Conditions in NYSEG.</p>

March 21, 2012

<p><u>- By extending its facilities no more than 600 feet in a cul-de-sac where a portion of the street within the residential subdivision is served by overhead facilities within or at the entrance of the cul-de-sac; or</u></p> <p><u>- By connecting an area between existing overhead facilities for a distance of 1,200 feet, or less.</u></p> <p><u>(ii) If no governmental authority having jurisdiction to do so has required undergrounding, service to a residential subdivision may be supplied overhead by installing service laterals to new applicants from existing overhead lines.</u></p> <p><u>Where the Company constructs overhead lines because of reasons in paragraph (i) it shall report such overhead construction to the Commission quarterly along with a description of the project. Notwithstanding the foregoing provisions, if the necessary facilities are proposed to be in a VSR, the procedures set forth in section 2.B.(8) of this tariff 16 NYCRR, Part</u></p>	<p><u>- By extending its facilities no more than 600 feet in a cul-de-sac where a portion of the street within the residential subdivision is served by overhead facilities within or at the entrance of the cul-de-sac; or</u></p> <p><u>- By connecting an area between existing overhead facilities for a distance of 1,200 feet, or less.</u></p> <p><u>(ii) If no governmental authority having jurisdiction to do so has required undergrounding, service to a residential subdivision may be supplied overhead by installing service laterals to new applicants from existing overhead lines.</u></p> <p><u>Where the Company constructs overhead lines because of reasons in paragraph (i) it shall report such overhead construction to the Commission quarterly along with a</u></p>	<p>the entire subdivision:</p> <p>(2) if no governmental authority having jurisdiction to do so has required undergrounding, by installing service lines to new applicants from existing overhead lines.</p>	
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99.2 will apply.	description of the project. Notwithstanding the foregoing provisions, if the necessary facilities are proposed to be in a VSR, the procedures set forth in section 2.B.(8) of this tariff 16 NYCRR, Part 99.2 will apply.		
(e) Cul-de-sac Overhead facilities may be installed when no more than 600 feet of overhead extension is required to serve a cul-de-sac where a portion of the street within the subdivision is served by overhead facilities within or at the entrance to the cul-de-sac, if a governmental authority having jurisdiction to do so has not required that underground facilities be installed.	(e) Cul-de-sac Overhead facilities may be installed when no more than 600 feet of overhead extension is required to serve a cul-de-sac where a portion of the street within the subdivision is served by overhead facilities within or at the entrance to the cul-de-sac, if a governmental authority having jurisdiction to do so has not required that underground facilities be installed.	<p>(e) Where a utility constructs overhead lines because of reasons in paragraph (1) of subdivision (d) of this section, it shall report such overhead construction to the commission quarterly along with a description of the project.</p> <p>(i) by extending its facilities no more than 600 feet in a cul-de-sac where a portion of the street within the subdivision is served by overhead facilities within or at the entrance of the cul-de-sac;</p> <p>(ii) by connecting an area between existing overhead facilities for a distance of 1,200 feet or less;</p> <p>Note:In order to determine</p>	<p>(e) and (f) are from RG&E.</p> <p>(e) Cul-de-sac and (f) Connection of Existing Overhead Lines seem very similar to (d)(i) and the two items within it.</p>

		whether 1,200 feet or more of facilities must be constructed to connect existing overhead facilities, the measurement should be along the route of construction. This will usually be the street within the residential subdivision.	
<p>(f) Connection of Existing Overhead Lines Overhead facilities may be installed when existing overhead distribution lines can be connected by no more than 1,200 feet of extension, if a governmental authority having jurisdiction to do so has not required that underground facilities be installed.</p> <p><u>(g) One-pole Extension</u> <u>Where a one-pole extension, including but not limited to road crossing pole extensions, would enable an existing overhead distribution line to be connected to a proposed distribution line in a residential subdivision, such extension may be installed overhead, rather than underground; provided, however, that if the necessary</u></p>	<p><u>(f) Connection of Existing Overhead Lines</u> <u>Overhead facilities may be installed when existing overhead distribution lines can be connected by no more than 1,200 feet of extension, if a governmental authority having jurisdiction to do so has not required that underground facilities be installed.</u></p> <p><u>(g) One-pole Extension</u> <u>Where a one-pole extension, including but not limited to road crossing pole extensions, would enable an existing overhead distribution line to be connected to a proposed distribution line in a residential subdivision, such extension may be installed overhead, rather than</u></p>	<p>(f) Where a one-pole extension, including but not limited to road crossing pole extensions, would enable an existing overhead distribution line to be connected to a proposed distribution line in a residential subdivision, such extension may be installed overhead, rather than underground.</p>	<p>(g) One-pole Extension was up higher in NYSEG and added to RG&E.</p> <p>(h) Service Laterals was in RG&E and is being added to NYSEG.</p>

March 21, 2012

<p><u>facilities are proposed to be in a VSR, the procedures set forth in 16 NYCRR, Part 99.2 will apply.</u></p> <p>(gh) Service Laterals Overhead service laterals may be installed in new subdivisions from existing overhead distribution lines, if a governmental authority having jurisdiction to do so has not required that underground facilities be installed. In unusual circumstances when the application of these rules appears impracticable or unjust to either party or discriminatory to other customers, the applicant or the Company may refer the matter to the Public Service Commission for a special ruling or for approval of special conditions mutually agreed upon prior to commencing construction.</p> <p><u>In cases where overhead installation would be permissible in accordance with conditions (iii), except that less than five years have elapsed and the Company has reason to believe that the residential subdivision will not be developed sufficiently soon to permit the orderly utilization of underground lines installed to serve</u></p>	<p><u>underground; provided, however, that if the necessary facilities are proposed to be in a VSR, the procedures set forth in 16 NYCRR, Part 99.2 will apply.</u></p> <p><u>(h) Service Laterals Overhead service laterals may be installed in new subdivisions from existing overhead distribution lines, if a governmental authority having jurisdiction to do so has not required that underground facilities be installed. In unusual circumstances when the application of these rules appears impracticable or unjust to either party or discriminatory to other customers, the applicant or the Company may refer the matter to the Public Service Commission for a special ruling or for approval of special conditions mutually agreed upon prior to commencing construction.</u></p> <p>In cases where overhead installation would be permissible in accordance with conditions (iii), except that less than five years have elapsed and the Corporation Company has</p>		
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March 21, 2012

<p><u>the initial applicant(s), the Company may petition the Commission to allow overhead installation. Such petition shall set forth the relevant economic, engineering, or environmental factors. The petition shall be granted or denied based on those factors.</u></p>	<p>reason to believe that the residential subdivision will not be developed sufficiently soon to permit the orderly utilization of underground lines installed to serve the initial applicant(s), the Corporation Company may petition the Commission to allow overhead installation. Such petition shall set forth the relevant economic, engineering, or environmental factors. The petition shall be granted or denied based on those factors.</p>		
	<p>8) Cooperation: Each applicant will cooperate with the Corporation in an effort to keep the costs of construction and installation of the underground electric distribution lines, service lines, and appurtenant facilities, as low as possible, consistent with requirements for safe and adequate service, including reasonable provision for load growth and requirements of 16 NYCRR Part 101. All sewers, water facilities and drainage facilities will be installed before the Corporation commences construction.</p>		<p>Cooperation was moved up on the document. It is (7).</p>

March 21, 2012

<p>(6) Applicant Trenching in Subdivisions.</p> <p>The applicant may provide for any trenching within the subdivision boundaries, subject to its meeting the Company's specifications. Any such cost reductions that the Company realizes as the result of applicant trenching will be applied against the applicant's portion of any charges in excess of any allowances; any cost savings may then be refunded to the applicant to the extent that the applicant trenching has reduced the Company's cost of installation. The per foot credit for trench used for electric installations only shall be the figure listed under Rule 3-J.(2)(a). Where the trench within the subdivision will be shared by other utilities (joint trenching) the per foot credit shall be determined by dividing the per foot credit by the number of utilities sharing the trench. If there is any delay or rework occasioned by incomplete or inadequate applicant trenching, the Company may charge the customer any costs and expenses incurred as a result.</p>			<p>(6) Applicant Trenching was moved up on the document and is (8). Using NYSEG's version.</p>
<p>Single-phase distribution including trench, primary cable, secondary cable, and labor.</p>	<p>(10) Line Costs:</p> <p>The following costs are to be used to determine contributions</p>		<p>s now a Statement.</p>

March 21, 2012

<p>Per Foot of Trench—\$13.71 Supply Line Contribution Cost based on the estimated costs of the customer specific project. Project Cost Service Line Contribution. Per Foot of Trench—\$8.49 Applicant Trenching Credit. Per Foot of Trench—\$6.39 Incremental underground poly phase distribution primary cables and labor. (Applicable if the Company determines that two or three phase service is required or if the customer requests two or three phase service.) Per Foot of Trench—\$3.35</p> <p>In addition to this incremental poly phase cable rate, the customer will be charged the incremental amount for any appurtenant facilities needed to meet</p>	<p>and deposits as set forth in Sections 2.C.(4), 2.C.(5) and 2.C.(7). These costs will be reviewed and filed annually with the Public Service Commission by February 1, based on a simple average of annual costs for the most recent five years, 12 months ended September 30:</p> <p>(a) Underground single phase distribution including trench, primary cable, secondary cable, and labor. Per Foot of Trench—\$16.98 (b) Underground Distribution trench Per foot of Trench—\$5.15 (c) Underground Service including trench, service cable and labor Per Foot of Trench—\$9.84 (d) Underground Access to Subdivision Cost based on the estimated costs of the customer specific project—Project Cost (e) Incremental underground poly phase distribution primary cables and labor. (Applicable if the Company determines that two or three phase service is required or if the customer requests two or three</p>		
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March 21, 2012

the customer's or Company's requirements.	phase service.) Per Foot of Trench. — \$9.00 In addition to this incremental poly-phase cable rate, the customer will be charged the incremental amount for any appurtenant facilities needed to met the ustomer's or Company's requirements.		
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March 21, 2012

Service Connections – Electric

RG&E	NYSEG		Analysis of change
PSC 19, Leaf No. 50 - 51	PSC 119, Leaf No. 51 - 54	NYSEG and RG&E's "Requirements for Installation of Electric Services & Meters" is based on the National Electric Code (NEC).	
<p>Leaf 50</p> <p>E. <u>Service Connections/Meter</u>METER</p> <p>(1) General:</p> <p>The Company or a competitive Meter Service Provider (MSP) will furnish and install the meter or meters to measure the electricity used by the Customer in accordance with the provisions of the Service Classification applicable to the service. Such meter or meters shall be installed on the Customer's side of the point of supply. Meters installed by the Company shall remain the property of the Company except as provided for in Rule 3.E(2). The Customer shall protect the meter and furnish sufficient and proper space for its installation.</p>	<p>Leaf 51</p> <p>E. <u>Service Connections/Meter</u>METER</p> <p>A. Service Entrance Requirements and Meter Ownership: General</p> <p><u>a. The Company will furnish and install the meter or meters to measure the electricity used by the Customer in accordance with the provisions of the Service Classification applicable to the service. Such meter or meters shall be installed on the Customer's side of the point of supply.</u></p> <p><u>Meters installed by the Company shall remain the property of the Company except as provided for in Rule 3.A(2). The Customer shall protect the meter and furnish sufficient and proper space for its installation.</u></p>		<p>"MSP" information was relocated into Third Party section below.</p>

<p>The Customer shall continually maintain a safe and clear approach to any Company owned meter or, if such an approach cannot be maintained, shall bear the expense of the relocation of the meter and relocation of the service lateral, or any portion thereof, to a more suitable location to be mutually agreed upon by the Company and the Customer. Such relocation will be performed by the Company. A service panel in accordance with the specifications of the Company is required.</p> <p>a. <u>The Company shall furnish a meter necessary to provide the Company's basic billing determinants consistent with the customer's Service Classification and connect its distribution lines with the customer's service entrance. The wiring equipment, meter board, self-contained meter enclosure, fuse box, service switch, stand-pipe, and appurtenances shall be furnished by the customer and shall be installed and maintained in an approved location, readily accessible at all reasonable times to employees of the Company.</u></p> <p><u>The Company shall furnish commercial (single and polyphase) meter enclosures, residential polyphase meter enclosures, and residential single-phase, transformer-rated meter enclosures, when deemed necessary by the Company, at its own expense.</u></p>	<p>a. <u>The Corporation will Company shall</u> furnish a meter necessary to provide NYSEG<u>the Company</u>'s basic billing determinants consistent with the customer's Service Classification and connect its distribution lines with the customer's service entrance. The wiring equipment, meter board, self-contained meter enclosure, fuse box, service switch, stand-pipe, and appurtenances shall be furnished by the customer and shall be installed and maintained in an approved location, readily accessible at all reasonable times to employees of the Corporation<u>Company</u>.</p> <p>The Corporation will <u>Company shall</u> furnish commercial (single and polyphase) meter enclosures, residential polyphase meter enclosures, and residential single-phase, transformer-rated meter enclosures, when deemed necessary by the Corporation<u>Company</u>, at its own expense.</p>		<p>Using NYSEG's verbiage and applying to RGE</p> <p>This paragraph, from RG&E, has been moved</p>
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<p>Meters shall be installed outside, whenever feasible, for all new one-, two- and three-family houses. A remote meter reading device shall be installed for all new one-, two- and three-family houses where an outside meter installation is not feasible.</p> <p>The Customer shall pay to the Company its costs and expenses, for the remote meter reading device and its installation. The costs and expenses of the meter enclosure and socket shall be borne by the Customer and/or applicant. All meter enclosures and sockets must be approved by the Company. For metering installations which require instrument transformers be included as part of the meter enclosure, the meter enclosure must be approved by and purchased from the Company. <u>Customers are required to buy the ct enclosure.</u></p> <p>At the request of a Customer, a remote meter reading device may be installed for an existing inside meter. The Customer shall pay to the Company the cost of the remote meter reading device and its installation.</p> <p><u>Where high tension/primary voltage service is supplied, the customer at their expense and in a manner satisfactory to the Company shall furnish, install, and maintain on their premises, such switches, transformers, regulators and other equipment as the Company may deem necessary.</u></p>	<p>The costs and expenses of the meter enclosure and socket shall be borne by the Customer and/or applicant. All meter enclosures and sockets must be approved by the Company. For metering installations which require instrument transformers be included as part of the meter enclosure, the meter enclosure must be approved by and purchased from the Company. Customers are required to buy the ct enclosure.</p> <p>Where high tension/<u>primary voltage</u> service is supplied, the customer at his<u>their</u> expense and in a manner satisfactory to the Corporation<u>Company</u> shall furnish, install, and maintain on his<u>their</u> premises, such switches, transformers, regulators and other equipment as the Corporation<u>Company</u> may deem necessary.</p>	<p>down and labeled “Outdoor Meters”, wording was similar to NYSEG’s tariff.</p> <p>Remote meter information has been removed. The Company will use an ENSCAN meter.</p> <p>Adding clarification to RG&E</p>
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<p><u>A customer may obtain an underground service connection with the Company's overhead distribution system by installing, maintaining, and relocating, as required, the underground service connection at their own expense.</u></p> <p><u>b. Existing meters installed at customer sites will be used to derive basic billing determinants for the Company. The Company may elect to replace an existing Company-owned meter or install additional metering equipment at the customer site to obtain load profile data. The Company will purchase, install and operate all meters and metering equipment that is necessary to provide the basic billing determinants and load profile data consistent with the customer's Service Classification as required for Company purposes.</u></p> <p>If a meter or service entrance equipment has been found to be tampered with, or a theft of service has occurred, the Company may charge the Customer its costs and expenses for investigating, repairing and replacing the meters and associated service equipment and the Company's costs and expenses for removing the meter and installing it in a secure location.</p>	<p>A customer may obtain an underground service <u>their</u> connection with the Corporation's<u>Company's</u> overhead distribution system by installing, maintaining, and relocating, as required, the underground service connection at his<u>their</u> own expense.</p> <p>b. Existing meters installed at customer sites will be used to derive basic billing determinants for the Corporation<u>Company</u>. The Corporation<u>Company</u> may elect to replace an existing Company-owned meter or install additional metering equipment at the customer site to obtain load profile data. The Corporation<u>Company</u> will purchase, install and operate all meters and metering equipment that is necessary to provide the basic billing determinants and load profile data consistent with the customer's Service Classification as required for Corporation<u>Company</u> purposes.</p> <p><u>If a meter or service entrance equipment has been found to be tampered with, or a theft of service has occurred, the Company may charge the Customer its costs and expenses for investigating, repairing and replacing the meters and associated service equipment and the Company's costs and expenses for removing the meter and installing it in a secure location.</u></p>		<p>Adding clarification to NYSEG</p>
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<p>(2) Meter Ownership<u>Owned by Customer, Installed by the Company</u></p> <p>Eligible large commercial and industrial time-of-use Customers, with a basic demand of not less than 300 kilowatts during any three (3) of the previous twelve (12) months, have the option of owning a PSC approved compatible meter. Such Customer may obtain meter data on a real-time basis, without incurring a fee, provided that such Customer installs and maintains, at its own expense, the necessary ancillary equipment required to provide such data. Such access may require the installation by the Company of a different type of meter/recorder that will allow the parties to obtain access to the data, with the cost responsibility of such meter/recorder and installation to be borne by the Customer. The Company will retain control of the meter and will provide metering services, including meter reading, installation, maintenance, and PSC compliance. The customer will not be charged the monthly meter ownership charge applicable to the customer's service classification and voltage level.</p> <p><u>a. Large Commercial and Industrial Time-of-use customers (not third parties) with a basic demand of not less than 300 kW during any three of the previous 12 months,</u></p>	<p>Leaf 51</p> <p>B. Meter Owned by Customer, Installed and Maintained by the Corporation<u>Company</u>:</p> <p>a.</p> <p><u>a. Large Commercial and Industrial Time-of-use customers (not third parties) with greater than or equal to 500 kW single point (non-aggregated) average monthly billing demand have the option of</u></p>		

<p><u>have the option of owning a Commission-approved meter compatible with the Company's metering infrastructure with the Company retaining sole control of that meter. Such metering will be installed, operated and maintained by the Company at the customer's expense. The customer will be responsible for all costs or expenses incurred by the Company and associated with the request to own a meter. Customers must contact the company to obtain an application for meter ownership. A written meter application, completed by the customer, will serve to notify the Company of the customer's election to own their meter.</u></p> <p><u>The Customer may obtain one of the following options:</u></p> <p><u>(a) For meter ownership of an existing meter at a Customer's service point, the Company will determine the applicable market value of the meter and assess such cost to the Customer based upon the make, model, and average age of the installed meter of that type;</u></p> <p><u>(b) For meter ownership of a new meter at a Customer's service point, the Company will determine the applicable market value, including all Company's costs of acquiring and installing the meter, and assess such costs to the Customer;</u></p> <p><u>(c) For meter ownership of a new meter with removal and replacement of an existing meter at a Customer's service point, the Company will determine the</u></p>	<p>owning a Commission-approved meter compatible with the Corporation's Company's metering infrastructure with the Corporation Company retaining sole control of that meter. Such metering will be installed, operated and maintained by the Corporation Company at the customer's expense. The customer will be responsible for all costs or expenses incurred by the Corporation Company and associated with the request to own a meter. Customers must contact NYSEG the utility company to obtain an application for meter ownership. A written meter application, completed by the customer, will serve to notify the Corporation Company of the customer's election to own their meter.</p>		
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<p>applicable market value of the new meter, including all Company's costs of acquiring, installing, and removing the meter, deduct the market or salvage value of the existing meter, and assess such cost to the Customer, which depends upon the make, model, and average age of the installed meter of that type; or</p> <p>(d) The Customer may purchase a new meter from a source other than the Company, provided that the meter is approved by the Public Service Commission for revenue metering in New York State and is compatible with the Company's system. All Costs and Expenses of installing the meter, and if applicable, of removing the old meter, will be assessed to the Customer. The market or salvage value of an existing meter will be deducted from the costs assessed the Customer.</p>			
<p><u>i. Customers, as specified in paragraph 2.a above, will not be charged the monthly Meter Ownership Charge applicable to the customer's Service Classification and voltage level.</u></p> <p><u>b. Any customer may request the installation of a Commission-approved meter compatible with the Company metering infrastructure which provides other than the basic billing determinants consistent with the customer's service classification. Such metering, subject to the availability of equipment, will be installed, operated and maintained by the Company</u></p>	<p>i. Customers, as specified in paragraph 2.a above, will not be charged the monthly Meter Ownership Charge applicable to the customer's Service Classification and voltage level.</p> <p>b. Any customer may request the installation of a Commission-approved meter compatible with the <u>Corporation's-Company</u> metering infrastructure which provides other than the basic billing determinants consistent with the customer's service classification. Such metering, subject to the availability of equipment, will be installed, operated and maintained by the <u>Corporation Company</u> at the customer's expense.</p>		<p>Adding clarification to RGE</p>

<p><u>at the customer’s expense.</u></p> <p><u>c. Only Commission-approved meters compatible with the Company’s metering infrastructure will be installed. The infrastructure requirements include compatibility with the utility’s meter reading systems, meter communication systems, billing, testing procedures, maintenance requirements, installation specifications and procedures, and security and safety requirements.</u></p> <p><u>d. The Company will perform any operations, including, but not limited, to programming, installing, reading, disconnecting, reconnecting, sealing, testing, maintenance and removing meters and metering equipment in connection with providing service to the customer.</u></p> <p><u>e. The customers will provide, at their own expense, any communication service and equipment necessary to remotely communicate with a customer-owned or requested meter or if the Company requires remote communications to access the unique meter requirements.</u></p>	<p>c. Only Commission-approved meters compatible with the Corporation’s<u>Company’s</u> metering infrastructure will be installed. The infrastructure requirements include compatibility with NYSEG’s<u>the utility’s</u> meter reading systems, meter communication systems, billing, testing procedures, maintenance requirements, installation specifications and procedures, and security and safety requirements.</p> <p>d. The Corporation<u>Company</u> will perform any operations, including, but not limited, to programming, installing, reading, disconnecting, reconnecting, sealing, testing, maintenance and removing meters and metering equipment in connection with providing service to the customer.</p> <p>e. The customers will provide, at their own expense, any communication service and equipment necessary to remotely communicate with a customer-owned or requested meter or if the Corporation<u>Company</u> requires remote communications to access the unique meter requirements.</p>		
<p><u>3. Meter Owned, Installed and Maintained by Third Party:</u></p> <p><u>a. Consistent with the Commission’s New York Practices and Procedures for The Provision of Electric Metering In A Competitive Environment, set forth within</u></p>	<p>Leaf 52</p> <p>3. Meter Owned, Installed and Maintained by Third Party:</p> <p>a. Consistent with the Commission’s New York Practices and Procedures for The Provision of Electric Metering In A Competitive Environment, set forth within Addendum-MET of PSC 90<u>119</u></p>		<p>Adding clarification to RGE</p>

<p><u>Addendum-MET of P.S.C. No. 19 (“Manual”)</u> and adopted by the Commission in its Order issued and effective January 31, 2001 in Case 94-E-0952 and Case 00-E-0165 or superseding issues thereof, Qualified Customers who have a metered demand of at least 50 kW at each meter in any two consecutive months during the most recent 12 month period may select the Competitive Metering Option as set forth in Rule 3.E(5) Competitive Metering Option.</p> <p>b. The Company is not responsible for the adequacy or safety of customer’s metering equipment or wiring. The Company reserves the right to discontinue service whenever the customer or other third party fails to maintain such metering equipment and wiring in a safe and adequate condition or fails to utilize electricity in such a manner as to avoid interference with the service provided by the Company to other customers, or with the use of service by customer or others.</p> <p>c. New or re -built meter installations shall, at a minimum, conform to National Electric Code requirements and shall be subject to inspection from an independent, competent inspection body.</p> <p>d. Consistent with the Manual, customers must provide the utility and MSP/MDSP with clear access to the metering site for the purpose of meter installation, reading, inspecting or auditing the metering</p>	<p>(“Manual”) <u>and adopted by the Commission in its Order issued and effective January 31, 2001 in Case 94-E-0952 and Case 00-E-0165,</u> or superseding issues thereof, Qualified Customers who have a metered demand of at least 50 kW at each meter in any two consecutive months during the most recent twelve(12) month period may select the Competitive Metering Option as set forth in PSC 120 - Electricity, at Section 14 Competitive Metering Option.</p> <p>Leaf 53</p> <p>b. The CorporationCompany is not responsible for the adequacy or safety of customer’s metering equipment or wiring. The CorporationCompany reserves the right to discontinue service whenever the customer or other third party fails to maintain such metering equipment and wiring in a safe and adequate condition or fails to utilize electricity in such a manner as to avoid interference with the service provided by the eorporationCompany to other customers, or with the use of service by customer or others.</p> <p>c. New or re -built meter installations shall, at a minimum, conform to National Electric Code requirements and shall be subject to inspection from an independent, competent inspection body.</p> <p>d. Consistent with the Manual, customers must provide the utility and MSP/MDSP with clear access to the metering site for the purpose of meter installation, reading, inspecting or auditing the metering installation, recovery of metering</p>		<p>Adding clarification to RG&E.</p>
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<p><u>installation, recovery of metering equipment, or maintaining metering equipment.</u></p> <p><u>e. For the Competitive Metering Option, all new metering installations shall conform to standards specified in the Manual. Meter equipment sealing and locking shall also be provided in accordance with the standards specified in the Manual and further clarified in the Competitive Metering Operating Agreement. Meter inspections and testing shall be done in accordance with the Manual.</u></p>	<p>equipment, or maintaining metering equipment.</p> <p>e. For the Competitive Metering Option, all new metering installations shall conform to standards specified in the Manual. Meter equipment sealing and locking shall also be provided in accordance with the standards specified in the Manual and further clarified in the Competitive Metering Operating Agreement. Meter inspections and testing shall be done in accordance with the Manual.</p>		
<p><u>B. Outdoor Meters:</u> <u>The Company requires an applicant for service to install its service wiring so that the meter is accessible to the Company employees from the outside of the applicant's building. The cost of the installation of facilities to accept an outdoor meter, or to relocate an existing non-accessible meter, shall be borne by the customer.</u></p> <p><u>The Company's authorized employees shall have the ability to access and seal the metering equipment.</u></p> <p><u>Meters shall be installed outside, unless approved by the Company. whenever feasible, for all new one-, two- and three-family houses.</u></p>	<p>Leaf 53</p> <p>B. Outdoor Meters: The Corporation <u>Company</u> requires an applicant for service to install its service wiring so that the meter is accessible to the Corporation <u>Company</u> employees from the outside of the applicant's building. The cost of the installation of facilities to accept an outdoor meter, or to relocate an existing non-accessible meter, shall be borne by the customer.</p> <p>The Corporation's <u>Company's</u> authorized employees shall have the ability to access and seal the metering equipment.</p> <p><u>Meters shall be installed outside, unless approved by the Company.</u></p> <p>The cost to relocate an existing accessible meter, when deemed necessary by the Corporation,</p>		<p>This information was in RG&E, it was on Leaf 50.</p>

	shall be borne by the Corporation. The Corporation's authorized employees shall have the ability to access and seal the metering equipment.		
<p><u>C. Company Property:</u> <u>The rules below do not apply to meters owned and/or controlled by third parties as part of the Competitive Metering Option, as further defined in Rule 3.E.</u></p> <p><u>The rules below apply in the case of Company-provided or Company-controlled meters.</u></p> <p><u>1. Any appliances or devices furnished, excluding meter enclosures, which by tariff, are customer owned, at the expense of the Company shall remain its property and may be removed by it at any time on the termination or the discontinuance of service.</u></p> <p><u>2. The Company retains sole control of customer- owned meters which may be removed by the Company at any time on the termination or the discontinuance of service, or for defects or conditions which interfere with normal Company operations.</u></p> <p><u>3. The customer shall be responsible for the safekeeping of the property of the Company on its premises and shall take all reasonable precaution against unlawful interference with such property.</u></p>	<p>Leaf 54 C. Company Property: The rules below do not apply to meters owned and/or controlled by third parties as part of the Competitive Metering Option, as further defined in PSC 120 - Electricity, General Information Section 14.</p> <p>The rules below apply in the case of Company-provided or Company-controlled meters.</p> <p>1. Any appliances or devices furnished, excluding meter enclosures, which by tariff, are customer owned, at the expense of the Company shall remain its property and may be removed by it at any time on the termination or the discontinuance of service.</p> <p>2. The Company retains sole control of customer-owned meters which may be removed by the Company at any time on the termination or the discontinuance of service, or for defects or conditions which interfere with normal Company operations.</p> <p>3. The customer shall be responsible for the safekeeping of the property of the Company on its premises and shall take all reasonable precaution against unlawful interference with such property.</p>		<p>Adding clarification to RGE</p>

<p><u>4. Customers who own their meter may relinquish ownership to the Company if the Company agrees. They will be responsible for all expenses incurred by the Company as a result of this request.</u></p> <p><u>5. A meter removal charge of \$150 shall be assessed to any customer who requires the Company to relocate a customer-owned meter.</u></p> <p><u>6. In order to protect its equipment and service, the Company may furnish and install main fuses, wherever applicable, and is authorized to and will seal the service switch and/or other devices on the customer's premises to prevent access by unauthorized persons. The customer shall not interfere with or alter the Company- or customer-owned meters, seals, or other property used in connection with rendering electric service, or permit same to be done by other than the authorized agents or employees of the Company.</u></p> <p><u>Damage caused directly or indirectly by the customer to the Corporation's Company's property shall be paid for by the customer. Damage to or removal of the Company's seals may be considered as sufficient reason for discontinuance of service to a customer until the Company has received satisfactory assurance that its equipment will be free from future interference. Discontinuance of residential service will be delayed, pending review, provided</u></p>	<p>4. Customers who own their meter may relinquish ownership to the Company if the Company agrees. They will be responsible for all expenses incurred by the Company as a result of this request.</p> <p>5. A meter removal charge of \$150 shall be assessed to any customer who requires the Company to relocate a customer-owned meter.</p> <p>6. In order to protect its equipment and service, the Company may furnish and install main fuses, wherever applicable, and is authorized to and will seal the service switch and/or other devices on the customer's premises to prevent access by unauthorized persons. The customer shall not interfere with or alter the Company- or customer-owned meters, seals, or other property used in connection with rendering electric service, or permit same to be done by other than the authorized agents or employees of the Company.</p> <p>Damage caused directly or indirectly by the customer to the Company's property shall be paid for by the customer. Damage to or removal of the Company's seals may be considered as sufficient reason for discontinuance of service to a customer until the Company has received satisfactory assurance that its equipment will be free from future interference. Discontinuance of residential service will be delayed, pending review, provided that a resident is likely to suffer a serious</p>		<p>Adding clarification to RGE</p>
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<u>service can be rendered safely, if it is determined that a resident is likely to suffer a serious impairment to health or safety as a result of discontinuance.</u>	impairment to health or safety as a result of discontinuance.		
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Gas Retail Access – ESCO Participation

RG&E	NYSEG	Order/Regulation	Analysis of change
PSC 16, Leaf No. 127.9	PSC 88, Leaf No. 34	Issued in compliance with orders in Case 98-M-1343 dated Nov. 21, 2003 and Cases 99-M-0631 and 03-M-0117 dated Dec. 19, 2003	
<p>D. ESCO/DC Participation:</p> <p>1. Eligibility Criteria: To be eligible to participate in General Retail Access, an ESCO/DC must meet the requirements specified in the UBP Addendum.</p> <p>2. ESCO/DC Requirements: (a) ESCOs and DCs must sign and deliver to RG&E<u>the Company</u> an Operating Agreement.</p> <p>(b) ESCOs must provide Home Energy Fair Practices Act (HEFPA) protections to residential customers, in compliance with the Commission’s Order Relating to Implementation of Chapter 686 of the Laws of 2003 and Pro-Ration of Consolidated Bills , Case Nos. 99-M-0631 and 03-M-0017, issued June 20, 2003, together with the rules and regulations implementing the same, as <u>the same</u></p>	<p>16. HEFPA COMPLIANCE<u>ESCO</u> REQUIREMENTS</p> <p>Marketers<u>ESCOs</u> must provide Home Energy Fair Practices Act (HEFPA) protections to residential customers, in compliance with the Commission’s Order Relating to Implementation of Chapter 686 Laws of 2003 and Pro-Ration of Consolidated Bills , Case Nos. 99-M-0631 and 03-M-0017, issued June 20, 2003, together with the rules and regulations implementing the same,</p>		<p>Leaving this information in RG&E only because of formatting issues for NYSEG.</p> <p>Changes made for consistency.</p>

<p>may be revised, modified, amended, clarified, supplemented or superseded. Further information is available at the New York Public Service Commission's website (http://www.dps.state.ny.us/hefpa.htm dps.ny.gov/).</p>	<p>as the same may be revised, modified, amended, clarified, supplemented or superseded. Further information is available at the New York Public Service Commission's website (http://www.dps.state.ny.us/hefpa.htm dps.ny.gov/).</p>		
<p>4. Billing:</p> <p>(a) Invoices: Invoices shall be issued to ESCOs/DCs monthly for iImbalances, Ccustomer data provided on request (over and above the information provided without charge), Special Meter Reading charges, adjustments to prior invoices, and other retail tariff services provided in accordance with this Schedule.</p> <p>Services requested directly by <u>a Customer</u>s, <u>that may also be charged to the Customer</u>, will be billed directly to the Customers unless <u>the Customer's</u> ESCOs requests <u>that those charges it be billed to them</u> instead.</p> <p>(b) The Company will provide mechanisms that will allow customers to choose, through</p>	<p>24. BILLING AND COLLECTION SERVICES AND CHARGES: See Section 7 of the UBP Addendum in this Schedule. The terms ESCO, Marketer, Pool Operator, and Aggregation Pool Operator are used synonymously for purposes of this section.</p> <p>A. Invoices (1) Invoices will be issued to Marketers<u>ESCOs</u>/Pool Operators/Aggregation Pool Operators/Direct Customers monthly for Imbalances, extraordinary customer data provided on request <u>(over and above the information provided without charge)</u>, Special Meter Reading charges, adjustments to prior invoices, and other <u>retail tariff</u> services provided in accordance with this s<u>S</u>chedule.</p> <p>(2) Services that are directly requested <u>directly</u> by a Customer, that may also be charged to the Customer, will be billed directly to the Customer unless the Customer's Marketer <u>ESCO</u> requests that it be billed instead.</p>		<p>Leaving this in NYSEG only.</p> <p>Taking out. Mechanism is already set up.</p>

their ESCO, a Consolidated Billing and Payment Processing option, consistent with Rule 10.I, of this Schedule.			
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Gas Retail Access – Purchase of ESCO Accounts Receivable Program (POR)

RG&E	NYSEG	Regulation / Order	Analysis of change
PSC 16, Leaf No. 127.44	PSC88, Leaf No.50.30	Issued in compliance with orders in Case 98-M-1343 dated Nov. 21, 2003 and Cases 99-M-0631 and 03-M-0117 dated Dec. 19, 2003	
<p>H. Purchase of ESCO Accounts Receivable Program (POR) In accordance with the Joint Proposal on Purchase of Accounts Receivable dated August 20, 2004 in Cases 03-E-0765 and 03-G-0766, and as amended with the Joint Proposal dated July 14, 2010 in Cases 09-E-0715, 09-G-0716, 09-E-0717, and 09-G-0718.</p> <p>RG&E<u>The Company</u> will purchase accounts receivable at a discount and without recourse for commodity sales by ESCOs that provide commodity service in RG&E's<u>the Company's</u> territory.</p> <p>Eligibility Requirements: ESCOs that elect the Company's</p>	<p>35. Purchase of ESCO Accounts Receivable Program (POR) In accordance with the Joint Proposal on Purchase of Accounts Receivable ("POR JP") dated October 28, 2005, in Case 05-M-0543 as approved by the Public Service Commission's Order Adopting the Terms and Conditions of the Joint Proposal for the Purchase of Accounts Receivable, issued December 27, 2005, and as amended with the Joint Proposal dated July 14, 2010, in Cases 09-E-0715, 09-G-0716, 09-E-0717, and 09-G-0718.</p> <p>NYSEG<u>The Company</u> will purchase accounts receivable at a discount and without recourse for commodity sales by ESCOs that provide commodity service in NYSEG's<u>the Company's</u> territory.</p> <p>Eligibility Requirements: ESCOs that elect the Company's</p>		

<p>consolidated billing option for all or a portion of their customers will be required to sell their accounts receivable for such customers to RG&E<u>the Company</u> under the terms of the POR. ESCOs continue to have the right to issue their own bill using dual billing for all or a portion of their customers. Such ESCOs will be precluded from participating in the POR for customers receiving dual billing.</p> <p>Purchase Price: Electric and gas accounts receivable will be purchased at a discount off face value of the ESCO receivable. The discount rate will be sufficient to compensate the Company for its financial risk in purchasing electric and/or gas receivables, and be comprised of the following components: a) Commodity-related Uncollectible percentage based on total Company uncollectible costs for the most recent available twelve-month period divided by the sum of the total retail, retail access, and purchased ESCO receivables revenue for the same twelve<u>12</u>-month period; b) Financial Risk Adder set at 20% of the applicable uncollectible</p>	<p>consolidated billing option for all or a portion of their customers will be required to sell their accounts receivable for such customers to NYSEG<u>the Company</u> under the terms of the POR. ESCOs continue to have the right to issue their own bill using dual billing for all or a portion of their customers. Such ESCOs will be precluded from participating in the POR for customers receiving dual billing.</p> <p>Purchase Price: Gas accounts receivable will be purchased at a discount off face value of the ESCO receivable. The discount rate will be sufficient to compensate the Company for its financial risk in purchasing gas receivables, and be comprised of the following components. a) Commodity-related Uncollectible percentage based on total Company uncollectible costs for the most recent available twelve-month period divided by the sum of the total retail, retail access, and purchased ESCO receivables revenue for the same twelve<u>12</u>-month period. b) Financial Risk Adder set at 20% of the applicable uncollectible percentage.</p>		
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<p>percentage; c) Commodity-related credit and collections and call center percentage. Discount rates will be adjusted each year to reflect RG&E's<u>the Company's</u> most recent twelve<u>12</u>-month experience for uncollectible expense. Additionally, the credit and collections and call center allocation included in the discount rate will be reconciled annually, with any under- or over-collections included in the following years discount rate. A POR Discount (DISC) Statement setting forth the electric discount and the gas discount will be filed with the Public Service Commission sixty<u>60</u> days prior to the September 1 effective date of each annual update.</p> <p>Payments: Payments to ESCOs will be made, via wire transfer <u>ACH (Automated Clearing House)</u>, 20 days after consolidated bills are issued, and will continue throughout the billing cycle <u>acceptance of the valid EDI 810 transaction</u>.</p> <p>Other Considerations: The POR shall be subject to modifications based upon Commission orders, rules, and regulations applicable to retail access,</p>	<p>c) Commodity-related credit and collections and call center percentage. Discount rates will be adjusted each year to reflect NYSEG's<u>the Company's</u> most recent twelve<u>12</u>-month experience for uncollectible expense. Additionally, the credit and collections and call center allocation included in the discount rate will be reconciled annually with any under- or over-collections included in the following year's discount rate. A POR Discount (DISC) Statement setting forth the electric discount and gas discount will be filed with the Public Service Commission sixty (60) days prior to the September 1 effective date of each annual filing.</p> <p>Payments: As specified in Appendix B of the POR JP, pPayments to ESCOs will be made, via ACH (Automated Clearing House), 20 days after acceptance of the EDI 810 transaction.</p> <p>Other Considerations: The POR shall be subject to modifications based upon Commission orders, rules, and regulations applicable to retail access, including, but not</p>		
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including, but not limited to, the Uniform Business Practices, proration of customer payments under a single bill, and provisions of Home Energy Fair Practices Act. The POR obviates the need for RG&E <u>the Company</u> to prorate partial customer payments among ESCOs that are participating in the POR.	limited to, the Uniform Business Practices, proration of customer payments under a single bill, and provisions of Home Energy Fair Practices Act. The POR obviates the need for NYSEG <u>the Company</u> to prorate partial customer payments among ESCOs that are participating in the POR.		
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Gas Retail Access – Indemnity, Limitation on Liability, and Force Majeure

RG&E	NYSEG		Analysis of change
PSC 16, Leaf No. 127.27 & 127.28	PSC , Leaf No.	Issued in compliance with orders in Case 98-M-1343 dated Nov. 21, 2003 and Cases 99-M-0631 and 03-M-0117 dated Dec. 19, 2003	
<p>E. Indemnity, Limitation on Liability, and Force Majeure:</p> <p>1. Indemnification:</p> <p>ESCO and DC, as applicable, agree to indemnify, defend and save harmless the Company from and against any and all liabilities, losses, damages, costs, expenses, causes of action, suits, judgments and claims, including, but not limited to, reasonable attorneys fees and the costs of investigation, (collectively "claims"), in connection with any action, suit or proceeding by or on behalf of any person, firm, corporation or other entity arising from, caused by or relating to the (i) curtailment or interruption of services to the ESCO or its Customers, or a DC, as applicable, due to causes beyond the control of the Company (including, without limiting the generality of the foregoing, executive or administrative rules or orders issued from time to time by State or Federal officers, commissions, boards or bodies having jurisdiction) or (ii) interruption, irregularity, failure or defective character of services to the ESCO, its Customers, or a DC, as applicable, due to causes beyond the control of the Company (including, without limiting the generality of the foregoing,</p>			<p>This information is found in the Operating Agreement.</p> <p>Company is proposing to remove information from tariff due to the redundancy.</p>

<p>executive or administrative rules or orders issued from time to time by State or Federal officers, commissions, boards or bodies having jurisdiction)</p> <p>or (iii) failure by ESCO or DC, as applicable, to perform any of the agreements, terms, covenants or conditions of General Retail Access to be performed by ESCO or DC, as applicable, or (iv) failure of ESCO to perform any agreement between ESCO and its Customers.</p>			
<p>2. Limitation on Liability</p> <p>The Company will endeavor at all times to provide regular and uninterrupted service to the ESCO, its customers, or a DC, as applicable, but in case the service shall be interrupted or irregular or defective or shall fail, from causes beyond the control of the Company (including, without limiting the generality of the foregoing, executive or administrative rules or orders issued from time to time by State or Federal officers, commissions, boards, or bodies having jurisdiction) or because of the ordinary negligence of the Company or its employees, servants or agents, the Company shall not be liable to the ESCO, its customers, or a DC, as applicable, therefor. In addition, the Company reserves the right to curtail or interrupt service as provided in this Tariff.</p> <p>Compliance with directives of the upstream pipelines shall, without limitation by reason of specification, constitute a circumstance beyond the control of the Company for which the Company shall not be liable; provided, however, that the Company shall not be absolved from any</p>		<p>This is what we have in PSC 90 and 16 for regular Liability</p> <p>11. LIABILITY:</p> <p>A. Continuity of Supply</p> <p>The Company will endeavor at all times to provide a regular and uninterrupted supply of service (except where the terms and conditions of a particular Service Classification provide otherwise), but in case the supply of service shall be interrupted or irregular or defective or fail from causes beyond the Company's control (including without limiting the generality of the foregoing, executive or administrative rules or orders issued from time to time by State or Federal officers, commissions, boards or bodies having jurisdiction), or because of the ordinary negligence of the Company, its employees, servants or agents, the Company will not be liable therefore.</p>	

liability to which it may otherwise be subject for gross negligence or intentional wrongdoing in the manner in which it carries out the upstream pipeline's or Company's OFO.

Without limiting the generality of the foregoing, the Company may, without liability therefor, interrupt, reduce or impair service to any ESCO, its Customers, or the DC, in the event of an emergency threatening the integrity of the Company's system, or any other systems with which it is directly or indirectly interconnected, if in the Company's sole judgment such action will prevent, alleviate or reduce the emergency condition, for such period of time as the Company deems necessary.

ESCOs serving customers who require service which is uninterrupted, unreduced or unimpaired on a continuous basis should ensure that the customers provide their own emergency or back-up capability.

The Company shall not be liable for any special, incidental, indirect, exemplary, punitive or consequential damages, including, but not limited to, lost profits, purchased power costs, or amounts owed by a DC or a customer to its ESCO, suffered by an ESCO, its customers, or a DC or to any other persons or entities caused by, arising from or related to the performance of or failure to perform any of the services or obligations of RG&E under General Retail Access as set forth in RG&E's tariff or the GTO Manual, even if RG&E has been advised of the possibility of such damages.

Amount of Gas to Be Delivered

RG&E	RG&E	RG&E	NYSEG	Regulation or Order	Analysis of Change
PSC 16, Leaf No. 127.32	PSC 16, Leaf No. 127.39	PSC 16, Leaf No. 127.41	PSC 88, Leaf No. 124	Chapter Subchapter Part	
<p>Leaf 127.32</p> <p><i>S.C. No. 3 or S.C. No. 7 annual use greater than or equal to 35,000 therms) Daily Balancing Service</i></p> <p>GENERAL INFORMATION</p> <p><u>10. GENERAL RETAIL ACCESS - MULTI-RETAILER MODEL</u> (Cont'd)</p> <p>G. Gas Balancing Service (Cont'd)</p> <p>2. Amount of Gas to be Delivered</p> <p>A. Daily Delivered The ESCO is expected to achieve</p>	<p>Leaf 127.39:</p> <p><i>S.C. No. 3 and S.C. No. 7 (annual use greater than or equal to 35,000 therms) CSC Enhanced Daily Balancing Service</i></p> <p>5. Amount of Gas to be Delivered</p> <p>The ESCO is expected to achieve a balance between its deliveries</p>	<p>Leaf 127.41</p> <p><i>S.C. No. 5, S.C. No. 7 (annual use less than 35,000 therms), and S.C. No. 9 Balancing Service</i></p> <p>4. Amount of Gas to be Delivered</p> <p>The ESCO is expected to achieve a balance between its</p>	<p>SERVICE CLASSIFICATION NO. 18</p> <p><u>DOMINION CITYGATE SWING CUSTOMER BALANCING SERVICE (CONT'D)</u></p> <p>CONDITIONS OF SERVICE (CONT'D.):</p> <p>4. Amount of Gas to be Delivered</p> <p>The Aggregation Pool Operator is expected to achieve a balance between</p>		

<p>a balance between its deliveries and the consumption at the service points within its Balance Control Account on a daily basis. The ESCO will determine the amount of gas to be delivered to the Company's citygate. Each day<u>On a daily basis</u>, the difference<u>imbalance</u> between the total metered amount of gas used by the Customers in the ESCO's Balance Control Account multiplied by the factor of adjustment as stated in Rule 10.D.5(b), and the total amount delivered to the Company's citygates for the ESCO's Balance Control Account will be subject to a daily cashout according to the applicable provisions of Section 3 - Daily Cashout or Section</p>	<p>and the consumption at the service points within its Balance Control Account on a daily basis. The ESCO will determine the amount of gas to be delivered to the Company's system<u>citygate</u>. On a daily basis, the imbalance between the amount of gas nominated and delivered to the Company's system<u>citygates</u> on a scheduled basis, and the metered consumption at the service points within the ESCO's Balance Control Account multiplied by the factor of adjustment stated in Rule 10.D.5(b), must be within the ESCO's entitlements under its CSC service contract with DTI. Gas delivered to the RG&E<u>Company's</u> gas distribution system must maintain a balance between the amount of gas delivered to the system on each of the</p>	<p>deliveries and the consumption at the service points within its Balance Control Account. The ESCO will determine the amount of gas to be delivered to the Company's citygate. On a daily basis, the imbalance between the amount of gas nominated and delivered to the Company's citygates on a scheduled basis, and the metered<u>calculated</u> consumption at the service points within the ESCO's Balance Control Account multiplied by the factor of adjustment stated in Rule 10.D.5(b), must be within the ESCO's entitlements under its CSC service contract with DTI. The ESCO will determine the amount of gas to be delivered to the Company's system. Gas delivered to the RG&E<u>Company's</u> gas distribution system must maintain a balance between the</p>	<p>its deliveries and the consumption of gas by the Customers within its Aggregation Pool. The Aggregation Pool Operator will determine the amount of gas to be delivered to the Company's citygate. On a daily basis, the imbalance between the amount of gas nominated and delivered to the Company's citygates on a scheduled basis, and the calculated consumption for the Customers within the Aggregation Pool Operator's Aggregation Pool, multiplied by the factor of adjustment stated in General Information Section<u>Rule</u> 18.F., Allowance For Losses, of this Schedule, must be within the Aggregation Pool Operator's entitlements under its CSC Balancing Service contract with DTI.</p>		
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<p>4 - Daily Cashout Under Operational Flow Order (OFO) Conditions, of this Rule 10.G, below.</p> <p>B. Upstream Pipeline Cost Overrun The Company shall have the right to collect from ESCOs incremental upstream pipeline costs incurred, beyond the 10% balancing threshold, upon demonstration by the Company.</p>	<p>pipelines feeding RG&E's<u>the Company's</u> distribution system as stated in RG&E's<u>the Company's</u> GTOP manual, Section F.3.A. The ESCO will report to the Company its projected storage withdrawal or injection for each day, along with its flowing gas nominations. Such projected storage withdrawal or injection amount plus the flowing gas amount must equal the ESCO's projected load for that day.</p>	<p>amount of gas delivered to the system on each of the pipelines feeding RG&E<u>the Company's</u> distribution system as stated in RG&E<u>the Company's</u> GTOP manual, Section F.3.A. The ESCO will report to the Company its projected storage withdrawal or injection for each day, along with its flowing gas nominations. Such projected storage withdrawal or injection amount plus the flowing gas amount must equal the ESCO's projected load for that day.</p>			
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Charges for Additional Facilities - Gas

RG&E	NYSEG	16 NYCRR	Analysis of change
PSC 16, Leaf No. 48 - 52	PSC 90, Leaf No. 7 – 9.2	Chapter III Subchapter A Part 230.3	
<p>Leaf 48:</p> <p>A. PROVISION OF GAS SERVICE (Cont'd)</p> <p>(4) Customer Charges for Additional Facilities</p> <p>(a) If, <u>in order to provide service to an applicant</u>, the Company must install mains and appurtenant facilities in addition to those required to be provided without charge under Rule 3.A.3, the Company shall impose a surcharge subject to the following provisions:</p> <p>(i) The surcharge relating to mains and appurtenant facilities including return, depreciation, taxes and maintenance shall not exceed 20 percent per year of the actual reasonable cost of such facilities that exceeds the portion which the</p>	<p>Leaf 7:</p> <p>2. RULES RELATING TO THE INSTALLATION OF MAINS, SERVICES, EXTENSIONS, ETC.: (CONT'D)</p> <p>H. <u>Customer</u> Charges for Additional Facilities:</p> <p>(1) If, in order to provide service to an applicant, the Company must install mains and appurtenant facilities in addition to those required to be provided without charge <u>under Rule 2.D</u>, the Company will<u>shall</u> impose a surcharge subject to the following provisions.</p> <p>(a) The surcharge relating to mains and appurtenant facilities including return, depreciation, taxes and maintenance will<u>shall</u> not exceed twenty 20 percent (20%) per year of the actual reasonable cost of such facilities that exceeds the portion which the Company is required to install without</p>	<p>(a) If, in order to provide service to an applicant, the gas corporation must install mains and appurtenant facilities in addition to those required to be provided without charge under section 230.2 of this Part, the corporation shall impose a surcharge subject to the following provisions.</p> <p>(1) The surcharge relating to mains and appurtenant facilities including return, depreciation, taxes and maintenance shall not exceed 20 percent per year of the actual reasonable cost of such facilities that exceeds the portion which the corporation is required</p>	

<p>Company is required to install without charge to an applicant, if the Company lays a main of four inches or less in nominal diameter (in the case of low pressure distribution) or of two inches or less in nominal diameter (in the case of high pressure distribution). If the Company lays a main greater than four inches in nominal diameter (in the case of low pressure distribution) or greater than two inches in nominal diameter (in the case of high pressure distribution), the surcharge shall not exceed 20 percent per year of the estimated reasonable cost of a four-inch main (in the case of low pressure distribution) or a two-inch main (in the case of high pressure distribution), unless the estimated consumption of the proposed customer(s) requires the installation of a larger-sized main, in which event the surcharge shall not exceed 20 percent per year of the actual reasonable cost of such main. The surcharge shall commence when gas service is first available to an applicant and shall be paid ratably for each billing period.</p> <p>Leaf 49:</p> <p>(4) Customer Charges for Additional Facilities (Cont'd)</p> <p>(a) (Cont'd)</p>	<p>charge to an applicant, if the Company lays a main of 4-four inches or less in nominal diameter (in the case of low pressure distribution) or of 2-two inches or less in nominal diameter (in the case of high pressure distribution). If the Company lays a main greater than 4-four inches in nominal diameter (in the case of low pressure distribution) or greater than 2 <u>two</u> inches in nominal diameter (in the case of high pressure distribution), the surcharge shall not exceed twenty-20 percent (20%) per year of the estimated reasonable cost of a 4four inches main (in the case of low pressure distribution) or a 2-two inch main (in the case of high pressure distribution) unless the estimated consumption of the proposed customer(s) requires the installation of a larger-sized main, in which event the surcharge shall not exceed twenty <u>20</u> percent (20%) per year of the actual reasonable cost of such main. The surcharge shall commence when gas service is first available to an applicant and shall be paid ratably for each billing period.</p> <p>Leaf 8:</p> <p>H. <u>Customer</u> Charges for Additional Facilities: (Cont'd)</p>	<p>to install without charge to an applicant, if the corporation lays a main of four inches or less in nominal diameter (in the case of low pressure distribution) or of two inches or less in nominal diameter (in the case of high pressure distribution). If the corporation lays a main greater than four inches in nominal diameter (in the case of low pressure distribution) or greater than two inches in nominal diameter (in the case of high pressure distribution), the surcharge shall not exceed 20 percent per year of the estimated reasonable cost of a four-inch main (in the case of low pressure distribution), unless the estimated consumption of the proposed customer(s) requires the installation of a larger-sized main, in which event the surcharge shall not exceed 20 percent per year of the actual reasonable cost of such main. The surcharge shall commence when gas service is first available to an applicant and shall be paid ratably for each billing period.</p>	
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<p>(ii) The surcharge shall be reduced by 50 percent of adjusted gas revenues, but the credit shall not exceed the amount of the surcharge as determined above. Adjusted gas revenues as used herein shall be the revenues realized from the applicable service classification rates and charges less revenue taxes, the minimum charge and cost of gas (See Rule 1). The cost of gas shall be computed by multiplying the average cost of gas per unit, as used in the "Gas Supply Charge (GSC)" calculation, by the units of gas used.</p> <p>(iii) Whenever more than one customer is connected to a main extension, the surcharge shall be so adjusted that the Company shall not receive in any one calendar year a greater percentage from all customers served from the main extension than that applicable to such extension. The surcharge shall also be reasonably allocated among the customers being served from the main extension, taking into account the portion of mains and appurtenant facilities which the Company is required to provide without charge to each customer served from such facilities.</p> <p>(iv) Each surcharge shall cease:</p> <p>(aa) Whenever the length of a main extension required to be provided without charge to all customers served from such extension shall equal or exceed</p>	<p>(b) The surcharge will be reduced by fifty <u>50</u> percent (50%) of adjusted gas revenues, but the credit will <u>shall</u> not exceed the amount of the surcharge as determined above.</p> <p>(c) Whenever more than one (1) customer is connected to a main extension, the surcharge will be so adjusted that the Company will <u>shall</u> not receive in any one (1) calendar year a greater percentage from all customers served from the main extension than that applicable to such extension. The surcharge will <u>shall</u> also be reasonably allocated among the customers being served from the main extension, taking into account the portion of mains and appurtenant facilities which the Company is required to provide without charge to each customer served from such facilities.</p> <p>(d) Each surcharge shall cease:</p> <p>(i) whenever the length of a main extension required to be provided without charge to all customers served from such extension shall equal or exceed the total length of such extension;</p> <p>(ii) whenever the total adjusted gas</p>	<p>(2) The surcharge shall be reduced by 50 percent of adjusted gas revenues, but the credit shall not exceed the amount of the surcharge as determined above.</p> <p>(3) Whenever more than one customer is connected to a main extension, the surcharge shall be so adjusted that the corporation shall not receive in any one calendar year a greater percentage from all customers served from the main extension than that applicable to such extension. The surcharge shall also be reasonably allocated among the customers being served from the main extension, taking into account the portion of mains and appurtenant facilities which the corporation is required to provide without charge to each customer served from such facilities.</p> <p>(4) Each surcharge shall cease:</p> <p>(i) whenever the length of a main extension required to be provided without charge to all customers served from such extension shall equal or exceed the total length of</p>	<p>These definitions may be found in the glossary</p>
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<p>the total length of such extension;</p> <p>(bb) Whenever the total adjusted gas revenues from all customers served from a main extension shall equal or exceed 40 percent of the cost of such extension in excess of that required to be provided without charge, in each of any two consecutive calendar years; or</p> <p>(cc) After a period of ten years following its commencement.</p> <p>Leaf 50:</p> <p>(4) Customer Charges for Additional Facilities (Cont'd)</p> <p>(a) (Cont'd)</p> <p>(v) Should the adjusted gas revenue from all customers served from a main extension exceed the carrying cost of the entire extension, any surcharges (or contributions) paid by such customers during the preceding five years shall be refunded to such customers.</p> <p>(vi) No surcharge shall be imposed if the total adjusted gas revenue from all customers served from a main extension is estimated to exceed 40 percent of the actual reasonable cost of such extension in each of any two consecutive calendar years.</p>	<p>revenue from all customers served from a main extension shall equal or exceed forty 40 percent (40%) of the cost of such extension in excess of that required to be provided without charge, in each of any two (2) consecutive calendar years; or</p> <p>(iii) after a period of ten (10) years following its commencement.</p> <p>(e) Should the adjusted gas revenue from all customers served from a main extension exceed the carrying cost of the entire extension, any surcharges (or contributions) paid by such customers during the preceding five (5) years will be refunded to such customers.</p> <p>(f) No surcharge will <u>shall</u> be imposed if the total adjusted gas revenue from all customers served from a main extension is estimated to exceed forty 40 percent (40%) of the actual reasonable cost of such extension in each of any two (2) consecutive calendar years.</p> <p>Leaf 9:</p>	<p>such extension;</p> <p>(ii) whenever the total adjusted gas revenue from all customers served from a main extension shall equal or exceed 40 percent of the cost of such extension in excess of that required to be provided without charge, in each of any two consecutive calendar years; or</p> <p>(iii) after a period of 10 years following its commencement.</p> <p>(5) Should the adjusted gas revenue from all customers served from a main extension exceed the carrying cost of the entire extension, any surcharges (or contributions) paid by such customers during the preceding five years shall be refunded to such customers.</p> <p>(6) No surcharge shall be imposed if the total adjusted gas revenue from all customers served from a main extension is estimated to exceed 40 percent of the actual reasonable cost of such extension in each of any two consecutive calendar years.</p>	
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<p>(vii) In lieu of a surcharge, an<u>the</u> applicant, <u>upon mutual agreement with the Company</u>, may elect to make<u>provide</u> a cash contribution <u>or other equitable arrangement</u> equal to the cost of the main extension that is in addition to what is required to be provided without charge under Rule 3.A.3, less an allowance equal to an estimated two years adjusted gas revenue.</p> <p>(aa) Whenever more than one customer is initially connected to the extension, the cash contribution shall be reasonably allocated to the several customers served from the extension.</p> <p>(bb) Should additional customers be connected to said main extension during the initial five year period from the date placed in service, a pro-rata refund will be made for the cost of that additional portion of main extension which the Company would have had to provide without charge or surcharge.</p>	<p>H. <u>Customer</u> Charges for Additional Facilities: (Cont'd)</p> <p>(g) In lieu of a surcharge, the applicant, upon mutual agreement with the Company, may provide a cash contribution or other equitable arrangement equal to the cost of the main extension in excess of 100 feet distance (per applicant) from the end of the nearest main appropriate to the service requested that is in addition to what is required to be provided without charge under Rule 2.D, less an allowance equal to an estimated two years adjusted gas revenue.</p> <p>(i) whenever more than one (4) customer is initially connected to the extension, the cash contribution shall be reasonably allocated to the several customers served from the extension.</p> <p>(ii) should additional customers be connected to said main extension during the initial ten<u>five</u> year period from the date placed in service, a pro-rata refund will be made for the cost of that additional portion of main extension which the Company would have allowed had to provide without charge or surcharge.</p>		
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<p><u>(viii) Upon mutual agreement of both Company and applicant, an applicant may provide a guarantee of performance, in lieu of the contribution required in Rule 3.A.(4)(a)(vii) of this Schedule.</u></p> <p>Leaf 51:</p> <p>(4) Customer Charges for Additional Facilities (Cont'd)</p> <p>(b) If, <u>in order to provide service to an applicant</u>, the Company must install service lines, service connections or <u>and</u> appurtenant facilities in addition to those required to be provided without charge under Rule 3.A.3, the applicant shall pay the Company's costs and expenses for said facilities.</p> <p>The route of the service line and the location of the meter shall be satisfactory to the Company. Should the applicant request a route for the service line or a location for the meter different from those selected by the Company, such changes will be made, if found feasible by the Company's engineers provided the applicant pays the Company's costs and expenses to make such changes.</p> <p>Any relocation of a service line, or a portion thereof, requested by the customer or any relocation required to remedy a condition constituting a violation of a law or ordinance which</p>	<p>(h) Upon mutual agreement of both Company and applicant, an applicant may provide a guarantee of performance, in lieu of the contribution required in Section <u>Rule 2.H.(1)(g)</u> of this Schedule.</p> <p>(2) If, in order to provide service to an applicant, the Company must install service lines, service connections and appurtenant facilities in addition to those required to be provided without charge <u>under Rule 2.D</u>, the applicant shall pay the Company's actual costs and expenses for said facilities.</p> <p><u>The route of the service line and the location of the meter shall be satisfactory to the Company. Should the applicant request a route for the service line or a location for the meter different from those selected by the Company, such changes will be made, if found feasible by the Company's engineers provided the applicant pays the Company's costs and expenses to make such changes.</u></p> <p><u>Any relocation of a service line, or a portion thereof, requested by the customer or any relocation required to remedy a condition constituting a violation of a law or ordinance which has been caused by or is the responsibility of the customer, shall be performed by the Company at the</u></p>	<p>(b) If, in order to provide service to an applicant, the gas corporation must install service lines, service connections and appurtenant facilities in addition to those required to be provided without charge under section 230.2 of this Part, the corporation may impose a charge for material and installation costs as set forth in its tariff approved by the commission.</p>	
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<p>has been caused by or is the responsibility of the customer, shall be performed by the Company at the expense of the customer.</p> <p><u>Customers may install, at their own expense, service lines or trench (beyond that required to be provided by the Company without charge) in accordance with such rules and regulations for the construction thereof as may be filed in the Schedules of the Company. Before service is supplied to any location, all piping and equipment must be inspected and approved by the inspector of the Company.</u></p> <p><u>(c) In areas where gas service is supplied directly from high pressure pipelines used for transmission of gas at pressures in excess of those carried in pipelines utilized for distribution purposes, the Company shall, at the Customer's expense, furnish and install the necessary field regulator or regulators required to reduce the pressure at the high pressure pipeline to a suitable distribution pressure; said regulator or regulators and required fittings and connections to be installed at the point of connection between the Customer's service line and the high pressure pipeline. The Company shall also, at the Customer's expense, furnish and install a safety device so adjusted as to operate and relieve any pressure on the Customer's service line deemed by the</u></p>	<p><u>expense of the customer.</u></p> <p>Customers may install, at their own expense, service lines or trench (beyond that required to be provided by the Company without charge) in accordance with such rules and regulations for the construction thereof as may be filed in the Schedules of the Company. Before service is supplied to any location, all piping and equipment must be inspected and approved by the inspector of the Company.</p> <p>Leaf 9.1:</p> <p>H. <u>Customer</u> Charges for Additional Facilities: (Cont'd)</p> <p>(3) In areas where gas service is supplied directly from high pressure pipelines used for transmission of gas at pressures in excess of those carried in pipelines utilized for distribution purposes, the Company shall, at the Customer's expense, furnish and install the necessary field regulator or regulators required to reduce the pressure at the high pressure pipeline to a suitable distribution pressure; said regulator or regulators and required fittings and connections to be installed at the point of connection between the Customer's service line and the high pressure pipeline. The Company shall also, at the Customer's expense, furnish and install a safety device so adjusted as to operate and relieve any pressure on the Customer's service line deemed by the Company to be unsafe or too high for satisfactory service. The Company shall</p>		
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<p><u>Company to be unsafe or too high for satisfactory service. The Company shall also, at the Customer's expense, furnish and install satisfactory housing for the regulator equipment and for the meter to be installed by the Company.</u></p> <p><u>The Company shall, at its expense, furnish, install and maintain a suitable service regulator as provided to customers in areas served by medium pressure distribution facilities and, also, a suitable meter for the measurement of the gas. In addition, the Company will, upon reasonable notice, in the interest of safety, or satisfactory service, provide adjustment or maintenance service on all pressure regulating equipment; however, any materials which may be required in the servicing and maintenance of regulating equipment furnished at the customer's expense will be subject to charges in accordance with Section 8.D.(1) and 8.J.(1) of this Schedule.</u></p>	<p>also, at the Customer's expense, furnish and install satisfactory housing for the regulator equipment and for the meter to be installed by the Company.</p> <p>The Company shall, at its expense, furnish, install and maintain a suitable service regulator as provided to customers in areas served by medium pressure distribution facilities and, also, a suitable meter for the measurement of the gas. In addition, the Company will, upon reasonable notice, in the interest of safety, or satisfactory service, provide adjustment or maintenance service on all pressure regulating equipment; however, any materials which may be required in the servicing and maintenance of regulating equipment furnished at the customer's expense will be subject to charges in accordance with Section 8.D.(1) and 8.J.(1) of this Schedule.</p> <p>Leaf 9.2:</p> <p>H. <u>Customer</u> Charges for Additional Facilities: (Cont'd)</p> <p>(4) In the event that a customer is authorized (by the Company or by the PSC, whichever is required in each instance) to transfer an existing gas allotment to a different location, the Customer must pay for all costs associated with the installation of a new service lateral or main extension, if these facilities do not exist at the new location.</p>		
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The Company Shall Hereafter Furnish / Facilities to be Provided Without Charge / Residential Applicant, Non-Residential Applicant, Dual fueled non-residential customers and interruptible customers – Gas

RG&E	NYSEG	Regulation / Order	Analysis of change
PSC 16, Leaf No. 47	PSC 90, Leaf No. 5, 6, 7	16 NYCRR Chapter III Subchapter A Part 230	
<p>A. PROVISION OF GAS SERVICE (Cont'd)</p> <p>(3) Facilities to be Provided Without Charge</p> <p>The Company shall furnish, place and construct all mains, service lines, service connections and appurtenant facilities necessary to render the service requested. <u>Service lines will be constructed to the closest, suitable meter location.</u> The cost and expense which the Company must bear shall be:</p>	<p>Leaf 5:</p> <p>2. RULES RELATING TO THE INSTALLATION OF MAINS, SERVICES, EXTENSIONS, ETC.: (CONT'D)</p> <p>C. The Company shall hereafter furnish, place, construct, operate, maintain and when necessary replace at its own cost and expense all mains, service lines, service connections and other appurtenances. The Company will bear the amounts paid to governmental authorities for permits to do the work required and all paving charges that are legally imposed by any governmental authority for the repair or replacement of any street or sidewalk disturbed in the course of such work. The Company shall furnish, place and construct all mains, service lines, service connections and appurtenant facilities necessary to render the service requested. Service lines will be constructed to the closest, suitable meter location. The cost and expense which the Company must bear shall be:</p> <p>Service lines will be constructed to the closest, suitable meter location. The Customer may</p>		<p>Proposing to make NYSEG consistent with RG&E. Providing same footage of mains and services without charge to the residential regardless if heating or non-heating customers.</p>

<p>(a) The material and installation cost relating to:</p> <ul style="list-style-type: none"> (i) Up to 100 feet of main and appurtenant facilities; and (ii) Up to 100 feet of service line measured from the center line of the public or private right-of-way (or the main if it is closer to the customer and development will be limited to one side of the right-of-way for at least 10 years), service connection and appurtenant facilities, but not less than the length of service line necessary to reach the edge of the right-of-way; and <p>(b) The amounts legally imposed by governmental authorities for obtaining required work permits and for repairing or replacing disturbed pavement.</p> <p></p>	<p>contribute service trenching and backfilling on private property subject to the Company's specifications and approval. For a new service, the restoration of the top surface on private property shall be the responsibility of the Customer.</p> <p><u>(1) The material and installation cost relating to:</u></p> <ul style="list-style-type: none"> <u>(a) Up to 100 feet of main and appurtenant facilities; and</u> <u>(b) the service line located within the public right-of-way plus a portion of service beyond the public or private right-of-way (or the main if it is closer to the customer and development will be limited to one side of the right-of-way for at least 10 years), equal to the greater of 100 feet or footage equivalent to 70 percent of the estimated annual revenue. The cost will be determined as defined in Rule 13 of this Schedule; and</u> <p><u>(2) The amounts legally imposed by governmental authorities for obtaining required work permits and for repairing or replacing disturbed pavement.</u></p> <p>Leaf 6:</p>	<p>(d) Residential applicant—heating. If an applicant requests residential heating service, the corporation shall furnish, place and construct all mains, service lines, service connections and appurtenant facilities necessary to render the service requested. The cost and expense which the corporation must bear shall include:</p> <p>(1) the material and installation costs relating to:</p> <ul style="list-style-type: none"> (i) up to 100 feet of main and appurtenant facilities; and (ii) up to 100 feet of service line measured from the centerline of the public right-of-way (or the main if it is closer to the customer and development will be 	
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	<p>2. RULES RELATING TO THE INSTALLATION OF MAINS, SERVICES, EXTENSIONS, ETC.: (CONT'D)</p> <p>E. Residential Applicant: Reserve for Future Use</p> <p>(1) Non-Heating—If an applicant requests residential non-heating service, the cost and expense which the Company must bear will include:</p> <p>(a) the material and installation costs relating to up to 100 feet of main, service line measured from the centerline of the public right-of-way (or the main if it is closer to the Customer and development will be limited to one side of the right-of-way for at least ten (10) years), service connections and appurtenant facilities, but not less than 100 feet of main (if necessary) plus the length of service line necessary to reach the edge of the public right-of-way;</p> <p>(2) Heating—If an applicant requests residential heating service, the cost and expense which the Company must bear will include:</p> <p>(a) the material and installation costs relating to:</p> <p>(i) up to 100 feet of main and appurtenant facilities; and</p> <p>(ii) the service line located within the public right-of-way plus a portion of service beyond the public right-of-way equal to the greater of 100 feet or footage equivalent to seventy percent (70%) of the estimated annual revenue. The cost will be determined as defined in Section 13 of this Schedule.</p>	<p>limited to one side of the right-of-way for at least 10 years), service connections and appurtenant facilities; but not less than the length of service line necessary to reach the edge of the public right-of-way; and</p> <p>(2) the amounts legally imposed by governmental authorities for obtaining required work permits and for repairing or replacing disturbed pavement.</p>	
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	<p>F. Non-Residential Applicant :Reserve for Future Use</p> <p>If an applicant which will be a firm, non dual-fuel customer requests service other than residential service, the cost and expense which the Company must bear will include:</p> <p>Leaf 7:</p> <p>F. Non-Residential Applicant: (Cont'd)</p> <p>(1) the material and installation costs relating to:</p> <p>(a) up to 100 feet of main and appurtenant facilities; and</p> <p>(b) the service line located within the public right-of-way plus a portion of service beyond the public right of way equal to the greater of 100 feet or footage equivalent to seventy percent (70%) of the estimated annual revenue. The cost will be determined as defined in Section 13 of this Schedule.</p> <p>G. Dual-fueled non-residential customers and interruptible customers:</p> <p>The Company will provide facilities to serve these customers on a cost justified basis.</p>		<p>Leave in NYSEG only.</p>
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Discontinuance or Curtailment of Service - Gas

RG&E Gas	NYSEG Gas	Regulation /Order	Analysis of change
PSC 16, Leaf No. 98 – 99.2	PSC 90, Leaf No. 72 – 73.2	Chapter Subchapter Part Section	
General Information – Termination of Service	General Information – Conditions of Gas Service		
<p>Leaf 98:</p> <p>C. TERMINATION <u>DISCONTINUANCE</u> OR CURTAILMENT OF SERVICE</p> <p>(1) Company’s Right to Curtail or Limit Service</p> <p><u>The Company may curtail or discontinue service in whole or in part, of daily, monthly, seasonal or annual quantities without incurring thereby any liability for any subsequent loss or damage which the Customer may sustain by reason of such curtailment or discontinuance, in order to conserve the supply of gas for existing domestic uses and uses deemed to be necessary for the protection of public health and safety and to avoid undue hardship. If the Company finds it necessary to curtail</u></p>	<p>Leaf 72:</p> <p>A. Discontinuance or Curtailment of Service</p> <p>(1) Company s Right to Curtail or Limit Service</p> <p>The Company may curtail or discontinue service in whole or in part, of daily, monthly, seasonal or annual quantities without incurring thereby any liability for any subsequent loss or damage which the Customer may sustain by reason of such curtailment or discontinuance, in order to conserve the supply of gas for existing domestic uses and uses deemed to be necessary for the protection of public health and safety and to avoid undue hardship. If the Company finds it necessary</p>		

<p><u>service, the Company may curtail service to a Customer or give oral or written notice of curtailment. If notice of curtailment is given, a customer must curtail its use of service pursuant to the notice.</u></p> <p>The Company shall only implement a curtailment as a last resort. Economic considerations shall not be the basis for a curtailment. Mutual aid, contractual and other non-curtailment supply management tools, Operational Flow Orders, interruption of contractually-interruptible load, and supply acquisition shall be utilized before a curtailment is declared.</p> <p>In the event of a loss of supply due to force majeure circumstances including but not limited to major physical upstream failures beyond the control of the Company or the ESCOs (e.g. pipeline ruptures, widespread well freeze offs, etc.), the Company will endeavor to implement all curtailment plans in a nondiscriminatory manner, without regard to which ESCO (or the Company) provides gas service to those customers which may be curtailed. The Company shall not incur any liability for any cost, expense, loss or injury which may be sustained by reason of such curtailment or limitation, except as described in Rule 5.C.</p> <p>In the event the Company reasonably</p>	<p>to curtail service, the Company may curtail service to a Customer or give oral or written notice of curtailment. If notice of curtailment is given, a customer must curtail its use of service pursuant to the notice.</p> <p>The Company shall only implement a curtailment as a last resort. Economic considerations shall not be the basis for a curtailment. Mutual aid, contractual and other non-curtailment supply management tools, Operational Flow Orders, interruption of contractually-interruptible load, and supply acquisition shall be utilized before a curtailment is declared.</p> <p>In the event the Company reasonably</p>		<p>To be consistent with the NYSEG format, moved the RGE paragraph beginning with “In the event of a loss of supply...” so that it follows the next paragraph.</p>
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<p>foresees an inability to meet the firm daily requirements of core sales or transportation customers, the Company shall have the right to curtail or limit any customer's use of gas. Curtailments shall be limited in scope and duration as necessary to alleviate an emergency. To the extent possible, curtailments will be localized. <u>The Company shall not incur any liability for any cost, expense, loss or injury which may be sustained by reason of such curtailment or limitation.</u></p> <p><u>In the event of a loss of supply due to force majeure circumstances including but not limited to major physical upstream failures beyond the control of the Company or the ESCOs (e.g. pipeline ruptures, widespread well freeze-offs, etc.), the Company will endeavor to implement all curtailment plans in a nondiscriminatory manner, without regard to which ESCO (or the Company) provides gas service to those customers which may be curtailed. Notwithstanding the above, the Company will take any and all actions which, in its sole judgment, are required to maintain system integrity.</u></p> <p>As part of the implementation of these curtailment procedures, the <u>RG&E Company's</u> Gas Emergency Plan will</p>	<p>foresees an inability to meet the firm daily requirements of core sales or transportation customers, the Company shall have the right to curtail or limit any customer's use of gas. Curtailments shall be limited in scope and duration as necessary to alleviate an emergency. To the extent possible, curtailments will be localized. The Company shall not incur any liability for any cost, expense, loss or injury which may be sustained by reason of such curtailment or limitation. The Company will exercise sound operational discretion, using these procedures as a general guideline.</p> <p><u>In the event of a loss of supply due to force majeure circumstances including but not limited to major physical upstream failures beyond the control of the Company or the ESCOs (e.g. pipeline ruptures, widespread well freeze-offs, etc.), the Company will endeavor to implement all curtailment plans in a nondiscriminatory manner, without regard to which ESCO (or the Company) provides gas service to those customers which may be curtailed. Notwithstanding the above, the Company will take any and all actions which, in its sole judgment, are required to maintain system integrity.</u></p> <p><u>As part of the implementation of these curtailment procedures, the Company's Gas Emergency Plan will be put into</u></p>		<p>Moved the RGE paragraph from above to here.</p>
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<p>be put into effect. In the event of an emergency, the Company may deviate from Rule 5.C to the extent operational circumstances make it appropriate to do so. The Company will exercise sound operational discretion, using these procedures as a general guideline.</p> <p>For the purpose of this Rule 5.C., the term “commercial customers” shall include governmental and public authority customers. The term “core customers” is defined to include customers that lack alternatives. They take either (a) firm sales service, and lack installed equipment capable of burning fuels other than gas; or (b) firm transportation service. A nonresidential customer is a person, corporation or other entity receiving service who is not a residential customer as defined in 16 NYCRR 11.</p>	<p><u>effect. In the event of an emergency, the Company may deviate from Rule 10.A to the extent operational circumstances make it appropriate to do so. The Company will exercise sound operational discretion, using these procedures as a general guideline.</u></p> <p><u>For the purpose of this Rule 10.A., the term “commercial customers” shall include governmental and public authority customers. The term “core customers” is defined to include customers that lack alternatives. They take either (a) firm sales service, and lack installed equipment capable of burning fuels other than gas; or (b) firm transportation service. A nonresidential customer is a person, corporation or other entity receiving service who is not a residential customer as defined in 16 NYCRR 11.</u></p>		
<p>Leaf 99:</p> <p>C. DISCONTINUANCE OR CURTAILMENT OF SERVICE (Cont’d)</p> <p>(2) Curtailment Notification Process</p> <p>The Company will notify the Director of the Office of <u>Electric</u>, Gas and Water of the New York State Department of Public Service when a curtailment is declared and when the situation returns to normal.</p>	<p>Leaf 73:</p> <p>A. Discontinuance or Curtailment of Service (Cont’d)</p> <p>(2) Curtailment Notification Process</p> <p>The Company will notify the Director of the Office of Electric, Gas and Water of the New York State Department of Public Service when a curtailment is declared and when the situation returns to normal. Additional notification will be provided to</p>		

<p>Additional notification will be provided to the Energy Service Companies (ESCOs) and curtailed customers periodically during the curtailment period.</p> <p>(3) Customer Compliance Customers are required to comply with the requirements of the curtailment. The allowed curtailment amount may be equivalent to, or a portion of, the customer's base level of usage. Any customer's failure to comply will result in a penalty as described below.</p> <p>(4) Penalties Any customer who fails to comply with the Company's curtailment instructions may be charged a penalty the greater of: (a) \$2.50 per therm, or (b) three times the market price on use above the customer's allowed curtailment amount. The market price will be the midpoint index prices plus maximum firm transportation charges (commodity plus fuel plus demand) to the Company's citygates. The relevant indices and specific calculations are established in the GTOP Manual. <u>In the event additional supplies are made available, the Company shall have the right, without obligation, to waive any penalty charges incurred under this section.</u></p> <p><u>The payment of a penalty for unauthorized overrun shall not under any circumstance be</u></p>	<p>the Energy Service Companies (ESCOs) and curtailed customers periodically during the curtailment period.</p> <p>(3) Customer Compliance Customers are required to comply with the requirements of the curtailment. The allowed curtailment amount may be equivalent to, or a portion of, the customer's base level of usage. Any customer's failure to comply will result in a penalty as described below.</p> <p>(4) Penalties Any customer who fails to comply with the Company's curtailment instructions may be charged a penalty the greater of: (a) \$2.50 per therm, or (b) three times the market price on use above the customer's allowed curtailment amount. The market price during a curtailment is defined for respective pooling areas for under deliveries as defined in Rule 8.A.(6) of P.S.C. No. 88. In the event additional supplies are made available, the Company shall have the right, without obligation, to waive any penalty charges incurred under this section.</p> <p>The payment of a penalty for unauthorized overrun shall not under any circumstance</p>		
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<p><u>considered as giving a customer the right to exceed established allotments, nor shall such payment be considered as a substitute for any other remedies available to the Company against the offending customer for failure to respect its obligation to adhere to the provisions of the Company's filed tariff.</u></p>	<p>be considered as giving a customer the right to exceed established allotments, nor shall such payment be considered as a substitute for any other remedies available to the Company against the offending customer for failure to respect its obligation to adhere to the provisions of the Company's filed tariff.</p>		
<p>(5) General Curtailment Procedures</p> <p><u>In the event of interruption or a force majeure curtailment situation due to a supply deficiency, the needs of core customers will be met first, regardless of whether they are customers of the Company or an ESCO. In the eventIf the Company is unable to satisfy the full requirements of its customers and finds it necessary to curtail existing service due to a deficiency in its gas supply, the Company will curtail service generally following these procedures but will adapt the response to conditions that exist at the time of the curtailment; the procedures set forth below. In the event of an emergency, the Company may deviate from these procedures to the extent operational circumstances make it appropriate to do so.</u></p>	<p>(5) General Curtailment Procedures</p> <p>In the event of interruption or a force majeure curtailment situation due to a supply deficiency, the needs of core customers will be met first, regardless of whether they are customers of the Company or an ESCO. If the Company is unable to satisfy the full requirements of its customers and finds it necessary to curtail existing service due to a deficiency in its gas supply, the Company will curtail service generally following the procedures set forth below. In the event of an emergency, the Company may deviate from these procedures to the extent operational circumstances make it appropriate to do so. The Company will exercise sound operational discretion, using these Curtailment Procedures as a General guideline.</p>		<p>Deleting sentence from NYSEG since it's already stated above in Leaf 72, Rule 1.</p>

<p>(a) Reduce company-use gas to the extent possible by:</p> <ul style="list-style-type: none"> (i) Reducing usage of natural gas for electric generation; (ii) Reducing the heating load at company facilities. <p>Leaf 99.1:</p> <p>C. DISCONTINUANCE OR CURTAILMENT OF SERVICE (Cont d)</p> <p>(5) General Curtailment Procedures (Cont d)</p> <p>(b) Dual fuel requirements for customers with full facilities to burn an alternate fuel;<u>Contact dual fuel customers and instruct them to switch to an alternate fuel (excluding plant protection). These customers will be asked to maintain their incoming gas supplies which will be redirected to supply core customers.</u></p> <p>(c) Other dual fuel requirements (excluding plant protection);</p> <p>(dc) Implement the New York Gas Group Standard Operating Procedure for the Pooling of Gas Supply and/or other mutual aid procedures if appropriate;</p> <p>(ed) Issue public appeal for voluntary load reduction;</p>	<p>(a) Reduce company-use gas to the extent possible by:</p> <ul style="list-style-type: none"> (i) Reducing usage of natural gas for electric generation; (ii) Reducing the heating load at company facilities. <p>Leaf 73.1:</p> <p>(b) Contact dual-fuel customers and instruct them to switch to an alternate fuel (excluding plant protection-). These customers will be asked to maintain their incoming gas supplies which will be redirected to supply core customers.</p> <p>(c) Implement the New York Gas Group Standard Operating Procedure for the Pooling of Gas Supply and/or other mutual aid procedures if appropriate.</p> <p>(d) Issue public appeal for voluntary load reduction-;</p>		<p>RGE had their information about dual fuel broken into two bullets. Used NYSEG's language to simplify and make consistent.</p>
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<p>(fe) Request the County or Counties affected to declare a State of Emergency in order to close nonessential facilities;</p> <p>(gf) Curtail large industrial and commercial transportation customers that have returned to sales service and the Company was unable to obtain a pipeline capacity contract to serve them to the minimum level required to maintain building protections.</p> <p>(hg) Large industrial and commercial space heating, boiler fuel requirements, air conditioning, electric generation, and other non-process purposes where the base annual requirements for an individual piece of gas equipment are 12,000 Dth. or larger;</p>	<p>(e) Request the County or Counties affected to declare a State of Emergency in order to close nonessential facilities.</p> <p><u>(f) Curtail large industrial and commercial transportation customers that have returned to sales service and the Company was unable to obtain a pipeline capacity contract to serve them to the minimum level required to maintain building protections;</u></p> <p>(fg) Non-core requirements for customers with full facilities to burn an alternate fuel (in lieu of gas) and having annual requirements greater than 50,000 Dth/year. Curtailment shall be in order by size beginning with the largest customer.</p> <p>(gh) Non-core requirements for customers with full facilities to burn an alternate fuel (in lieu of gas) and having annual requirements greater than 12,000 Dth/year. Curtailment to be in order by size beginning with the largest.</p> <p><u>(h) Curtail large industrial and commercial transportation customers that have returned</u></p>		<p>NYSEG's C&I info was originally below in bullet (h). Moved it up here to be consistent with RGE.</p>
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<p>(ih) Process requirements for which there are technically feasible alternate fuels, and industrial and commercial requirements for space heating where the base annual requirements for an individual piece of equipment are 12,000 Dth. or larger;</p> <p>(ji) Industrial and commercial space heating, boiler fuel requirements, air conditioning, electric generation, and other non-process purposes where the total base annual requirements are 12,000 Dth. or larger;</p> <p>(kj) Process requirements for which there are technically feasible alternative fuels, and industrial and commercial requirements for space heating (other than boiler fuel use), where the total base</p>	<p>to sales service and the Company was unable to obtain a pipeline capacity contract to serve them to the minimum level required to maintain building protections;</p> <p>(i) Industrial and commercial space heating, boiler fuel requirements, air conditioning, electric generation, and other non-process purposes where the total base annual requirements are 12,000 Dth. or larger.</p> <p>(j) Curtail non-residential customers with annual requirements of 12,300 Dth. or larger, starting with the largest first, in accordance with the Gas Emergency Plan.</p> <p>(i) In the event of non-compliance or if further curtailment is required, the Company may perform physical curtailment of the above customers.</p> <p>(k) Process requirements for which there are technically feasible alternative fuels, and industrial and commercial requirements for space heating (other than boiler fuel use), where the total base annual</p>		<p>Leaving (j) in NYSEG only.</p>
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<p>annual requirements are 12,000 Dth. or larger;</p> <p>(lk) Industrial and commercial space heating boiler fuel requirements, air conditioning, electric generation, and other non-process purposes where the total base annual requirements are between 1,200 Dth. and 11,999 Dth., inclusive;</p>	<p>requirements are 12,000 Dth. or larger.</p> <p>(l) Industrial and commercial space heating boiler fuel requirements, air conditioning, electric generation and other non-process purposes, where the total base annual requirements are between 1,200 Dth. and 11,999 Dth inclusive-;</p>		
<p>Leaf 99.2:</p> <p>C. DISCONTINUANCE OR CURTAILMENT OF SERVICE (Cont d) (5) General Curtailment Procedures (Cont d)</p> <p>(ml) Process requirements for which there are technically feasible alternate fuels, and industrial and commercial requirements for space heating (other than boiler fuel use), where the total base annual requirements are between 1,200 Dth. and 11,999 Dth., inclusive;</p> <p>(nm) Process and feedstock requirements for which there are no technically feasible alternative fuels, where the total base annual requirements are 1,200 Dth. or more;</p>	<p>(m) Process requirements for which there are technically feasible alternate fuels, and industrial and commercial requirements for space heating (other than boiler fuel use), where the total base annual requirements are between 1,200 Dth. and 11,999 Dth. inclusive.</p> <p>Leaf 73.2:</p> <p>(n) Process and feedstock requirements for which there are no technically feasible alternative fuels, where the total base annual requirements are 1,200 Dth. or more.</p>		

<p>(en) Plant protection requirements for customers curtailed in Items ha through am above;</p> <p>(po) Industrial and commercial requirements where combined total base annual requirements are less than 1,200 Dth.;</p> <p>(qp) Residential requirements;</p> <p><u>(q) Reduce load by scheduling electric blackouts for brief periods of time (not to exceed thirty minutes) in the affected areas. Notify the public of the locations and durations of outages.</u></p> <p><u>(r) Give consideration to:</u> <u>(i) the need to maintain gas service to emergency facilities providing shelter;</u> <u>(ii) special provisions for life support and special needs customers.</u></p> <p><u>(s) Perform curtailments to remaining customers. These customers will be curtailed based on location and ease of restoration:</u> <u>(i) Location - areas of major system problems that are at risk of failing will be curtailed first;</u> <u>(ii) Ease of restoration - precautions will be taken such that the low</u></p>	<p>(o) Plant protection requirements for customers curtailed in Sections 8.A.(7)(a) through 8.A.(7)(m) Items a through n above; of this Schedule.</p> <p>(p) Industrial and commercial requirements, where combined total base annual requirements are less than 1,200 Dth.</p> <p><u>(q) Residential requirements;</u></p> <p>(qr) Reduce load by scheduling electric blackouts for brief periods of time (not to exceed thirty minutes) in the affected areas. Notify the public of the locations and durations of outages.</p> <p>(rs) Give consideration to: (i) the need to maintain gas service to emergency facilities providing shelter; (ii) special provisions for life support and special needs customers.</p> <p>(st) Perform curtailments to remaining customers. These customers will be curtailed based on location and ease of restoration: (i) Location - areas of major system problems that are at risk of failing will be curtailed first; (ii) Ease of restoration - precautions will be taken such that the low pressure</p>		<p>Corrected the references in both Companies.</p>
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<p><u>pressure distribution system will be maintained.</u></p> <p>(6) Restoration (a) When the Company determines that service can be restored to customers, it will implement restoration procedures and will notify the public of restoration status.</p> <p>(b) The Company will attempt to contact customers greater than 12,300 Dth. to inform them of restoration status. Compensation will be charged or credited through the settlement process mechanism described in Rule 10.D.5.(g).(6). Such determination shall be considered final and binding on all parties. The normal settlement methodology will not be used in cases where an ESCO's load was reduced at the request of, or due to the action of, the Company.</p> <p>(c) Compensation will be provided as specified in Rule 10.D.5(g)(6).</p>	<p>distribution system will be maintained.</p> <p>(6) Restoration When the Company determines that service can be restored to customers, it will implement restoration procedures and will notify the public of restoration status. Compensation will be charged or credited through the settlement process mechanism described above in <u>Section Rule 8.A.(6) Compensation for Diverted Gas, in P.S.C. No. 88</u>. Such determination shall be considered final and binding on all parties. The normal settlement methodology will not be used in cases where an ESCO's load was reduced at the request of, or due to the action of, the Company.</p>		
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When Bills are Due / Late Payment Charges - Gas

RG&E	NYSEG	Regulation/Order	Analysis of change
PSC 16, Leaf No. 65	PSC 90, Leaf No. 22, 23	16 NYCRR Chapter I Subchapter B Part 11.15 and 13.10	
<p>D. RENDITION AND PAYMENT OF BILLS (Cont'd)</p> <p>(2) <u>Late Payment Charges When Bills Are Due</u> All bills are due when personally served or three days after the mailing of the bill and may be paid without imposition of a charge for late payment if paid in full on or before the "last day to pay" date specified on the bill which shall be at least 20 days after the date on which the bill is rendered. Bills of the Company are due: (1) upon receipt, (2) if mailed, three days after mailing, or (3) if electronically provided, the date posted. Bill are payable at any office of the Company, to any authorized collector, via U.S. Mail, Electronic Funds Transfer, or the Internet.</p> <p>(3) <u>Late Payment Charge:</u> (a) A monthly late payment charge shall be assessed at a rate of one and one-half percent (1 1/2%) per month on a customer's unpaid balance, including service billing arrears and unpaid late payment charges pursuant to 16 NYCRR</p>	<p>Leaf 22:</p> <p>8. BILLING AND COLLECTIONS: A. When Bills Are Due: Bills of the Company are due: (1) upon receipt; (2) if mailed, three days after mailing; or (3) if electronically provided, the date posted. Bills are payable at any office of the Company, to any authorized collector, via U.S. Mail, Electronic Funds Transfer, or the Internet.</p> <p>B. Late Payment Charge: (1) A monthly late payment charge shall be assessed at a rate of one and one-half percent (1 1/2%) per month on a customer's unpaid balance, including service billing arrears and unpaid late payment charges pursuant to 16 NYCRR Sections 11.15(a) and 13.10(a) which provide that utilities may impose late payment charges. Remittance mailed on the "last day to pay" date will be</p>	<p>(a) Late payment charges. A utility may impose a one-time or continuing late payment charge, not in excess of 1½ percent per month on the unpaid balance of any bill for service including any interest thereon, provided the utility: (1) clearly shows on each bill the amount billed, whether any charge will be imposed for late payment, when the late payment charge becomes applicable, and the time period during which the bill may be paid without the imposition of the late payment charge; (2) does not impose a late payment charge for any bill or portion thereof which is paid within 20 days of the date payment was due, according to the standard set forth in section 11.4(a)(3) of this Part; (3) does not impose such charge on any bill that is the subject of a pending complaint before the utility or the commission; provided, however, that a late payment charge may be imposed on the balance due where the final resolution of the complaint directs payment of the entire disputed amount to the utility; and provided further, that no such charge may be imposed for more</p>	<p>Language made consistent using NYSEG verbiage.</p>

<p>Sections 11.15(a) and 13.10(a) which provide that utilities may impose late payment charges. Remittance mailed on the "last day to pay" date will be accepted without the late payment charge, the postmark to be conclusive evidence of the date of mailing. The failure on the part of the customer to receive the bill shall not entitle him to pay without the late payment charge after the "last day to pay" date. <u>The "last day to pay" date shall be 23 days after the date on which the bill is rendered.</u></p> <p><u>(b)</u> Service to <u>S</u>state <u>a</u>Agencies will be rendered in accordance with the provisions of Article XI-A of the State Finance Law (Chapter 153 of the Laws of 1984, effective July 1, 1984).</p> <p><u>(c)</u> Application of late payment charges may be waived by the Company.</p>	<p>accepted without the late payment charge, the postmark to be conclusive evidence of the date of mailing. The failure on the part of the customer to receive the bill shall not entitle him to pay without the late payment charge after the "last day to pay" date. <u>The "last day to pay" date shall be 23 days after the date on which the bill is rendered.</u></p> <p>Leaf 23:</p> <p>B. Late Payment Charge: (Cont'd)</p> <p>(2) <u>State Agencies:</u> Service to State Agencies will be rendered in accordance with the provisions of Article XI-A of the State Finance Law (Chapter 153 of the Laws of 1984, effective July 1, 1984.)</p> <p>(3) Application of late payment charges may be waived by the Company.</p>	<p>than two months of the pendency of the complaint unless authorized by the commission or its designee.</p> <p>(b) Every utility shall offer residential customers on fixed incomes the opportunity to pay their bills on a reasonable schedule that is adjusted for such customer's periodic receipt of income without such customers incurring late payment charges; provided, however, that any such offer may prescribe a late payment charge, consistent with the standards set forth in subdivision (a) of this section, where payment is not made within 20 days of the scheduled due date.</p> <p>(c) Other charges. Except as provided in subdivision (a) of this section, no utility may charge any residential customer a late payment charge, penalty, fee, interest or other charge of any kind for any late payment, collection effort, service termination, disconnection or suspension or deferred payment agreement occasioned by the customer's failure to make timely payment for services. Nothing in this section shall prohibit a utility from imposing a reasonable charge pursuant to its tariff or, where applicable, its agreement for commodity supply, for other lawful purposes.</p>	
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Weather Normalization Adjustment – Gas

RG&E	NYSEG	Regulation/Order	Analysis of change
PSC 16, Leaf No. 127.45, 127.46	PSC 90, Leaf No. 99, 100, 101, 102	Chapter Subchapter Part	
<p>Leaf 127.45</p> <p><u>11. WEATHER NORMALIZATION ADJUSTMENT (WNA, also called Weather Adjustment)</u></p> <p>A. Applicability:</p> <p>(1) Effective October 1, 2004, The WNA will be applicable to all space heating customers, <u>except as otherwise set forth herein</u>, taking service pursuant to Service Classification Nos. 1, 3, 5, 6, 7, 8 and 9 of this schedule or superseding issues thereof.</p> <p>(2) S.C. 3 and S.C. 7 customers whose use is greater than 35,000 therms annually will be deemed space heating if more than 60% of their annual usage is experienced between November 1 and March 31. Prior to each WNA season, RG&E will calculate S.C. 3 and S.C. 7 applicability based on individual customer usage during the preceding</p>	<p>Leaf 99:</p> <p>17. WEATHER NORMALIZATION ADJUSTMENT (WNA):</p> <p>A. Applicability:</p> <p>(1) Beginning October 1, 2002, The WNA will be applicable to all space heating customers, except as otherwise set forth herein, taking service pursuant to Service Classification Nos. 1, 2, 8, 9, and 11 of PSC No. 87 <u>- Gas</u>, or superseding issues thereof, and Service Classification Nos. 1, 5, 13, 14, and 19 of PSC No. 88 <u>- Gas</u>, or superseding issues thereof.</p> <p>(2) A firm industrial revenue class customer, taking service pursuant to a tariff that imposes the WNA, will be deemed a space heating customer if more than 50% of such industrial customer's annual usage is experienced in the period November 1 through March 31.</p>		<p>Adding clarification to NYSEG tariffs.</p>

<p>12-month period ending June 30. All affected S.C. 3 and S.C. 7 customers will receive notice prior to the application of the WNA that they have exceeded the 60% threshold and are, therefore, subject to the WNA.</p> <p>(3) The WNA will be applied to the total gas usage during the WNA season of October 1st through May 31st <u>of each year</u>. If only a portion of a customer's total gas usage for a particular billing period is applicable to the WNA season, then the WNA will be adjusted to reflect the portion applicable to the WNA season.</p> <p>B. Calculation of the WNA:</p> <p>(1) The WNA will be calculated using the following formulas:</p> $WAF = \frac{DDF * (NHDD - AHDD)}{(BP * BLT) + (DDF * AHDD)}$ $Therms_{Normal} = Therms_{Actual} + (Therms_{Actual} * WAF)$	<p>(3) The WNA will be applied to the total gas usage during the WNA season of October 1 through May 31 of each year.</p> <p>If only a portion of <u>a</u> customer's total gas usage <u>for a particular billing period</u> is applicable to the WNA season, then the WNA will be adjusted to reflect the portion applicable to the WNA season.</p> <p>Leaf 100:</p> <p>GENERAL INFORMATION</p> <p>17. WEATHER NORMALIZATION ADJUSTMENT (WNA): (CONT'D)</p> <p>B. Calculation of the WNA:</p> <p>(1) The WNA will be calculated using the following formulas:</p> $WAF = \frac{DDF * [NHDD - AHDD]}{(BP * BLT) + (DDF * AHDD)}$ $Therms_{Normal} = Therms_{Actual} + (Therms_{Actual} * WAF)$ $WNA_n = (R_n * Therms_{Normal(n)}) - (R_n$		
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<p> $WNA_n = (R_n * Therms_{Normal(n)}) - R_n * Therms_{Actual(n)}$ </p> <p> $WNA_{Total} = \text{Sum} (WNA_n)$ </p> <p>(2) Where,</p> <p>(a). "WAF" is the Weather Adjustment Factor.</p> <p>(b). "HDD" or Heating Degree Days are the difference between 65 degrees Fahrenheit and the average of the minimum and maximum temperature as reported by the Rochester National Weather Service station for a particular day. The HDD are zero when the average temperature is greater than 65 degrees Fahrenheit. HDD is also used to refer to the cumulative HDD for any defined period greater than one day.</p> <p>(c). "NHDD" or Normal Heating Degree Days, for any given calendar day, are based upon a ten-year average of the heating degree-days for that calendar day. The applicable ten-year period ends on December 31st of the year before the current WNA season. NHDD is also used to refer to the cumulative NHDD for any defined period greater than one day.</p>	<p>* Therms_{Actual (n)})</p> <p> $WNA_{Total} = \text{Sum} (WNA_n)$ </p> <p>(2) Where,</p> <p>(a) "WAF" is the Weather Adjustment Factor.</p> <p>(b) "HDD" or Heating Degree Days are the difference between 65degrees Fahrenheit and the average of the minimum and maximum temperature as reported by the applicable National Weather Service station for a particular day. The HDD are zero when the average temperature is greater than 65 degrees Fahrenheit. HDD is also used to refer to the cumulative HDD for any defined period greater than one day.</p> <p>(c) "NHDD" or Normal Heating Degree Days, for any given calendar day, are based upon a ten-year average of the heating degree days for that calendar day. The applicable ten-year period ends on December 31st of the year before the current WNA season. NHDD is also used to refer to the cumulative NHDD for any defined period greater than one day.</p>		
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Leaf 127.46	Leaf 101:		
<p>GENERAL INFORMATION</p> <p><u>11. WEATHER NORMALIZATION ADJUSTMENT (WNA) (cont'd)</u></p> <p>C. Calculation of the WNA (Cont'd):</p> <p>(d). "AHDD" or Actual Heating Degree Days are the actual difference between 65 degrees Fahrenheit and the average of the minimum and maximum temperature as reported by the Rochester National Weather Service station for a particular day. AHDD is zero when the average temperature is equal to or greater than 65 degrees Fahrenheit. AHDD is also used to refer to the cumulative AHDD for any defined period greater than one day.</p> <p>(e). "BP" or Billing Period is the actual number of billing days that occur during the WNA season.</p> <p>(f). "BLT" or Base Load Therms is the estimated number of non-temperature sensitive Therms per day. The estimate is based on the average daily use in the July and August billing months. If the customer has insufficient billing history to calculate the BLT, the</p>	<p>GENERAL INFORMATION</p> <p>17. WEATHER NORMALIZATION ADJUSTMENT (WNA): (CONT'D)</p> <p>B. Calculation of the WNA: (Cont'd)</p> <p>(2) Where, (Cont'd)</p> <p>(d) "AHDD" or Actual Heating Degree Days are the actual difference between 65 degrees Fahrenheit and the average of the minimum and maximum temperature as reported by the applicable National Weather Service station for a particular day. AHDD is zero when the average temperature is equal to or greater than 65 degrees Fahrenheit. AHDD is also used to refer to the cumulative AHDD for any defined period greater than one day.</p> <p>(e) "BP" or Billing Period is the actual number of billing days that occur during the WNA season.</p> <p>(f) "BLT" or Base Load Therms is the estimated number of non-temperature sensitive Therms per day. The estimate is based on the average daily use during the summer months <u>in the July and August billing months</u>. If the customer has insufficient billing history to calculate the BLT, the average BLT for the applicable customer group <u>service</u></p>		

<p>average BLT for the applicable service class will be used. The service class average BLTs will be revised annually.</p> <p>(g). "DDF" or Degree Day factor <u>Factor</u> is the estimated number of temperature sensitive € <u>T</u>herms required for each heating degree-day. If the customer has insufficient billing history to calculate the DDF, the average DDF for the applicable service class will be used. The service class average DDFs will be revised annually.</p> <p>(h). "Therms_{Normal}" is the estimated number of € <u>T</u>herms the customer would have used if the weather were normal during the billing cycle.</p> <p>(i). "Therms_{Actual}" is the number of € <u>T</u>herms the customer actually used during the billing cycle.</p> <p>(j). "Therms_{Normal(n)}" is the number of Therms_{nNormal} that fall in the applicable rate block.</p> <p>(k). "Therms_{Actual(n)}" is the number of Therms_{Actual} that fall in the applicable rate block.</p>	<p><u>class</u> will be used. The customer <u>group</u> <u>service class</u> average BLTs will be revised annually.</p> <p>(g) "DDF" or Degree Day Factor is the estimated number of temperature sensitive Therms required for each heating degree day. If the customer has insufficient billing history to calculate the DDF, the average DDF for the applicable customer <u>group</u> <u>service class</u> will be used. The customer <u>group</u> <u>service class</u> average DDFs will be revised annually</p> <p>(h) "<u>Therms_{Normal}</u>" is the estimated number of Therms the customer would have used if the weather were normal during the billing cycle.</p> <p>(i) "<u>Therms_{Actual}</u>" is the number of Therms the customer actually used during the billing cycle.</p> <p>(j) "<u>Therms_{Normal(n)}</u>" is the number of Therms_{Normal} that fall in the applicable rate block.</p> <p>(k) "<u>Therms_{Actual(n)}</u>" is the number of Therms_{Actual} that fall in the applicable rate block.</p> <p>Leaf 102:</p> <p>GENERAL INFORMATION</p> <p>17. WEATHER NORMALIZATION ADJUSTMENT (WNA): (CONT'D)</p>		
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<p>(l). "WNA_n" is the weather normalization adjustment for the applicable rate block and is expressed in dollars.</p> <p>(m). "R_n" is the applicable block rate and is expressed in dollars per €Therm.</p> <p>(n). "WNA_{total}" is the customer's weather normalization adjustment and is expressed in dollars.</p>	<p>B. Calculation of the WNA: (Cont'd)</p> <p>(2) Where, (Cont'd)</p> <p>(l) "WNA_n" is the weather normalization adjustment for the applicable rate block and is expressed in dollars.</p> <p>(m) "R_n" is the applicable block rate and is expressed in dollars per Therm.</p> <p>(n) "WNA_{total}" is the customer's weather normalization adjustment and is expressed in dollars.</p>		
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Submetering – Gas

RG&E	NYSEG	Regulations/Order	Analysis of change
PSC 16 , Leaf No. 28	PSC 90, Leaf No. 71.0.1 – 71.3	16 NYCRR Chapter III Subchapter A Part 231.1 Also: CASE 96-G-0454 – Order Establishing Requirements For Submetering of Gas Service to Industrial and Commercial Customers (Issued and Effective September 19, 1997)	
<p>E. <u>REDISTRIBUTION SUBMETERING OF GAS SERVICE:</u></p> <p><u>(1) Residential Service:</u></p> <p>Gas service will<u>shall</u> not be supplied under any <u>of the Company's</u> service classifications of this schedule for resale, remetering (or submetering) or other disposition <u>to tenants or occupants</u>, except <u>that any customer may furnish gas for the use of their tenants or occupants, as noted in Rules 2.E.1 and 2 below. It is further</u></p>	<p>9. SUBMETERING OF GAS SERVICE:</p> <p>A. Residential Service:</p> <p>Gas service will<u>shall</u> not be supplied under any of the Company's service classifications for resale, remetering (or submetering), or other <u>red</u>isposition to tenants or occupants, except that any customer may furnish gas for the use of his<u>their</u> tenants or occupants, provided that the</p>	<p>16 NYCRR:</p> <p>(a) New York State Electric & Gas Corporation, Republic Light, Heat and Power Co., Inc., and the City of Dunkirk shall file appropriate amendments to their tariff schedules, to become effective on January 1, 1955 on not less than 30 days' notice to the public and this commission, prohibiting the submetering, remetering or resale of gas or electricity for residential purposes.</p>	

<p>expected that any customer may furnish gas for tenant use provided that the customer shall not resell, make a specific charge for, <u>or</u> remeter (or submeter) or measure any of the gas so redistributed or furnished. except as noted in Rules 2.E.1 and 2 below.</p>	<p>Ccustomer shall not resell, make a specific charge for, or remeter (or submeter) or measure any of the gas so redistributed or furnished.</p>	<p>(b) All gas corporations, electric corporations, gas and electric corporations and municipalities other than those named in subdivision (a) of this section, which have not filed with this commission tariff provisions prohibiting the submetering of gas or electricity for residential purposes shall, within 30 days, after service of this Part, file appropriate amendments to their tariff schedules, to become effective on not less than 30 days' notice to the public and this commission, prohibiting the submetering, remetering or resale of gas or electricity for residential purposes.</p>	
<p>(12) Commercial and iIndustrial Service: <u>g</u>Gas customers may petition on a case-specific basis for permission to submeter. Landlords may be permitted to submeter commercial and industrial tenants upon the filing with the Public Service Commission of a petition and application that resolves the concerns of safety, rates, and consumer protection by establishing conditions</p>	<p>Leaf 71.1</p> <p>B. Commercial and Industrial Service: In general, gas service will not be supplied under any of the Company's service classifications for resale, remetering (or submetering), or other disposition to tenants or occupants, except that any customer may furnish gas for the use of his tenants or occupants, provided that the Customer shall not resell, make a specific charge for, or remeter (or submeter) or</p>	<p>Order:</p> <p>DISCUSSION</p> <p>As decided earlier, only industrial and commercial gas submetering applications are at issue in this proceeding, and the ban against residential gas submetering set forth at 16 NYCRR §96.1 should remain in place.^{1/} Turning to the reconsideration of gas submetering policy for <u>commercial and industrial</u></p>	

<p>governing the submetering. The petition and application must be served on the Company and all affected tenants. Unless otherwise acted upon within 75 days of filing, the application will be deemed approved at the end of that period.</p> <p>(23) Prior to termination of service to a submetering customer, the Company will seek to inform submetered tenants of the termination—through posting notices, mailings or any other method the Company believes most likely to reach the greatest number of submetered tenants.</p> <p><u>The four major concerns which shall be addressed in any application are:</u></p>	<p>measure any of the gas so redistributed or furnished. However, landlords of commercial and industrial properties which do not have residential tenants will be permitted to submeter such properties upon filing and approval of a petition and application with the PSC that adequately resolves concerns by establishing conditions governing the submetering. Gas customers may petition on a case-specific basis for permission to submeter. Landlords may be permitted to submeter commercial and industrial tenants upon the filing with the Public Service Commission of a petition and application that resolves the concerns of safety, rates, and consumer protection by establishing conditions governing the submetering. The petition and application must be served on the Company and all affected tenants. Unless otherwise acted upon within 75 days of filing, the application will be deemed approved at the end of that period.</p> <p>The four (4) major concerns which shall be addressed in any application</p>	<p><u>customers, we will entertain petitions for permission to engage in those forms of submetering on a case-specific basis.</u> Since the market for natural gas is undergoing deregulation and advancing towards a more competitive environment, however, it is preferable to avoid the issuance of additional regulations governing those petitions. Inflexible regulation could constrain competition and restrict the options available to market participants and submetering customers.</p> <p>Nevertheless, the interests of consumers, local distribution company providers, and the community-at-large must be protected, and gas safety remains a priority. As a result, allowing unconstrained submetering would be undesirable. Instead, landlords will be permitted to submeter commercial and industrial properties upon filing of a petition and application that adequately resolves concerns by establishing conditions governing the submetering. Unless otherwise acted upon within 75 days of filing, the application would be deemed approved at the</p>	<p>Moved the RG&E paragraph beginning with “Prior to termination...” further below under “End-User Notification Requirements”.</p>
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<p><u>(1) safety; (2) price impact for the ultimate customer; (3) non-price customer protection issues; and (4) service provider and Company matters. A successful application shall sufficiently address each of the aforementioned areas as elaborated below:</u></p> <p><u>(1) Safety:</u> <u>Customers petitioning for permission to submeter must ensure that its installation will comply with all applicable codes and regulations. The application must contain the name, address, and telephone number of the person or entity responsible for repair, safety and maintenance, and affirm that both tenants and the Company will be furnished with this information.</u></p> <p><u>Where such submetering of gas will result in pipes pressurized at 2.0 psi or above, the submeterer, besides providing the Company with such information on the operator of the submetering system, must identify all personnel installing or maintaining the system, and must provide the</u></p>	<p>are: (1) safety; (2) price impact for the ultimate customer; (3) non-price customer protection issues; and (4) service provider and Company matters. A successful application shall sufficiently address each of the aforementioned four (4) areas as elaborated below:</p> <p>(1) Safety: Customers petitioning for permission to submeter must ensure that its installation will comply with all applicable codes and regulations. The application must contain the name, address, and telephone number of the person or entity responsible for repair, safety and maintenance, and affirm that both tenants and the Company will be furnished with this information.</p> <p>Where such submetering of gas will result in pipes pressurized at 2.0 psi or above, the submeterer, besides providing the Company with such information on the operator of the submetering system, must identify all personnel installing or maintaining the system, and must provide the</p>	<p>end of that period.</p> <p>Four major areas of concern should be addressed in an application: (1) safety; (2) rate impact for the ultimate consumer; (3) non-rate consumer protection issues; and (4) service provider and utility matters. A successful application should sufficiently address each of these areas as elaborated below.</p> <p>Safety The consequences of an unsafe gas installation are manifest. Consequently, a customer petitioning for permission to submeter must ensure that its installation will comply with all applicable codes and regulations. While utilities will respond in the event of any emergency or gas leak, the application must also contain the name, address and telephone number of the person or entity responsible for repair, safety and maintenance, and affirm that both tenants and the supplying utility will be furnished with this information.</p> <p>Submetering customers installing high-pressure piping systems, however, are required to take an</p>	
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<p><u>Company with evidence certifying that those personnel are trained and qualified to work on high-pressure gas piping. Submeterer shall also show that those facilities served off such high pressure lines, that do not require high pressure, shall have the appropriate regulation and follow the required venting guidelines. The submeterer shall update the evidence whenever new personnel are assigned to perform installation, repair, or maintenance tasks.</u></p> <p><u>The Company will respond in the event of any emergency or gas leak.</u></p>	<p>Company with evidence certifying that those personnel are trained and qualified to work on high-pressure gas piping. Submeterer shall also show that those facilities served off such high pressure lines, that do not require high pressure, shall have the appropriate regulation and follow the required venting guidelines. The submeterer shall update the evidence whenever new personnel are assigned to perform installation, repair, or maintenance tasks.</p> <p>The Company will respond in the event of any emergency or gas leak.</p>	<p>additional step. Where the gas pipes will be pressurized at 2.0 psi or above, the submeterer, besides provide the supplying utility with the above information on the operator of the submetering system, must identify all personnel installing or maintaining the system, and must provide the utility with evidence certifying that those personnel are trained and qualified to work on high-pressure gas piping. The submeterer must also update the evidence whenever new personnel are assigned to perform installation, repair or maintenance tasks.</p>	
<p><u>(2) Prices:</u></p> <p><u>The submeterer shall commit to charge gas prices which do not exceed those tariffed by the Company for similar service. Submetering which results in higher prices than those tariffed for end-users will result in denial of the application.</u></p> <p><u>(3) Other Customer Protection Issues:</u></p>	<p>Leaf 71.2</p> <p>(2) Prices:</p> <p>The submeterer shall commit to charge gas prices which do not exceed those tariffed by the Company for similar service. Submetering which results in higher prices than those tariffed for end-users will result in denial of the application.</p> <p>(3) Other Customer Protection Issues:</p>	<p>Rates</p> <p>The submeterer must commit to charge gas rates that do not exceed those tariffed by the utility for similar service. Submetering which results in higher rates than those tariffed for end-users will result in review and denial of an application.</p> <p>Other Consumer Protection Issues Measures are also needed to insure that consumer protections</p>	

<p><u>(a) Dispute Resolution:</u> <u>All applications must provide for an effective and objective dispute resolution process.</u></p> <p><u>(b) Meter Accuracy:</u> <u>Meter accuracy must be assured.</u> <u>Submeterers must devise and adhere to conditions providing for periodic master meter readings and reconciliation of those readings to the submetered customers' meters.</u></p> <p><u>Meter calibration must be assured.</u> <u>Submeterer must promise to calibrate meters any time they are installed or repaired or on an annual basis if requested by the submetered customer.</u></p> <p><u>Submeterer shall guarantee that only meter models approved by the Company and the PSC shall be installed.</u></p> <p><u>(c) End-User Notification</u></p>	<p>(a) Dispute Resolution: All applications must provide for an effective and objective dispute resolution process.</p> <p>(b) Meter Accuracy: Meter accuracy must be assured. Submeterers must devise and adhere to conditions providing for periodic master meter readings and reconciliation of those readings to the submetered customers' meters.</p> <p>Meter calibration must be assured. Submeterer must promise to calibrate meters any time they are installed or repaired or on an annual basis if requested by the submetered customer.</p> <p>Submeterer shall guarantee that only meter models approved by the Company and the PSC shall be installed.</p> <p>(c) End-User Notification</p>	<p>are not sacrificed in a submetering installation. While CPB correctly asserts that our regulations providing for consumer notification prior to termination of service adhere equally to master metering with or without submetering, those regulations only govern the relationship between the utility and the landlord.1/ They are of no assistance to submetered consumers in a dispute with a submetering landlord. Applications, therefore, must provide for an effective and objective dispute resolution process.</p> <p>Meter accuracy also must be insured. The submeterer must devise and adhere to conditions providing for periodic master meter readings and reconciliation of those readings to the submetered customers' meters. Another necessary condition is the promise to calibrate meters any time they are installed or repaired. Since the meters must meet accuracy standards, applications must provide that only meter models we have approved will be installed.</p>	<p>Paragraph (c) was</p>
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<p><u>Requirements:</u> <u>Prior to termination of service to a submetering customer, the Company will seek to inform submetered tenants of the termination through posting notices, mailing, or any other method the Company believes most likely to reach the greatest number of submetered tenants.</u></p> <p><u>Submeterer shall provide to the Company, on a timely basis, a listing of all submetered customers' names, addresses, phone numbers, and contact names to ensure that the Company can contact submetered customers. Submeterer shall update such list every time there is a change to any portion of the required information.</u></p>	<p><u>Requirements:</u> <u>Prior to termination of service to a submetering customer, the Company will seek to inform submetered tenants of the termination through posting notices, mailing, or any other method the Company believes most likely to reach the greatest number of submetered tenants.</u></p> <p>Submeterer shall provide to the Company, on a timely basis, a listing of all submetered customers' names, addresses, phone numbers, and contact names to ensure that the Company can contact submetered customers in the event that the Company terminates service to submeterer. Submeterer shall update such list every time there is a change to any portion of the required information.</p>	<p>Utilities are required to take an additional step to shield consumers. Prior to termination of service to a submetering customer, the utility must seek to inform submetered tenants of the termination -- through posting notices, mailings or any other method the utility believes most likely to reach the greatest number of submetered tenants.</p>	<p>in RG&E further above, but moved it here and added it to NYSEG.</p>	
<p><u>(4) Service Provider and Company Matters:</u></p> <p><u>All applications for submetering service shall attempt to identify any specific or unusual issues related to service provision or Company impact. Inclusion or exclusion of any such matters shall not necessarily be</u></p>	<p>Leaf 71.5</p> <p>(4) Service Provider and Company Matters:</p> <p>All applications for submetering service shall attempt to identify any specific or unusual issues related to service provision or Company impact. Inclusion or exclusion of any such matters shall not necessarily be</p>			

<p><u>considered the definitive authority on any issue. The Company maintains the right to intervene in any application affected by such issues.</u></p> <p><u>(5) Application Procedures:</u></p> <p><u>Customers desiring approval for the submetering of gas service to industrial or commercial tenants must submit a petition and application to the PSC that addresses all of the concerns discussed under Section 9 of this Schedule, and provides that the conditions proffered will be reiterated in leases with the submetered tenants. The petition and application must be served on the Gas Pricing Department of the Company and all affected tenants.</u></p>	<p>considered the definitive authority on any issue. The Company maintains the right to intervene in any application affected by such issues.</p> <p>(5) Application Procedures:</p> <p>Customers desiring approval for the submetering of gas service to industrial or commercial tenants must submit a petition and application to the PSC that addresses all of the concerns discussed under Section 9 of this Schedule, and provides that the conditions proffered will be reiterated in leases with the submetered tenants. The petition and application must be served on the Gas Pricing Department of the Company and all affected tenants.</p>	<p>Procedure</p> <p>Customers desiring approval for the submetering of gas service to industrial or commercial tenants must submit a petition and application that addresses all of the concerns discussed above, and provides that the conditions proffered will be reiterated in leases with the submetered tenants. The petition and application must be served on the supplying gas utility and all affected tenants.</p>		
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Service Connections/Meter/Company Property – Gas

RG&E	NYSEG	Regulation/Order	Analysis of change
PSC 16, Leaf No. 53	PSC 90, Leaf No. 19 & 20	Public Service Law Chapter Subchapter Part	
<p><u>D. METER SERVICE CONNECTIONS/METER</u></p> <p>1. <u>General</u></p> <p>The Company will furnish and install the meter to measure the gas used by the customer in accordance with the provisions of the sService eClassification applicable to the service. Such meter may be installed on the eCustomer's side of the point of supply and shall remain the property of the Company.</p> <p><u>Any appliances or devices furnished at the expense of the Company shall remain its property and may be removed by it at any time on the termination of the agreement or the discontinuance of</u></p>	<p><u>7. SERVICE CONNECTIONS/METER:</u></p> <p>A. <u>Company Property: General</u></p> <p>Any appliances or devices furnished at the expense of the Company shall remain its property and may be removed by it at any time on the termination of the agreement or the discontinuance of service.</p> <p><u>The Company will furnish and install the meter to measure the gas used by the customer in accordance with the provisions of the Service Classification applicable to the service. Such meter may be installed on the Customer's side of the point of supply and shall remain the property of the Company.</u></p> <p><u>Any appliances or devices furnished at the expense of the Company shall remain its property and may be removed by it at any</u></p>	<p>6. Service charges prohibited. Every gas corporation shall charge for gas supplied a fair and reasonable price. No such corporation shall make or impose an additional charge or fee for service or for the installation of apparatus or the use of apparatus installed, except that a charge may be made:</p> <p>(a) where entry, inspection or examination as authorized by subdivision nine of this section is denied;</p> <p>(b) for reconnecting the service to a person or corporation if the service to such person or corporation was disconnected, in accordance with applicable legal requirements, for non-payment of bills for service;</p> <p>(b-1) for expenses reasonably incurred as determined by the commission in cases of meter</p>	<p>Adding to NYSEG to be consistent with RG&E and electric.</p> <p>This is from NYSEG tariff - Company Property (PSC 90, Rule 7). Moving here to be consistent with RG&E and electric.</p>

<p><u>service.</u></p> <p>Customer shall protect the meter and furnish sufficient and proper space for its installation. The customer shall continually maintain a safe and clear approach to the meter, or if such an approach cannot be maintained, shall bear the expense of relocation of the meter, and relocation of the service lateral, or any portion thereof, to a more suitable location to be mutually agreed upon by the Company and the customer, such relocation to be performed by the Company.</p>	<p><u>time on the termination of the agreement or the discontinuance of service.</u></p> <p>The Customer shall be responsible for the safekeeping of the property of the Company on his premises and shall take all reasonable precaution against unlawful interference with such property.</p> <p>The Customer shall not interfere with or alter the meters, seals, or other property used in connection with rendering gas service, or permit same to be done by others than the authorized agents or employees of the Company. Damage caused directly or indirectly by the Customer to the Company's property shall be paid for by the Customer.</p>	<p>tampering and theft of service. Such expenses shall include, but not be limited to, the cost of investigating, repairing and replacing meters and pipes, and the cost of moving a meter and installing it in a secure location;</p> <p>(c) for a remote meter reading device upon the request and consent of the customer; or</p> <p>(d) for installation of capital improvements and fixtures to promote energy efficiency upon the request and consent of the customer, including but not limited to the performance of qualified energy efficiency services for customers participating in green jobs-green New York on-bill recovery pursuant to section sixty-six-m of this article.</p>	
<p><u>Outdoor Meters</u></p> <p>Meters shall be installed outside, whenever feasible, for all new one, two or three family houses. A remote meter reading device shall be installed for all new one, two and three family houses where an outside meter installation is not feasible.</p> <p>At the request of a customer, a remote meter reading device may</p>	<p><u>Outdoor Meters</u></p> <p><u>Meters shall be installed outside, whenever feasible, for all new one, two or three family houses. A remote meter reading device shall be installed for all new one, two and three family houses where an outside meter installation is not feasible.</u></p>		<p>Removing as we did with electric.</p>

<p>be installed for an existing inside meter. The customer shall pay to the Company the cost of the remote meter reading device and its installation.</p> <p>If a meter or service has been found to be tampered with, or a theft of service has occurred, the Company may charge the Customer its costs and expenses for investigating, repairing and removing the meter and installing it in a secure location.</p>	<p><u>If a meter or service has been found to be tampered with, or a theft of service has occurred, the Company may charge the Customer its costs and expenses for investigating, repairing and removing the meter and installing it in a secure location.</u></p>		
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Outdoor Gas Lighting

RG&E	NYSEG	Analysis of change
<p>PSC 16, Leaf No. 130</p> <p>Issued under the authority of the PSC in Case Nos. 02-E-0198 and 02-G-0199, issued and effective March 7, 2003</p>		
<p>SERVICE CLASSIFICATION NO. 2 GAS LIGHTING SERVICE</p> <p><u>This Service Classification is hereby cancelled.</u></p> <p>APPLICABLE TO USE OF SERVICE FOR: Outdoor gas lighting service to post standards, in the Rochester District, owned and installed by the customer. Limited to service rendered hereunder at existing locations and to existing units in service as of April 28, 1972. Service to these existing units may be terminated in accordance with Rule 2.F.5.</p> <p>CHARACTER OF SERVICE: Continuous; unmetered, 24-hour burning service; natural gas or a mixture of natural gas and other gas of not less than 1,000 Btu per cubic foot, supplied at pressures within the limits prescribed by the Public Commission.</p> <p>RATE CHOICES AVAILABLE TO CUSTOMERS: Pursuant to Rule 10, General Retail Access—</p>		<p>No longer offered, no customers taking service pursuant to this class.</p>

5/12/2015

<p>Multi-Retailer Model, of this Schedule, customers will choose either a Retail Access Rate or a non-Retail Access Rate. This S.C. No. 2 is a non-Retail Access Rate, under which RG&E will provide Delivery and Commodity Service.</p> <p>RATE: (Per Month) \$8.78 for each orifice supplying an incandescent mantle, such orifice being adjusted to pass, per hour, approximately 0.02 therms of natural gas.</p> <p>Increase in Rates and Charges: The rates and charges under this Service Classification are increased by the applicable effective aggregate percentage shown in Rule 4.I for service supplied within the municipality where the customer is taking service.</p> <p>TERMS OF PAYMENT: All bills are rendered at the above rate. A late payment charge of one and one-half percent (1 1/2%) per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.D.2.</p> <p>TERM: One year, and thereafter until discontinued on 30 days' written notice.</p> <p>SPECIAL PROVISION: The customer shall own and maintain the post, lamp fixture and mantles.</p>		
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Privileged and Confidential; Attorney Client Privilege; Prepared in Anticipation of Litigation

Gas Supply Charge – Gas

Tariff requirements and tariff references, 16 NYCRR rules, analysis of change

RG&E	NYSEG	16 NYCRR (Section 98, 99, or 100)	Analysis of change
PSC 16 , Leaf No. 69 - 74	PSC 90, Leaf No. 90 – 90.10	Chapter Subchapter Part	
<p>Leaf 69:</p> <p>H. ADJUSTMENT OF RATES DUE TO CHANGES IN COST OF GAS</p> <p><u>(1) Applicability</u></p> <p><u>(a) The GSC will be applicable to all customers taking service pursuant to Service Classification Nos. 1, 4, 6, and 8 of PSC No. 16 Gas, or superseding issues thereof.</u></p> <p><u>(a)(b) The applicable GSC, per Therm of usage, will be charged to customers by prorating the GSCs in effect for heating load during the billing period based on the number of degree days each GSC was in effect during the billing period. For non-heating load, the applicable GSC, per Therm of usage will be charged by prorating the GSCs in effect during the billing period based on the number of calendar days each GSC was in effect during the billing period.</u></p>	<p>Leaf 90:</p> <p>14. GAS SUPPLY CHARGE (GSC):</p> <p>A. Applicability</p> <p>(1) The GSC will be applicable to all customers taking service pursuant to Service Classification Nos. 1, 2, 5, 9 and 10 of PSC No. 87 Gas, or superseding issues thereof.</p> <p>(2) The applicable GSC, per Therm of usage, will be charged to customers by prorating the GSCs in effect for heating load during the billing period based on the number of degree days each GSC was in effect during the billing period. For non-heating load, the applicable GSC, per Therm of usage will be charged by prorating the GSCs in effect during the billing period based on the number of calendar days each GSC was in effect during the billing period.</p>		<p>RGE had this paragraph further below. It was embedded within (1)(b) on Leaf 69. Moved it up here to be consistent with NYSEG.</p>

<p>(152) Gas Supply Charge ("GSC", also called Net Cost of Gas)</p> <p>(a) Each monthly GSC will be the sum of the <u>Average Cost of Gas, the Inter-Departmental Sales Credit, the Gas Cost Reconciliation, the Gas Cost Reconciliation – Interim, the Pipeline Refund, the Capacity Cost Incentive, the Refund of Revenues Collected for Transition Cost from Service Classification Nos. 3, 5, 7, and 9, the Research and Development Surcharge, the Equivalent Cost of Gas, the Refund of Revenues Collected Under the Provisions of Balancing and Cashout Charges of Service Classification Nos. 3, 5, 7, and 9, revenues collected through the Gas Reliability Surcharge, and other PSC approved adjustments.</u></p> <p>(b) <u>The net cost of gas per therm, computed as provided in the Monthly GSC Statement, shall become effective commencing (the first day of the month following the computation date,) provided however, that the net cost of gas will be adjusted whenever there is a change in the pipelines' rates. The net cost of gas shall continue in effect until changed.</u></p>	<p>Leaf 90:</p> <p>B. Monthly GSC Calculation</p> <p>(1) The GSCs will be calculated on a monthly basis.</p> <p>(2) A monthly GSC will be calculated for each applicable service classification, of each Rate Area. Each GSC will be a function of the applicable Gas Supply Area (GSA). The GSAs and applicable Rate Areas are:</p> <p>Gas Supply Area Rate Area GSA 1 & 3 Combined, Elmira, Goshen, Champlain, and Lockport</p> <p>GSA 2 Binghamton and Owego</p> <p>(3) Effective September 1, 2013, GSA 1 & 3 and GSA 2 will be consolidated into one system-wide GSA. This consolidation will create a system-wide GSC, along with a system-wide Merchant Function Charge (as described in Rule 14.C.(6)), Transition Surcharge (as described in Rule 16), Reliability Surcharge (as described in Rule 16.E), and Transportation Balancing Charges (as described in PSC No. 88 – Gas, Service Classification 11 and Service Classification 17).</p> <p>Leaf 90.1:</p> <p>B. Monthly GSC Calculation: (Cont'd)</p> <p>(32) Each monthly GSC will be the sum of the Total Average Cost of Gas, the Supplier<u>Pipeline</u> Refund Adjustment, the Annual Reconciliation</p>		<p>Moved RGE info to here, so it could be at the beginning of the section rather than near the end. Originally appeared on leaf 74 (page 28 of workpaper).</p>
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	Adjustment, the Interim Reconciliation Adjustment and other PSC approved adjustments.		
<p>Leaf 69:</p> <p>(13) Monthly GSC Statement</p> <p>(a) Not less than three days prior to any change in the net cost of gas resulting from this provision for adjustment of rates according to changes in the net cost of gas, a statement showing the present average cost of gas and the date at which and the period for which the average was determined, together with the period the net cost of gas per therm will remain in effect, will-shall be duly filed with the Public Service Commission apart from this Rate Schedule. Such statement will-shall be available to the public at Company offices at which applications for service may be made.</p> <p>(b) A new GSC statement may be filed on one (1)-day's notice to become effective not more than five (5)-days after the effective date of the initial statement if the replacement of cost estimates in the initial statement with actual costs results in a change in the average cost of gas of more than five percent (5%). The applicable GSC, per Therm of usage, will be charged to customers by prorating the GSCs in effect for heating load during the billing period based on the number of degree days each GSC was in effect during the billing period. For non-heating load, the applicable GSC, per Therm of usage will be charged by prorating the GSCs in effect during the billing period based on the number of calendar days each GSC was in effect</p>	<p>Leaf 90.9:</p> <p>H. Monthly GSC Statement:</p> <p>(1) The monthly-GSC statement will-shall be filed not less than three (3)-days prior to the date on which it is proposed to be effective. <u>Such statement shall be available to the public at Company offices at which applications for service may be made.</u></p> <p>(2) A new GSC statement, not subject to G.(1), may be filed on one (1)-day's notice to become effective not more than five (5)-days after the effective date of the initial statement if the replacement of cost estimates in the initial statement with actual costs results in a change in the average cost of gas of more than five percent (5%).</p>		<p>Moved NYSEG's GSC Statement info here for comparison purposes only. (originally on page 28 of workpaper)</p> <p>RGE language was moved above to be consistent with NYSEG. (see 1b above on page 1 of workpaper)</p>

<p>during the billing period.</p> <p><u>(c) Each GSC statement shall contain:</u></p> <p><u>(i) An identification of the applicable schedule and service classifications;</u></p> <p><u>(ii) The effective period of the GSC. The GSC shall be effective on the date provided on the statement and will remain in effect until changed by the filing of a subsequent statement;</u></p> <p><u>(iii) The date at which, and the period for which, the GSC was determined;</u></p> <p><u>(iv) The cost on a per Therm basis, before adjustments;</u></p> <p><u>(v) A summary of adjustments, including the Interdepartmental Sales Credit, Pipeline Refunds, Research and Development Surcharge, Annual Reconciliation of Gas Costs, Interim Gas Cost Reconciliation, and other adjustments as approved by the PSC;</u></p> <p><u>(vi) The net amount, or GSC without the MFC, on a per Therm basis; and</u></p> <p><u>(vii) The MFC.</u></p> <p><u>(d) The Company shall file supporting data and workpapers underlying the GSC statement, consistent with 16 NYCRR, Chapter VII Provisions Affecting Public Service, Subchapter C, Rates and Charges, Part 720, Construction</u></p>	<p>(3) Each GSC statement will<u>shall</u> contain:</p> <p>(a) An identification of the applicable schedule; rate area and service classifications;</p> <p>(b) The effective period of the GSC. The GSC will<u>shall</u> be effective on the date provided on the statement and will<u>shall</u> remain in effect until changed by the filing of a subsequent statement;</p> <p>(c) The date at which, and the period for which, the GSC was determined;</p> <p>(d) The cost on a per Therm basis, before adjustments;</p> <p>Leaf 90.10:</p> <p>H. Monthly GSC Statement: (Cont'd)</p> <p>(3) Each GSC statement will<u>shall</u> contain: (Cont'd)</p> <p>(e) A summary of adjustments, including the LFA, FOA, Supplier<u>Pipeline</u> Refund Adjustment, Research and Development Adjustment, Annual Reconciliation Adjustment, Interim Reconciliation Adjustment and other adjustments as approved by the PSC;</p> <p>(f) The net amount, or GSC without the MFC, on a per Therm basis; and</p> <p>(g) The MFC.</p> <p>(4) The Company will<u>shall</u> file supporting data and workpapers underlying the GSC statement, consistent with 16 NYCRR, Chapter VII Provisions Affecting Public Service, Subchapter C, Rates and Charges, Part 720, Construction and</p>		
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<u>and Filing of Tariff Schedules, or superseding issues thereof.</u>	Filing of Tariff Schedules, or superseding issues thereof.		
Leaf 69: (24) Average Cost of Gas The average cost of gas shall be computed monthly as follows: (a) By applying the estimated rates and charges of the Company's gas suppliers to the respective quantities of gas purchased from each supplier for delivery to customers during the forecasted 12 calendar months; and (b) By applying the average unit cost of gas in storage (including charges for gas storage services provided by the Company's storage suppliers but not including carrying charges) at the date of the computation to the quantities of gas withdrawn from storage during the same 12-month period; and (c) From the total quantity of gas delivered to customers, other than customers taking service under Service Classifications Nos. 3, 5 and 7, subtracting the quantity of gas delivered for use by the other departments during the same 12-month period; and (d) Reducing the total cost of gas purchased and withdrawn from storage, as computed in (a) and (b) above, by an amount determined by applying the interdepartmental rate per dekatherm, to the interdepartmental quantities in (c) above; and (e) Included in the Average Cost of Gas are the	Leaf 90.1: C. The Total Average Cost of Gas is: (1) the sum of: (a) the Average Demand Cost of Gas and the Gas Cost Savings Adjustments attributable to demand costs multiplied by the Load Factor Adjustment (LFA), (b) the Average Commodity Cost of gas, and (c) the Gas Cost Savings Adjustments attributable to commodity costs; multiplied by the Factor of Adjustment (FA); plus (2) the Merchant Function Charge (MFC). (1) The Average Demand Cost of Gas shall be determined by applying the expected rates and charges of transporters, storage providers, and suppliers to the associated annualized billing determinants associated with transportation capacity, storage capacity and supply reservation for the period during which the GSC is to be effective; (a) Plus other supplier charges; (b) Less Standby Demand Charges received pursuant to Service Classification No. 6 of PSC No. 87 Gas, or superseding issues thereof; (c) Less Monthly Charges pursuant to Service Classification No. 17 of PSC No. 88 Gas, or superseding issues thereof; (d) Less Monthly Charges pursuant to Service Classification No. 11 of PSC No. 88 Gas, or superseding issues thereof;		Leaving different.

<p>market price compensation costs that RG&E<u>the Company</u> paid to ESCOs for gas diverted during a curtailment situation. Defined in Leaf 127.19.1.D 5(g)6; <u>and</u></p> <p><u>(f) Plus/minus applicable fixed risk management costs</u></p>	<p>(e) Less demand charges associated with customers reserving sales status;</p> <p>(f) Plus/minus applicable fixed risk management costs;</p> <p>(g) Less revenue associated with the Capacity Component and the Reliability Surcharge Component of the TS, as set forth in General Information Section 16 of this Schedule; and then</p> <p>(h) Plus/minus applicable revenues associated with the Contribution to Storage Capacity Costs pursuant to Service Classification No. 18 of PSC No. 88 Gas, or superseding issues thereof.</p> <p>(i) Plus the market price compensation that NYSEG<u>the Company</u> paid to ESCO Direct Customers for gas diverted during a curtailment situation, as defined in Section<u>Rule</u> 8.A.6 Compensation for Diverted Gas, of PSC No. 88.</p> <p>Leaf 90.1.1:</p> <p>(1) The Average Demand Cost of Gas: (Cont'd)</p> <p>(j) The forecasted weather normalized quantities of gas to be taken for delivery to the Company's firm sales customers during the twelve (12) calendar months ending the following August 31.</p>		
	<p>(2) The Average Commodity Cost of Gas shall be the commodity cost determined by applying the</p>		

	<p>variable rates and charges of the transporters, storage providers and suppliers to the billing determinants associated with transportation, storage and gas supply for the forecasted weather normalized quantities of gas to be taken for delivery to the Company's sales customers during the month in which the GSC will be in effect;</p> <p>Leaf 90.2:</p> <p>(2) The Average Commodity Cost of Gas: (Cont'd)</p> <p>(a) Plus the product of the average unit cost of gas in storage at the date of computation and the quantities of gas forecasted to be withdrawn from storage for the Company's customers during the month in which the GSC will be in effect;</p> <p>(b) Less the cost of gas attributable to Service Classification No. 3 of PSC No. 87 Gas, or superseding issues thereof;</p> <p>(c) Less cash-out charges received pursuant to General Information Section 4.F. through 4.I. of PSC No. 88 Gas, or superseding issues thereof;</p> <p>(d) Plus cash-out charges paid pursuant to General Information Section 4.F. through 4.I. of PSC No. 88 Gas, or superseding issues thereof;</p> <p>(e) Less standby commodity charges received pursuant to Service Classification No. 6 of PSC No. 87 Gas, or superseding issues thereof;</p> <p>(f) Less the cost of gas attributable to Service</p>		
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	<p>Classification No. 12 of PSC No. 88 Gas, or superseding issues thereof;</p> <p>(g) Less the cost of gas attributable to Service Classification No 4 of PSC No. 87 Gas, or superseding issues thereof.</p> <p>(h) Plus/minus applicable variable risk management costs;</p> <p>(i) Plus other supplier charges; and then Divided by,</p> <p>(j) The forecasted weather normalized quantities of gas to be taken for delivery to the Company's sales customers during the month in which the GSC will be in effect.</p>		
	<p>Leaf 90.3:</p> <p>C. The Total Average Cost of Gas is: (Cont'd)</p> <p>(3) Gas Cost Savings Adjustments: Consistent with the provisions pursuant to the Company's September 12, 2002 Joint Proposal, as approved by the PSC in its November 20, 2002 order in Cases 01-G-1668 and 01-G-1683, the Gas Cost Savings Adjustments represent three distinct provisions for the sharing of gas supply cost savings. The Gas Cost Savings Adjustments shall include the Merger Saving Adjustment set forth in 14.C.(3)(a), the Gas Cost Incentive Mechanisms (GCIMs) set forth in 14.C.(3)(b) through 14.C.(3)(d) and the Gas Cost Savings Investment Recovery Mechanism (IRM) set forth</p>		

	<p>in 14.C.(3)(e).</p> <p>(a) Merger Savings Adjustment:</p> <p>(i) The Merger Savings Adjustment provides for the sharing of net supply savings arising from the merger of Energy East and RGS. Net supply savings attributable to the merger of Energy East and RGS will be shared fifty percent (50%) customers and fifty percent (50%) Company for the first five twelve-month periods after the merger (i.e., through June 30, 2007). Thereafter, NYSEG <u>the Company's</u> gas customers will receive one hundred percent (100%) of the net synergy savings attributable to gas supply.</p> <p>(ii) The Mergers Savings Adjustment is a charge that will be calculated and recovered on a quarterly basis. The Merger Savings Adjustment is calculated by dividing the Company share of the savings determined in C.(3)(a)(i) by the forecasted weather normalized quantities of gas to be taken for delivery to the Company's firm sales customers during the applicable three (3) month period. The claimed recovery will be supported by a compliance filing, as part of the monthly GSC filing, that demonstrates the total supply savings achieved for the applicable quarter, including all documentation and workpapers supporting the claimed savings.</p>		
Leaf 69:	<p>Leaf 90.4:</p> <p>C. The Total Average Cost of Gas is: (Cont'd)</p>		

<p>(fg) Included in the Average Cost of Gas is the Gas Cost Incentive Mechanism ("GCIM"):</p> <p>(i) One hundred percent (100%) of the savings attributable to migration capacity release will be for the benefit of customers.</p> <p>(ii) There will be an 85%/15% sharing between customers and shareholders of:</p> <p>(1) RG&ECompany non-migration capacity release; and</p> <p>(2) RG&ECompany off-system sales net of gas costs.</p> <p>(iii) There will be an 80%/20% sharing between customers and shareholders for savings from local production.</p> <p>Leaf 70:</p> <p>(24) Average Cost of Gas (Cont'd)</p> <p>(gh) By dividing the total cost of gas, (a) plus (b) minus (d) minus (e), by (c) the gas delivered to customers.</p>	<p>(3) Gas Cost Savings Adjustments: (Cont'd)</p> <p>(b) Gas Cost Incentive Mechanism:</p> <p>(i) One hundred percent (100%) of the savings attributable to migration capacity release will be for the benefit of customers.</p> <p>(ii) There will be an 85%/15% sharing between customers and shareholders of:</p> <p>1. Company non-migration capacity release; and</p> <p>2. Company off-system sales net of gas cost;</p> <p>(iii) There will be an 80%/20% sharing between customers and shareholders of savings from local production.</p> <p>Leaf 90.5:</p> <p>C. The Total Average Cost of Gas is: (Cont'd)</p> <p>(3) Gas Cost Savings Adjustments: (Cont'd)</p> <p>(b) Gas Cost Incentive Mechanism: (Cont'd)</p> <p>(iv) The GCIM Adjustment is a credit that is calculated by dividing the customer share of the savings determined in (i), (ii) and (iii) by the forecasted weather normalized quantities of gas to be taken for delivery to the Company's firm sales customers during the 12 calendar months ending the following August</p>		
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	<p>31.</p> <p>Leaf 90.5.1:</p> <p>C. The Total Average Cost of Gas is: (Cont'd)</p> <p>(3) Gas Cost Savings Adjustments: (Cont'd)</p> <p>(4c) Reserved for Future Use</p> <p>Leaf 90.6:</p> <p>C. The Total Average Cost of Gas is: (Cont'd)</p> <p>(4) Load Factor Adjustment (LFA):</p> <p>(a) A LFA will be applicable to each service classification of each GSA.</p> <p>(b) At a minimum, the LFAs will be updated by the Company annually such that the weighted average LFA for each GSA shall total one (1). The weighted average LFA is calculated by multiplying the LFA of each service classification by the ratio of sales for each service classification to total sales.</p>		
<p>Leaf 70:</p> <p>(35) Factor of Adjustment (FQA)</p> <p><u>(a)</u> The rates for gas service under Service Classification No. 1 shall be subject each month to an addition or a deduction for each \$.000001, or major fraction thereof, increase or decrease in the average cost of gas per therm. Such increase or decrease shall be multiplied by the factor of adjustment ratio of 1.0100 and rounded to the nearest \$.000001 per therm.</p> <p>The FQA will be reset on January 1 based on an</p>	<p>Leaf 90.6:</p> <p>(5) Factor of Adjustment (FQA):</p> <p>(a) The FQA reflects lost and unaccounted for quantities and company use. The FQA is 1.00181 for all RAs. <u>This provision is effective through August 31, 2016.</u></p> <p>(b) The FQA will be reset on January 1 based</p>		<p>Changes resulting from Rate Design Panel testimony.</p>

<p>average of the actual lost and unaccounted volumes for the immediately preceding three (3) twelve-month periods ending August 31. <u>This provision is effective through August 31, 2016.</u></p> <p>The FOA will not be reset if the average result from those periods is within plus or minus five percent (5%) of the Factor of QAdjustment then in effect. <u>This provision is effective through August 31, 2016.</u></p> <p><u>(b) Effective September 1, 2016:</u></p> <p><u>(i) The FOA is set at 1.00540;</u></p> <p><u>(ii) The Lost and Unaccounted for Gas (LAUF) Target is set at 0.540%;</u></p> <p><u>(iii) The dead band upper limit is set at 1.012%;</u></p> <p><u>(iv) The dead band lower limit is set at 0.068%.</u></p> <p><u>(c) System Performance Adjustment (SPA):</u></p> <p><u>(i) The SPA adjustment mechanism will recover or refund gas costs for actual LAUF greater or lesser than the Target LAUF within the dead band as defined in Rule 4.H(5)(b) above for all firm sales and transportation customers.</u></p> <p><u>(ii) Effective January 1, 2018 and each subsequent 12-month period starting January 1st and thereafter, a SPA per therm rate will be applicable to Service Classification Nos. 1, 6 and 8 sales customers and Service Classification</u></p>	<p>on an average of the actual lost and unaccounted volumes for the immediately preceding three (3) twelve-month periods ending August 31, except that any negative losses should be replaced with a zero when calculating the average. <u>This provision is effective through August 31, 2016.</u></p> <p><u>(c) The FOA factor will not be reset if the average result from those periods is within plus or minus five percent (5%) of the FOA factor then in effect. This provision is effective through August 31, 2016.</u></p> <p><u>(d) Effective September 1, 2016:</u></p> <p><u>(i) The FOA is set at 1.00028;</u></p> <p><u>(ii) The Lost and Unaccounted for Gas (LAUF) Target is set at 0.028%;</u></p> <p><u>(iii) The dead band upper limit is set at 0.282%;</u></p> <p><u>(iv) The dead band lower limit is set at 0.000%.</u></p> <p><u>(e) System Performance Adjustment (SPA):</u></p> <p><u>(i) The SPA adjustment mechanism will recover or refund gas costs for actual LAUF greater or lesser than the Target LAUF within the dead band as defined in Rule 14.C.(5)(d) above for all firm sales and transportation customers;</u></p> <p><u>(ii) Effective January 1, 2018 and each subsequent 12-month period starting January 1st and thereafter, a SPA per therm rate will be applicable to Service Classification Nos. 1, 2, 5, 9, 10 and 11 sales customers and Service</u></p>		
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<p><u>Nos. 3, 5, 7 and 9 transportation customers. The SPA per therm rate will be a credit if the actual system LAUF percentage is less than the LAUF Target or a surcharge if the actual system LAUF percentage exceeds the LAUF Target during the 12-month period ending the previous August.</u></p> <p><u>(iii) The SPA per therm rate is set forth on the Gas Supply Charge Statement, Small Transportation Rate Adjustment Statement and the Large Transportation Rate Adjustment Statement</u></p>	<p><u>Classification Nos. 1T, 5T, 13T, 14T, 16T and 19T transportation customers. The SPA per therm rate will be a credit if the actual system LAUF percentage is less than the LAUF Target or a surcharge if the actual system LAUF percentage exceeds the LAUF Target during the 12-month period ending the previous August.</u></p> <p><u>(iii)The SPA per therm rate is set forth on the Gas Supply Charge Statement and the Statement of Transition Surcharge in PSC 88 - Gas.</u></p>		
<p>Leaf 70:</p> <p><u>(46)</u> Inter-Departmental Sales Credit The interdepartmental rate per dekatherm shall be defined as \$.48* per dekatherm.</p> <p>* Except for gas used in the Company's gas turbine where the adder shall be \$.44 per dekatherm.</p>			
<p>Leaf 70:</p> <p><u>(57)</u> Gas Cost Reconciliation A surcharge to collect GSC under collections or refund GSC over collections shall be computed and applied as follows: <u>GSC recoveries shall be reconciled with actual gas supply expenses on an annual basis. The Annual Reconciliation of Gas Costs shall be determined by comparing gas supply expenses to GSC recoveries. The Annual Reconciliation shall reflect the applicable fixed Factor of Adjustment. The Annual Reconciliation</u></p>	<p>Leaf 90.8:</p> <p>F. Annual Reconciliation Adjustment:</p> <p>(1) GSC recoveries will<u>shall</u> be reconciled with actual gas supply expenses on an annual basis. The Annual Reconciliation Adjustment will<u>shall</u> be determined by comparing gas supply expenses to GSC recoveries. The Annual Reconciliation will<u>shall</u> reflect the applicable fixed f<u>a</u>Factor of Adjustment. The Annual Reconciliation Adjustment will be positive (a surcharge) when</p>		<p>Moved NYSEG's Annual Reconciliation Adjustment info up here for comparison purposes only. (originally on page 27 of workpaper)</p>

<p><u>of Gas Costs will be positive (a surcharge) when gas supply expense exceeds GSC recoveries. The Annual Reconciliation of Gas Costs will be negative (a refund) when GSC recoveries exceed gas supply expenses. The adjustment shall be determined as follows:</u></p> <p>(a) By taking the cost of purchased gas adjusted for supplier Pipeline Refunds for the 12 months ended August 31 of each year and subtracting therefrom an amount equal to the sum of (1) the average cost of gas as defined in Rule 4.H.24 multiplied by the quantities of gas purchased for the Company's own customers, (2) the GSC revenues exclusive of Rule 4.H.35 revenues and Gas Cost Pipeline Refunds, (3) the costs assignable to gas used by other Company departments, and (4) either (i) the previous year's over-collection with interest to the extent not refunded, or (ii) adding the previous year's under- collection with interest to the extent not recovered. The previous year referred to above in (47) (i) and (ii) is the 12 months ended August 31 of the second preceding year prior to the year for which the calculation is being made.</p> <p>(b) A surcharge or refund rate to be shown on the GSC statement shall be determined by dividing the amount derived in (a) above by the quantities of gas purchased for the Company's own customers during the determination period, and by applying the fFactor of aAdjustment as stated in Rule 4. H.(35) in effect on the date the surcharge or refund becomes effective to the amount so determined.</p>	<p>gas supply expense exceeds GSC recoveries. The Annual Reconciliation Adjustment will be negative (a refund) when GSC recoveries exceed gas supply expenses. The adjustment will <u>shall</u> be determined as follows:</p> <p>(a) The gas supply expense is the actual cost of gas incurred during the applicable period as described in General Information Section 14.C. through 14.E. of this schedule;</p> <p>(i) Less the previous year's overcollection including interest, to the extent not refunded;</p> <p>(ii) Plus the previous year's undercollection including interest, to the extent not recovered.</p> <p>(b) The annual reconciliation will <u>shall</u> exclude the shareholder portion of Gas Cost Savings described in Section 14.C.</p>		
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<p><u>(c) The annual reconciliation shall exclude the customer portion of GCIM.</u></p> <p>(ed) The surcharge or refund computation shall be filed with the Public Service Commission on or before October 15 of each year to become effective with the first January billing cycle date. The annual reconciliation period shall be the twelve months ended August 31 of each year. The annual reconciliation shall be filed with the PSC on or before October 15 of each year. The GSC annual surcharge/refund shall be effective with the GSC statement effective on January 1.</p>	<p>(c) The annual reconciliation will<u>shall</u> exclude the customer portion of GCIM and IRM savings described in Section 14.C. that are used to recover Deferred Gas Cost and/or fund the affordable energy program.</p> <p>(d) The Annual Reconciliation Adjustment is then calculated by dividing the gas supply expense, less GSC recoveries, by the forecasted firm sales quantities for the surcharge/refund period.</p> <p>(2) The Annual Reconciliation Adjustment will<u>shall</u> include simple interest, as prescribed from time to time by the PSC, on any unamortized surcharge or refund balance.</p> <p>(3) The annual reconciliation period will<u>shall</u> be the twelve (12) months ended August 31 of each year. The annual reconciliation shall be filed with the PSC on or before October 15 of each year. The GSC annual surcharge/refund will<u>shall</u> be effective with the GSC statement effective on January 1.</p>		
<p>Leaf 71:</p> <p>(68) Gas Cost Reconciliation-Interim The Gas Cost Reconciliation-Interim may be applied during the period ending August 31 to provide for interim refunds or surcharges. Interim refunds or surcharges will be permitted for the purpose of preventing a large over-collection or under-collection balance from accruing at August 31. <u>Any Gas Cost Reconciliation-Interim shall be determined by the Company and filed with the</u></p>	<p>Leaf 90.9:</p> <p>G. Interim Reconciliation Adjustment: (1) An Interim Reconciliation Adjustment may be applied during the twelve (12) month period ending August 31 to provide for interim refunds or surcharges. Interim refunds or surcharges will<u>shall</u> be permitted for the purpose of preventing a large over-collection or under-collection balance from accruing at August 31. Any Interim Reconciliation Adjustment will<u>shall</u> be</p>		<p>Moved NYSEG's Interim Reconciliation Adjustment info up here for comparison purposes only. (originally on page 27 of workpaper)</p>

<u>PSC.</u>	determined by the Company and filed with the PSC. (2) The Company will implement an interim refund or surcharge to reconcile nonresidential gas costs for October and November 2002 pursuant to the Company's September 12, 2002 Joint Proposal, as approved by the PSC in its November 20, 2002 order issued in Cases 01-G-1668 and 01-G-1683.		
Leaf 71: (79) Gas Cost Refund (also called Supplier Refunds) Pipeline Refund: In the event that the rates and charges of the Company's gas supplier or suppliers are retroactively reduced, the total amount of refund, including interest, related to sales subject to the GSC, shall be credited to customers. The Company shall pass back to customers any refund, including applicable interest on any unrefunded balance, received from a pipeline as follows: (a) All refunds received each month will <u>shall</u> be combined for purposes of determining the refund credit. The rate of refund shall be computed by dividing the total amount to be refunded by the corresponding estimated sales for the next successive 12 calendar months provided; however, such refund credit rate shall be subject to adjustment in the twelfth month if actual sales have varied significantly	Leaf 90.7: D. Supplier — Refund — Adjustment <u>Pipeline Refund:</u> (1) The Company shall refund pass back to customers any refund, including applicable interest on any unrefunded balance, received from a supplier pipeline as follows:- (a) All refunds received each month shall be <u>combined for purposes of determining the refund credit. The rate of refund shall be computed by dividing the total amount to be refunded by the corresponding estimated sales for the next successive 12 calendar months provided. All refunds concluded during the 12 months ending August 31 of each year will be reconciled with amounts</u>		Moved NYSEG's Supplier Refund info up here for comparison purposes only. (originally on page 25 of workpaper)

<p>from estimated sales. All refunds concluded during the 12 months ending August 31 of each year will be reconciled with amounts intended to be refunded during that period with any difference applied to the Annual Surcharge or Refund Computation.</p> <p>(b)- Interest shall be computed on the unrefunded balance from the date of receipt of the refund until the refund is returned to the customers at the rate prescribed by the Commission.</p> <p>(c)- If gas supply credits (e.g., pipeline supplier refunds) <u>are</u> received by RG&E<u>the Company</u> in any month exceed \$7.5 million, such credits will be returned through a delivery charge mechanism. <u>If the monthly Gas Supply Charge credits are equal to or less than \$7.5 million, such credits will be returned through the GSC.</u> RG&E<u>The Company</u> will not retain any gas supply credits. Gas supply credits exceeding \$7.5 million in any month will be passed back as follows: <u>To the extent a pipeline passes back a refund directly to the Company, rather than to the ESCOs, the Company shall allocate a pro-rata share to daily and non-daily metered customers as applicable.</u></p> <p>1)- All Service Classification (“SC”) No. 3 or SC 7 customers who use greater than 35,000 therms a year, customers that receive balancing service from RG&E would receive a 10% allocation of any refund received from Dominion Transmission Pipeline (DTI).</p>	<p><u>intended to be refunded during that period with any difference applied to the Annual Surcharge or Refund Computation.</u></p> <p><u>(b) Interest shall be computed on the unrefunded balance from the date of receipt of the refund until the refund is returned to the customers at the rate prescribed by the Commission.</u></p> <p><u>(c) If gas supply credits (e.g. pipeline refunds) are received by the Company in any month, such credits will be returned through the monthly Gas Supply Charge. The Company will not retain any gas supply credits. To the extent a pipeline passes back a refund directly to the Company, rather than to the ESCOs, the Company shall allocate a pro-rata share to daily and non-daily metered customers as applicable.</u></p>		
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<p>2) ESCOs serving SC 5, SC 9 or SC 7 customers who use less than 35,000 therms a year would receive credits or refunds directly from DTI. Therefore, these customers will not share in any supplier credits received by RG&E from DTI.</p> <p>3) Any other pipeline refunds will be shared proportionally between SC 1, SC 5, SC 6, SC 7, SC 8, SC 9, and post 11/1/96 SC No. 3 customers. Pre 11/1/96 SC No. 3 customers will not receive a portion of any pipeline refunds other than stated in (7)(c) 1) above.</p> <p><u>(d) The Pipeline Refund will be calculated by dividing applicable pipeline refunds by annual forecasted firm sales.</u></p> <p><u>(e) In lieu of immediately applying any pipeline refund, the Company may accumulate such refunds, with applicable interest, to be accounted for during the annual reconciliation. With PSC approval, accumulated refunds may be returned at any time preceding the annual reconciliation.</u></p> <p>(f) <u>(d)</u>. Where exceptional circumstances warrant, the utility <u>Company</u> may petition the Commission for <u>a</u> waiver of the above refund plan.</p>	<p>(2) The Supplier Pipeline Refund Adjustment will be calculated by dividing applicable supplier pipeline refunds by annual forecasted firm sales.</p> <p>(3) In lieu of immediately applying any supplier pipeline refund, the Company may accumulate such refunds, with applicable interest, to be accounted for during the annual reconciliation. With PSC approval, accumulated refunds may be returned at any time preceding the annual reconciliation.</p> <p><u>(4) Where exceptional circumstances warrant, the Company may petition the Commission for a waiver of the above refund plan.</u></p>		
Leaf 71:			

<p>(810) Capacity Cost Incentive In accordance with the Commission order issued February 28, 2001 in Case No. 98-G-1589, pursuant to the Capacity Cost Incentive, RG&E and its customers would share any savings or increased costs between a base level of capacity costs and the actual capacity costs RG&E achieved.<u>Reserved for Future Use</u></p>			
<p>(911) Refund of Revenues Collected for Transition Cost from Service Classification Nos. 3, 5, 7, and 9. Sales to customers taking service under Service Classification No. 1, Service Classification No. 4, Service Classification No. 6 and Service Classification No. 8 who are subject to the GSC, will be subject to a credit to reflect revenues collected through the Transition Cost Surcharge in Service Classification No. 3, Service Classification No. 5, Service Classification No. 7 and Service Classification No. 9. Each billing month, the sales credit per therm shall be determined by dividing the annual amount collected by annual forecasted sales to the above customers and such rate shall be included as a separate line item on the GSC statement for that month. Any difference between the total amount to be credited and the actual amount credited will be included as an adjustment in the Company's next annual reconciliation of gas costs.</p>			
<p>Leaf 72: (4012) Research and Development Surcharge Sales subject to Service Classification No. 1,</p>			<p>NYSEG has an R&D Adjustment section in PSC 90, on Leaf 102. It does not fall under the GSC Rule of the tariff.</p>

<p>Service Classification No. 4, Service Classification No. 6 and Service Classification No. 8 who are subject to the GSC, will be subject to a surcharge to collect funds to support medium and long term gas research and development programs. This surcharge will replace the existing funding of the Gas Research Institute (GRI).</p> <p>The amount of the surcharge will be calculated yearly by dividing the total amount that R&G&E<u>the Company</u> paid to upstream pipelines for GRI funding in calendar year 1998, less any amounts to be paid to upstream pipelines for GRI funding in the calendar year for which the surcharge is being calculated, by the total forecasted volumes delivered to customers taking service under all Service Classifications.</p> <p>The total amount collected annually under this surcharge will be reconciled to ensure that it does not exceed the amount that R&G&E<u>the Company</u> paid to upstream pipelines for GRI funding in calendar year 1998. Any amounts collected through this surcharge which are not spent on R&D programs will be refunded to the customers. This surcharge will be listed as a separate item on the GSC statement.</p>			
<p>Leaf 73:</p> <p>(14<u>3</u>) Equivalent Cost of Gas Provision</p> <p>(a) In the event that during a gas supply curtailment the Company curtails service, pursuant to Rule 5.C.1, to any industrial or commercial customer, which has dual-fuel capability, to the extent such curtailed customer</p>			

<p>is curtailed by more than the average by which other customers in the same category are curtailed (“excess curtailment”), the Company may enter into an agreement with such curtailed customer whereby the Company will reimburse such customer each month for the difference in cost to such customer between the alternate fuel utilized by the customer in lieu of gas and the gas which would have been utilized but for the excess curtailment, the cost of gas being calculated on an equivalent Btu basis and under the applicable Service Classification.</p> <p>For each customer who installs dual-fuel capability, the phrase "alternate fuel utilized by the customer in lieu of gas" as used in the foregoing shall mean the cheapest alternate fuel which is feasible for such customer as of the date on which the customer installs dual-fuel capability; that alternate fuel will be determined by the Company, subject to Public Service Commission review in the event of disagreement. Propane will only be considered to be the alternate fuel for such a customer in those instances where it is the only feasible alternative.</p> <p>(b) The Company shall determine, as to each month during the period any agreements under Rule 4.H.123.a are in effect, the aggregate monthly amount by which the otherwise applicable GSC for all customers Rule 4.H.43 will be increased for the recovery of the amounts paid under Rule 4.H.123.a. A rate will be determined by dividing the aggregate amount paid by the estimated sales expected to be made during the second succeeding month following</p>			
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<p>the month during which the alternate fuel was utilized and the rate so determined will be added to the GSC otherwise applicable during such second succeeding month. If actual sales vary from estimated sales, a debit or credit adjustment will be made in calculating the equivalent GSC for the subsequent billing month.</p>			
<p>Leaf 74:</p> <p>(167) Merchant Function Charge (MFC):</p> <p>The MFC will be applicable to only those customers taking gas supply service from the Company. A separate MFC will be calculated for residential and non residential customers</p> <p>i) The MFC will include the following rate components as described in the Joint Proposal dated July 14, 2010 in Case Nos. 09-E-0715, 09-G-0716, 09-E-0717, and 09-G-0718.</p> <p>a) Commodity-related Uncollectible Costs; b) Commodity-related Credit and Collections and Call Center costs; c) Commodity-related Administrative costs; d) Cash Working Capital on Commodity Hedge Margin costs; and e) Cash Working Capital on Storage Inventory Carrying Costs.</p>	<p>Leaf 90.6.1:</p> <p>C. The Total Average Cost of Gas is: (Cont'd) (6) Merchant Function Charge (MFC):</p> <p>The MFC will be applicable to only those customers taking gas supply service from the Company. A separate MFC will be calculated for residential and non residential customers</p> <p>i) The MFC will include the following rate components as described in the Joint Proposal dated July 14, 2010 in Case Nos. 09-E-0715, 09-G-0716, 09-E-0717, and 09-G-0718.</p> <p>a) Commodity-related Uncollectible Costs; b) Commodity-related Credit and Collections and Call Center costs; c) Commodity-related Administrative costs; d) Cash Working Capital on Commodity Hedge Margin costs; and e) Cash Working Capital on Storage Inventory Carrying Costs.</p> <p>Leaf 90.7:</p> <p>C. The Total Average Cost of Gas is: (Cont'd)</p>		<p>Moved RGE's MFC info up here for comparison purposes only. (originally on page 28 of workpaper)</p>

<p>ii.) The MFC components will be updated and reconciled as stated below in accordance with the Joint Proposal dated July 14, 2010 in Case Nos. 09-E-0715, 09-G-0716, 09-E-0717, and 09-G-0718.</p> <p>a) Commodity-related Uncollectible Costs</p> <ul style="list-style-type: none">• The commodity related uncollectible percentage rate will be reset annually based on the most recent available twelve-month period of actual uncollectibles• The commodity-related uncollectible component of the MFC will be calculated each month by multiplying the uncollectible percentage rate for each of the groups described above by the associated monthly gas supply cost. <p>b) Commodity-related Credit and Collections and Call Center costs</p> <ul style="list-style-type: none">• Any over/under collections related to the credit and collections and call center costs component will be added to any over/under collections related to the credit and collections and call center costs component charged through the POR Administration Charge and POR Discount and reconciled through both the POR Discount and MFC in the subsequent rate year. The unit rate will be reset annually based on recent MFC and POR sales forecasts. <p>c) Commodity-related Administrative costs</p>	<p>(6) Merchant Function Charge (MFC): (Cont'd)</p> <p>ii.) The MFC components will be updated and reconciled as stated below in accordance with the Joint Proposal dated July 14, 2010 in Case Nos. 09-E-0715, 09-G-0716, 09-E-0717, and 09-G-0718.</p> <p>a) Commodity-related Uncollectible Costs</p> <ul style="list-style-type: none">• The commodity related uncollectible percentage rate will be reset annually based on the most recent available twelve-month period of actual uncollectibles• The commodity-related uncollectible component of the MFC will be calculated each month by multiplying the uncollectible percentage rate for each of the groups described above by the associated monthly gas supply cost. <p>b) Commodity-related Credit and Collections and Call Center costs</p> <ul style="list-style-type: none">• Any over/under collections related to the credit and collections and call center costs component will be added to any over/under collections related to the credit and collections and call center costs component charged through the POR Administration Charge and POR Discount and reconciled through both the POR Discount and MFC in the subsequent rate year. The unit rate will be reset annually based on recent MFC and POR sales forecasts.• <p>c) Commodity-related Administrative costs</p>		
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<ul style="list-style-type: none">• The Administrative Component will be reconciled annually for differences in actual versus design sales only. The unit rate will be reset annually based on recent sales forecasts. <p>d) Cash Working Capital on Commodity Hedge Margin costs</p> <ul style="list-style-type: none">• The cash working capital on Commodity Hedge cost component will be based on the Companies' pre-tax rate of return and will be reconciled to actual costs annually. Additionally, this component will be updated annually to reflect actual costs from the most recent available twelve month period and the most recent sales forecast. <p>e) Cash Working Capital on Storage Inventory Carrying Costs.</p> <ul style="list-style-type: none">• The carrying charge used in the determination of monthly storage working capital costs will be the Company's authorized pre-tax rate of return on the base storage level and the Commission's currently-effective Other Customer Capital rate on monthly amounts above the base storage level. The base storage level is defined as the lowest monthly balance.• This component will be reconciled annually to actual applicable costs for the period.• Additionally, this component will be updated annually to reflect actual costs from the most recent available twelve	<ul style="list-style-type: none">• The Administrative Component will be reconciled annually for differences in actual versus design sales only. The unit rate will be reset annually based on recent sales forecasts. <p>d) Cash Working Capital on Commodity Hedge Margin costs</p> <ul style="list-style-type: none">• The cash working capital on Commodity Hedge cost component will be based on the Companies' pre-tax rate of return and will be reconciled to actual costs annually. Additionally, this component will be updated annually to reflect actual costs from the most recent available twelve month period and the most recent sales forecast. <p>e) Cash Working Capital on Storage Inventory Carrying Costs.</p> <ul style="list-style-type: none">• The carrying charge used in the determination of monthly storage working capital costs will be the Company's authorized pre-tax rate of return on the base storage level and the Commission's currently-effective Other Customer Capital rate on monthly amounts above the base storage level. The base storage level is defined as the lowest monthly balance.• This component will be reconciled annually to actual applicable costs for the period.• Additionally, this component will be updated annually to reflect actual costs from the most recent available twelve		
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month period and the most recent sales forecast.	month period and the most recent sales forecast. -		
	Leaf 90.7: D. Supplier Refund Adjustment: Leaf 90.7.1: E. Reserved for Future Use		Moved the Supplier Refund Adjustment above for comparison purposes only.
Leaf 73: (124) Refund of Revenues Collected Under the Provisions of Balancing and Cashout Charges of Service Classification Nos. 3, 5, 7, and 9 Sales subject to Service Classification No. 1, Service Classification No. 4, Service Classification No. 6 and Service Classification No. 8, who are subject to the GSC, will be subject to a credit to reflect revenues as may result from incurring balancing and cashout charges. Each billing month, the credit per therm shall be determined by dividing the annual amount collected by annual forecasted sales to the above customers and such rate shall be included as a separate item on the GSC Statement for that month. Any difference between the total amount to be credited and the actual amount credited will be included as an adjustment in the company's next annual reconciliation of gas costs.			
Leaf 73:			NYSEG's Gas Reliability Surcharge is a component of their

<p>(135) Gas Reliability Surcharge</p> <p>(a) Beginning April 1, 2011, ESCOs serving RG&Ethe Company's delivery customers will be required to provide capacity to meet 100% of the ESCO's non-daily metered customers' load based on an average peak day of 66 Heating Degree Days (HDD) of load. On days exceeding 66 HDD, RG&Ethe Company will supply the difference between 66 HDD and the HDD of the particular day. RG&EThe Company shall retain and supply capacity on days where the Heating Degree Days (HDD) are between 66 and 75. The Gas Reliability Surcharge shall recover the costs associated with retaining such pipeline capacity to meet demand on behalf of non-daily metered customers taking service with an ESCO.</p> <p>(b) The Gas Reliability Surcharge shall apply to customers taking service under Service Classification Nos. 5, 7a and 9.</p> <p>(c) The costs to be collected through the surcharge will be reduced by a proportionate share of revenues associated with the applicable share of non-migration capacity release, net off-system sales revenue and pipeline supplier refunds related to services used in the derivation of the surcharge. Revenues received from the Gas Reliability Surcharge will be credited to the Gas Supply Charge.</p> <p>(d) The surcharge will be included in the small Transportation Service Rate Adjustment Statement</p> <p>(e) On or before September 30 of each year,</p>			Transition Surcharge.
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<p>beginning in 2011, the Company will provide a report to the Director of the Office of Electric, Gas and Water that includes the calculation for the projected year's capacity requirements, a statement of the changes from the previous year's capacity requirements, a statement of the changes from the previous year, an explanation of the reason(s) or basis for the changes, and all associated workpapers. Copies of this report will be contemporaneously provided to ESCOs operating in the Company's gas service territory and any other interested party that specifically requests it.</p> <p>(f) The calculation of storage inventory working capital carrying costs included in the gas reliability surcharge will be consistent with the storage inventory carrying cost calculation described in General Information Rule 4.H.167.e.</p>			
	Leaf 90.8: F. Annual Reconciliation Adjustment:		Moved NYSEG Rule 14.F – Annual Reconciliation Adj – above for comparison purposes only.
	Leaf 90.9: G. Interim Reconciliation Adjustment:		Moved NYSEG Rule 14.G – Interim Reconciliation Adj – above for comparison purposes only.
Leaf 74: (146) Mendon Heater Charge The costs of gas used to pre-heat city gate natural gas throughput at RG&E the Company's Mendon	Add to 90.7.1 <u>Heater Charge</u> <u>The costs of gas used to pre-heat city gate natural gas throughput at the Company's Gate Station</u>		Added to NYSEG Leaf 90.7.1 per the Electric Supply and Natural Gas Supply and Expansion Panel testimony.

Gate Station will be recovered as part of RGE <u>the Company</u> 's overall purchased gas costs and will be recovered through the Gas Supply Charge and Transportation Rate Adjustments.	<u>will be recovered as part of the Company's overall purchased gas costs and will be recovered through the Gas Supply Charge and Transition Surcharge.</u>		
Leaf 74: (15) Gas Supply Charge ("GSC", also called Net Cost of Gas)			Moved above to make RGE flow better.
	Leaf 90.9 & 90.10 H. Monthly GSC Statement:		Moved the Monthly GSC Statement info above for comparison purposes only.
Leaf 74: (16) Merchant Function Charge (MFC):			Moved MFC info above for comparison purposes only.
	Leaf 90.10: I. Alternative Gas Cost: (1) The Company may seek to offer customers alternative pricing mechanisms to that provided above. (2) Any such alternative pricing mechanism will be filed with, and approved by, the PSC prior to implementation.		

INDEX OF WORKPAPERS SUPPORTING DIRECT TESTIMONY OF THE REVENUE ALLOCATION, RATE DESIGN, ECONOMIC DEVELOPMENT AND TARIFF PANEL						
Exhibit Reference	Description of Exhibit	No. of WP	Title of Workpaper (or WP) File	Content of Workpaper	WP Format	Trade Secret
RARDEDT-9	Development of electric delivery revenues, present versus proposed, by service class	1	<ul style="list-style-type: none"> • NYSEG and RG&E rate design models 	<ul style="list-style-type: none"> • Electric present and proposed revenues 	.xlsx	No
RARDEDT-10	Present and proposed electric delivery rates by service class	2	<ul style="list-style-type: none"> • NYSEG and RG&E rate design files • NYSEG and RG&E standby rate calculation files 	<ul style="list-style-type: none"> • Calculation of rates 	.xlsx	No
RARDEDT-11	Electric revenue allocation	1	<ul style="list-style-type: none"> • NYSEG and RG&E rate design models 	<ul style="list-style-type: none"> • Electric revenue allocation 	.xlsx	No
RARDEDT-12	Electric Total Bill Comparisons	3	<ul style="list-style-type: none"> • NYSEG Electric Bill Impacts – Delivery and Full Bill workpaper • RGE Electric Bill Impacts – Delivery and Full Bill with Ginna workpaper • RGE Electric Bill Impacts – Delivery and Full Bill without Ginna workpaper 	<ul style="list-style-type: none"> • Calculation of total electric bills by service class 	.xlsx	No
					.xlsx	No
					.xlsx	No
RARDEDT-13	Electric Delivery Bill Comparisons	3	<ul style="list-style-type: none"> • NYSEG Electric Bill Impacts – Delivery and Full Bill workpaper • RGE Electric Bill Impacts – Delivery and Full Bill with Ginna workpaper • RGE Electric Bill Impacts – Delivery and Full Bill without Ginna workpaper 	<ul style="list-style-type: none"> • Calculation of delivery bills by service class 	.xlsx	No
					.xlsx	No
					.xlsx	No
RARDEDT-13, Schedule 4 and 5	Delivery Bill comparisons page 3 and 4	1	<ul style="list-style-type: none"> • NYSEG and RG&E standby service bill comparison 	<ul style="list-style-type: none"> • Calculation of bill comparison 	.xlsx	No
RARDEDT-14	Electric economic development rates	3	<ul style="list-style-type: none"> • Electric economic development calculations workpapers 	<ul style="list-style-type: none"> • Calculation of rates 	.xlsx	No

INDEX OF WORKPAPERS SUPPORTING DIRECT TESTIMONY OF THE REVENUE ALLOCATION, RATE DESIGN, ECONOMIC DEVELOPMENT AND TARIFF PANEL						
Exhibit Reference	Description of Exhibit	No. of WP	Title of Workpaper (or WP) File	Content of Workpaper	WP Format	Trade Secret
RARDEDT-15	Development of gas delivery revenues, present versus proposed, by service class	2	<ul style="list-style-type: none"> • NYSEG Gas Rate Design Apr 2016-Mar 2017 workpaper.xlsx • RGE Gas Rate Design Apr 2016-Mar 2017 workpaper.xlsx 	<ul style="list-style-type: none"> • Gas present and proposed revenues 	.xlsx	No
RARDEDT-16	Present and proposed gas delivery rates by service class	6	<ul style="list-style-type: none"> • NYSEG Gas Rate Design Apr 2016-Mar 2017 workpaper.xlsx • Model – NYSEG DG Rate (Residential) Apr-Mar17 workpaper.xlsx • NYSEG DG Rate (Non Residential) Apr16-Mar 17 workpaper.xlsx • NYSEG DG Rate (Non Residential) Apr16-Mar 17 workpaper.xlsx • RGE Gas DG Res Rate Design Apr 2016-Mar 2017 workpaper.xlsx • RGE Gas DG Non-Res Rate Design Apr 2016-Mar 2017 workpaper.xlsx 	<ul style="list-style-type: none"> • Gas rate design 	.xlsx .xlsx .xlsx .xlsx .xlsx .xlsx	No No No No No No
RARDEDT-17	Gas revenue allocation	2	<ul style="list-style-type: none"> • NYSEG Gas Rate Design Apr 2016-Mar 2017 workpaper.xlsx • RGE Gas Rate Design Apr 2016-Mar 2017 workpaper.xlsx 	<ul style="list-style-type: none"> • Gas revenue allocation 	.xlsx .xlsx	No No
RARDEDT-18	Gas total bill comparisons	2	<ul style="list-style-type: none"> • NYSEG Gas Bill Impact Calculations Apr 2016-Mar 2017 workpapers.xlsx • RGE Gas Bill Impact Calculations Apr 2016-Mar 2017 workpapers.xlsx 	<ul style="list-style-type: none"> • Calculation of total bills by service class 	.xlsx .xlsx	No No
RARDEDT-19	Gas delivery bill comparisons	2	<ul style="list-style-type: none"> • NYSEG Gas Bill Impact Calculations Apr 2016-Mar 2017 workpapers.xlsx • RGE Gas Bill Impact Calculations Apr 2016-Mar 2017 workpapers.xlsx 	<ul style="list-style-type: none"> • Calculation of delivery bills by service class 	.xlsx .xlsx	No No

INDEX OF WORKPAPERS SUPPORTING DIRECT TESTIMONY OF THE REVENUE ALLOCATION, RATE DESIGN, ECONOMIC DEVELOPMENT AND TARIFF PANEL						
Exhibit Reference	Description of Exhibit	No. of WP	Title of Workpaper (or WP) File	Content of Workpaper	WP Format	Trade Secret
RARDEDT-24	NYSEG Economic Development ("ED") Electric Existing Non-Rate Assistance Programs	1	<ul style="list-style-type: none"> • NC-RRP-2-WP-18 - Economic Development 	<ul style="list-style-type: none"> • Economic Development - Test Year Actuals, Normalizing Adjs, & Rate Year Forecast 	.pdf	No
RARDEDT-25	RG&E ED Electric Existing Non-Rate Assistance Programs	1	<ul style="list-style-type: none"> • RC-RRP-2-WP-18 - Economic Development 	<ul style="list-style-type: none"> • Economic Development - Test Year Actuals, Normalizing Adjs, & Rate Year Forecast 	.pdf	No
RARDEDT-26	NYSEG and RG&E ED Electric Non-Rate Assistance Proposed Programs	2	<ul style="list-style-type: none"> • NC-RRP-2-WP-18 - Economic Development • RC-RRP-2-WP-18 - Economic Development 	<ul style="list-style-type: none"> • Economic Development - Test Year Actuals, Normalizing Adjs, & Rate Year Forecast 	.pdf .pdf	No No
RARDEDT-27	NYSEG ED Electric Existing Targeted Financial Assistance	1	<ul style="list-style-type: none"> • NC-RRP-2-WP-18 - Economic Development 	<ul style="list-style-type: none"> • Economic Development - Test Year Actuals, Normalizing Adjs, & Rate Year Forecast 	.pdf	No
RARDEDT-28	RG&E ED Electric Existing Targeted Financial Assistance	1	<ul style="list-style-type: none"> • RC-RRP-2-WP-18 - Economic Development 	<ul style="list-style-type: none"> • Economic Development - Test Year Actuals, Normalizing Adjs, & Rate Year Forecast 	.pdf	No
RARDEDT-29	NYSEG ED Existing Gas Non-Rate Assistance Program	1	<ul style="list-style-type: none"> • NC-RRP-2-WP-18 - Economic Development 	<ul style="list-style-type: none"> • Economic Development - Test Year Actuals, Normalizing Adjs, & Rate Year Forecast 	.pdf .pdf	No No
RARDEDT-30	NYSEG and RG&E ED Gas Non-Rate Assistance Proposed Program	2	<ul style="list-style-type: none"> • NC-RRP-2-WP-18 - Economic Development • RC-RRP-2-WP-18 - Economic Development 	<ul style="list-style-type: none"> • Economic Development - Test Year Actuals, Normalizing Adjs, & Rate Year Forecast 	.pdf .pdf	No No