



# ESCO EDI TEST APPLICATION

Application Received Date \_\_\_\_\_  
(Completed by Utility)

Application to which Utility:  NYSEG  RG&E  Both

Applying as:  ESCO  Direct Customer

## SECTION 1 – BUSINESS INFORMATION

ESCO Name	Entity Type (LLC, Corp	Federal Tax ID#	Duns Number
Street Address	City	State	Zip Code +4 digits
Mailing Address (if different from above)	City	State	Zip Code+4 digits

## SECTION 2 – EDI TEST INFORMATION

NYS PSC Phase 1 certification date for all <b>CORE EDI</b> transactions	
NYS PSC Phase 1 certification date for all <b>BILL READY SINGLE BILL EDI</b> transactions	
Testing Transactions: <input type="checkbox"/> Core only <input type="checkbox"/> Single Bill only <input type="checkbox"/> Core and Single Bill	Commodities: <input type="checkbox"/> Electric <input type="checkbox"/> Gas <input type="checkbox"/> Both
Markets you will serve: <input type="checkbox"/> Residential* <input type="checkbox"/> Non-Residential*	* Must be supported by PSC approval letter

## SECTION 3 – THIRD PARTY EDI PROVIDER INFORMATION (if applicable)

Third Party Provider Name:			
Street Address	City	State	Zip Code +4
Third Party Contact Name for EDI testing	Phone#	E-mail address	

## SECTION 4 – ESCO CONTACT INFORMATION

General Business Contact to receive emails	Phone#	E-mail address
General Business Contact to receive emails	Phone#	E-mail address
Accounts Payable/Financial Contact	Phone#	E-mail address
Regulatory Contact	Phone#	E-mail address
Contact to receive invoices for payment. (Single Bill ESCOs only)	E-mail address	

**SECTION 5 – CONNECTIVITY INFORMATION**

	TEST	PRODUCTION
ISA Qualifier/ID	/	/
GS Qualifier/ID		
Receiver ID (GISB-EDM Common Code ID)		
URL Address		
Port Number		
CGI Program Name		
GISB Version (1.6)		
GISB Authentication ID*	Send via email	Send via email
GISB Authentication Password*	Send via email	Send via email
PGP Public Keys*	Send via email	Send via email
Protocol Failure E-mail Address		
Sending IP Address		
Receiving IP Address		
N1 Name (ESCO/Marketer Qualifier ID) 1=DUNS# 9=DUNS+4 24=Federal Tax ID#	/	/
Transport Layer Security (TLS) ESCOs MUST use TLS 1.2. Do you use 1.2?	<input type="checkbox"/> Yes <input type="checkbox"/> No	

**SECTION 6 – BANKING** *(Single Bill ESCOs only)*

Utility pays POR via ACH or Wire transfers to approved ESCO. Choose option:  ACH or  Wire

**SECTION 7 – UTILITY WEBSITE INFORMATION**

Below information will be placed on the Utility web site for customers.

ESCO website address to be placed on Utility web site	ESCO phone# to be printed on the website
---	--

**SECTION 8 – CONSOLIDATED BILLING INFORMATION** *(Single Bill ESCOs only)*

Information below to be printed on the customer consolidated (single) bill.

ESCO Web Site address to be printed on the bill	ESCO Phone# to be printed on the bill
ESCO Mailing Address to be printed on the bill	
ESCO Custom Bill Message (optional) (Refer to Billing Services Agreement)	Provide 4-digit Bill Message Code
LOGO to be printed on bill: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes; email logo <i>(refer to Billing Services Agreement for logo format)</i>	

## SECTION 9 – ESCOS SERVING ELECTRIC CUSTOMERS- NYISO Load Bus Registration

**NYISO Load Bus Registration with NYISO** (*Load Bus confirmation must be provided prior to test batch start date*)

Do you have a load bus set-up with NYISO?  Yes  No If yes, list Point ID#'s below:

**NYSEG:** Must have all 7 sub-zones: **RG&E:** NY Genesee

- NY West
- NY Millwood
- NY Hudson Valley
- NY Central
- NY North
- NY Mohawk Valley
- NY Capital

## SECTION 10 - ESCOS SERVING GAS CUSTOMERS

**Type of gas customers you plan to serve:**

### NYSEG:

- Daily Metered (all are NYSEG balanced)
- No minimum requirement to open a daily gas pool.
- Non-Daily Metered (DAV balancing all pipelines) **or**
- Non-Daily Metered (DAV balancing all pipelines; EGTS CSC balancing)
- 5,000 dekatherm (50,000 therms) annual minimum requirement per pool, or 3,500 dekatherms (35,000 therms) per year for one customer per pipeline

### RG&E:

- SC3:**  Daily Metered (RG&E balancing) **or**  Daily Metered (CSC balancing)
- Each customer must meet the annual minimum requirement of 3,500 dekatherms (35,000 therms)
- SC5:**  Non-Daily Metered (CSC balancing)
- 5,000 dekatherm (50,000 therms) annual minimum requirement for all pools combined

**Check the gas pools (below) you plan to serve off.**

**Shipper Approvals must be provided for each pipeline you plan to serve off:**

### NYSEG POOLS:

- Eastern Gas Transmission & Storage (EGTS); formerly Dominion (DTI)
- Columbia (TCO, TCO/OLE); and K80348 (Firm Transportation), K80349 (Storage capacity), K80350 (Storage Transport)
- Tennessee (TGP)
- North Country (NCPL); Pipeline approval will be needed from TCPL to serve customers on NCPL.
- Iroquois (IGTS)
- Algonquin (AGT)\*
- Algonquin/O&R Pooling area (AGT)\*; covers Goshen area at Stony Point Interconnect

\*AGT Pipeline approval covers AGT & AGT/O&R; however, AGT/O&R & AGT need separate customer lists to open each pool

### RG&E POOLS:

- RG&E Pools; includes:
- Eastern Gas Transmission & Storage (EGTS).
  - Empire (EMP). Provide approval for Empire, G12130-storage; and F12131- transportation.
  - TransCanada (TCPL). Provide Mnemonic, assigned by TCPL, in lieu of pipeline approval.

## Gas Nominations/Capacity Releases

Who will handle gas nominations?  ESCO  Agent. Who will receive Capacity Releases?  ESCO  Agent

If using an Agent, complete the Designation of Agency Agreement found on our website\*

**\*ALL FORMS/AGREEMENTS FOUND ON NYSEG.COM OR RGE.COM; SEARCH SITE KEY WORD: FORMS**