

**PSC NO. 87 Gas**  
**NEW YORK STATE ELECTRIC & GAS CORPORATION**

Initial Effective Date: January 1, 2026  
Issued in compliance with Order in Case No. 22-G-0318 dated October 12, 2023

Statement Type: GSC  
Statement No. 285

New York State Electric & Gas Corporation

Statement of Gas Supply Charge  
Effective: January 1, 2026, and for each month thereafter, until changed

Applicable to Service Classifications No. 1, and 2 of PSC No. 87 Gas

The average cost of gas per therm calculated on December 29, 2025, by applying rates and charges of the  
Company's natural gas suppliers in effect on January 1, 2026, to quantities forecasted  
for the 12 months ended December 31, 2026  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.150513	\$0.150513
Load Factor Adjustment (LFA)	1.0061	0.9823
Adjusted Firm Average Demand COG	\$0.151431	\$0.147849
Firm Average Commodity COG	\$0.352162	\$0.352162
Firm Average COG w/ LFA	\$0.503593	\$0.500011
Factor of Adjustment (FA)	1.00022	1.00022
Total Average COG	\$0.503704	\$0.500121
Supplier Refund Adjustment	\$0.000000	\$0.000000
Interim Reconciliation Adjustment	\$0.000000	\$0.000000
Annual Reconciliation Adjustment	(\$0.005096)	(\$0.005096)
System Performance Adjustment	\$0.000000	\$0.000000
Heater Fuel Charge	\$0.000370	\$0.000370
GSC without Merchant Function Charge, per Therm	<u><u>\$0.498978</u></u>	<u><u>\$0.495395</u></u>

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.023151	\$0.014901

Note: Weather normalization adjustment (WNA) factors are computed on an individual customer basis. WNA factors are calculated annually for customers without adequate history and are filed with the Department of Public Service.

Dated: December 29, 2025

Issued By: Lindsey N. Overton Orietas, Vice President, Regulatory

**PSC NO. 87 Gas**  
**NEW YORK STATE ELECTRIC & GAS CORPORATION**  
Initial Effective Date: January 1, 2026  
Issued in compliance with Order in Case No. 22-G-0318 dated October 12, 2023

Statement Type: IGSC  
Statement No. 224

New York State Electric & Gas Corporation

Statement of Incremental Gas Supply Charge  
Effective: January 1, 2026, and for each month thereafter, until changed

Applicable to Service Classifications No. 2 of PSC No. 87 Gas

The average cost of gas per therm calculated on December 29, 2025, by applying rates and charges of the  
Company's natural gas suppliers in effect on January 1, 2026, to quantities forecasted  
for the 12 months ended December 31, 2026  
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.150513
Load Factor Adjustment (LFA)	0.9823
Adjusted Firm Average Demand COG	\$0.147849
Firm Average Commodity COG	\$0.352162
Firm Average COG w/ LFA	\$0.500011
Incremental Gas Supply COG	\$0.625014
Factor of Adjustment (FA)	1.00022
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Total Average Incremental COG	\$0.625151
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	\$0.000000
Annual Reconciliation Adjustment	(\$0.005096)
System Performance Adjustment	\$0.000000
Heater Fuel Charge	\$0.000370
Incremental GSC without MFC, Per Therm	\$0.620425
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<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.014901

Dated: December 29, 2025

Issued By: Lindsey N. Overton Orietas, Vice President, Regulatory

**PSC NO: 88 GAS  
NEW YORK STATE ELECTRIC & GAS CORPORATION  
EFFECTIVE DATE: 01/01/2026**

**STATEMENT TYPE: GTR  
STATEMENT NO: 352**

**STATEMENT OF GAS TRANSPORTATION RATE  
(per Therm)**

January 01, 2026

Reserved Transportation Demand Surcharge Rate (PSC 88 - Service Class Nos. 1, 5, 13, & 14)

**Demand Cost of Gas Adjustment**

All Areas	\$0.039762
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Standby Sales Service Rate (PSC 87 - Service Class No. 6)

**Demand Charge**

All Areas	\$1.251161
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Daily Metered Balancing Demand Charge (PSC 88 - Service Class No. 17)

**Demand Charge**

All Areas	\$0.063728
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Non-Daily Metered Transportation Monthly Balancing (PSC 88 - Service Class No. 11)

**Demand Charge**

All Areas	\$0.206406
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Basic Electric Generation Daily Metered Balancing Demand Charge (PSC 88 - Service Class No. 15)

**Demand Charge**

All Areas	\$0.026686
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STATEMENT TYPE: GTR  
STATEMENT NO: 352  
PAGE: 2

STATEMENT OF GAS TRANSPORTATION RATE:  
(per Therm)

January 01, 2026

Capacity Surcharge (PSC88 - Service Classes 1, 2, 7, 13 & 14)

<u>Daily Metered:</u>	<u>Demand Charge</u>
Goshen Area	\$1.427244
Mechanicville District	\$0.963451
Champlain Area	\$0.602377
Plattsburgh District	\$0.602377

Daily Metered Transportation Intra-Day Meter Reads (PSC88 - Section 4.U.)

	<u>Customer Meter Charge</u> (per month)
All Areas	\$8.000000

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**PSC NO: 88 GAS  
NEW YORK STATE ELECTRIC & GAS CORPORATION  
EFFECTIVE DATE: 01/01/2026**

**STATEMENT TYPE: CSCC  
STATEMENT NO: 264**

**STATEMENT OF CONTRIBUTION TO STORAGE CAPACITY COSTS  
(per Dth)**

January 01, 2026

Aggregation Pool Operator Charge/Credit (PSC 88 - Service Class No. 18)

**GSA 1:**

Residential Contribution to Storage Capacity Costs	\$0.284476
Non-Residential Contribution to Storage Capacity Costs	\$0.208860

**GSA1:**

EGTS GSS Weighted Average Commodity Cost of Gas in Storage	\$2.298983
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**PSC NO: 87 GAS  
NEW YORK STATE ELECTRIC & GAS CORPORATION  
EFFECTIVE DATE: 01/01/2026**

**STATEMENT TYPE: SSS  
STATEMENT NO: 340**

**STATEMENT OF STANDBY SALES SERVICE**

January 01, 2026

(per Therm)

Standby Sales Service Rate  
(PSC 87 - Service Class No. 6)

**Demand Charge**

All Areas	\$1.251161
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EFFECTIVE DATE: 01/01/2026**

**STATEMENT TYPE: TS  
STATEMENT NO: 285**

**STATEMENT OF TRANSITION SURCHARGE  
(per Therm)**

January 01, 2026

Transition Surcharge (PSC 87 - Service Class No. 1, 2, 8, 10, 11)

**SC 1, 2, 8, 10, 11**

All Areas	\$0.010298
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**PSC NO: 88 GAS  
NEW YORK STATE ELECTRIC & GAS CORPORATION  
EFFECTIVE DATE: 01/01/2026**

**STATEMENT TYPE: TS  
STATEMENT NO: 287**

**STATEMENT OF TRANSITION SURCHARGE  
(per Therm)**

January 01, 2026

Transition Surcharge (PSC 88 - Service Class Nos. 1, 5, 13, 14D, 14ND and 16)

	<u>SC 1, 5,</u> Pre 11/2/1995	<u>SC 1, 5, 14D, 16</u> Post 11/2/1995	<u>SC 13, 14ND</u>
All Areas	\$0.000591	\$0.000591	\$0.010668

Note: The surcharge applicable to customers in Service Class Nos. 1 and 5 is defined in PSC No. 90 Gas or superseding issues thereof.

\* (D) = Daily Metered

\*(ND) = Non-Daily Metered

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**PSC NO: 87 GAS  
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EFFECTIVE DATE: 01/01/2026**

**STATEMENT TYPE: R&D  
STATEMENT NO: 17**

**STATEMENT OF RESEARCH AND DEVELOPMENT ADJUSTMENT  
(per Therm)**

January 01, 2026

Adjustment Applicable to  
SC 1, 2, 10 and 11

All Areas	\$0.001383
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**PSC NO: 88 GAS  
NEW YORK STATE ELECTRIC & GAS CORPORATION  
EFFECTIVE DATE: 01/01/2026**

**STATEMENT TYPE: R&D  
STATEMENT NO: 20**

**STATEMENT OF RESEARCH AND DEVELOPMENT ADJUSTMENT  
(per Therm)**

January 01, 2026

Adjustment Applicable to  
SC 1, 5, 13, 14, 16 and 19

All Areas	\$0.001383
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