

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: January 1, 2026
Issued in compliance with Order in Case No. 22-G-0318 dated October 12, 2023

Statement Type: GSC
Statement No. 285

New York State Electric & Gas Corporation
Statement of Gas Supply Charge
Effective: January 1, 2026, and for each month thereafter, until changed
Applicable to Service Classifications No. 1, and 2 of PSC No. 87 Gas

The average cost of gas per therm calculated on December 29, 2025, by applying rates and charges of the Company's natural gas suppliers in effect on January 1, 2026, to quantities forecasted for the 12 months ended December 31, 2026
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.150513	\$0.150513
Load Factor Adjustment (LFA)	1.0061	0.9823
Adjusted Firm Average Demand COG	\$0.151431	\$0.147849
Firm Average Commodity COG	\$0.352162	\$0.352162
Firm Average COG w/ LFA	\$0.503593	\$0.500011
Factor of Adjustment (FA)	1.00022	1.00022
Total Average COG	\$0.503704	\$0.500121
Supplier Refund Adjustment	\$0.000000	\$0.000000
Interim Reconciliation Adjustment	\$0.000000	\$0.000000
Annual Reconciliation Adjustment	(\$0.005096)	(\$0.005096)
System Performance Adjustment	\$0.000000	\$0.000000
Heater Fuel Charge	\$0.000370	\$0.000370
GSC without Merchant Function Charge, per Therm	<u>\$0.498978</u>	<u>\$0.495395</u>

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.023151	\$0.014901

Note: Weather normalization adjustment (WNA) factors are computed on an individual customer basis. WNA factors are calculated annually for customers without adequate history and are filed with the Department of Public Service.

Dated: December 29, 2025

Issued By: Lindsey N. Overton Orietas, Vice President, Regulatory

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: January 1, 2026
 Issued in compliance with Order in Case No. 22-G-0318 dated October 12, 2023

Statement Type: IGSC
 Statement No. 224

New York State Electric & Gas Corporation

Statement of Incremental Gas Supply Charge
 Effective: January 1, 2026, and for each month thereafter, until changed

Applicable to Service Classifications No. 2 of PSC No. 87 Gas

The average cost of gas per therm calculated on December 29, 2025, by applying rates and charges of the Company's natural gas suppliers in effect on January 1, 2026, to quantities forecasted for the 12 months ended December 31, 2026
 (per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.150513
Load Factor Adjustment (LFA)	0.9823
Adjusted Firm Average Demand COG	\$0.147849
Firm Average Commodity COG	\$0.352162
Firm Average COG w/ LFA	\$0.500011
Incremental Gas Supply COG	\$0.625014
Factor of Adjustment (FA)	1.00022
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Total Average Incremental COG	\$0.625151
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	\$0.000000
Annual Reconciliation Adjustment	(\$0.005096)
System Performance Adjustment	\$0.000000
Heater Fuel Charge	\$0.000370
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Incremental GSC without MFC, Per Therm	<u>\$0.620425</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.014901

Dated: December 29, 2025

Issued By: Lindsey N. Overton Orietas, Vice President, Regulatory

PSC NO: 88 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
EFFECTIVE DATE: 01/01/2026

STATEMENT TYPE: GTR
STATEMENT NO: 352

STATEMENT OF GAS TRANSPORTATION RATE
(per Therm)

January 01, 2026

Reserved Transportation Demand Surcharge Rate (PSC 88 - Service Class Nos. 1, 5, 13, & 14)

	<u>Demand Cost of Gas Adjustment</u>
All Areas	\$0.039762

Standby Sales Service Rate (PSC 87 - Service Class No. 6)

	<u>Demand Charge</u>
All Areas	\$1.251161

Daily Metered Balancing Demand Charge (PSC 88 - Service Class No. 17)

	<u>Demand Charge</u>
All Areas	\$0.063728

Non-Daily Metered Transportation Monthly Balancing (PSC 88 - Service Class No. 11)

	<u>Demand Charge</u>
All Areas	\$0.206406

Basic Electric Generation Daily Metered Balancing Demand Charge (PSC 88 - Service Class No. 15)

	<u>Demand Charge</u>
All Areas	\$0.026686

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STATEMENT OF GAS TRANSPORTATION RATE:
(per Therm)

January 01, 2026

Capacity Surcharge (PSC88 - Service Classes 1, 2, 7, 13 & 14)

Daily Metered:

Demand Charge

Goshen Area	\$1.427244
Mechanicville District	\$0.963451
Champlain Area	\$0.602377
Plattsburgh District	\$0.602377

Daily Metered Transportation Intra-Day Meter Reads (PSC88 - Section 4.U.)

Customer Meter Charge
(per month)

All Areas	\$8.000000
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PSC NO: 88 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
EFFECTIVE DATE: 01/01/2026

STATEMENT TYPE: CSCC
STATEMENT NO: 264

STATEMENT OF CONTRIBUTION TO STORAGE CAPACITY COSTS
(per Dth)

January 01, 2026

Aggregation Pool Operator Charge/Credit (PSC 88 - Service Class No. 18)

<u>GSA 1:</u>	
Residential Contribution to Storage Capacity Costs	\$0.284476
Non-Residential Contribution to Storage Capacity Costs	\$0.208860

<u>GSA1:</u>	
EGTS GSS Weighted Average Commodity Cost of Gas in Storage	\$2.298983

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PSC NO: 87 GAS
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EFFECTIVE DATE: 01/01/2026

STATEMENT TYPE: SSS
STATEMENT NO: 340

STATEMENT OF STANDBY SALES SERVICE

January 01, 2026

(per Therm)

Standby Sales Service Rate
(PSC 87 - Service Class No. 6)

	<u>Demand Charge</u>
All Areas	\$1.251161

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PSC NO: 87 GAS
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EFFECTIVE DATE: 01/01/2026

STATEMENT TYPE: TS
STATEMENT NO: 285

STATEMENT OF TRANSITION SURCHARGE
(per Therm)

January 01, 2026

Transition Surcharge (PSC 87 - Service Class No. 1, 2, 8, 10, 11)

	<u>SC 1, 2, 8, 10, 11</u>
All Areas	\$0.010298

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PSC NO: 88 GAS
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EFFECTIVE DATE: 01/01/2026

STATEMENT TYPE: TS
STATEMENT NO: 287

STATEMENT OF TRANSITION SURCHARGE
(per Therm)

January 01, 2026

Transition Surcharge (PSC 88 - Service Class Nos. 1, 5, 13, 14D, 14ND and 16)

	<u>SC 1, 5,</u> Pre 11/2/1995	<u>SC 1, 5, 14D, 16</u> Post 11/2/1995	<u>SC 13, 14ND</u>
All Areas	\$0.000591	\$0.000591	\$0.010668

Note: The surcharge applicable to customers in Service Class Nos. 1 and 5 is defined in PSC No. 90 Gas or superseding issues thereof.

* (D) = Daily Metered

*(ND) = Non-Daily Metered

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PSC NO: 87 GAS
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EFFECTIVE DATE: 01/01/2026

STATEMENT TYPE: R&D
STATEMENT NO: 17

STATEMENT OF RESEARCH AND DEVELOPMENT ADJUSTMENT
(per Therm)

January 01, 2026

Adjustment Applicable to
SC 1, 2, 10 and 11

All Areas

\$0.001383

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PSC NO: 88 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
EFFECTIVE DATE: 01/01/2026

STATEMENT TYPE: R&D
STATEMENT NO: 20

STATEMENT OF RESEARCH AND DEVELOPMENT ADJUSTMENT
(per Therm)

January 01, 2026

Adjustment Applicable to
SC 1, 5, 13, 14, 16 and 19

All Areas

\$0.001383

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