

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: June 1, 2026
Issued in compliance with Order in Case No. 22-G-0318 dated October 12, 2023

Statement Type: GSC
Statement No. 290

New York State Electric & Gas Corporation

Statement of Gas Supply Charge

Effective: June 1, 2026, and for each month thereafter, until changed

Applicable to Service Classifications No. 1, and 2 of PSC No. 87 Gas

The average cost of gas per therm calculated on May 28, 2026, by applying rates and charges of the Company's natural gas suppliers in effect on June 1, 2026, to quantities forecasted for the 12 months ended December 31, 2026
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.150776	\$0.150776
Load Factor Adjustment (LFA)	1.0061	0.9823
Adjusted Firm Average Demand COG	\$0.151696	\$0.148107
Firm Average Commodity COG	\$0.217263	\$0.217263
Firm Average COG w/ LFA	\$0.368959	\$0.365370
Factor of Adjustment (FA)	1.00022	1.00022
Total Average COG	\$0.369040	\$0.365450
Supplier Refund Adjustment	(\$0.006348)	(\$0.006348)
Interim Reconciliation Adjustment	\$0.000000	\$0.000000
Annual Reconciliation Adjustment	(\$0.005096)	(\$0.005096)
System Performance Adjustment	\$0.000000	\$0.000000
Heater Fuel Charge	\$0.000340	\$0.000340
GSC without Merchant Function Charge, per Therm	<u>\$0.357936</u>	<u>\$0.354346</u>

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.015830	\$0.013100

Note: Weather normalization adjustment (WNA) factors are computed on an individual customer basis. WNA factors are calculated annually for customers without adequate history and are filed with the Department of Public Service.

Dated: May 28, 2026

Issued By: Lindsey N. Overton Orietas, Vice President, Regulatory

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION

Initial Effective Date: June 1, 2026

Issued in compliance with Order in Case No. 22-G-0318 dated October 12, 2023

Statement Type: IGSC

Statement No. 229

New York State Electric & Gas Corporation

Statement of Incremental Gas Supply Charge

Effective: June 1, 2026, and for each month thereafter, until changed

Applicable to Service Classifications No. 2 of PSC No. 87 Gas

The average cost of gas per therm calculated on May 28, 2026, by applying rates and charges of the Company's natural gas suppliers in effect on June 1, 2026, to quantities forecasted for the 12 months ended December 31, 2026
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.150776
Load Factor Adjustment (LFA)	0.9823
Adjusted Firm Average Demand COG	\$0.148107
Firm Average Commodity COG	\$0.217263
Firm Average COG w/ LFA	\$0.365370
Incremental Gas Supply COG	\$0.401907
Factor of Adjustment (FA)	1.00022
<hr/>	
Total Average Incremental COG	\$0.401995
Supplier Refund Adjustment	(\$0.006348)
Interim Reconciliation Adjustment	\$0.000000
Annual Reconciliation Adjustment	(\$0.005096)
System Performance Adjustment	\$0.000000
Heater Fuel Charge	\$0.000340
<hr/>	
Incremental GSC without MFC, Per Therm	<u><u>\$0.390891</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.013100

Dated: May 28, 2026

Issued By: Lindsey N. Overton Orietas, Vice President, Regulatory

PSC NO: 88 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
EFFECTIVE DATE: 06/01/2026

STATEMENT TYPE: GTR
STATEMENT NO: 357

STATEMENT OF GAS TRANSPORTATION RATE
(per Therm)

June 01, 2026

Reserved Transportation Demand Surcharge Rate (PSC 88 - Service Class Nos. 1, 5, 13, & 14)

Demand Cost of Gas Adjustment

All Areas	\$0.040417
-----------	------------

Standby Sales Service Rate (PSC 87 - Service Class No. 6)

Demand Charge

All Areas	\$1.258525
-----------	------------

Daily Metered Balancing Demand Charge (PSC 88 - Service Class No. 17)

Demand Charge

All Areas	\$0.064350
-----------	------------

Non-Daily Metered Transportation Monthly Balancing (PSC 88 - Service Class No. 11)

Demand Charge

All Areas	\$0.208742
-----------	------------

Basic Electric Generation Daily Metered Balancing Demand Charge (PSC 88 - Service Class No. 15)

Demand Charge

All Areas	\$0.026935
-----------	------------

Issued By: Lindsey N. Overton Orietas, Vice President, Regulatory

STATEMENT OF GAS TRANSPORTATION RATE:
(per Therm)

June 01, 2026

Capacity Surcharge (PSC88 - Service Classes 1, 2, 7, 13 & 14)

Daily Metered:

Demand Charge

Goshen Area	\$1.427244
Mechanicville District	\$1.045493
Champlain Area	\$0.602377
Plattsburgh District	\$0.602377

Daily Metered Transportation Intra-Day Meter Reads (PSC88 - Section 4.U.)

Customer Meter Charge
(per month)

All Areas	\$8.000000
-----------	------------

PSC NO: 88 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
EFFECTIVE DATE: 06/01/2026

STATEMENT TYPE: CSCC
STATEMENT NO: 269

STATEMENT OF CONTRIBUTION TO STORAGE CAPACITY COSTS
(per Dth)

June 01, 2026

Aggregation Pool Operator Charge/Credit (PSC 88 - Service Class No. 18)

GSA 1:

Residential Contribution to Storage Capacity Costs

(\$0.017257)

Non-Residential Contribution to Storage Capacity Costs

(\$0.039278)

GSA1:

EGTS GSS Weighted Average Commodity Cost of Gas in Storage

\$2.114847

Issued By: Lindsey N. Overton Orietas, Vice President, Regulatory

PSC NO: 87 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
EFFECTIVE DATE: 06/01/2026

STATEMENT TYPE: SSS
STATEMENT NO: 345

STATEMENT OF STANDBY SALES SERVICE

June 01, 2026

(per Therm)

Standby Sales Service Rate
(PSC 87 - Service Class No. 6)

	<u>Demand Charge</u>
All Areas	\$1.258525

Issued By: Lindsey N. Overton Orietas, Vice President, Regulatory

PSC NO: 87 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
EFFECTIVE DATE: 06/01/2026

STATEMENT TYPE: TS
STATEMENT NO: 290

STATEMENT OF TRANSITION SURCHARGE
(per Therm)

June 01, 2026

Transition Surcharge (PSC 87 - Service Class No. 1, 2, 8, 10, 11)

	<u>SC 1, 2, 8, 10, 11</u>
All Areas	\$0.010338

Issued By: Lindsey N. Overton Orietas, Vice President, Regulatory

PSC NO: 88 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
EFFECTIVE DATE: 06/01/2026

STATEMENT TYPE: TS
STATEMENT NO: 292

STATEMENT OF TRANSITION SURCHARGE
(per Therm)

June 01, 2026

Transition Surcharge (PSC 88 - Service Class Nos. 1, 5, 13, 14D, 14ND and 16)

	<u>SC 1, 5,</u> Pre 11/2/1995	<u>SC 1, 5, 14D, 16</u> Post 11/2/1995	<u>SC 13, 14ND</u>
All Areas	\$0.000591	\$0.000591	\$0.004330

Note: The surcharge applicable to customers in Service Class Nos. 1 and 5 is defined in PSC No. 90 Gas or superseding issues thereof.

* (D) = Daily Metered

*(ND) = Non-Daily Metered

Issued By: Lindsey N. Overton Orietas, Vice President, Regulatory

PSC NO: 87 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
EFFECTIVE DATE: 01/01/2026

STATEMENT TYPE: R&D
STATEMENT NO: 17

STATEMENT OF RESEARCH AND DEVELOPMENT ADJUSTMENT
(per Therm)

January 01, 2026

Adjustment Applicable to
SC 1, 2, 10 and 11

All Areas

\$0.001383

Issued By: Lindsey N. Overton Orietas, Vice President, Regulatory

PSC NO: 88 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
EFFECTIVE DATE: 01/01/2026

STATEMENT TYPE: R&D
STATEMENT NO: 20

STATEMENT OF RESEARCH AND DEVELOPMENT ADJUSTMENT
(per Therm)

January 01, 2026

Adjustment Applicable to
SC 1, 5, 13, 14, 16 and 19

All Areas

\$0.001383

Issued By: Lindsey N. Overton Orietas, Vice President, Regulatory