

PSC NO. 87 Gas**NEW YORK STATE ELECTRIC & GAS CORPORATION**

Initial Effective Date: March 1, 2026

Issued in compliance with Order in Case No. 22-G-0318 dated October 12, 2023

Statement Type: GSC

Statement No. 287

New York State Electric & Gas Corporation

Statement of Gas Supply Charge

Effective: March 1, 2026, and for each month thereafter, until changed

Applicable to Service Classifications No. 1, and 2 of PSC No. 87 Gas

The average cost of gas per therm calculated on February 26, 2026, by applying rates and charges of the Company's natural gas suppliers in effect on March 1, 2026, to quantities forecasted for the 12 months ended December 31, 2026
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.149710	\$0.149710
Load Factor Adjustment (LFA)	1.0061	0.9823
Adjusted Firm Average Demand COG	\$0.150623	\$0.147060
Firm Average Commodity COG	\$0.293007	\$0.293007
Firm Average COG w/ LFA	\$0.443630	\$0.440067
Factor of Adjustment (FA)	1.00022	1.00022
Total Average COG	\$0.443728	\$0.440164
Supplier Refund Adjustment	(\$0.006348)	(\$0.006348)
Interim Reconciliation Adjustment	\$0.064304	\$0.064304
Annual Reconciliation Adjustment	(\$0.005096)	(\$0.005096)
System Performance Adjustment	\$0.000000	\$0.000000
Heater Fuel Charge	\$0.000336	\$0.000336
GSC without Merchant Function Charge, per Therm	\$0.496924	\$0.493360

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.023095	\$0.014879

Note: Weather normalization adjustment (WNA) factors are computed on an individual customer basis. WNA factors are calculated annually for customers without adequate history and are filed with the Department of Public Service.

Dated: February 26, 2026

Issued By: Lindsey N. Overton Orietas, Vice President, Regulatory

PSC NO. 87 Gas**NEW YORK STATE ELECTRIC & GAS CORPORATION**

Initial Effective Date: March 1, 2026

Issued in compliance with Order in Case No. 22-G-0318 dated October 12, 2023

Statement Type: IGSC

Statement No. 226

New York State Electric & Gas Corporation

Statement of Incremental Gas Supply Charge

Effective: March 1, 2026, and for each month thereafter, until changed

Applicable to Service Classifications No. 2 of PSC No. 87 Gas

The average cost of gas per therm calculated on February 26, 2026, by applying rates and charges of the
Company's natural gas suppliers in effect on March 1, 2026, to quantities forecasted
for the 12 months ended December 31, 2026
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.149710
Load Factor Adjustment (LFA)	0.9823
Adjusted Firm Average Demand COG	\$0.147060
Firm Average Commodity COG	\$0.293007
Firm Average COG w/ LFA	\$0.440067
Incremental Gas Supply COG	\$0.550084
Factor of Adjustment (FA)	1.00022
Total Average Incremental COG	\$0.550205
Supplier Refund Adjustment	(\$0.006348)
Interim Reconciliation Adjustment	\$0.064304
Annual Reconciliation Adjustment	(\$0.005096)
System Performance Adjustment	\$0.000000
Heater Fuel Charge	\$0.000336
Incremental GSC without MFC, Per Therm	<u><u>\$0.603400</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.014879

Dated: February 26, 2026

Issued By: Lindsey N. Overton Orietas, Vice President, Regulatory

PSC NO: 88 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
EFFECTIVE DATE: 03/01/2026

STATEMENT TYPE: GTR
STATEMENT NO: 354

STATEMENT OF GAS TRANSPORTATION RATE
(per Therm)

March 01, 2026

Reserved Transportation Demand Surcharge Rate (PSC 88 - Service Class Nos. 1, 5, 13, & 14)

Demand Cost of Gas Adjustment

All Areas	\$0.039109
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Standby Sales Service Rate (PSC 87 - Service Class No. 6)

Demand Charge

All Areas	\$1.251017
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Daily Metered Balancing Demand Charge (PSC 88 - Service Class No. 17)

Demand Charge

All Areas	\$0.063664
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Non-Daily Metered Transportation Monthly Balancing (PSC 88 - Service Class No. 11)

Demand Charge

All Areas	\$0.206623
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Basic Electric Generation Daily Metered Balancing Demand Charge (PSC 88 - Service Class No. 15)

Demand Charge

All Areas	\$0.026661
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STATEMENT OF GAS TRANSPORTATION RATE:
(per Therm)

March 01, 2026

Capacity Surcharge (PSC88 - Service Classes 1, 2, 7, 13 & 14)

Daily Metered:

Demand Charge

Goshen Area	\$1.427244
Mechanicville District	\$0.964254
Champlain Area	\$0.602377
Plattsburgh District	\$0.602377

Daily Metered Transportation Intra-Day Meter Reads (PSC88 - Section 4.U.)

Customer Meter Charge
(per month)

All Areas	\$8.000000
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PSC NO: 88 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
EFFECTIVE DATE: 03/01/2026

STATEMENT TYPE: CSCC
STATEMENT NO: 266

STATEMENT OF CONTRIBUTION TO STORAGE CAPACITY COSTS
(per Dth)

March 01, 2026

Aggregation Pool Operator Charge/Credit (PSC 88 - Service Class No. 18)

GSA 1:

Residential Contribution to Storage Capacity Costs	\$0.258990
Non-Residential Contribution to Storage Capacity Costs	\$0.157157

GSA1:

EGTS GSS Weighted Average Commodity Cost of Gas in Storage	\$2.298983
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PSC NO: 87 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
EFFECTIVE DATE: 03/01/2026

STATEMENT TYPE: SSS
STATEMENT NO: 342

STATEMENT OF STANDBY SALES SERVICE

March 01, 2026

(per Therm)

Standby Sales Service Rate
(PSC 87 - Service Class No. 6)

All Areas

Demand Charge

\$1.251017

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PSC NO: 87 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
EFFECTIVE DATE: 03/01/2026

STATEMENT TYPE: TS
STATEMENT NO: 287

STATEMENT OF TRANSITION SURCHARGE
(per Therm)

March 01, 2026

Transition Surcharge (PSC 87 - Service Class No. 1, 2, 8, 10, 11)

SC 1, 2, 8, 10, 11

All Areas

\$0.010311

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PSC NO: 88 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
EFFECTIVE DATE: 03/01/2026

STATEMENT TYPE: TS
STATEMENT NO: 289

STATEMENT OF TRANSITION SURCHARGE
(per Therm)

March 01, 2026

Transition Surcharge (PSC 88 - Service Class Nos. 1, 5, 13, 14D, 14ND and 16)

	<u>SC 1, 5,</u> Pre 11/2/1995	<u>SC 1, 5, 14D, 16</u> Post 11/2/1995	<u>SC 13, 14ND</u>
All Areas	\$0.000591	\$0.000591	\$0.004299

Note: The surcharge applicable to customers in Service Class Nos. 1 and 5 is defined in PSC No. 90 Gas or superseding issues thereof.

* (D) = Daily Metered

*(ND) = Non-Daily Metered

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PSC NO: 87 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
EFFECTIVE DATE: 01/01/2026

STATEMENT TYPE: R&D
STATEMENT NO: 17

STATEMENT OF RESEARCH AND DEVELOPMENT ADJUSTMENT
(per Therm)

January 01, 2026

Adjustment Applicable to
SC 1, 2, 10 and 11

All Areas

\$0.001383

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PSC NO: 88 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
EFFECTIVE DATE: 01/01/2026

STATEMENT TYPE: R&D
STATEMENT NO: 20

STATEMENT OF RESEARCH AND DEVELOPMENT ADJUSTMENT
(per Therm)

January 01, 2026

Adjustment Applicable to
SC 1, 5, 13, 14, 16 and 19

All Areas

\$0.001383

Issued By: Lindsey N. Overton Orietas, Vice President, Regulatory