

PSC NO. 87 Gas**NEW YORK STATE ELECTRIC & GAS CORPORATION**

Initial Effective Date: November 1, 2025

Issued in compliance with Order in Case No. 22-G-0318 dated October 12, 2023

Statement Type: GSC

Statement No. 283

New York State Electric & Gas Corporation

Statement of Gas Supply Charge

Effective: November 1, 2025, and for each month thereafter, until changed

Applicable to Service Classifications No. 1, and 2 of PSC No. 87 Gas

The average cost of gas per therm calculated on October 29, 2025, by applying rates and charges of the Company's natural gas suppliers in effect on November 1, 2025, to quantities forecasted for the 12 months ended December 31, 2025
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.140505	\$0.140505
Load Factor Adjustment (LFA)	1.0059	0.9811
Adjusted Firm Average Demand COG	\$0.141334	\$0.137849
Firm Average Commodity COG	\$0.293082	\$0.293082
Firm Average COG w/ LFA	\$0.434416	\$0.430931
Factor of Adjustment (FA)	1.00022	1.00022
Total Average COG	\$0.434512	\$0.431026
Supplier Refund Adjustment	\$0.000000	\$0.000000
Interim Reconciliation Adjustment	\$0.000000	\$0.000000
Annual Reconciliation Adjustment	\$0.003571	\$0.003571
System Performance Adjustment	\$0.000000	\$0.000000
Heater Fuel Charge	\$0.000285	\$0.000285
GSC without Merchant Function Charge, per Therm	\$0.438368	\$0.434882

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.021512	\$0.014261

Note: Weather normalization adjustment (WNA) factors are computed on an individual customer basis. WNA factors are calculated annually for customers without adequate history and are filed with the Department of Public Service.

Dated: October 29, 2025

Issued By: Lindsey N. Overton Orietas, Vice President, Regulatory

PSC NO. 87 Gas**NEW YORK STATE ELECTRIC & GAS CORPORATION**

Initial Effective Date: November 1, 2025

Issued in compliance with Order in Case No. 22-G-0318 dated October 12, 2023

Statement Type: IGSC

Statement No. 222

New York State Electric & Gas Corporation

Statement of Incremental Gas Supply Charge

Effective: November 1, 2025, and for each month thereafter, until changed

Applicable to Service Classifications No. 2 of PSC No. 87 Gas

The average cost of gas per therm calculated on October 29, 2025, by applying rates and charges of the Company's natural gas suppliers in effect on November 1, 2025, to quantities forecasted for the 12 months ended December 31, 2025
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.140505
Load Factor Adjustment (LFA)	0.9811
Adjusted Firm Average Demand COG	\$0.137849
Firm Average Commodity COG	\$0.293082
Firm Average COG w/ LFA	\$0.430931
Incremental Gas Supply COG	\$0.538664
Factor of Adjustment (FA)	1.00022
Total Average Incremental COG	\$0.538782
Supplier Refund Adjustment	\$0.000000
Interim Reconciliation Adjustment	\$0.000000
Annual Reconciliation Adjustment	\$0.003571
System Performance Adjustment	\$0.000000
Heater Fuel Charge	\$0.000285
Incremental GSC without MFC, Per Therm	<u><u>\$0.542638</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.014261

Dated: October 29, 2025

Issued By: Lindsey N. Overton Orietas, Vice President, Regulatory

PSC NO: 88 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
EFFECTIVE DATE: 11/01/2025

STATEMENT TYPE: GTR
STATEMENT NO: 350

STATEMENT OF GAS TRANSPORTATION RATE
(per Therm)

November 01, 2025

Reserved Transportation Demand Surcharge Rate (PSC 88 - Service Class Nos. 1, 5, 13, & 14)

Demand Cost of Gas Adjustment

All Areas	\$0.029508
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Standby Sales Service Rate (PSC 87 - Service Class No. 6)

Demand Charge

All Areas	\$1.243833
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Daily Metered Balancing Demand Charge (PSC 88 - Service Class No. 17)

Demand Charge

All Areas	\$0.064262
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Non-Daily Metered Transportation Monthly Balancing (PSC 88 - Service Class No. 11)

Demand Charge

All Areas	\$0.207369
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Basic Electric Generation Daily Metered Balancing Demand Charge (PSC 88 - Service Class No. 15)

Demand Charge

All Areas	\$0.026900
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Issued By: Lindsey N. Overton Orietas, Vice President, Regulatory

STATEMENT OF GAS TRANSPORTATION RATE:
(per Therm)

November 01, 2025

Capacity Surcharge (PSC88 - Service Classes 1, 2, 7, 13 & 14)

Daily Metered:

Demand Charge

Goshen Area	\$1.427244
Mechanicville District	\$0.962525
Champlain Area	\$0.602377
Plattsburgh District	\$0.602377

Daily Metered Transportation Intra-Day Meter Reads (PSC88 - Section 4.U.)

Customer Meter Charge
(per month)

All Areas	\$8.000000
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PSC NO: 88 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
EFFECTIVE DATE: 11/01/2025

STATEMENT TYPE: CSCC
STATEMENT NO: 262

STATEMENT OF CONTRIBUTION TO STORAGE CAPACITY COSTS
(per Dth)

November 01, 2025

Aggregation Pool Operator Charge/Credit (PSC 88 - Service Class No. 18)

GSA 1:

Residential Contribution to Storage Capacity Costs	\$0.197125
Non-Residential Contribution to Storage Capacity Costs	\$0.100505

GSA1:

EGTS GSS Weighted Average Commodity Cost of Gas in Storage	\$2.281853
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Issued By: Lindsey N. Overton Orietas, Vice President, Regulatory

PSC NO: 87 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
EFFECTIVE DATE: 11/01/2025

STATEMENT TYPE: SSS
STATEMENT NO: 338

STATEMENT OF STANDBY SALES SERVICE

November 01, 2025

(per Therm)

Standby Sales Service Rate
(PSC 87 - Service Class No. 6)

	<u>Demand Charge</u>
All Areas	\$1.243833

Issued By: Lindsey N. Overton Orietas, Vice President, Regulatory

PSC NO: 87 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
EFFECTIVE DATE: 11/01/2025

STATEMENT TYPE: TS
STATEMENT NO: 283

STATEMENT OF TRANSITION SURCHARGE
(per Therm)

November 01, 2025

Transition Surcharge (PSC 87 - Service Class No. 1, 2, 8, 10, 11)

SC 1, 2, 8, 10, 11

All Areas

\$0.009187

Issued By: Lindsey N. Overton Orietas, Vice President, Regulatory

PSC NO: 88 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
EFFECTIVE DATE: 11/01/2025

STATEMENT TYPE: TS
STATEMENT NO: 285

STATEMENT OF TRANSITION SURCHARGE
(per Therm)

November 01, 2025

Transition Surcharge (PSC 88 - Service Class Nos. 1, 5, 13, 14D, 14ND and 16)

	<u>SC 1, 5,</u> Pre 11/2/1995	<u>SC 1, 5, 14D, 16</u> Post 11/2/1995	<u>SC 13, 14ND</u>
All Areas	(\$0.000051)	(\$0.000051)	\$0.009472

Note: The surcharge applicable to customers in Service Class Nos. 1 and 5 is defined in PSC No. 90 Gas or superseding issues thereof.

* (D) = Daily Metered

*(ND) = Non-Daily Metered

Issued By: Lindsey N. Overton Orietas, Vice President, Regulatory

PSC NO: 87 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
EFFECTIVE DATE: 01/01/2025

STATEMENT TYPE: R&D
STATEMENT NO: 16

STATEMENT OF RESEARCH AND DEVELOPMENT ADJUSTMENT
(per Therm)

January 01, 2025

Adjustment Applicable to
SC 1, 2, 10 and 11

All Areas

\$0.001314

Issued By: Jeremy J. Euto, Vice-President - Regulatory
(Name of Officer, Title)

PSC NO: 88 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
EFFECTIVE DATE: 01/01/2025

STATEMENT TYPE: R&D
STATEMENT NO: 19

STATEMENT OF RESEARCH AND DEVELOPMENT ADJUSTMENT
(per Therm)

January 01, 2025

Adjustment Applicable to
SC 1, 5, 13, 14, 16 and 19

All Areas

\$0.001314

Issued By: Jeremy J. Euto, Vice-President - Regulatory
(Name of Officer, Title)