PSC NO. 87 Gas Statement Type: GSC
NEW YORK STATE ELECTRIC & GAS CORPORATION Statement No. 296
Initial Effective Date: November 1, 2026
Issued in compliance with Order in Case No. 22-G-0318 dated October 12, 2023

New York State Electric & Gas Corporation

Statement of Gas Supply Charge
Effective: November 1, 2026, and for each month thereafter, until changed

Applicable to Service Classifications No. 1, and 2 of PSC No. 87 Gas

The average cost of gas per therm calculated on October 29, 2026, by applying rates and charges of the Company's natural gas suppliers in effect on November 1, 2026, to quantities forecasted for the 12 months ended December 31, 2026
(per Therm)

Description	SC No. 1	SC No. 2
Firm Average Demand COG	$0.147331	$0.147331
Load Factor Adjustment (LFA)	1.0061	0.9823
Adjusted Firm Average Demand COG	$0.148230	$0.144723
Firm Average Commodity COG	$0.239220	$0.239220
Firm Average COG w/ LFA	$0.387450	$0.383943
Factor of Adjustment (FA)	1.00022	1.00022
Total Average COG	$0.387535	$0.384027
Supplier Refund Adjustment	($0.006348)	($0.006348)
Interim Reconciliation Adjustment	$0.000000	$0.000000
Annual Reconciliation Adjustment	($0.005096)	($0.005096)
System Performance Adjustment	$0.000000	$0.000000
Heater Fuel Charge	$0.000250	$0.000250
GSC without Merchant Function Charge, per Therm	$0.376341	$0.372833

Description	SC No. 1	SC No. 2
Merchant Function Charge	$0.017505	$0.014636

Note: Weather normalization adjustment (WNA) factors are computed on an individual customer basis. WNA factors are calculated annually for customers without adequate history and are filed with the Department of Public Service.

Dated: October 29, 2026

Issued By: Lindsey N. Overton Orietas, Vice President, Regulatory

PSC NO. 87 Gas Statement Type: IGSC
NEW YORK STATE ELECTRIC & GAS CORPORATION Statement No. 235
Initial Effective Date: November 1, 2026
Issued in compliance with Order in Case No. 22-G-0318 dated October 12, 2023

New York State Electric & Gas Corporation

Statement of Incremental Gas Supply Charge
Effective: November 1, 2026, and for each month thereafter, until changed

Applicable to Service Classifications No. 2 of PSC No. 87 Gas

The average cost of gas per therm calculated on October 29, 2026, by applying rates and charges of the Company's natural gas suppliers in effect on November 1, 2026, to quantities forecasted for the 12 months ended December 31, 2026
(per Therm)

Description	SC No. 2
Firm Average Demand COG	$0.147331
Load Factor Adjustment (LFA)	0.9823
Adjusted Firm Average Demand COG	$0.144723
Firm Average Commodity COG	$0.239220
Firm Average COG w/ LFA	$0.383943
Incremental Gas Supply COG	$0.479929
Factor of Adjustment (FA)	1.00022
Total Average Incremental COG	$0.480034
Supplier Refund Adjustment	($0.006348)
Interim Reconciliation Adjustment	$0.000000
Annual Reconciliation Adjustment	($0.005096)
System Performance Adjustment	$0.000000
Heater Fuel Charge	$0.000250
Incremental GSC without MFC, Per Therm	$0.468840

Description	SC No. 2
Merchant Function Charge	$0.014636

Dated: October 29, 2026

Issued By: Lindsey N. Overton Orietas, Vice President, Regulatory

PSC NO: 88 GAS STATEMENT TYPE: GTR
NEW YORK STATE ELECTRIC & GAS CORPORATION STATEMENT NO: 362
EFFECTIVE DATE: 11/01/2026

STATEMENT OF GAS TRANSPORTATION RATE
(per Therm)

November 01, 2026

Reserved Transportation Demand Surcharge Rate (PSC 88 - Service Class Nos. 1, 5, 13, & 14)

	Demand Cost of Gas Adjustment
All Areas	$0.037219

Standby Sales Service Rate (PSC 87 - Service Class No. 6)

	Demand Charge
All Areas	$1.247012

Daily Metered Balancing Demand Charge (PSC 88 - Service Class No. 17)

	Demand Charge
All Areas	$0.062657

Non-Daily Metered Transportation Monthly Balancing (PSC 88 - Service Class No. 11)

	Demand Charge
All Areas	$0.203572

Basic Electric Generation Daily Metered Balancing Demand Charge (PSC 88 - Service Class No. 15)

	Demand Charge
All Areas	$0.026303

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STATEMENT OF GAS TRANSPORTATION RATE:
(per Therm)

November 01, 2026

Capacity Surcharge (PSC88 - Service Classes 1, 2, 7, 13 & 14)

Daily Metered:	Demand Charge
Goshen Area	$1.486704
Mechanicville District	$1.052060
Champlain Area	$0.602377
Plattsburgh District	$0.602377

Daily Metered Transportation Intra-Day Meter Reads (PSC88 - Section 4.U.)

	Customer Meter Charge (per month)
All Areas	$8.000000

STATEMENT OF CONTRIBUTION TO STORAGE CAPACITY COSTS
(per Dth)

November 01, 2026

Aggregation Pool Operator Charge/Credit (PSC 88 - Service Class No. 18)

GSA 1:	
Residential Contribution to Storage Capacity Costs	$0.217081
Non-Residential Contribution to Storage Capacity Costs	$0.111561
GSA1:	
EGTS GSS Weighted Average Commodity Cost of Gas in Storage	$2.053431

PSC NO: 87 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
EFFECTIVE DATE: 11/01/2026

STATEMENT TYPE: SSS
STATEMENT NO: 350

STATEMENT OF STANDBY SALES SERVICE

November 01, 2026

(per Therm)

Standby Sales Service Rate
(PSC 87 - Service Class No. 6)

	Demand Charge
All Areas	$1.247012

Issued By: Lindsey N. Overton Orietas, Vice President, Regulatory

STATEMENT OF TRANSITION SURCHARGE
(per Therm)

November 01, 2026

Transition Surcharge (PSC 87 - Service Class No. 1, 2, 8, 10, 11)

	SC 1, 2, 8, 10, 11
All Areas	$0.013253

STATEMENT OF TRANSITION SURCHARGE
(per Therm)

November 01, 2026

Transition Surcharge (PSC 88 - Service Class Nos. 1, 5, 13, 14D, 14ND and 16)

	SC 1, 5, Pre 11/2/1995	SC 1, 5, 14D, 16 Post 11/2/1995	SC 13, 14ND
All Areas	$0.000591	$0.000591	$0.007155

Note: The surcharge applicable to customers in Service Class Nos. 1 and 5 is defined in PSC No. 90 Gas or superseding issues thereof.

* (D) = Daily Metered
*(ND) = Non-Daily Metered

STATEMENT OF RESEARCH AND DEVELOPMENT ADJUSTMENT
(per Therm)

January 01, 2026

	Adjustment Applicable to SC 1, 2, 10 and 11
All Areas	$0.001383

Issued By: Lindsey N. Overton Orietas, Vice President, Regulatory

STATEMENT OF RESEARCH AND DEVELOPMENT ADJUSTMENT
(per Therm)

January 01, 2026

	Adjustment Applicable to SC 1, 5, 13, 14, 16 and 19
All Areas	$0.001383