

PSC NO. 87 Gas**NEW YORK STATE ELECTRIC & GAS CORPORATION**

Initial Effective Date: September 1, 2026

Issued in compliance with Order in Case No. 22-G-0318 dated October 12, 2023

Statement Type: GSC

Statement No. 293

New York State Electric & Gas Corporation

Statement of Gas Supply Charge

Effective: September 1, 2026, and for each month thereafter, until changed

Applicable to Service Classifications No. 1, and 2 of PSC No. 87 Gas

The average cost of gas per therm calculated on August 28, 2026, by applying rates and charges of the Company's natural gas suppliers in effect on September 1, 2026, to quantities forecasted for the 12 months ended December 31, 2026
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.150245	\$0.150245
Load Factor Adjustment (LFA)	1.0061	0.9823
Adjusted Firm Average Demand COG	\$0.151161	\$0.147586
Firm Average Commodity COG	\$0.180249	\$0.180249
Firm Average COG w/ LFA	\$0.331410	\$0.327835
Factor of Adjustment (FA)	1.00022	1.00022
Total Average COG	\$0.331483	\$0.327907
Supplier Refund Adjustment	(\$0.006348)	(\$0.006348)
Interim Reconciliation Adjustment	\$0.000000	\$0.000000
Annual Reconciliation Adjustment	(\$0.005096)	(\$0.005096)
System Performance Adjustment	\$0.000000	\$0.000000
Heater Fuel Charge	\$0.000193	\$0.000193
GSC without Merchant Function Charge, per Therm	\$0.320232	\$0.316656

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.016775	\$0.014331

Note: Weather normalization adjustment (WNA) factors are computed on an individual customer basis. WNA factors are calculated annually for customers without adequate history and are filed with the Department of Public Service.

Dated: August 28, 2026

Issued By: Lindsey N. Overton Orietas, Vice President, Regulatory

PSC NO. 87 Gas**NEW YORK STATE ELECTRIC & GAS CORPORATION**

Initial Effective Date: September 1, 2026

Issued in compliance with Order in Case No. 22-G-0318 dated October 12, 2023

Statement Type: IGSC

Statement No. 232

New York State Electric & Gas Corporation

Statement of Incremental Gas Supply Charge

Effective: September 1, 2026, and for each month thereafter, until changed

Applicable to Service Classifications No. 2 of PSC No. 87 Gas

The average cost of gas per therm calculated on August 28, 2026, by applying rates and charges of the Company's natural gas suppliers in effect on September 1, 2026, to quantities forecasted for the 12 months ended December 31, 2026
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.150245
Load Factor Adjustment (LFA)	0.9823
Adjusted Firm Average Demand COG	\$0.147586
Firm Average Commodity COG	\$0.180249
Firm Average COG w/ LFA	\$0.327835
Incremental Gas Supply COG	\$0.360619
Factor of Adjustment (FA)	1.00022
Total Average Incremental COG	\$0.360698
Supplier Refund Adjustment	(\$0.006348)
Interim Reconciliation Adjustment	\$0.000000
Annual Reconciliation Adjustment	(\$0.005096)
System Performance Adjustment	\$0.000000
Heater Fuel Charge	\$0.000193
Incremental GSC without MFC, Per Therm	<u><u>\$0.349447</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.014331

Dated: August 28, 2026

Issued By: Lindsey N. Overton Orietas, Vice President, Regulatory

PSC NO: 88 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
EFFECTIVE DATE: 09/01/2026

STATEMENT TYPE: GTR
STATEMENT NO: 360

STATEMENT OF GAS TRANSPORTATION RATE
(per Therm)

September 01, 2026

Reserved Transportation Demand Surcharge Rate (PSC 88 - Service Class Nos. 1, 5, 13, & 14)

Demand Cost of Gas Adjustment

All Areas	\$0.040044
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Standby Sales Service Rate (PSC 87 - Service Class No. 6)

Demand Charge

All Areas	\$1.243049
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Daily Metered Balancing Demand Charge (PSC 88 - Service Class No. 17)

Demand Charge

All Areas	\$0.062589
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Non-Daily Metered Transportation Monthly Balancing (PSC 88 - Service Class No. 11)

Demand Charge

All Areas	\$0.203630
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Basic Electric Generation Daily Metered Balancing Demand Charge (PSC 88 - Service Class No. 15)

Demand Charge

All Areas	\$0.026277
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STATEMENT OF GAS TRANSPORTATION RATE:
(per Therm)

September 01, 2026

Capacity Surcharge (PSC88 - Service Classes 1, 2, 7, 13 & 14)

Daily Metered:

Demand Charge

Goshen Area	\$1.486704
Mechanicville District	\$1.052060
Champlain Area	\$0.602377
Plattsburgh District	\$0.602377

Daily Metered Transportation Intra-Day Meter Reads (PSC88 - Section 4.U.)

Customer Meter Charge
(per month)

All Areas	\$8.000000
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PSC NO: 88 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
EFFECTIVE DATE: 09/01/2026

STATEMENT TYPE: CSCC
STATEMENT NO: 272

STATEMENT OF CONTRIBUTION TO STORAGE CAPACITY COSTS
(per Dth)

September 01, 2026

Aggregation Pool Operator Charge/Credit (PSC 88 - Service Class No. 18)

GSA 1:

Residential Contribution to Storage Capacity Costs	\$0.214931
Non-Residential Contribution to Storage Capacity Costs	\$0.131520

GSA1:

EGTS GSS Weighted Average Commodity Cost of Gas in Storage	\$2.191901
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PSC NO: 87 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
EFFECTIVE DATE: 09/01/2026

STATEMENT TYPE: SSS
STATEMENT NO: 348

STATEMENT OF STANDBY SALES SERVICE

September 01, 2026

(per Therm)

Standby Sales Service Rate
(PSC 87 - Service Class No. 6)

	<u>Demand Charge</u>
All Areas	\$1.243049

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PSC NO: 87 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
EFFECTIVE DATE: 09/01/2026

STATEMENT TYPE: TS
STATEMENT NO: 293

STATEMENT OF TRANSITION SURCHARGE
(per Therm)

September 01, 2026

Transition Surcharge (PSC 87 - Service Class No. 1, 2, 8, 10, 11)

SC 1, 2, 8, 10, 11

All Areas

\$0.010358

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PSC NO: 88 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
EFFECTIVE DATE: 09/01/2026

STATEMENT TYPE: TS
STATEMENT NO: 295

STATEMENT OF TRANSITION SURCHARGE
(per Therm)

September 01, 2026

Transition Surcharge (PSC 88 - Service Class Nos. 1, 5, 13, 14D, 14ND and 16)

	<u>SC 1, 5,</u> Pre 11/2/1995	<u>SC 1, 5, 14D, 16</u> Post 11/2/1995	<u>SC 13, 14ND</u>
All Areas	\$0.000591	\$0.000591	\$0.004203

Note: The surcharge applicable to customers in Service Class Nos. 1 and 5 is defined in PSC No. 90 Gas or superseding issues thereof.

* (D) = Daily Metered

*(ND) = Non-Daily Metered

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PSC NO: 87 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
EFFECTIVE DATE: 01/01/2026

STATEMENT TYPE: R&D
STATEMENT NO: 17

STATEMENT OF RESEARCH AND DEVELOPMENT ADJUSTMENT
(per Therm)

January 01, 2026

Adjustment Applicable to
SC 1, 2, 10 and 11

All Areas

\$0.001383

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PSC NO: 88 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
EFFECTIVE DATE: 01/01/2026

STATEMENT TYPE: R&D
STATEMENT NO: 20

STATEMENT OF RESEARCH AND DEVELOPMENT ADJUSTMENT
(per Therm)

January 01, 2026

Adjustment Applicable to
SC 1, 5, 13, 14, 16 and 19

All Areas

\$0.001383

Issued By: Lindsey N. Overton Orietas, Vice President, Regulatory