

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
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**P.S.C. No. 121 – ELECTRICITY
SUPERSEDING P.S.C. No. 118**

NEW YORK STATE ELECTRIC & GAS CORPORATION

SCHEDULE

FOR

ELECTRIC SERVICE

STREET LIGHTING

Applicable

in

All territory served by this Corporation

Issued By: James A. Lahtinen, Vice President, Rates & Regulatory Economics, Binghamton, New York

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ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

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ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

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Service Classifications as listed below:

APPLICABLE		NUMBER	
TO (Territory or area)	FOR (Service to be classified according to use or uses as shown on service classification leaves)	Service Classification	Leaf
Entire Territory	Street Lighting Service – with Contributory Provisions	1	15
Entire Territory	Street Lighting Service - Energy and Limited Maintenance	2	26
Entire Territory	Standard Street Lighting Service - Available for Existing and New Standard Facilities, and Limited Contiguous Expansion	3	39
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GENERAL INFORMATION

1. Territory to Which Schedule Applies:

Entire territory served with electricity as more fully described in Schedule P.S.C. No. 120 - Electricity, or superseding issues thereof.

2. Determination of Demand and Energy Use:

The kW for billing purposes ("Billing kW") is determined by dividing the total wattage for each luminaire in service by 1,000, as set forth in the tables below.

The energy use in kilowatt-hours shall be determined by multiplying the Billing kW by the number of burning hours for the billing period.

Nominal Lamp and Luminaire Wattage and Lumen* Ratings and Average Monthly Burning Hours

High Pressure Sodium			
Size	Wattage		
	Lamp	Total **	Billing kW
	3,300 Lumen	50	58
5,200 Lumen	70	83	0.083
8,500 Lumen	100	117	0.117
14,400 Lumen	150	171	0.171
19,800 Lumen	200	246	0.246
24,700 Lumen	250	313	0.313
45,000 Lumen	400	486	0.486
126,000 Lumen	1000	1106	1.106

Metal Halide			
Size	Lamp	Total Wattage**	Billing kW
4,000 Lumen	70	95	0.095
5,800 Lumen	100	120	0.120
12,000 Lumen	175	210	0.210
16,000 Lumen	250	313	0.313
28,000 Lumen	400	486	0.486
90,000 Lumen	1000	1090	1.090

Mercury Vapor			
Size	Wattage		
	Lamp	Total**	Billing kW
3,200 Lumen	100	127	0.127
7,000 Lumen	175	210	0.210
9,400 Lumen	250	292	0.292
17,200 Lumen	400	460	0.460
48,000 Lumen	1000	1102	1.102

Fluorescent		
Size	Total Wattage**	Billing kW
10,000 Lumen (2 Lamp)	235	0.235
20,000 Lumen (2 Lamp)	380	0.380

Incandescent		
Size	Total Wattage	Billing kW
1,000 Lumen	130	0.130

Light Emitting Diode (LED)		
Size	Total Wattage	Billing kW
2,000 Lumen	12 – 19	0.016
3,000 Lumen	20 – 29	0.025
4,500 Lumen	30 – 49	0.040
6,700 Lumen	50 – 69	0.060
10,000 Lumen	70 – 90	0.080
15,000 Lumen	111 – 133	0.122

*(The Lumen values stated are nominal in that they vary over the life of the lamp.)

** (Total includes ballast.)

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

GENERAL INFORMATION

2. Determination of Demand of Energy Use: (Cont'd.)

The energy use in kilowatt-hours will be determined by multiplying the Billing kW, as listed in each Service Classification, by the number of burning hours of the billing period.

Average Monthly Burning Hours

Month	Dusk-to-Dawn Service	24-Hour Service
January	442	730
February*	370	730
March	367	730
April	309	730
May	285	730
June	258	730
July	271	730
August	306	730
September	340	730
October	395	730
November	420	730
December	447	730

*Leap Year February 382

3. Additional Charges Applicable Where Service is Supplied:

The rates and charges for service under all Service Classifications, including minimum charges, will be increased to collect taxes on commodity revenue and delivery revenue calculated from the aggregate percentage rate of the taxes imposed on the Company's commodity and delivery revenues pursuant to:

- a) Section 186-a of the State Tax Law ("GIT"); and
- b) Section 20-b of the General City Law and Section 5-530 of the Village Law. The Company shall only collect and remit taxes on behalf of a Village or City seeking to impose the tax on the delivery portion of revenue received from customers where the commodity is provided by an entity other than the Company (delivery only customers) if the Village or City seeking to impose the tax on the delivery portion requests the Company to do so and provides a written agreement to the Company (similar to the Example Agreement attached as Appendix B to the Order Approving Tariff Filings with Modifications, Issued and Effective September 19, 2019 in Case 19-G-0374, et. al;). When a City or Village submits the materials required to the Company to collect the Muni Tax from delivery only customers, the Company shall file a new statement with the Public Service Commission as identified in this Rule.
- c) Section 186-c and Section 209-b under Article 9 of the Tax Law -- Metropolitan Business Tax Surcharge.

For the counties of Westchester, Putnam, Dutchess and Orange, the surcharge percentages will be adjusted to reflect the Temporary Metropolitan Business Tax Surcharge ("MTA Tax") as charged to the Corporation under Section 186-c and Section 209-b under Article 9 of the Tax Law. A revised surcharge percentage will be filed for each year the MTA Tax surcharge is applicable. The actual tax surcharge expense will be reconciled with the amount collected during each 12-month period and a reconciling adjustment will be made, if necessary, for the last two months of each 12-month period.

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GENERAL INFORMATION

3. Additional Charges Applicable Where Service is Supplied: (Cont'd)
c) Section 186-c and Section 209-b under Article 9 of the Tax Law -- Metropolitan Business Tax Surcharge.
(Cont'd)

Aggregate percentage tax rates will be separately calculated for rates and charges for:

- 1) Residential Non-Retail Access Delivery Service
- 2) Non-Residential Non-Retail Access Delivery Service
- 3) Non-Retail Access Commodity Service (Residential and Non-Residential)
- 4) Residential Retail Access Delivery Service
- 5) Non-Residential Retail Access Delivery Service

The effective aggregate percentage tax rates will be computed as follows:

Areas not subject to MTA Tax:

- a) Within cities or villages subject to Municipal Tax:
 $[[1/(1-(GIT + \text{Muni Tax}))]-1]*100$
- b) Outside of cities or villages subject to Municipal Tax:
 $[(1/(1-GIT))-1]*100$

Areas subject to MTA Tax:

- a) Within cities or villages subject to Municipal Tax:
 $[[1/[1/[(1 + \text{MTA Tax})/[1-(GIT + \text{Muni Tax})]]]-1]*100$
- b) Outside of cities or villages subject to Municipal Tax:
 $[[1/[1/[(1 + \text{MTA Tax})/(1-GIT)]]]-1]*100$

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

GENERAL INFORMATION

3. Additional Charges Applicable Where Service is Supplied: (Cont'd.)

The effective aggregate percentage tax rates will be computed as follows:

Areas not subject to MTA Tax:

- a) Within cities or villages subject to 1% Municipal Tax:

$$[[1/(1 - (\text{GIT} + \text{Muni Tax}))] - 1] * 100$$

- b) Outside of cities or villages subject to 1% Municipal Tax:

$$[(1/(1 - \text{GIT})) - 1] * 100$$

Areas subject to MTA Tax:

- a) Within cities or villages subject to 1% Municipal Tax:

$$[[1/[1/[(1 + \text{MTA Tax}) / [1 - (\text{GIT} + \text{Muni Tax})]]]] - 1] * 100$$

- b) Outside of cities or villages subject to 1% Municipal Tax:

$$[[[1/[1/[(1 + \text{MTA Tax}) / (1 - \text{GIT})]]]] - 1] * 100$$

The applicable tax surcharge percentages will be set forth on a statement (Tax Surcharge Percentage Statement or "TSP Statement") filed with the Public Service Commission. Whenever the legislature, city or village levies a new tax on the Company, repeals such tax, or changes the rate of such tax, the Company will file a new statement.

Every such statement will be filed not less than fifteen (15) business days before the date on which the statement is proposed to be effective, and no sooner than the date when the tax enactment to which the statement responds; will become effective no sooner than the date when the tax enactment is filed with the Secretary of State; will be applicable to bills subject to the tax enactments that are rendered on or after the effective date of the statement; and will be canceled not more than five (5) business days after the tax enactment either ceases to be effective or is modified so as to reduce the tax rate.

Such statement will be duly filed with the Public Service Commission, apart from this rate schedule, and will be available to the public at the Company offices at which application for service may be made.

GENERAL INFORMATION

4. Non-Standard Equipment:

Lamps, fixtures and other equipment not specifically listed in this schedule shall not be provided by the Company. The customer may consider installing such lamps, fixtures and other equipment for metered service pursuant to Schedule P.S.C. No. 120 – Electricity or superseding issues thereof.

5. Company Maintenance:

Except as provided in Service Classification Nos. 2 and 3 herein, Company maintenance shall not be furnished for any street lighting facilities (lamps, luminaire, poles, street lighting circuitry including conduit and related facilities) which are not owned by the Company.

6. Customer Requested Conversion of Existing Lighting:

For Company owned lighting, conversion from incandescent or fluorescent light sources to high pressure sodium or metal halide light sources shall be made at the Company's expense. For conversions from mercury light sources to more efficient light sources with equal or increased illumination, where the luminaires have been in service 15 or more years, the alteration and/or conversion of such luminaires shall also be at the Company's expense. However, where the present mercury vapor luminaires have been in service for less than 15 years, or where the customer wishes to decrease illumination by more than 25% for any type of luminaire, the customer shall reimburse the Company the original cost of such facility removed less accrued depreciation and net salvage (cost of removal less salvage) value of such facility as determined by the Company. In any case of such system conversions, the Company shall not be obligated to replace in any calendar year, for any customer, more than 5% of its existing number of street lighting luminaires.

For Company-owned lighting converting from any light source to LED, refer to Special Provision Rule H in Service Classification No. 3 of this Schedule.

GENERAL INFORMATION

7. **Relocation of Equipment:**
If it becomes necessary for any reason whatsoever, (except for changes made by the Corporation solely for its own purpose and convenience, and approved by the customer) to make a change in the location of any luminaires, lamps, poles, circuits or equipment erected or installed solely for the purposes of the street lighting system the customer shall reimburse the Corporation the actual costs incurred in making the changes.

8. **Right of Way:**
The customer shall grant the Corporation the right to use, at no cost, such of its streets, highways, and other public places as may be necessary to enable the Corporation to carry out the provisions contained herein. In providing service, the Corporation will not be required to extend its circuits or place its equipment in, upon, under or across lands or improvements which are not public ways under the jurisdiction and control of the customer unless the customer first procures and delivers to the Corporation free from cost, good and sufficient rights, easements or permits therefore.

9. **Underground Service Area:**
The Corporation will not make installations of overhead street lighting conductors in areas where there exists or is planned an underground distribution system.

The installation of underground street lighting service normally will be supplied by the Corporation at the time of or in conjunction with the installation of the underground electric distribution system (other than street lighting) and prior to the paving over or final surface of all or part of the area where street lighting service is required. For new or additional underground street lighting installations in all or parts of areas with existing finish grade, finished or existing pavements, the provisions of PSC No. 119, Unusual Conditions, shall apply.

10. **Tree Trimming:**
As a condition of receiving service hereunder, the customer shall authorize the Corporation, insofar as it lawfully may, to trim, cut and remove any and all trees and other obstructions, which, in the opinion of the Corporation, interfere with, or may tend to interfere with, the construction, operation and maintenance of the Corporation's facilities for rendering service hereunder. At times other than original installation, tree trimming necessary for light distribution on the highway, street or sidewalk surfaces is a responsibility of the customer and shall be done by the customer or at the customer's expense.

GENERAL INFORMATION

11. Supply of Service:

- A. The Company shall endeavor at all times to provide a regular and uninterrupted supply of service, but in case the supply of service shall be interrupted for the purpose of making changes in or repairs to the Company's transmission or distribution system, or should fail, in whole or in part, from causes beyond the Company's control (including without limiting the generality of the foregoing, executive or administrative rules or orders issued from time to time by State or Federal officers, commissions, boards or bodies having jurisdiction) or because of the ordinary negligence of the Company, its employees, contractors, subcontractors, servants or agents, the Company shall not be liable therefore. The Company shall be bound in good faith to resume service as soon as reasonably possible.
- B. Compliance with directives of the New York Independent System Operator ("NYISO") shall, without limitation by reason of specification, constitute a circumstance beyond the control of the Company for which the Company shall not be liable; provided, however, that the Company shall not be absolved from any liability to which it may otherwise be subject for negligence in the manner in which it carries out the NYISO's instructions. (See Rule 11.A)
- C. Without limiting the generality of the foregoing, the Company may, without liability therefore, interrupt, reduce or impair service to any customer or customers in the event of an emergency threatening the integrity of its system, or any other systems with which it is directly or indirectly interconnected, if in its sole judgment or that of the NYISO (Rule 11.B), such action shall prevent, alleviate, or reduce the emergency condition, for such period of time as the Company, or said NYISO, deems necessary.

12. Liability:

A. Customer Equipment

Neither by inspection nor non-rejection, nor in any other way, does the Company give any warranty, expressed or implied, as to the adequacy, safety or other characteristics of any facilities owned, installed or maintained by the customer or leased by the customer from third parties.

- B. The Company shall not be liable for any injury, casualty, or damage resulting in any way from the supply or use of electricity or from the presence or operation of the Company's facilities in connection with the street lighting system, except injuries or damages resulting from the negligence of the Company (subject to Rule 11.A).

The Company shall only install those facilities requested by the customer and accepted by the Company; and, therefore, the customer shall indemnify and hold harmless the Company from any and all claims, demands and liability which may be asserted against the Company for failure to meet the recommended illumination values set forth in the American National Standard Practice for Roadway Lighting.

GENERAL INFORMATION

12. Liability: (Cont'd)

C. Integrated Energy Data Resource

The Company has provided non-anonymized and non-aggregated customer specific data to the State's Integrated Energy Data Resource ("IEDR") pursuant to the New York Public Service Commission's Order Addressing Integrated Energy Data Resource Matters issued on October 13, 2023 in Case 20-M-0082. If such data is improperly released from the IEDR as the result of a cyber-related incident, or inadvertently disclosed by the IEDR administrator or its agents or contractors due to an operational error, the Company will not be liable for such release or disclosure. Consistent with the Commission's policies regarding data ownership, the customer (not the utility), is the owner of the customer's data.

13. Application for Street Lighting Service:

A. New Service, New Street Light District or Different Service Classification

Written application for new service, new street light district, or a different service classification is required on the form set forth in this schedule. Such application when accepted by the Company, shall constitute an agreement between the customer and the Company, subject to the terms and conditions set forth in the applicable Service Classification(s). Where unusual expenditures are necessary to supply service because of location or character of the applicant's or customer's installation, facilities shall be constructed only when an adequate contribution toward the construction of such facilities, or other satisfactory arrangement, is made. For uniform rules, regulations and general information applicable to this Schedule, refer to Schedule P.S.C. No. 119 - Electricity or superseding issues thereof.

GENERAL INFORMATION

- 13. Application for Street Lighting Service: (Continued)
 - A. New Service, New Street Light District or Different Service Classification (Continued)

APPLICATION FOR NEW STREET LIGHTING SERVICE

Date

The of
(Public Agency, Public Authority, or Public Corporation)
New York, (hereinafter called "Customer"), pursuant to the attached authorization hereby applies to NEW YORK STATE ELECTRIC & GAS CORPORATION (hereinafter called "Company"), to furnish, install, operate and maintain for the Customer an electric lighting system along the streets, roads, highways and other public places in ..
.....
.....

Upon acceptance by the Company, this Application will constitute an Agreement for the furnishing of street lighting service to the Schedule of Facilities requested or designated by Customer in accordance with the terms, conditions and rates set forth in Service Classification ___ of the Company's Electric Rate Schedule P.S.C. No. 121 or superseding issues thereof, as filed with the Public Service Commission of the State of New York. This contract will be effective _____, for an initial period of five years (including prior periods under contract) and thereafter until canceled by either party upon 120 days' written notice to the other party of its desire to terminate this contract.

Service Classification No. ___ of P.S.C. No. 121, as now in effect, is attached hereto and made a part hereof.

The Customer shall pay for service for the facilities installed or to be installed at the effective date hereof, as shown on the Schedule of Facilities, attached hereto. Whenever the facilities installed to render the service are subsequently replaced, increased or decreased, as provided in the Service Classification, the customer billings shall be modified to appropriately reflect these changes as denoted with an asterisk on the Customer's monthly bill.

For contracts providing service to Customer owned facilities, it shall be the responsibility of the Customer to notify the Corporation of changes to the Customer owned facilities as set forth in Special Provision A of Service Classification No. 2 of P.S.C. No. 121- Electricity, or superseding issues thereof.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

GENERAL INFORMATION

13. Application for Street Lighting Service: (Continued)

A. New Service, New Street Light District or Different Service Classification (Continued)

All previous agreements between the parties or their predecessors covering all or a portion of the service provided for in this application will terminate on the effective date of this application, except that the obligation of the Customer to pay for service theretofore rendered under any such prior agreements shall survive.

The Customer's address for billing purposes is:

.....
(Customer)

By

(Title)

Attest:

.....
.....
(Title)

ACCEPTED:

NEW YORK STATE ELECTRIC & GAS CORPORATION

Date

By

.....
(Title)

Issued by: James A. Lahtinen, Vice President - Rates & Regulatory Economics, Binghamton, NY

GENERAL INFORMATION

13. Application for Street Lighting Service: (Continued)

A. New Service, New Street Light District or Different service Classification (Continued)

SCHEDULE OF FACILITIES

Under Application for Street Lighting Service Agreement dated , 20

With

(Customer)

(Lighting District)

S.C. No.

Quantity

Facility

Date

By, Corporation Representative

By, Customer Representative

For uniform rules, regulations and general information applicable to this Schedule, refer to Schedule PSC No. 119 - Electricity or superseding issues thereof.

Issued by: James A. Lahtinen, Vice President - Rates & Regulatory Economics, Binghamton, NY

GENERAL INFORMATION

13. Application for Street Lighting Service (Continued)

B. Customer with Existing Service

A customer requesting changes to existing street lighting service is required to submit written authorization on customer letterhead to the Corporation. Upon receipt of such request, when accepted by the Corporation, will constitute an amendment to the existing agreement between the customer and the Corporation, subject to the terms and conditions set forth in the applicable Service Classification(s). Where unusual expenditures are necessary to supply service because of location or character of the applicant's or customer's installation, facilities will be constructed only when an adequate contribution toward the construction of such facilities, or other satisfactory arrangement, is made. For uniform rules, regulations and general information applicable to this Schedule, refer to Schedule P.S.C. No. 119 - Electricity or superseding issues thereof.

14. Billing and Collections:

A. When Bills Are Due:

Bills of the corporation are due upon receipt or, if mailed, three days after mailing. They are payable at any office of the Corporation or to any authorized collector.

B. Late Payment Charge:

1. For duly constituted public agencies, authorities or corporations taking service under this Schedule, a late payment charge at the rate of one and one-half percent (1 1/2%) per month will be billed on all amounts not paid on or before the past due date indicated on the bill. The date shown on the bill will not be less than twenty-three days from the date the bill is mailed to customers.

The amount subject to an initial late payment charge is the current bill. Also subject to additional late payment charges is any amount in arrears including any unpaid late payment charge amounts previously billed which were not received by the Corporation before such date shown on the previous bill. Such additional late payment charges will be billed at one and one-half percent (1 1/2%) per month.

2. State Agencies: Late Payment Charge to State Agencies will be the interest rate set forth in accordance with the provisions of Article XI-A of the State Finance Law (Chapter 153 of the Laws of 1984, effective July 1, 1984.), as the same may be amended.

C. Rendition and Payment:

Bills shall be deemed rendered, and other notices duly given when delivered to the offices of the duly constituted public agency, authority or corporation or when mailed to such customer at the last known address of the customer, or when left at either of such places. Failure to receive such bill from the Corporation will not entitle the customer to any delay in the settlement of each month's account nor to any extension of the date after which a late payment charge becomes applicable.

Payment by mail properly stamped, addressed, and mailed on or before the past due date indicated on the bill as evidenced by the United States postmark, will be deemed to be payment prior to the application of late payment charges. A request by the customer for adjustment of bills or any other complaint does not extend the date of the undisputed portion of bills which have been duly rendered.

GENERAL INFORMATION

15. General Retail Access:

Street Lighting customers may participate in General Retail Access in accordance with the provisions set forth in Rule 16 (General Retail Access) and elect pricing options in accordance with Rule 25 (Supply Service Options) of Schedule P.S.C. No. 120 - Electricity.

16. Surcharge to Collect System Benefits Charge ("SBC")

A System Benefit Charge (SBC) recovers costs associated with clean energy activities conducted by the New York State Energy Research and Development Authority (NYSERDA) and energy efficiency programs implemented by the Company. The SBC is collected from the following Service Classifications: 1, 2, 3 and 4.

On an annual basis, the SBC Statement shall be filed on not less than 15 days' notice to become effective January 1st. The Company shall reserve the right to file the SBC Statement on a more frequent basis as necessary to accommodate changes to program costs as directed by a Commission Order. Such filing shall be made on not less than 15 days' notice prior to the effective date.

Such statement may be found at the end of this Schedule (P.S.C. No. 121 – Electricity). The statement shall set forth the following surcharge rates:

A. Clean Energy Fund (CEF) Surcharge Rate:

The CEF surcharge rate collects funds associated with clean energy activities administered by NYSERDA for the CEF and includes the following program activities: NYSERDA Low- to Moderate-Income (LMI) and Non-LMI Energy Efficiency and Building Electrification (EE/BE) Portfolios. The surcharge rate shall be calculated by dividing the necessary collections by the projected annual kWh sales. Necessary collections shall include:

1. Annual authorized collections for NYSERDA administered programs, plus or minus any under- or over-collections for prior years.
2. The NYSERDA LMI EE/BE Surcharge shall collect funds for the LMI EE/BE Portfolio for the 2026-2032 period. Costs to be included shall be specified by the Commission under Case No. 25-M-0249. The rate shall be set annually with LMI EE/BE program costs divided by projected sales, plus or minus any under- or over-collections, with uncommitted funds and accrued interest used to offset future collections.
3. The NYSERDA Non-LMI EE/BE Surcharge shall collect funds for the Non-LMI EE/BE Portfolio for the 2026-2032 period. Costs to be included shall be specified by the Commission under Case No. 25-M-0248. The rate shall be set annually with Non-LMI EE/BE program costs divided by projected sales, plus or minus any under- or over-collections, with uncommitted funds and accrued interest used to offset future collections.

B. Company-Administered Energy Efficiency/Building Electrification ("EE/BE") Programs Surcharge

Costs associated with the Company-administered EE/BE programs shall be recovered from customers through the SBC. Costs shall be allocated to customers using the same allocations as included in base rate recoveries for the most recent rate case and recovered from customers on a per kWh basis.

C. Clean Energy Standard – Tier 2 Maintenance Contracts and Backstop Charges:

The Company shall recover costs associated with The Tier 2 Maintenance Contracts and Backstop Charges (Rule 22) from all customers.

The rate shall be set annually based on expected Tier 2 Maintenance Contract costs divided by projected sales and shall include an allowance for uncollectibles plus or minus and under or over-collection for the prior year. If any backstop charges are incurred during the recovery period, the Company can reset the rate during that time.

D. Integrated Energy Data Resource (IEDR) Surcharge

The Company shall recover costs associated with the implementation of the IEDR by NYSERDA. The surcharge shall collect costs from all customers.

The surcharge rate shall be set annually based on projected IEDR program costs divided by projected sales and shall include carrying charges using the Other Customer Provided Capital Rate, plus or minus and under- or over-collections for prior years.

E. Retail and Residential Energy Storage Program Surcharge

The Company shall recover costs associated with the NYSERDA administered retail and residential energy storage programs. The surcharge shall collect costs from all customers, including NYPA customers.

The rate shall be set annually based on expected NYSERDA administered retail and residential energy storage program costs divided by projected sales and shall include carrying charges using the Other Customer Capital Rate, plus or minus any under or over-collections for prior years.

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GENERAL INFORMATION

16. Surcharge to Collect System Benefits Charge (“SBC”) (Cont’d)

F. Innovation and Research (“I&R”) Portfolio Surcharge

The Company shall recover costs associated with the NYSERDA administered I&R portfolio.

The rate shall be set annually to recover costs associated with NYSERDA I&R portfolio, set forth by the Commission under Case No. 25-M-0421, divided by projected sales to recover the necessary collections, plus or minus any under- or over-collections, with uncommitted funds and accrued interest used to offset future collections as directed by the Commission.

17. Revenue Decoupling Mechanism Adjustment (“RDM”)

1. Applicable to:
 - a. All customers taking service under Service Classification Nos. 1, 2, 3, and 4, whether receiving electricity supply from the Company or an ESCO, such customers shall be subject to a RDM Adjustment as described below.
 - i. For reconciliation purposes, the Company shall combine all classes.
2. Definitions:
 - a. “Delivery Service Revenue Target”: shall be based on combined lighting service classification base delivery revenues for each month. DSR Target for the Rate Year is set forth in the Commission Order issued and effective on May 14, 2026. The Delivery Service Revenue Target shall repeat annually until changed by the Commission.
 - b. “Actual Billed Delivery Service Revenue”: For the purpose of RDM, shall be measured as the sum of the billed base delivery revenues from all customers for each service classification. Base delivery revenues include revenues related to monthly delivery charges, and the Energy Charge for delivery (per kWh). For purposes of this calculation, revenues related to the System Benefits Charge (SBC), Rate Adjustment Mechanism (RAM), Merchant Function Charge (MFC), Transition Charge, and New York Power Authority (NYPA) supplied usage are excluded.
 - c. “Rate Year”: For the purposes of RDM, the Rate Year shall be effective May 1st through April 30th of the following year.
3. Calculation:
 - a. The RDM shall reconcile per service class actual billed delivery service revenue to allowed delivery service revenue.
 - b. Each month, the Company shall compare the Actual Billed Delivery Service Revenue and the Delivery Service Revenue Target for all service classes. If the monthly Actual Billed Delivery Service Revenue exceeds the Delivery Service Revenue Target, the delivery service revenue excess shall be accrued for refund to customers at the end of the Rate Year. Likewise, if the monthly Actual Billed Delivery Service Revenue is less than the Delivery Service Revenue Target, the delivery revenue shortfall shall be accrued for recovery from customers at the end of the Rate Year.
 - c. At the end of the Rate Year, total delivery service revenues shall be compared to cumulative monthly target revenues. Any variance from cumulative target revenues shall be either refunded or surcharged to customers over the 12 monthly periods of the immediately succeeding Rate Year. Any surcharge or credit amount shall reflect interest at the then effective other customer deposit rate and shall be either recovered or returned to all service classifications. The surcharge or credit shall be determined by dividing the amount to be refunded or surcharged to customers by estimated kWh deliveries to customers over a 12-month period. A per kWh surcharge or credit shall apply for all other service classifications.
 - d. Following each RDM Adjustment period, any difference between the amounts required to be charged or credited to and amounts actually charged or credited shall be charged or credited to customers in each service classification, with interest, over the subsequent RDM Adjustment period, or as determined by the Public Service Commission, if no RDM is in effect. Credits applied to Customer accounts pursuant to P.S.C. No. 119, Rule 4.S. Policies Related to Prolonged Outages, shall be excluded at the subsequent annual reconciliation.
 - e. If at any time during Rate Year, the actual total accumulated billed delivery service revenues vary plus or minus 1.50% or more from the total accumulated Delivery Service Revenue Targets, the Company may file an interim RDM Adjustment.

Such interim RDM Adjustment shall be limited to no more than one per Rate Year and shall occur over four months or until the end of the Rate Year, whichever is longer.

4. A Revenue Decoupling Mechanism (RDM) Statement setting forth the rate adjustment shall be filed with the Public Service Commission on not less than 30-days’ notice to be effective July 1. Should the Company file an interim RDM Adjustment as described above, such filing shall occur on not less than 10-days’ notice. Such statement can be found at the end of this Schedule (P.S.C. No. 121 – Electricity).

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 12/01/20
Issued in compliance with Order in Case No. 19-E-0378, dated November 19, 2020.

Leaf: 14.1
Revision: 10
Superseding Revision: 8

GENERAL INFORMATION

18. Reserved for Future Use

19. Service Guarantee

The Company guarantees to keep service appointments made at the customer's request. If the Company does not keep an appointment within the timeframe agreed upon, a credit shall be applied to the customer's next bill. The credit shall be \$35.00.

Service guarantees do not apply to appointments made for the same day the customer requests service or if events beyond the Company's control, such as severe weather, prevent the Company from performing as planned.

20. Reserved for Future Use

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

GENERAL INFORMATION

20. Reserved for Future Use.
21. Rate Adjustment Mechanism (“RAM”)
- A. Applicable to:
All customers taking service under Service Classification Nos. 1, 2, 3 and 4.
- B. RAM Eligible Deferrals and Costs:
The RAM will contain two types of eligible deferrals and costs:
1. Type 1 - Customer Bill Credits
The RAM will collect the customer bill credits provided to customers as a result of Covid-19 over a five-year period beginning July 1, 2021. The annual collection will be determined by dividing the total amount to be collected by the number of years remaining in the five-year period.
 2. Type 2 – Other RAM Eligible Deferrals and Costs
All RAM Eligible Deferrals and Costs shall be the difference between actual costs and the amounts provided for in base rates. RAM Eligible Deferrals and Costs shall include:
 - (a) Property Taxes;
 - (b) Major Storm Deferral Balances;
 - (c) Reforming the Energy Vision (“REV”) costs and fees which are not covered by other recovery mechanisms;
 - (d) Costs associated with the implementation of any Commission-ordered Electric Vehicle program which recovery is not provided for by any other cost recovery mechanisms; and
 - (e) Excess energy efficiency and heat pump costs (after first allocating the annual unspent funds to the amount)All RAM revenues and deferrals are subject to reconciliation.
- C. Annual RAM Recovery / Return Limits:
- (1) The annual RAM recovery / return shall be limited to \$21.0 million for electric.
 - (2) Type 1 – Customer bill credits will be collected annually beginning July 1, 2021 (over a five- year period).
 - (3) Type 2 – Other RAM Eligible deferrals and costs will only be implemented once the limit is reached from netting the RAM Eligible Deferrals.
 - (4) The limit will take into account the Type 1 Customer bill credits.
- Any net RAM Eligible Deferral value in excess of the limit shall remain deferred and shall be carried forward to the calculation of the RAM limits in the following year. Any net regulatory asset or liability in excess of the Company’s annual RAM recovery / return limit shall be carried forward to the calculation of the RAM in the following year.
- D. Deferred Regulatory Asset and Liability Balances:
The Company shall measure the deferred regulatory asset and liability balances for the items specified as Type 2 – Other RAM Eligible Deferrals and Costs (listed above) as of December 31 for each year. The RAM shall be identified in the Company’s respective RAM Compliance Filings submitted on March 31 of each year and shall be implemented in rates on July 1 of each year for collection over the 12 months from July 1 to June 30. The RAM Compliance Filings shall include proposed RAM rates by service classification. Annually, the Company shall submit RAM tariff statements effective on July 1.

Issued by: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, NY

GENERAL INFORMATION

21. Rate Adjustment Mechanism ("RAM") (Cont')

E. RAM Annual Recovery / Return Allocation:

The electric RAM annual recovery / return amounts shall be allocated to service classifications based on the following:

1. Type 1 - Customer Bill Credits

Shall be recovered from those service classes which were eligible to receive the customer bill credits. Specifically, residential classes will be charged for the recovery of the residential bill credits and applicable non-residential service classes will be charged for the recovery of the non-residential bill credits. The Company will not recover customer bill credits from service classes that are not eligible for the bill credits. Recovery will occur on a per kwh basis for non-demand customers, on a per kw basis for demand billed customers and on an As-Used Demand basis for Standby customers.

2. Type 2 – Other RAM Eligible Deferrals and Costs

- i. Deferrals and Costs identified in 21.B above as Type 2 (a.) through Type 2 (d.) shall be allocated based on delivery service revenues and recovered on a per kWh basis for non-demand customers.
- ii. Type 2 (e.) costs shall be allocated to service classes consistent with how the energy efficiency and heat pump program costs are allocated in base rates.

GENERAL INFORMATION

21. Rate Adjustment Mechanism (“RAM”) (Cont’d)

F. Carrying Costs:

The Company shall accrue carrying costs on Type 1 – Customer Bill Credits based on the Commission’s authorized Other Customer Capital Rate.

The Company shall accrue carrying costs on Type 2 – Other RAM Eligible Deferrals and costs as follows:

- (1) During the period that the RAM is in effect for those deferral balances being specifically collected or returned, carrying costs shall be based on the Commission’s authorized Other Customer Capital Rate.
- (2) RAM Eligible Deferral Balances not in the RAM tariff due to the annual dollar amount restrictions set forth above shall accrue carrying charges as follows:
 - (a) Net Deferral amounts at or under the annual RAM recovery / return limits shall accrue carrying charges at the Other Customer Capital Rate;
 - (b) Additional deferral amounts over the annual RAM recovery / return limits, up to one year’s worth of value, shall accrue carrying costs at the Other Customer Capital Rate; and
 - (c) Additional deferral amounts over the annual RAM recovery / return limits in Rule 21.F.(2)(a) and (2)(b) above, shall accrue carrying costs at the Company’s respective Pre-Tax Weighted Cost of Capital, applied to the after-tax balance.

G. Filings and Statements:

- (1) A RAM Compliance Filing setting forth the RAM rates by Service Classification shall be filed with the Commission by March 31 on an annual basis.
- (2) A RAM Statement setting forth the RAM rates shall be filed with the Commission on not less 30 days’ notice to be effective July 1. Such statement may be found at the end of this Schedule.

22. Clean Energy Standard (“CES”)

- A. The Clean Energy Standard (CES) surcharge recovers costs associated with the procurement of Renewable Energy Credits (RECs) that supports generation by renewable sources; the purchase of Zero-Emission Credits (ZECs) that supports qualified zero-emissions nuclear power plants; and costs associated with Alternative Compliance Payment (ACPs), if applicable, for any shortage of RECs needed for the Company to meet its obligations from Non-Retail Access customers.

The Clean Energy Standard (CES) also recovers costs associated with contracts signed by NYSERDA to maintain certain baseline renewable resources at risk of attrition (Tier 2 Maintenance Contracts) and cash shortages that may have resulted from NYSERDA’s CES activities (Backstop Charges) through the System Benefits Charge (SBC) from all customers, including those customer with energy usage that is exempt from the SBC.

- B. RECs, ZECs, and if applicable, ACPs, shall be recovered from all Non-Retail Access customers through the Supply Adjustment Charge Component as set forth in P.S.C. No 120, General Information Rule 25.I.
- i. The costs for the RECs shall be recovered by dividing the annual REC costs, including an allowance for uncollectibles, by projected kWh sales and adding to the Supply Adjustment Charge Component.
 - a. REC costs shall be reconciled on an annual basis.
 - ii. The costs for the ZECs shall be recovered by dividing the annual ZEC costs, including an allowance for uncollectibles, by projected kWh sales and adding to the Supply Adjustment Charge Component.
 - a. ZEC costs shall be reconciled on an annual basis.
 - iii. The costs for the ACP shall be recovered by dividing the annual ACP costs, including an allowance for uncollectibles, by projected kWh sales and adding to the Supply Adjustment Charge Component.
 - a. ACP costs shall be reconciled on an annual basis.
- C. Tier 2 Maintenance Contracts and Backstop Charges shall be recovered from all customers through the System Benefits Charge as described in Rule 16.C.
- D. The Company shall file a CES Statement on not less than 15 days’ notice. The Statement shall set forth the surcharge rates as described in Rule 22.B. above.

23. Value of Distributed Energy Resources (“VDER”)

A non-metered account may qualify as a Satellite Account pursuant to Schedule P.S.C. No. 120, Rule 40, Value of Distributed Energy Resources (“VDER”).

24 Earnings Adjustment Mechanism (“EAM”)

The EAM Surcharge is designed to recover incentives associated with Electric EAMs from all customers taking service under Service Classification Nos. 1, 2, 3, and 4.

A. Cost recovery shall be determined as follows:

1. Electric Share the Savings (“ESTS”) and Heat Pump Share the Savings (“HPSTS”)

A. The Company shall allocate the ESTS and HPSTS EAMs by using the same allocation method used to allocate Energy Efficiency-EE Tracker costs to service classes as follows:

- (1) 83.43% is based on energy;
- (2) 6.53% is based on a 2 CP demand allocator;
- (3) 3.38% is based on a 12 CP demand allocator;
- (4) 1.72% is based on a primary NCP demand allocator; and
- (5) 4.95% is based on a secondary NCP demand allocator.

B. In the event the Company undertakes non-pipes alternatives which include heat pumps as part of the solution, the Company will not include those heat pumps associated with any such project in the calculation of the Heat Pump Share the Savings EAM.

2. Beneficial Electrification (“BE”)

A. For the BE EAM, the Company shall allocate EAM incentives to Service Classifications for the BE EAM using transmission demand (12 CP), primary demand, secondary demand, and energy allocators with each carrying equal weight using the energy allocator.

3. Distributed Energy Resources (“DER”) Utilization

A. For the DER EAM, the Company shall allocate EAM incentives to Service Classifications using transmission demand (12CP), primary demand, secondary demand, and energy allocators with each carrying equal weight.

4. Electric Peak Reduction (“EPR”)

A. For the EPR EAM, the Company shall allocate EAM incentives to Service Classification using the transmission demand allocator (12 CP).

B. Recovery of EAM Incentives

Recovery of earned Electric EAMs will be through the Transition Charge. The EAM will be collected from customers on a per kWh basis for non-demand billed customers.

C. Calculation

The EAM surcharge shall be calculated by dividing the earned incentive for each service classification by the forecast sales for that service classification.

The EAM surcharge collected from customers will be subject to an annual reconciliation for any over or under collections from the previous year and at the end of the contract term if less than an annual period. The EAM reconciliation over or under collections will be credited or surcharged to customers.

A Statement setting forth the EAM surcharge shall be filed with the Public Service Commission on not less than 30-days’ notice.

Issued by: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, NY

25. Non-Wire Alternatives (“NWA”)

- A. The Company may implement a NWA as an alternative to a capital investment project. The Company shall recover the amortized portion of costs incurred by the Company for the implementation of a NWA project plus any applicable incentives.
- B. If a NWA project results in the Company displacing a capital project that is reflected in the targets for Average Electric Plant in Service Balances under the Net Plant Reconciliation, the target(s) will be reduced to exclude the forecasted net plant associated with the displaced project. The carrying charge associated with the displaced project will be applied as a credit against the recovery of the associated NWA project costs. In the event that the carrying charge on the net plant of any displaced project is higher than the recovery of the associated NWA project costs, the difference will be deferred for the benefit of customers.
- C. Cost Allocation
The costs will be allocated to each service class based on the following allocators:
 - (1) coincident peak demand for the transmission portion (if any) of the deferred traditional project; and
 - (2) non-coincident peak demand allocator for the sub-transmission and distribution portions of the deferred traditional project.

Once allocated to each applicable service class, the costs will be recovered through the Transition Charge. If an NWA project will benefit only certain service classes, the cost allocation will be limited to the benefitted classes.

- D. The NWA Surcharge is applicable to customers taking service under Service Classification Nos.: 1, 2, 3, and 4 regardless of supplier.
- E. Filings and Statements
A NWA Statement setting forth the NWA Surcharge rates shall be filed with the Commission on not less than 30 days’ notice. Such statement may be found at the end of this Schedule.

26. New York Power Authority (“NYPA”) Program to Contribute to Existing Economic Development Customers and Serve New Governmental Entities

- A. Pursuant to Public Authorities Law (“PAL”) § 1005, Subsection 27, NYPA is authorized to address the energy related needs of the following types of customers as defined within PAL§ 1005, Subsection 27.
- B. To address the customer’s energy needs, NYPA may:
 - i. supply power and energy procured from competitive market sources; or
 - ii. supply renewable power, energy, or related credits or attributes procured through a competitive process, from competitive market sources, or through negotiation when a competitive procurement is not reasonably feasible and such products can be procured on reasonably competitive terms
- C. NYPA not authorized to act as a CCA Administrator.
- D. A customer that elects to participate in this Program shall be subject to the Delivery Charges listed within the customer’s Service Classification, the Revenue Decoupling Mechanism Adjustment Charge, the Transition Charge (Non-Bypassable Charge [“NBC”]), the System Benefits Charge, and the Rate Adjustment Mechanism Surcharge.

26. New York Power Authority (“NYPA”) Program to Contribute to Existing Economic Development Customers and Serve New Governmental Entities (Cont’d)

E. Surcharges:

The System Benefits charge and Clean Energy Standard Surcharge apply to electricity supplied under this Program.

F. Supply

Customers who take service under this Program shall have their electric power supplied by NYPA pursuant to the customer’s contract with NYPA; however, NYPA shall provide all of the customer’s electric power supply if the customer elects the ESCO Supply Service (*i.e.*, load shall not be split between NYPA and an ESCO). If a customer chooses to no longer take service under this Rule, the customer may choose to take their electric power supply from: (a) an ESCO or become a Direct Customer; or (b) the Company in accordance with the rates and charges contained in the service classification under which the customer takes service. Customers taking service under this Rule are not subject to the Supply Charge and the Merchant Function Charge.

27. Late Payment Charge and Other Waived Fees (“LPCO”) Surcharge

The Late Payment Charge and Other Waived Fees (“LPCO”) Surcharge shall recover the late payment charges and other waived fees in accordance with the Commission’s Order issued in Case 22-M-0119.

1. Applicable to:

All customers taking service under Service Classification Nos. 1, 2, 3 and 4.

2. Calculation:

The amount to be recovered from each service classification, as noted above, shall be divided by the respective service classification’s forecast sales associated with the corresponding period from which the surcharge will be collected from customers.

The amount to be recovered shall be allocated to applicable service classifications based on the Company’s uncollectible allocator in the Company’s most recent rate proceeding. The amounts to be recovered shall be assessed carrying charges at the Company’s weighted pre-tax cost of capital.

3. Reconciliation:

The LPCO Surcharge collected from customers shall be subject to an annual reconciliation for any over- or under-collection at the end of the annual collection period, inclusive of carrying charges at the Company’s weighted pre-tax cost of capital, to be included in the balance for refund or recovery in the next annual period as applicable.

4. Billing and Statement

For purposes of billing, the LPCO Surcharge will be included in the Transition Charge.

A Statement of Other Charges and Adjustments (“OTH”) setting forth the LPCO Surcharge rates shall be filed with the Public Service Commission on not less than three (3) days’ prior to the effective date. Such statement can be found at the end of this Schedule (P.S.C. 121 – Electric).

GENERAL INFORMATION

28. Electric Vehicle (“EV”) Make Ready Surcharge (“EV Surcharge”)

The Electric Vehicle (“EV”) Make-Ready Surcharge is to recover the costs associated with the make-ready programs administered by the Company or by NYSERDA as described below.

A. Programs

1. Utility-Owned Make-Ready Work

The depreciation expense related to utility-owned make-ready costs, including work related to future-proofing Company infrastructure, and the return on the average unrecovered portion of such investment, net of deferred income taxes, shall be collected and amortized over the subsequent one-year period, including carrying charges at the Company’s pre-tax weighted average cost of capital.

2. Customer-Owned Make-Ready Work

Incentives paid for customer-owned make-ready work, including carrying charges calculated at the Company’s currently authorized pre-tax cost of capital applied to the net-of-tax balances of such incentives and carrying charges, shall be recovered over a period of 15 years;

3. Make-Ready Implementation Costs

Implementation costs inclusive of the Fleet Assessment Service, including carrying charges calculated at the Company’s currently authorized pre-tax cost of capital applied to the net-of-tax balances of such other costs and carrying charges, shall be recovered over a period of 5 years.

4. Other Programs

This includes costs associated with the Environmental Justice Community Clean Vehicles Transformation Prize, Clean Personal Mobility Prize, Clean Medium- and Heavy- Duty Innovation Prize, and Medium- and Heavy- Duty Make-Ready Pilot Program. To the extent that costs in these programs are for utility-owned make-ready infrastructure, such costs shall be recovered consistent with Utility-Owned Make-Ready Work as noted in A.1. above. Other costs of these programs, including carrying charges calculated at the Company’s currently authorized pre-tax cost of capital applied to the net-of-tax balances of such other costs and carrying charges, shall be recovered over a period of 15 years.

B. Applicability

The EV Surcharge shall be collected from all customers taking service under all service classes, whether receiving electricity supply from the Company or an ESCO.

C. Costs

1. Costs for the Electric Vehicle Make-Ready Programs shall be collected from all customers taking electric delivery service, except as provided in D. below, and allocated to service classifications based on delivery service revenues.
2. The EV Surcharge shall be determined by dividing applicable EV Make-Ready Costs by the forecasted billed kWh, as applicable, for the collection period.

GENERAL INFORMATION

28. Electric Vehicle (“EV”) Make Ready Surcharge (“EV Surcharge”)

C. Costs (Cont’d)

4. The EV Surcharge collected from customers shall be subject to an annual reconciliation for any over or under collections from the previous year. The EV reconciliation over- or under-collections shall be credited or surcharged to customers.
5. Cost recovery shall be on an annual basis to be effective with the first billing batch in February, with the first program year ending December 31, 2020 and each subsequent program year comprising a successive annual term thereafter.

D. Billing and Filing of Statement

1. The EV Surcharge shall be included in the Transition Charge on customer bills.
2. An Electric Vehicle Statement (“EVS”) setting forth the EV Surcharge rates shall be filed with the Public Service Commission on not less than 15-days’ notice to be effective February 1. Such statement can be found at the end of this Schedule (P.S.C. No. 121 – Electricity).

GENERAL INFORMATION

29. Arrears Relief Program Surcharge

The Arrears Relief Program Surcharge is designed to recover the remaining program costs related to the arrears management plan and associated carrying charges after applying the allocated funds provided by the Utility Arrears Relief Program.

A. Applicability:

The Arrears Relief Program Surcharge is applicable to all customers taking service under Service Classification Nos. 1, 2, 3, and 4.

B. Calculation:

The surcharge shall be calculated by dividing the allocated costs for each service classification by the forecasted sales or the demand for the service classification. The amounts to be recovered shall be assessed carrying charges at the Company's weighted pre-tax cost of capital. Costs associated with Phase 1 shall be recovered over a three-year period. Costs associated Phase 2 shall be recovered over a two-and-a-half-year period.

C. Cost Allocation:

The costs to be collected shall be allocated to each service classification consistent with the uncollectable cost allocation from the Company's most recent cost of service study.

D. Cost Recovery:

The surcharge shall be recovered from customers on a per kWh basis.

E. Reconciliation:

The surcharge collected from customers shall be subject to an annual reconciliation for any over- or under-collection at the end of the annual collection period, inclusive of carrying charges at the Company's weighted pre-tax cost of capital, to be included in the balance for refund or recovery in the next annual period. The first Phase 2 reconciliation shall be calculated concurrently with the Phase 1 reconciliation and annually thereafter.

F. Billing and Statement:

For purposes of billing, the surcharge shall be included in the Transition Charge.

An Arrears Relief Program Statement ("ARP") setting forth the Arrears Relief Program Surcharge rates, for Phase 1 and Phase 2, shall be filed with the Public Service Commission on not less than 3-days' notice. Such statement may be found at the end of this Schedule.

GENERAL INFORMATION

30. Recovery Charge

The Company shall implement the Recovery Charge on behalf of a Special Purpose Entity to recover costs that were the content of a Recovery Bond for the purposes of storm recovery costs and shall include the amounts authorized by the Commission to recover Recovery Costs and Financing Costs in accordance with the Commission's Financing Order issued in Case 24-E-0493.

1. **Applicability:**

The Recovery Charge is applicable to all customers taking service under Service Classification Nos. 1, 2, 3 and 4.

2. **Definitions:**

"Financing Costs: means : (a) interest on and principal of, and redemption premiums, if any, that are payable on Recovery Bonds; (b) any payment approved in the Financing Order and required under an ancillary agreement or other accounts established under the terms of any indenture, ancillary agreement, or other financing documents pertaining to Recovery Bonds; (c) provided that Recovery Bonds shall be the only method used to recover the costs identified in this paragraph, any other cost related to issuing, supporting, repaying, and servicing Recovery Bonds, including but not limited to servicing fees, accounting and auditing fees, trustee fees, legal fees, consulting fees, administrative fees, placement and underwriting fees, capitalized interest, rating agency fees, and filing fees, including costs related to obtaining a Financing Order; or (d) any federal, state or local taxes, payments in lieu of taxes, franchise fees or license fees imposed on Recovery Charge revenues.

"Financing Order": means the December 19, 2024, Order of the Commission in Case 24-E-0493, which authorizes, among other things: (a) the issuance of Recovery Bonds; (b) the imposition, collection, and periodic adjustments of Recovery Charges; (c) the creation or recognition of recovery property; and/or (d) the sale, assignment, or transfer of recovery property to an assignee.

"Recovery Bonds": means bonds, debentures, notes, certificates of participation, certificates of ownership, or other evidences of indebtedness or ownership that are issued pursuant to an indenture, contract, or other agreement of the Company or its assignee pursuant to a Financing Order, the proceeds of which are used directly or indirectly to provide, recover, finance, or refinance Commission-approved Recovery Costs and Financing Costs, to such level as the Commission may authorize in a financing order, and which are secured by or payable from recovery property, and that have a final maturity date of no longer than twenty years from the original issuance.

"Recovery Charge": the amounts authorized by the Commission in the Financing Order to recover Recovery Costs and Financing Costs.

"Recovery Costs": recovery costs identified for recovery in the Financing Order.

GENERAL INFORMATION

30. Recovery Charge (Cont'd)

3. **Cost Allocation:**
The Recovery Charge to be collected shall be allocated to service classes based on the current rate year delivery service revenues at the time of the Recovery Charge calculation as approved by the Commission in the Company's current effective rate plan.
4. **Cost Recovery:**
The Recovery Charge shall be recovered from customers on a per kWh basis, based on each service classifications' forecast sales.
5. **Adjustment Mechanism and Mathematical Formula:**
 - a. **Adjustment Calculation:**

The Company will make adjustments to the Recovery Charge at least semi-annually, beginning no more than six months from issuance of the Bonds and continuing until the legal final maturity date of the Bonds (or any series of Bonds). The Semi-Annual True-up (defined below) and the Quarterly True-up (defined below) will both be performed on a mandatory basis; and the Interim True-up (defined below) will only be performed if the Company projects under collections. For each Semi-Annual True-up, Interim True-up, and any Quarterly True-up, the Company will file with the Commission an adjustment to the Recovery Charge Statement setting forth the Recovery Charge rates not less than five (5) days prior to the effective date of the compliance tariff statement which shall automatically become effective on the effective date set forth in the compliance tariff statement. The Commission's review of any adjustment pursuant to the true-up mechanism will be limited to mathematical or clerical errors and any such errors discovered in such review shall be addressed in a subsequent True-Up adjustment filing.

Semi-Annually, the Company will file a compliance tariff statement (i) to correct for any over-collections or under-collections to date and anticipated to be experienced up to the date of the next annual adjustment and (ii) to ensure that the expected collections of the Recovery Charge are sufficient to pay timely principal and interest on the Bonds when due pursuant to the expected amortization schedule, to make timely payment of all other Ongoing Financing Costs, and, if necessary, to replenish the capital subaccount (the "Semi-Annual True-up"). Additionally, the Company may file at any time an interim compliance tariff statement to ensure that the expected collections of the Recovery Charge are sufficient to pay timely principal and interest on the Bonds when due pursuant to the expected amortization schedule, to make timely payment of all other Ongoing Financing Costs, and, if necessary, to replenish the capital subaccount (the "Interim True-up").

GENERAL INFORMATION

30. Recovery Charge (Cont'd):

5. Adjustment Mechanism and Mathematical Formula (Cont'd):

a. Adjustment Calculation (Cont'd):

Beginning twelve months prior to the scheduled final payment date of the latest maturing tranche of bonds, the Company will file quarterly adjustments (the "Quarterly True-up") to the Recovery Charge to ensure that the Recovery Charge collections will be sufficient to pay timely interest and scheduled principal on the Bonds (or any series of Bonds) and to make timely payment of all other Ongoing Financing Costs.

The Company will, for each Semi-Annual True-Up, Quarterly True-up and Interim True-Up calculate a Recovery Charge for the Bonds in accordance with the True-Up Mechanism:

The Recovery Charge will be calculated as follows:

- i. The Company will calculate the Periodic Payment Requirement (as defined below) for the next six-month period, or if shorter the period from the adjustment date (or, in the case of the initial Recovery Charge calculation, the closing date of the Bonds) to and including the next bond payment date, as well as the Periodic Payment Requirement for the next succeeding six month period ending on the following bond payment date (each, a "Payment Period"). The "Periodic Payment Requirement" or "PPR" covers all scheduled (or legally due) payments of principal (including, if any, prior scheduled but unpaid principal payments), interest, replenishment of the capital subaccount (if any), and other ongoing financing costs to be paid during such Payment Period.
- ii. The Periodic Billing Requirement (as defined below) will be calculated for the upcoming Payment Period, using the most recent information of the Company regarding write offs, delinquencies, average days sales outstanding data, collection lags, or other collection data, to determine the amount of Recovery Charge revenue that must be billed during that upcoming Payment Period to ensure that sufficient Recovery Charge revenues will be received to satisfy the Periodic Payment Requirement for such Payment Period. Such amount is referred to as the "Periodic Billing Requirement" or "PBR";
- iii. The PBR will also be calculated using the most recent information of the Company regarding write offs, delinquencies, average days sales outstanding data, collection lags, or other collection data, to determine the amount of Recovery Charge revenue that must be billed to ensure that sufficient Recovery Charge revenues will be received to satisfy the Periodic Payment Requirement for both the upcoming Payment Period and the next succeeding Payment Period (the "Combined Payment Periods");
- iv. The PBR for the upcoming Payment Period and the Combined Payment Periods will each be allocated among the Company's various Customer service classes based on applicable year delivery service revenues from the current rate plan and will subsequently be allocated to Customer service classes based on the delivery service revenue allocators approved by the Commission in the Company's current effective rate plan at the time of the Recovery Charge calculation.

GENERAL INFORMATION

30. Recovery Charge (Cont'd):

5. Adjustment Mechanism and Mathematical Formula (Cont'd):

a. Adjustment Calculation (Cont'd):

- v. The Recovery Charges for each Service Class for both the upcoming Payment Period and the Combined Payment Periods are determined on a per kwh basis; and
- vi. Finally, after the calculations for the periods described in paragraphs (ii) and (iii) above are made, the rates that return the higher overall revenue based on the forecasted billing units for the upcoming six-month effective rate period will be the Recovery Charge effective on the next adjustment date.

All true-up adjustments to the Recovery Charges will ensure the billing of Recovery Charges necessary to satisfy the Periodic Payment Requirement for the Bonds for each Payment Period during such 12-month period (or shorter period) following the adjustment date of the Recovery Charge. True-up adjustments will be based upon the cumulative differences (either positive or negative), regardless of the reason, between the Periodic Payment Requirement and the actual amount of Recovery Charge collections remitted to the trustee for the Bonds.

6. Billing and Statement

A Recovery Charge Statement setting forth the Recovery Charge rates shall be filed with the Public Service Commission not less than five (5) days' prior to the effective date. Such statement can be found at the end of this Schedule (P.S.C. 121 – Electric).

SERVICE CLASSIFICATION NO. 1

SERVICE UNDER THIS CLASSIFICATION SHALL NO LONGER BE AVAILABLE TO NEW CUSTOMERS AFTER SEPTEMBER 13, 1996 AND EXISTING CUSTOMERS SHALL NO LONGER BE PERMITTED TO ADD NEW LIGHTS TO EXISTING ACCOUNTS AFTER DECEMBER 1, 2020. CUSTOMER MAY SELECT SERVICE CLASSIFICATION NO. 3 OR SERVICE CLASSIFICATION NO. 4 FOR NEW LIGHTS.

STREET LIGHTING SERVICE WITH CONTRIBUTORY PROVISIONS

APPLICABLE TO THE USE OF SERVICE FOR:

Street, highway, roadway or other outdoor lighting for duly constituted public agencies, public authorities and public Companies.

Rates and charges, indicated with an asterisk (*), are applicable to equipment installed or contracted for prior to effective date of this leaf. Such facilities are no longer available for new installations under this service class. Upon failure and fulfillment of contract, lights shall not be replaced in kind. Customer may select an alternative luminaire from the tariff.

CHARACTER OF SERVICE:

Limited Period-Unmetered Service; controlled from dusk (½ hour after sunset) to dawn (½ hour before sunrise), for approximately 4213 hours per year.

Existing Company owned systems or existing systems built by others to Company standards, with the below listed luminaires and other facilities, shall be served under this service classification. Under this schedule, the capital cost of all facilities is borne by the customer (see Determination of Capital Costs), but ownership and the responsibility for operation and maintenance rests with the Company. In the case of facilities installed by others, the Company reserves the right to reject all or any part of such street lighting systems that do not meet general Company specifications or are not compatible with the type and nature of existing Company facilities. Installation of equipment on Company owned electric facilities shall be done only by the Company. The Company reserves the right to refuse ownership of systems subject to extraordinary maintenance requirements or unusually high incidents of physical damage.

The rates specified in this service classification do not provide for replacement due to expiration of the service life of installed fixtures, standards or other equipment.

The customer may designate the following types of service:

- A. Overhead Service, on poles which are a part of the Company's general distribution system or the Company's poles installed at customer's expense, specifically for street lighting. The street lighting equipment is available only in those areas where an overhead distribution system is maintained by the Company.
- B. Underground Service, supplied from an existing underground circuit or installation of new underground circuit. The street lighting equipment is owned and maintained by the Company. To minimize cost of underground street lighting systems, construction should be undertaken at the time of installation of general underground distribution system. (See Section 9 of General Information.)

Note: The rating of lamps in lumens is for identification purposes only and shall approximate the manufacturer's standard rating.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

SERVICE CLASSIFICATION NO. 1 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Pursuant to General Information Section 25, Supply Service Options, of Schedule P.S.C. No. 120, customers served under this Service Classification shall choose from different electric rate choices offered by the Company as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice is the ESCO Supply Service (ESS). The Non-Retail Access choice is the NYSEG Supply Service (NSS).

NYSEG shall provide Delivery Service regardless of the customer's Supply Service Option.

1. ESCO Supply Service (ESS)

This Retail Access choice includes a Monthly Operation and Maintenance Charge for luminaires and other facilities, fixed charges for NYSEG delivery service, and a Transition Charge. Supply Service shall be provided by an Energy Services Company (ESCO). Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. Customers that elect ESS shall not be subject to the Merchant Function Charge (MFC).

kWh use shall be determined in accordance with General Information Section 2, Determination of Demand and Energy Use.

2. NYSEG Supply Service (NSS)

This Non-Retail Access choice includes fixed charges for NYSEG delivery service, a Transition Charge, a fluctuating commodity charge for electricity supplied by NYSEG, and a Merchant Function Charge.

kWh use shall be determined in accordance with General Information Section 2, Determination of Demand and Energy Use.

Commodity Service

The charge for Electric Power Supply provided by NYSEG shall fluctuate each month as further described in PSC No. 120 General Information Section 25.I.C., Calculation of the Commodity Charge.

PSC NO: 121 ELECTRICITY
 NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: 6/01/2026
 Issued in compliance with Order in Case No. 25-E-0375, dated May 14, 2026.

Leaf: 17
 Revision: 20
 Superseding Revision: 18

SERVICE CLASSIFICATION NO. 1 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd.)

2. Delivery Rate Applicable to Both ESS and NSS (Cont'd.)

Delivery Service Applicable to ESS and NSS (Per Month):

Energy Charges and Operation and Maintenance Charges:

	Effective Date
Delivery Charges	6/01/2026
Energy Charge (All kWh, per kWh)	\$0.04307
Rate Adjustment Mechanism (All kWh, per kWh)	See RAM Statement
Non-Bypassable Charge (All kWh, per kWh)	See TCS Statement
Merchant Function Charge (All kWh, per kWh)	See Merchant Function Charge Statement

Bill Issuance Charge (per bill): \$0.89, as described in P.S.C. No. 120, General Information Section 16.J.

	Monthly O&M Charges
	Effective Date
	6/01/2026
High Pressure Sodium	
70 Watts - 5,200 Lumen	\$5.30
100 Watt - 8,500 Lumen	\$5.30
150 Watts - 14,400 Lumen	\$5.30
250 Watts - 24,700 Lumen	\$5.30
400 Watts - 45,000 Lumen	\$5.30

*Such facilities are no longer available for new installations under this service classification and existing customers shall no longer be permitted to add new lights to existing accounts.

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 6/01/2026
Issued in compliance with Order in Case No. 25-E-0375, dated May 14, 2026.

Leaf: 17.1
Revision: 8
Superseding Revision: 6

SERVICE CLASSIFICATION NO. 1 (Cont'd.)
SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd.)

Reserved for Future Use

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 6/01/2026
Issued in compliance with Order in Case No. 25-E-0375, dated May 14, 2026.

Leaf: 18
Revision: 9
Superseding Revision: 7

SERVICE CLASSIFICATION NO. 1 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd.)

Reserved for Future Use

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/10

Leaf: 19
Revision: 13
Superseding Revision: 11

SERVICE CLASSIFICATION NO. 1 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS (CONT'D.)

NYSEG will provide Delivery and Commodity Service for the Non-Retail Access choice.

2. Reserved for Future Use

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/10

Leaf: 20
Revision: 11
Superseding Revision: 9

SERVICE CLASSIFICATION NO. 1 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS (CONT'D.)

2. Reserved for Future use

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/10

Leaf: 21
Revision: 11
Superseding Revision: 10

SERVICE CLASSIFICATION NO. 1 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

2. Reserved for Future Use

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/10

Leaf: 22
Revision: 10
Superseding Revision: 9

SERVICE CLASSIFICATION NO. 1 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

2. Reserved for Future Use

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/10

Leaf: 22.1
Revision: 8
Superseding Revision: 7

SERVICE CLASSIFICATION NO. 1 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

2. Reserved for Future Use

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 6/01/2026
Issued in compliance with Order in Case No. 25-E-0375, dated May 14, 2026.

Leaf: 22.2
Revision: 20
Superseding Revision: 18

SERVICE CLASSIFICATION NO. 1 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

Reserved for Future Use

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 6/01/2026
Issued in compliance with Order in Case No. 25-E-0375, dated May 14, 2026.

Leaf: 23
Revision: 8
Superseding Revision: 6

SERVICE CLASSIFICATION NO. 1 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 1 (Cont'd.)

MINIMUM CHARGE:

The monthly minimum charge for service is the Monthly Operation and Maintenance Charge and applicable Other Facility Charges plus the Bill Issuance Charge, if applicable.

SYSTEM BENEFITS CHARGE:

A surcharge shall be added to each customer bill for service under this Service Classification to collect the System Benefits Charge (as explained in this Schedule, General Information Section 16). See SBC Statement.

RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM shall be applied per kWh to all kWhs delivered under this Service Classification (as explained in this schedule, General Information Rule 21). See RAM Statement.

REVENUE DECOUPLING MECHANISM ("RDM"):

A customer taking service under this Service Classification shall be subject to a Revenue Decoupling Adjustment (as explained in this Schedule, General Information Section 17). See RDM Statement.

EARNINGS ADJUSTMENT MECHANISM (EAM):

The EAM shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 24). The rate shall be set forth on the EAM Statement.

NON-WIRES ALTERNATIVE (NWA) SURCHARGE:

The NWA Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 25). The rate shall be set forth on the NWA Statement.

ELECTRIC VEHICLE ("EV") MAKE-READY SURCHARGE ("EV SURCHARGE"):

The EV Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 27). The rate shall be set forth on the EVS Statement.

RECOVERY CHARGE

The Recovery Charge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 30). The rate shall be set forth on the Recovery Charge Statement.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification, including minimum charges, shall be increased by a surcharge pursuant to Section 3 of P.S.C. No. 121 to reflect the tax rates applicable within the municipality where the customer takes service.

ALLOWANCE FOR LAMP OUTAGES:

The Company shall use reasonable diligence to provide a continuous, regular and uninterrupted supply of service and the customer shall use reasonable diligence to protect the lighting system. If for any reason the lamp becomes inoperable, the Company shall make every effort to complete the necessary repair within three business days after notice of such outage has been received by the Company from a customer. In lieu of determination of the actual lamp-hour outages resulting from a failure of any light to burn for any reason, a monthly credit is automatically included in the energy charges of the monthly bill, in that the charge per kWh quoted in the tariff has been reduced by 0.15%.

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/2025
Issued in compliance with Order in Case No. 24-E-0493, dated December 19, 2024.

Leaf: 24.1
Revision: 0
Superseding Revision:

SERVICE CLASSIFICATION NO. 1 (Cont'd.)

TERMS OF PAYMENT:

All bills are rendered at the above Charges and that amount is due on bills paid on or before the past due date indicated on the bill. A late payment charge at the rate of 1½% per month shall be billed on all amounts not paid by that date. (Further details in Section 14 of the General Information Section of this Schedule.)

DETERMINATION OF CAPITAL COST:

In the case of newly constructed facilities, capital cost shall include all labor, transportation, material and applicable overheads as defined in the charges for Special Services contained in Schedule P.S.C. 119 - Electricity, or superseding issues thereof, and utilized in recording the cost of such facilities on the books and records of the Company. In the case of existing plant, capital contributions shall be determined using the replacement cost of the plant's specific vintage less depreciation. In no case shall the contribution be less than the average depreciated original cost of all such facilities in that account. The Company shall compute annually a schedule of such rates to be provided upon request.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

SERVICE CLASSIFICATION NO. 1 (Cont'd.)

TERM:

Five years from the initial rendering of service, including service previously rendered under contract, and thereafter until terminated on 120 day's written notice by either the Company or customer.

If the customer requests removal or discontinued operation of a facility, the Monthly Operation and Maintenance Charge the customer pays the Company shall be reduced in accordance with the rates specified for each such inoperative or removed facility, as of the removal date of said facility. However, the customer shall be required to pay actual charges associated with disconnection, reconnection or removal of any such facilities.

SPECIAL PROVISIONS:

- A. The customer shall determine and specify the number, size, type and location of luminaires and other facilities required to provide street lighting service initially to be served hereunder, and may at any time thereafter, upon reasonable written notice to the Company, request changes to such luminaries and/or facilities. Upon acceptance of the application, the Company shall, within a reasonable time after receipt of written authorization from the customer, (a) furnish and install additional luminaires and other facilities provided, however, that the Company shall not be obligated hereunder to install additional luminaires and other facilities 1) in locations where electric service may not be readily available, or 2) in a contiguous manner when additional luminaires or other facilities are not stocked by the Company, or (b) remove such luminaries or facilities designated by the customer. In the first situation, provision for the desired service may be made available under provisions of Section 13 of this Schedule.
- B. If, in the sole opinion of the Company, Company owned facilities become subject to vandalism, the customer shall be required to reimburse the Company for all maintenance costs incurred as a result of vandalism.
- C. Non-Standard Equipment: Lamps, luminaires and other equipment not specifically provided for above may be procured and maintained by the Company. In such cases, the charges for any given lamp type and lumen rating shall be as stated in the above schedule of rates. Material charges for non-standard equipment when obtained by the Company, shall be invoiced cost plus appropriate handling charges. Spare equipment shall not be stocked by the Company.

The Company shall not be obligated to repair or replace in kind any non-standard luminaire. The Company shall remove the non-standard luminaire or, at the customer's request, replace it with any standard luminaire offered for service at that time for which the customer shall be charged the appropriate rates. If the customer elects to not replace the fixture, the customer shall be billed in accordance with the provisions outlined above under TERM.

- D. Budget Billing:
Customers may, by signing an application, be billed monthly in accordance with the plan set forth in Section 4-P of P.S.C. No. 119 - Electricity or superseding issues thereof.
- E. New York Power Authority ("NYPA") Program to Contribute to Existing Economic Development Customers and Serve New Governmental Entities
Participants in the NYPA Program shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge (Non-Bypassable Charge), Bill Issuance Charges, if applicable, in accordance with the standard ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Rate Adjustment Mechanism in accordance with the standard ESS rates for this Service Classification.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 12/01/20
Issued in compliance with Order in Case No. 19-E-0378, dated November 19, 2020.

Leaf: 26
Revision: 14
Superseding Revision: 12

SERVICE CLASSIFICATION NO. 2

STREET LIGHTING SERVICE -
ENERGY AND LIMITED MAINTENANCE

SERVICE UNDER THIS CLASSIFICATION SHALL NO LONGER BE AVAILABLE TO NEW CUSTOMERS AFTER SEPTEMBER 26, 2010 AND EXISTING CUSTOMERS SHALL NO LONGER BE PERMITTED TO ADD NEW LIGHTS TO EXISTING ACCOUNTS AFTER APRIL 1, 2020. CUSTOMERS MAY SELECT SERVICE CLASSIFICATION NO. 4.

APPLICABLE TO THE USE OF SERVICE FOR:

Street, highway, roadway or other outdoor lighting for duly constituted public agencies, public authorities and public corporations. The Company shall provide energy, photo control replacement and relamping only. The street lighting equipment including wire, bracket, luminaire and street lighting standard, is owned and maintained by the customer except Company owned facilities installed or contracted for prior to October 25, 1981 (the effective date of P.S.C. No. 117). Service depends upon available circuits.

In the case of facilities installed by others, the Company reserves the right to reject all or any part of such street lighting systems that do not meet general Company specifications or are not compatible with the type and nature of existing Company facilities.

CHARACTER OF SERVICE:

Limited Period-Unmetered Electric Energy; Alternating current - 60 cycle 120/240, 120/208 or 480 volts, single phase. The customer shall install controls for operating from dusk (½ hour after sunset) to dawn (½ hour before sunrise), approximating 4213 hours per year.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Pursuant to General Information Section 25, Supply Service Options, of Schedule P.S.C. No. 120, customers served under this Service Classification shall choose from different electric rate choices offered by the Company as described below. NYSEG shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice is the ESCO Supply Service (ESS). The Non-Retail Access choice is the NYSEG Supply Service (NSS).

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

SERVICE CLASSIFICATION NO. 2 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

The Company shall provide Delivery Service regardless of the customer's Supply Service Option.

1. ESCO Supply Service (ESS)

This Retail Access choice includes a monthly maintenance charge for luminaires and other company-owned facilities in service, fixed charges for NYSEG delivery service, and a Transition Charge. Supply Service shall be provided by an Energy Services Company (ESCO). Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. Customers that elect ESS shall not be subject to the Merchant Function Charge (MFC).

kWh use shall be determined in accordance with General Information Section 2, Determination of Demand and Energy Use.

2. NYSEG Supply Service (NSS)

This Non-Retail Access choice includes fixed charges for NYSEG delivery service, a Transition Charge, a fluctuating commodity charge for electricity supplied by NYSEG and a Merchant Function Charge.

kWh use shall be determined in accordance with General Information Section 2, Determination of Demand and Energy Use.

Commodity Service

The charge for Electric Power Supply provided by the Company shall fluctuate each month as further described in P.S.C. No. 120 General Information Section 25.I.C., Calculation of the Commodity Charge.

RATE: (Per Month)

Delivery Service Applicable to ESS and NSS:
Energy Charges, Bill Issuance Charge and Maintenance Charge:

	Effective Date
Delivery Charges	06/01/2026
Energy Charge (All kWh, per kWh)	\$0.04381
Rate Adjustment Mechanism (All kWh, per kWh)	See RAM Statement
Non-Bypassable Charge (All kWh, per kWh)	See TCS Statement
Merchant Function Charge (All kWh, per kWh)	See Merchant Function Charge Statement

Bill Issuance Charge (per bill): \$0.89 as described in P.S.C. No. 120, General Information Section 16.J.

Luminaires and other street lighting equipment denoted with an asterisk (*) are not available for new installations.

Luminaires and other street lighting equipment denoted with a plus sign (+) are not available for new installations or replacements.

PSC NO: 121 ELECTRICITY
 NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: 6/01/2026
 Issued in compliance with Order in Case No. 25-E-0375, dated May 14, 2026.

Leaf: 28
 Revision: 22
 Superseding Revision: 20

SERVICE CLASSIFICATION NO. 2 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

Delivery Rate Applicable to both ESS and NSS (Cont'd.)

	Monthly Maintenance Charge for Customer Owned Luminaires	
Effective Date	6/01/2026	
High Pressure Sodium		
50 Watts - 3,300 Lumen		\$2.29
70 Watts - 5,200 Lumen		\$2.29
100 Watt - 8,500 Lumen		\$2.31
150 Watts - 14,400 Lumen		\$2.31
250 Watts - 24,700 Lumen		\$2.35
400 Watts - 45,000 Lumen		\$2.40
1000 Watts - 126,000 Lumen		\$4.52
Mercury Vapor		
100 Watts+ - 3,200 Lumen		\$1.58
175 Watts+ - 7,000 Lumen		\$1.63
250 Watts+ - 9,400 Lumen		\$1.66
400 Watts+ - 17,200 Lumen		\$1.75

	Monthly Maintenance Charge for Customer Owned Luminaires	
Effective Date	6/01/2026	
Metal Halide		
100 Watts - 5,800 Lumen		\$4.68
175 Watts - 12,000 Lumen		\$4.68
250 Watts - 16,000 Lumen		\$4.70
400 Watts - 28,000 Lumen		\$4.81

Note: The rating of lamps in lumens is for identification purposes only and shall approximate the manufacturer's standard rating.

ISSUED BY: Lindsey N. Overton Orietas, Vice President, Regulatory, Binghamton, New York

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/08

Leaf: 29
Revision: 6
Superseding Revision: 4

SERVICE CLASSIFICATION NO. 2 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

Reserved for Future Use

Issued in compliance with order in Case No. 07-E-0479 dated 08/29/07.

Issued by: James A. Lahtinen, Vice President - Rates & Regulatory Economics, Binghamton, NY

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/10

Leaf: 30
Revision: 13
Superseding Revision: 11

SERVICE CLASSIFICATION NO. 2 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

NYSEG will provide Delivery and Commodity Service for the Non-Retail Access choice.

2. Reserved for Future Use

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/10

Leaf: 31
Revision: 13
Superseding Revision: 11

SERVICE CLASSIFICATION NO. 2 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

2. Reserved for Future Use

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/10

Leaf: 32
Revision: 9
Superseding Revision: 8

SERVICE CLASSIFICATION NO. 2 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

2. Reserved for Future Use

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/10

Leaf: 33
Revision: 9
Superseding Revision: 8

SERVICE CLASSIFICATION NO. 2 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

2. Reserved for Future Use

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/10

Leaf: 34
Revision: 10
Superseding Revision: 9

SERVICE CLASSIFICATION NO. 2 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

2. Reserved for Future Use

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/10

Leaf: 34.1
Revision: 8
Superseding Revision: 7

SERVICE CLASSIFICATION NO. 2 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

2. Reserved for Future Use

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/10

Leaf: 34.2
Revision: 8
Superseding Revision: 7

SERVICE CLASSIFICATION NO. 2 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

2. Reserved for Future Use

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 6/01/2026
Issued in compliance with Order in Case No. 25-E-0375, dated May 14, 2026.

Leaf: 34.3
Revision: 23
Superseding Revision: 21

SERVICE CLASSIFICATION NO. 2 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

Reserved for Future Use

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 6/01/2026
Issued in compliance with Order in Case No. 25-E-0375, dated May 14, 2026.

Leaf: 35
Revision: 22
Superseding Revision: 20

SERVICE CLASSIFICATION NO. 2 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

Reserved for Future Use

PSC NO: 121 ELECTRICITY
 NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: 6/01/2026
 Issued in compliance with Order in Case No. 25-E-0375, dated May 14, 2026.

Leaf: 36
 Revision: 17
 Superseding Revision: 14

SERVICE CLASSIFICATION NO. 2 (Cont'd.)

Other Facility Charges: (Monthly Rate)

Charges shall apply for all rate choices described in this service classification.

These facilities are no longer available for installation except for limited contiguous expansion of existing facilities upon Company approval.

	Company Owned
	6/01/2026
Effective Date:	
Circuit Control:	
1. Group Controllers	\$6.26
Circuits: (per trench foot)	
1. Cable and Conduit	\$0.16300
2. Direct Burial Cable	\$0.13102
3. Cable Only (Conduit supplied by Customer)	\$0.07421
4. Underground Circuits	\$0.09912

SERVICE CLASSIFICATION NO. 2 (Cont'd.)

MERCHANT FUNCTION CHARGE:

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. Customers whose electricity is supplied by an ESCO are not charged for this service.

MINIMUM CHARGE:

The monthly minimum charge for service is the Monthly Maintenance Charge, plus the Bill Issuance Charge, if applicable.

SYSTEM BENEFITS CHARGE:

A surcharge shall be added to each customer bill for service under this Service Classification to collect the System Benefits Charge (as explained in this Schedule, General Information Section 16). See SBC Statement.

RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM shall be applied per kWh to all kWhs delivered under this Service Classification (as explained in this schedule, General Information Rule 21). See RAM Statement.

REVENUE DECOUPLING MECHANISM ("RDM"):

A customer taking service under this Service Classification shall be subject to a Revenue Decoupling Adjustment (as explained in this Schedule, General Information Section 17). See RDM Statement.

EARNINGS ADJUSTMENT MECHANISM (EAM):

The EAM shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 24). The rate shall be set forth on the EAM Statement.

NON-WIRES ALTERNATIVE (NWA) SURCHARGE:

The NWA Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 25). The rate shall be set forth on the NWA Statement.

ELECTRIC VEHICLE ("EV") MAKE-READY SURCHARGE ("EV SURCHARGE"):

The EV Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 27). The rate shall be set forth on the EVS Statement.

RECOVERY CHARGE

The Recovery Charge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 30). The rate shall be set forth on the Recovery Charge Statement.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification, including minimum charges, shall be increased by a surcharge pursuant to Section 3 of P.S.C. No. 121 - Electricity to reflect the tax rates applicable within the municipality where the customer takes service.

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/2025
Issued in compliance with Order in Case No. 24-E-0493, dated December 19, 2024.

Leaf: 37.1
Revision: 0
Superseding Revision:

SERVICE CLASSIFICATION NO. 2 (Cont'd.)

ALLOWANCE FOR LAMP OUTAGES:

The Company shall use reasonable diligence to provide a continuous, regular and uninterrupted supply of service and the customer shall use reasonable diligence to protect the lighting system. If for any reason the lamp becomes inoperable, the Company shall make every effort to complete the necessary repair within three business days after notice of such outage has been received by the Company from a customer. In lieu of determination of the actual lamp-hour outages, resulting from a failure of any light to burn for any reason, a monthly credit is automatically included in the energy charges of the monthly bill, in that the charge per kWh quoted in the tariff has been reduced by 0.15%.

TERMS OF PAYMENT:

All bills are rendered at the above "unit prices" and that amount is due on bills paid on or before the past due date indicated on the bill. A late payment charge at the rate of 1½% per month shall be billed on all amounts not paid by that date. (Further details in Section 14 of the General Information section of this Schedule).

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

SERVICE CLASSIFICATION NO. 2 (Cont'd.)

TERM:

Five years from the initial rendering of service, including service previously rendered under contract, and thereafter until terminated on 120 day's written notice by either the Company or customer.

If the customer requests removal of a facility from service, the Monthly Maintenance Charge the customer pays the Company shall be reduced in accordance with the rates specified for each such facility removed, as of the removal date of said facility. However, if the equipment is Company owned the customer shall reimburse the Company the original cost, less accrued depreciation and net salvage (cost of removal less salvage) of such facility, as determined by the Company.

SPECIAL PROVISIONS:

- A. The Customer shall notify the Company of the number, size, type and location of luminaires and other facilities initially to be served hereunder, and may at any time thereafter, upon reasonable written notice to the Company, specify (a) additional locations of luminaries and/or other facilities, or (b) removal of luminaires and/or facilities. Upon acceptance of the application the Company shall, within a reasonable time after receipt of written authorization from the customer, install facilities to provide service, or remove facilities from service. The Company shall not be obligated hereunder to serve additional luminaires in locations where electric service may not be readily available.

The Customer shall be responsible for maintaining appropriate property and other records of the facilities and equipment owned by the Customer. The Company shall be notified in writing on Customer letterhead by the Customer before any change is made to the Customer's facilities or equipment.

- B. If in the sole opinion of the Company, facilities maintained by the Company become subject to vandalism, the customer shall be required to reimburse the Company for all maintenance costs incurred as a result of vandalism.
- C. The Company reserves the right to discontinue service to any equipment owned by the customer which in the opinion of the Company shall have become unsatisfactory for further service for any reason. Neither by inspection nor non-rejection, nor in any other way, does the Company give any warranty expressed or implied, as to the adequacy, safety, or other characteristics of any structures, equipment, wires, conduit, appliances, or devices owned, installed, or maintained by the customer, or leased by the customer from third parties.
- D. **Budget Billing:**
Customers may, by signing an application, be billed monthly in accordance with the plan set forth in Section 4-P of P.S.C. No. 119 - Electricity or superseding issues thereof.
- E. Customers may install a Company-approved in-line disconnecting device for existing locations of luminaires.
- F. **New York Power Authority ("NYPA") Program to Contribute to Existing Economic Development Customers and Serve New Governmental Entities**
Participants in the NYPA Program shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge (Non-Bypassable Charge), Bill Issuance Charges, if applicable, in accordance with the standard ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Rate Adjustment Mechanism in accordance with the standard ESS rates for this Service Classification.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 12/01/20
Issued in compliance with Order in Case No. 19-E-0378, dated November 19, 2020.

Leaf: 39
Revision: 4
Superseding Revision: 2

SERVICE CLASSIFICATION NO. 3

STANDARD STREET LIGHTING SERVICE AND SERVICE AVAILABLE FOR EXISTING AND NEW STANDARD FACILITIES, AND LIMITED CONTIGUOUS EXPANSION

APPLICABLE TO THE USE OF SERVICE FOR:

Street, highway, roadway or other outdoor lighting for duly constituted public agencies, public authorities and public corporations.

The following rates and charges, indicated with an asterisk (*), are applicable only to non-standard equipment installed or contracted for prior to the date of the tariff. Such facilities are no longer available for installations. Luminaires and other street lighting equipment denoted with a plus sign (+) are not available for new installations or replacements. Upon failure, luminaires shall not be replaced in kind. Customers may select an alternative luminaire from the tariff.

CHARACTER OF SERVICE:

Limited Period-Unmetered service; controlled from dusk (½ hour after sunset) to dawn (½ hour before sunrise), for approximately 4213 hours per year, on average.

The customer may designate the following types of service:

- A. Overhead Service, on poles which are a part of the Company's general distribution system or the Company's poles installed specifically for street lighting. The street lighting equipment is owned and maintained by the Company. Such service is available only in those areas where an overhead distribution system is maintained by the Company.
- B. Underground Service supplied from an existing underground circuit is no longer available for new installations.

Note: The rating of lamps in lumens is for identification purposes only and shall approximate the manufacturer's standard rating.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

RATE: (Cont'd)

Energy use shall be the sum of monthly energy use calculated as explained in General Information Section 2 of this Schedule.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Pursuant to General Information Section 25, Supply Service Options, of Schedule P.S.C. No. 120, customers served under this Service Classification shall choose from different electric rate choices offered by the Company as described below. NYSEG shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice is the ESCO Supply Service (ESS). The Non-Retail Access choice is the NYSEG Supply Service (NSS).

NYSEG shall provide Delivery Service regardless of the customer's Supply Service Option.

1. ESCO Supply Service (ESS)

This Retail Access choice includes a monthly operation and maintenance charge for luminaires and other facilities, fixed charges for NYSEG delivery service, and a Transition Charge. Supply service shall be provided by an Energy Services Company (ESCO). Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. Customers that elect ESS shall not be subject to the Merchant Function Charge (MFC).

2. NYSEG Supply Service (NSS)

This Non-Retail Access choice includes fixed charges for NYSEG delivery service, a Transition Charge, a fluctuating commodity charge for electricity supplied by NYSEG, and a Merchant Function Charge.

kWh use shall be determined in accordance with General Information Section 2, Determination of Demand and Energy Use.

Commodity Service

The charge for Electric Power Supply provided by the Company shall fluctuate each month as further described in P.S.C. No. 120 General Information Section 25.I.C., Calculation of the Commodity Charge.

DELIVERY RATE Applicable to Both ESS and NSS: (Per Month)

Delivery Service:

Energy Charges, Bill Issuance Charge and Luminaire Charges:

	Effective Date
Delivery Charges	6/01/2026
Energy Charge (All kWh, per kWh)	\$0.04007
Rate Adjustment Mechanism (All kWh, per kWh)	See RAM Statement
Non-Bypassable Charge (All kWh, per kWh)	See TCS Statement
Merchant Function Charge (All kWh, per kWh)	See Merchant Function Charge Statement

Bill Issuance Charge (per bill): \$0.89, as described in P.S.C. No. 120, General Information Section 16.J.

ISSUED BY: Lindsey N. Overton Orietas, Vice President, Regulatory, Binghamton, New York

PSC NO: 121 ELECTRICITY
 NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: 6/01/2026
 Issued in compliance with Order in Case No. 25-E-0375, dated May 14, 2026.

Leaf: 41
 Revision: 22
 Superseding Revision: 20

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMER: (CONT'D.)

2. Delivery Rate Applicable to Both ESS and NSS: (Cont'd.)

	Monthly Luminaire Charge
	Effective Date
	6/1/2026
High Pressure Sodium Cobra	
50 Watts+ - 3,300 Lumen	\$13.83
70 Watts+ - 5,200 Lumen	\$13.83
100 Watts+ - 8,500 Lumen	\$13.83
150 Watts+ - 14,400 Lumen	\$13.83
250 Watts+ - 24,700 Lumen	\$13.83
400 Watts+ - 45,000 Lumen	\$14.61
1000 Watts+ - 126,000 Lumen	\$19.43
High Pressure Sodium Post Top	
50 Watts+ - 3,300 Lumen	\$16.26
70 Watts+ - 5,200 Lumen	\$16.26
100 Watts+ - 8,500 Lumen	\$18.47
150 Watts+ - 14,400 Lumen	\$32.05
High Pressure Sodium Cut Off ("Shoebox")	
70 Watts+ - 5,200 Lumen	\$25.17
100 Watts+ - 8,500 Lumen	\$25.17
150 Watts+ - 14,400 Lumen	\$25.17
250 Watts+ - 24,700 Lumen	\$22.19
Metal Halide Cobra	
70 Watts+ - 4,000 Lumen	\$8.44
175 Watts+ - 12,000 Lumen	\$8.30
250 Watts+ - 16,000 Lumen	\$22.06
400 Watts+ - 28,000 Lumen	\$22.06
Metal Halide Post Top	
100 Watts- 5,800 Lumen	\$9.88

PSC NO: 121 ELECTRICITY
 NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: 6/01/2026
 Issued in compliance with Order in Case No. 25-E-0375, dated May 14, 2026.

Leaf: 42
 Revision: 21
 Superseding Revision: 19

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

2. Delivery Rate Applicable to Both ESS and NSS: (Cont'd.)

	Monthly Luminaire Charge
	Effective Date
	6/01/2026
Mercury Vapor Cobra	
100 Watts+ - 3,200 Lumen	\$7.57
175 Watts+ - 7,000 Lumen	\$7.57
250 Watts+ - 9,400 Lumen	\$7.88
400 Watts+ - 17,200 Lumen	\$8.02
Mercury Vapor Post Top	
175 Watts+ - 7,000 Lumen	\$10.03
250 Watts+ - 9,400 Lumen	\$10.03

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

2. Delivery Rate Applicable to Both ESS and NSS: (Cont'd.)

	Monthly Luminaire Charge
	Effective Date
	6/01/2026
High Pressure Sodium Special Luminaires	
250 Watts+ - 24,700 - Hiway Liter	\$74.43
150 Watts+ - 14,400 - Turnpike	\$28.41
250 Watts+ - 24,700 - Turnpike	\$35.38
400 Watts+ - 45,000 - Turnpike	\$33.86
150 Watts+ - 14,400 - Floodlight	\$23.86
250 Watts+ - 24,700 - Floodlight	\$23.86
400 Watts+ - 45,000 - Floodlight	\$23.86
Metal Halide - Floodlights	
250 Watts+ - 16,000 Lumen	\$22.50
400 Watts+ - 28,000 Lumen	\$25.17
Light Emitting Diode (LED) – Cobra head (Initial Lumens)	
2000 Lumen (12-19 Watt)	\$6.69
3000 Lumen (20-29 Watt)	\$6.69
4500 Lumen (30-49 Watt)	\$6.69
6700 Lumen (50-69 Watt)	\$7.18
10000 Lumen (70-90 Watt)	\$8.86
15000 Lumen (111-113 Watt)	\$9.47
Light Emitting Diode (LED) Floodlights (Initial Lumens)	
10000 Lumen (70-90 Watt)	\$10.56
15000 Lumen (111-113 Watt)	\$11.37
Light Emitting Diode (LED) Shoe Box (Initial Lumens)	
6700 Lumen (50-69 Watt)	\$12.67
10000 Lumen (70-90 Watt)	\$12.67
Light Emitting Diode (LED) Post Top (Initial Lumens)	
4500 Lumen (30-49 Watt)	\$12.21

+ Luminaires are no longer available for new installations. Upon failure, luminaires shall not be replaced in kind. Customer may select an alternative luminaire light source from the tariff.

- LED lights are available in 3,000 or 4,000 kelvin options

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/08

Leaf: 44
Revision: 6
Superseding Revision: 4

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

Reserved for Future Use

Issued in compliance with order in Case No. 07-E-0479 dated 08/27/07.

Issued by: James A. Lahtinen, Vice President - Rates & Regulatory Economics, Binghamton, NY

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/10

Leaf: 45
Revision: 13
Superseding Revision: 11

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMER: (CONT'D.)

NYSEG will provide Delivery and Commodity Service for the Non-Retail Access choice.

2. Reserved for Future Use

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/10

Leaf: 46
Revision: 12
Superseding Revision: 10

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMER: (CONT'D.)

2. Reserved for Future Use

Issued by: James A. Lahtinen, Vice President - Rates & Regulatory Economics, Binghamton, NY

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/10

Leaf: 47
Revision: 11
Superseding Revision: 9

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMER: (CONT'D.)

2. Reserved for Future Use

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/10

Leaf: 48
Revision: 10
Superseding Revision: 8

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMER: (CONT'D.)

2. Reserved for Future Use

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/10

Leaf: 49
Revision: 8
Superseding Revision: 7

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMER: (CONT'D.)

2. Reserved for Future Use

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/10

Leaf: 50
Revision: 8
Superseding Revision: 7

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMER: (CONT'D.)

| 2. Reserved for Future Use

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/10

Leaf: 51
Revision: 8
Superseding Revision: 7

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMER: (CONT'D.)

| 2. Reserved for Future Use

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/10

Leaf: 52
Revision: 8
Superseding Revision: 7

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMER: (CONT'D.)

2. Reserved for Future Use

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/10

Leaf: 53
Revision: 8
Superseding Revision: 7

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMER: (CONT'D.)

2. Reserved for Future Use

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/10

Leaf: 54
Revision: 8
Superseding Revision: 7

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMER: (CONT'D.)

- | 2. Reserved for Future Use

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/10

Leaf: 54.1
Revision: 6
Superseding Revision: 5

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMER: (CONT'D.)

2. Reserved For Future Use

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/10

Leaf: 54.2
Revision: 6
Superseding Revision: 5

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMER: (CONT'D.)

2. Reserved For Future Use

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/10

Leaf: 54.3
Revision: 6
Superseding Revision: 5

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMER: (CONT'D.)

2. Reserved For Future Use

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/10

Leaf: 54.4
Revision: 6
Superseding Revision: 5

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMER: (CONT'D.)

2. Reserved For Future Use

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/10

Leaf: 54.5
Revision: 6
Superseding Revision: 5

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMER: (CONT'D.)

2. Reserved For Future Use

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 6/01/2026
Issued in compliance with Order in Case No. 25-E-0375, dated May 14, 2026.

Leaf: 54.6
Revision: 18
Superseding Revision: 16

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMER: (CONT'D.)

Reserved for Future Use

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 6/01/2026
Issued in compliance with Order in Case No. 25-E-0375, dated May 14, 2026.

Leaf: 55
Revision: 23
Superseding Revision: 21

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMER: (CONT'D.)

Reserved for Future Use

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 6/01/2026
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Leaf: 56
Revision: 22
Superseding Revision: 20

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMER: (CONT'D.)

Reserved for Future Use

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 6/01/2026
Issued in compliance with Order in Case No. 25-E-0375, dated May 14, 2026.

Leaf: 57
Revision: 25
Superseding Revision: 23

SERVICE CLASSIFICATION NO. 3 (Cont'd.)
SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMER: (CONT'D.)

Reserved for Future Use

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/08

Leaf: 57.1
Revision: 3
Superseding Revision: 1

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMER: (CONT'D.)

Reserved for Future Use

Issued in compliance with order in Case No. 07-E-0479 dated 08/29/07.

Issued by: James A. Lahtinen, Vice President - Rates & Regulatory Economics, Binghamton, NY

PSC NO: 121 ELECTRICITY
 NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: 6/01/2026
 Issued in compliance with Order in Case No. 25-E-0375, dated May 14, 2026.

Leaf: 58
 Revision: 16
 Superseding Revision: 14

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

Other Facility Charges: (Monthly Rate)

Charges shall apply for all rate choices described in this Service Classification.

Effective Date: 6/01/2026	Facility Charge
Pole Installed by the Corporation Solely for Street Lighting Service***	
Standard Wood Pole	\$16.10
Wood Pole - high mount use (45' or greater)	\$56.92
Steel Pole*	\$9.19
Aluminum Pole 16' and under*	\$10.35
Alum. Pole over 16' installed prior to August 1, 1987*	\$33.29
Alum. Pole over 16' direct embedded installed after July 31, 1987*	\$33.29
Alum. Pole over 16' pedestal mounted*	\$49.68
Concrete Pole*	\$10.47
Laminated Wood Pole*	\$8.34
Fiberglass Pole 18' and under*	\$7.87
Fiberglass Pole 18' to 22'*	\$15.89
Center Bored Wood Pole* - (no longer available)	\$18.82
Screw-in steel base for pedestal mounted poles:*	
Light Duty	\$27.34
Heavy Duty	\$34.81
Special Brackets	
Standard Bracket - 16' and over	\$4.90
Bracket Allowance*	(\$1.30)
Bracket for post-top use on wood poles*	\$0.84
Circuit Control	
Group Controllers*	\$6.26
3000 Watt Photo Cell*	\$4.16
Circuits (Per Trench Foot**)	
Cable and Conduit*	\$0.16300
Direct Burial Cable*	\$0.13947
Cable Only (Conduit Supplied by Customer)*	\$0.07421
Underground Circuits*	\$0.09912

* The following rates and charges, indicated with an asterisk (*), are applicable only to non-standard equipment installed or contracted for prior to the date of the tariff. Such facilities are no longer available for new installations.

**Trench foot is defined as the distance from one standard to another standard, handhole, or transformer.

***Except for a limited number of grandfathered poles with bases, charges for poles are based on gross pole length prior to installation, not the visible mounting height of the luminaire above the finished grade.

ISSUED BY: Lindsey N. Overton Orietas, Vice President, Regulatory, Binghamton, New York

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 6/01/2026
Issued in compliance with Order in Case No. 25-E-0375, dated May 14, 2026.

Leaf: 58.1
Revision: 9
Superseding Revision: 7

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

Other Facility Charges: (Monthly Rate)

Reserved for Future Use

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 6/01/2026
Issued in compliance with Order in Case No. 25-E-0375, dated May 14, 2026.

Leaf: 58.2
Revision: 9
Superseding Revision: 7

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

Reserved for Future Use

ISSUED BY: Lindsey N. Overton Orietas, Vice President, Regulatory, Binghamton, New York

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/2025
Issued in compliance with Order in Case No. 24-E-0493, dated December 19, 2024.

Leaf: 59
Revision: 32
Superseding Revision: 31

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

MINIMUM CHARGE:

The monthly minimum charge for service is the Monthly Luminaire Charge and applicable Other Facility Charges, plus the Bill Issuance Charge, if applicable.

SYSTEM BENEFITS CHARGE:

A surcharge shall be added to each customer bill for service under this Service Classification to collect the System Benefits Charge (as explained in this Schedule, General Information Section 16). See SBC Statement.

RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM shall be applied per kWh to all kWhs delivered under this Service Classification (as explained in this schedule, General Information Rule 21). See RAM Statement.

REVENUE DECOUPLING MECHANISM ("RDM"):

A customer taking service under this Service Classification shall be subject to a Revenue Decoupling Adjustment (as explained in this Schedule, General Information Section 17). See RDM Statement.

EARNINGS ADJUSTMENT MECHANISM (EAM):

The EAM shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 24). The rate shall be set forth on the EAM Statement.

NON-WIRES ALTERNATIVE (NWA) SURCHARGE:

The NWA Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 25). The rate shall be set forth on the NWA Statement.

ELECTRIC VEHICLE ("EV") MAKE-READY SURCHARGE ("EV SURCHARGE"):

The EV Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 27). The rate shall be set forth on the EVS Statement.

RECOVERY CHARGE

The Recovery Charge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 30). The rate shall be set forth on the Recovery Charge Statement.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification, including minimum charges, shall be increased by a surcharge pursuant to Section 3 of P.S.C. No. 121 - Electricity to reflect the tax rates applicable within the municipality where the customer takes service.

ALLOWANCE FOR LAMP OUTAGES:

The Company shall use reasonable diligence to provide a continuous, regular and uninterrupted supply of service and the customer shall use reasonable diligence to protect the lighting system. If for any reason the lamp becomes inoperable, the Company shall make every effort to complete the necessary repair within three business days after notice of such outage has been given to the Company by a customer. In lieu of determination of the actual lamp-hour outages resulting from a failure of any light to burn for any reason, a monthly credit is automatically included in the energy charges of the monthly bill, in that the charge per kWh quoted in the tariff has been reduced by 0.15%.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

MERCHANT FUNCTION CHARGE:

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. Customers whose electricity is supplied by an ESCO are not charged for this service.

TERMS OF PAYMENT:

All bills are rendered at the above "unit prices" and that amount is due on bills paid on or before the past due date indicated on the bill. A late payment charge at the rate of 1½% per month shall be billed on all amounts not paid by that date. (Further details in Section 14 of the General Information section of this Schedule.)

TERM:

Five years from the initial rendering of service, including service previously rendered under contract, and thereafter until terminated on 120 day's written notice by either the Company or customer.

If the customer requests removal of a facility, the Monthly Charge the customer pays the Company shall be reduced in accordance with the rates specified for each such facility removed, as of the removal date. However, the customer shall reimburse the Company the original cost, less accrued depreciation and net salvage (cost of removal less salvage) of such facility, as determined by the Company. The Company shall not require customers to pay system removal costs for Company-owned non-LED luminaires that are replaced with Company-owned LED street lights.

SPECIAL PROVISIONS:

- A. The customer shall determine and specify the number, size, type and location of luminaires and other facilities required to provide street lighting service initially to be served hereunder, and may at any time thereafter, upon reasonable written notice to the Company, request changes to such luminaires and/or facilities. Upon acceptance of the application, the Company shall, within a reasonable time after receipt of written authorization from the customer, (a) furnish and install additional luminaires and other facilities provided, however, that the Company shall not be obligated hereunder to install additional luminaires and other facilities 1) in locations where electric service may not be readily available, or 2) in a contiguous manner when additional luminaires or other facilities are not stocked by the Company, or (b) remove such luminaires or facilities designated by the customer. In the first situation, provision for the desired service may be made available under provisions of Section 13 of this Schedule.
- B. If, in the sole opinion of the Company, Company owned facilities become subject to vandalism, the customer shall be required to reimburse the Company for all maintenance costs incurred as a result of vandalism.

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SPECIAL PROVISIONS: (Cont'd.)

Special Provisions C. and D. are no longer available for new installations under this service classification.

- C. A customer whose system utilizes existing or new standard wood poles installed by the Company and used exclusively for street lighting purposes and/or brackets 16 ft. or longer in length, may opt to bear the appropriate capital costs of said wood poles and/or brackets in lieu of paying the facilities charge. Ownership and the responsibility for operation and maintenance rests with the Company.

Under this provision, the cost of replacement of wood poles and/or brackets 16 ft. or longer in length, due to expiration of the service life of such facilities, is the responsibility of the customer.

- D. **Determination of Capital Cost:**
For those customers making capital contributions under Special Provision C, cost shall be determined as follows:

In the case of newly constructed facilities, capital cost shall include all labor, transportation, material and applicable overheads as defined in the charges for Special Services contained in Schedule P.S.C. No. 119 - Electricity, or superseding issues thereof, and utilized in recording the cost of such facilities on the books and records of the Company. In the case of existing systems, capital contributions shall be determined taking into consideration depreciated original cost, replacement value depreciated and physical condition of the facilities. In no case shall the contribution be less than the average depreciated original cost of such facilities dedicated by the Company to provision of street lighting service.

- E. **Budget Billing:**
Customers may, by signing an application, be billed monthly in accordance with the plan set forth in Section 4-P of P.S.C. No. 119 - Electricity or superseding issues thereof.

- F. **Glare Shield:**
Customers that request the installation of glare shields shall be responsible for the costs associated with such installations, consistent with General Information Section 6 of P.S.C. No. 119, Charges for Special Services.

- G. **Purchase Option:**
The Customer may, at its option, elect to purchase the portion of the Company's street lighting system being used to serve the customer. The following guidelines shall apply to any sale of the Company's street lighting facilities:

- i. A customer desiring to purchase the street lighting system being used to serve it shall inform the Company in writing of such desire, and indicate which portion of that system it desires to purchase. The lights to be purchased must be contained in single contiguous geographic area, defined as being an area bounded on all sides by a public right of way and containing all area within those bounds. If the geographic area contains series lighting circuits, all the lights on those circuits must be purchased, even if such circuits extend outside the contiguous area.

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SPECIAL PROVISIONS: (Cont'd.)

G. Purchase Option: (Cont'd):

The Customer may, at its option, elect to purchase the portion of the Company's street lighting system being used to serve the customer. The following guidelines shall apply to any sale of the Company's street lighting facilities: (Cont'd):

- ii) The customer must purchase a minimum of 10% of the lights that were owned by the Company within the municipality prior to any purchase(s) made under this rule, and the facilities associated with those lights, or 100 lights and their associated facilities, whichever is greater. If the customer requests purchase of a geographic area which contains slightly less than the 10% minimum, the Company shall consider such an offer, provided that there is some logical rationale for the area chosen. Notwithstanding the above, if a customer owns 70% or more of the lights originally owned by the Company prior to any purchase(s) made by the customer under this rule, any further purchase must encompass all remaining lights. If a proposed purchase of lights would reduce the amount of lights owned by the Company within the municipality to less than 15% of the lights originally owned by the Company prior to any purchase(s) made by the customer under this rule, or to less than 100 lights, completion of the proposed purchase shall be contingent upon written agreement by the customer to purchase all remaining lights within two years of the currently proposed purchase. Such written agreement shall include all terms and conditions of the sale of the remaining lights, including but not limited to the sale price and time frame of the sale. The Company may contract to sell the system in increments over an agreed upon time frame or to accept payments in installments, upon payment and other terms acceptable to the Company.
- iii) The Company shall develop an estimate of the costs that it shall incur to physically separate the system being sold from the rest of its distribution system in order for the Company to meet all applicable codes and regulations. This estimate shall not include costs that the customer may incur in order for the Customer to meet any codes and regulations that may apply to it.
- iv) Within 90 business days of a customer providing written notice to the Company of its desire to purchase its street lighting system, the Company shall respond, in writing, with the proposed purchase price. The Company shall not be required to provide a purchase price for the same street lighting facilities more than once in any 12-month period.
 - (a) Purchase Price for the Street Lighting equipment:
 - (1) The Company shall determine the purchase price for the equipment. The purchase price shall be determined based on the Net Book Value ("NBV"); plus an Administrative and General ("A&G") loader of 4.5% of NBV; and a Customer Protection Overhead ("CPO") of 15% of NBV.

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NEW YORK STATE ELECTRIC & GAS CORPORATION
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SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SPECIAL PROVISIONS: (Cont'd.)

G. Purchase Option: (Cont'd):

- (2) The Company shall revise the purchase price prior to closing the transaction with the customer if the NBV of the equipment increases from the NBV that was used to determine the purchase price and that difference exceeds the CPO calculated on the originally quoted NBV ("Variance") as described below:
 - i. If the Variance exceeds the calculated CPO, the Company shall calculate the difference between the CPO and the Variance, and shall calculate additional CPO and A&G on that difference.
 - ii. The final closing purchase price shall be re-calculated to include the purchase price described in (a); plus the Variance; plus additional CPO and A&G applied to the Variance.
 - iii. No fewer than 30 days before date of closing, the Company shall provide a detailed asset report to the customer that supports an NBV change requiring an adjustment to the overall purchase price.
- v) The customer shall have 180 days from the issuance of the initial proposed purchase price to commit to move forward in good faith with the purchase process.

Issued by: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, NY

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SPECIAL PROVISIONS: (Cont'd.)

G. Purchase Option: (Cont'd):

- vi) The Company shall file a petition in conformance with the requirements of §70 of the Public Service Law within 60 days of an executed purchase agreement.
- vii) A customer that purchases any portion of the Company's street lighting system shall be required to install a Company-approved disconnect device on all purchased street lights. The installation of the disconnect devices must be completed by the time specified in the written agreement; however, the maximum time that shall be allowed in any written agreement for the customer to provide to the Company proof of the installation of the disconnect devices shall be within 24-months of the transfer of the street lighting system by the Company to the customer. On the date of such transfer, the customer shall provide the Company with an irrevocable letter of credit or other form of security acceptable to the Company in an amount adequate to cover the costs, as determined by the Company, of installing the disconnect devices. Should the customer not provide proof of the installation of the disconnect devices on all purchased street lights within the time specified in the written agreement, the Company shall notify the customer of its intention to perform such work on the customer's behalf. Upon completion of such work, the Company shall determine its actual costs of performing such work, inclusive of all applicable overheads and shall invoice the customer for such amount. If that invoice is not paid within 15 days, the Company may draw on the letter of credit or other form of security provided by the customer. Once the installation of the disconnect devices is completed, the Company shall either release any security amounts in excess of such costs or include any remaining costs of such work in its bill to the customer for street lighting service. Such letter of credit or security shall be required for all agreements entered into after April 1, 2016.
- viii) The owner(s) of street lighting systems must provide that any personnel that work on such street lighting systems will be qualified by complying with established regulations and standards associated with the work to be conducted. To identify requirements related to safety or the construction, repair, or maintenance of the street lighting system, the owner(s) should consult among other documentation, the Occupational Health and Safety Administration ("OSHA") requirements, including but not limited to OSHA 1910.269, "The Electric Power Generation, Transmission, and Distribution" standard, the National Electrical Code (NEC), the National Electric Safety Code (NESC), the New York State Labor Law governing how close workers (qualified) and non-workers (unqualified) can get to energized equipment at primary and/or secondary voltages, and requirements by the New York State Department of Transportation.
- ix) The customer may file a petition with the Commission at any time to facilitate an ownership transfer agreement. Such petition must comply with the requirements of § 70-a of the Public Service Law, the requirements of the Commission's Rules of Procedure, 16 NYCRR Part 3, and any other applicable requirements.

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SPECIAL PROVISIONS: (Cont'd.)

- H. Conversion to Light Emitting Diode (LED) Street Lights:
The Customer may request the conversion of existing non-LED street lights to LED street lights. The Company shall perform such conversion in compliance with the provisions below.
- i) Upon request, the Company shall install/replace its in-service non-LED street light luminaires with LED street light luminaires, dependent upon the Customer's compliance with the terms and conditions of this tariff, on a first come, first served basis at the Companies' discretion, such as consideration of geographical location. The Company's obligation to install/replace in-service non-LED street light luminaires in any annual period shall be limited to no more than 20% of the Company's currently installed street light luminaires. The Customer must commit to a conversion of no less than 20% of their currently installed non-LED Company-owned street light luminaires, or a minimum of 100 of their currently installed non-LED Company-owned street light luminaires, whichever is greater, per municipality in an annual period.
 - ii) The lights to be converted must be contained in a single contiguous geographic area, defined as being an area bounded on all sides by a public right-of-way, and containing all area within those bounds. If the geographic area contains series lighting circuits, all the lights on those circuits must be converted, even if such circuits extend outside the contiguous area.
 - iii) The Customer must agree in writing to compensate the Company for the remaining book value of the lights being replaced. The customer shall have the option to:
 - (a) make a one-time payment to the Company, or
 - (b) make monthly levelized payments with the interest rate set at the Company's authorized pretax weighted average cost of capital in effect at the time of execution of the agreement over a term not to exceed five years.
- I. New York Power Authority ("NYPA") Program to Contribute to Existing Economic Development Customers and Serve New Governmental Entities

Participants in the NYPA Program shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge (Non-Bypassable Charge), Bill Issuance Charges, if applicable, in accordance with the standard ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Rate Adjustment Mechanism in accordance with the standard ESS rates for this Service Classification.

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NEW YORK STATE ELECTRIC & GAS CORPORATION
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Leaf: 62
Revision: 10
Superseding Revision: 8

SERVICE CLASSIFICATION NO. 4
STREET LIGHTING SERVICE -
ENERGY ONLY

APPLICABLE TO THE USE OF SERVICE FOR:

Street, highway, roadway or other outdoor lighting for duly constituted public agencies, public authorities and public corporations. The Company shall provide energy only. The street lighting equipment including wire, bracket, luminaire and street lighting standard or Smart City technology with known and predictable usage, is owned and maintained by the customer. Service depends upon available circuits.

The Company reserves the right to reject all or any part of such street lighting systems that do not meet general Company specifications or are not compatible with the type and nature of existing Company facilities.

CHARACTER OF SERVICE:

Limited Period-Unmetered Electric Energy; Alternating current - 60 cycle 120/240, 120/208 or 480 volts, single phase. The customer shall install controls for operating from dusk (½ hour after sunset) to dawn (½ hour before sunrise), approximating 4,213 hours per year. A customer operating Smart City technology shall not be required to operate from dusk to dawn.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Pursuant to General Information Section 25, Supply Service Options, of Schedule P.S.C. No. 120, customers served under this Service Classification shall choose from different electric rate choices offered by the Company as described below. NYSEG shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice is the ESCO Supply Service (ESS). The Non-Retail Access choice is the NYSEG Supply Service (NSS). *NYSEG shall provide Delivery Service regardless of the customer's Supply Service Option.*

kWh use shall be determined in accordance with General Information Section 2, Determination of Demand and Energy Use. If the customer installs a lamp type not listed in this tariff or if the customer installs Smart City technology with known and predictable usage, the customer shall provide the necessary fixture specifications to the Company to allow the Company to calculate the wattage and Billing kW.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed charges for NYSEG delivery service, and a Transition Charge. Supply Service shall be provided by an Energy Services Company (ESCO). Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. Customers that elect ESS shall not be subject to the Merchant Function Charge (MFC).

2. NYSEG Supply Service (NSS)

This Non-Retail Access choice includes fixed charges for NYSEG delivery service, a Transition Charge, a fluctuating commodity charge for electricity supplied by NYSEG and a Merchant Function Charge.

Commodity Service:

The charge for Electric Power Supply provided by NYSEG shall fluctuate each month as further described in P.S.C. No. 120 General Information Section 25.I.C, Calculation of the Commodity Charge.

Merchant Function Charge:

All kWh, per kWh

See Merchant Function Charge Statement

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SERVICE CLASSIFICATION NO. 4 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd)

Delivery Rate Applicable to Both ESS and NSS: (Cont'd)

RATE (Per Month):

	Effective Date
Delivery Rate	06/01/2026
Energy Charge (All kWh, per kWh)	\$0.05109
Rate Adjustment Mechanism (All kWh, per kWh)	See RAM Statement
Non-Bypassable Charge (All kWh, per kWh)	See TCS Statement

Bill Issuance Charge (per bill): \$0.89, as described in P.S.C. No. 120, General Information Section 16.J.

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SERVICE CLASSIFICATION NO. 4 (Cont'd.)

POLE ATTACHMENT CHARGES:

Monthly pole attachment charge, per mast arm or pole bracket supporting one or more luminaires, shall be 1/12 the annual CATV rental rate.

MINIMUM CHARGE:

The monthly minimum charge for service is the Bill Issuance Charge, if applicable.

SYSTEM BENEFITS CHARGE:

A surcharge shall be added to each customer bill for service under this Service Classification to collect the System Benefits Charge (as explained in this Schedule, General Information Section 16). See SBC Statement.

RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM shall be applied per kWh to all kWhs delivered under this Service Classification (as explained in this schedule, General Information Rule 21). See RAM Statement.

REVENUE DECOUPLING MECHANISM ("RDM"):

A customer taking service under this Service Classification shall be subject to a Revenue Decoupling Adjustment (as explained in this Schedule, General Information Section 17). See RDM Statement.

EARNINGS ADJUSTMENT MECHANISM (EAM):

The EAM shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 24). The rate shall be set forth on the EAM Statement.

NON-WIRES ALTERNATIVE (NWA) SURCHARGE:

The NWA Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 25). The rate shall be set forth on the NWA Statement.

ELECTRIC VEHICLE ("EV") MAKE-READY SURCHARGE ("EV SURCHARGE"):

The EV Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 27). The rate shall be set forth on the EVS Statement.

RECOVERY CHARGE

The Recovery Charge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 30). The rate shall be set forth on the Recovery Charge Statement.

INCREASE IN RATES AND CHARGES:

The monthly charge under this Service Classification, including fuel cost adjustment and pole attachment charges, shall be increased by the applicable effective aggregate percentage shown in Rule 3 for service supplied within the municipality where the Customer is taking service.

TERMS OF PAYMENT:

All bills are rendered at the above rate. A late payment charge of 1½% per month shall become due and payable if payment is not made on or before the last day to pay date specified on the bill in accordance with the provisions of Rule 14.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

PSC NO: 121 ELECTRICITY
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Superseding Revision:

SERVICE CLASSIFICATION NO. 4 (Cont'd.)

TERM:

One year and thereafter until terminated by giving 30 days' written notice.

SPECIAL PROVISIONS:

1. The Company shall:
 - a. Designate the character of service and service connection point(s), and, if necessary, extend its distribution facilities to said point(s) of service and bill customer the Company's costs and expenses (excluding transformers, accessories and switching equipment) for said distribution facilities.
 - b. Make all connections to its distribution system and charge customer in accordance with Special Provision 2.h. Should the customer request a subsequent reconnection or disconnection, or should the Company disconnect service pursuant to Special Provisions 1.g or 3.a, the customer shall pay a reconnection and/or disconnection charge as set forth in Special Provision 2.h.
 - c. Have the right, by means of a field investigation, to verify ballast compliance (see Special Provision 2.a) as well as lamp sizes, types and numbers. If additional lamps have been installed, or larger size lamps found in the field which were not previously reported to the Company by the customer, the Company shall bill the customer for energy as though the lamps were in service at the time of the prior field inspection (but no more than one year) unless customer can establish a lesser period of service.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

SERVICE CLASSIFICATION NO. 4 (Cont'd.)

SPECIAL PROVISIONS: (Cont'd.)

The Company shall: (Cont'd)

- d. Upon notification by the customer that a lamp is not burning, the customer shall receive a credit for each subsequent night the lamp is out of service. The Company shall have the right to verify such outages. Upon finding that a reported outage is in service without a restoration having been reported by the customer, the Company shall promptly notify the customer thereof and may decline to give any credit for such outage.
- e. Permit the customer to attach its street lighting fixtures to existing wood poles along public streets, roads, alleys, ways and highways which are owned solely or jointly by the Company provided (a), if such pole is jointly owned, the consent of the other joint owners is not required or, if required, can be obtained without cost to the Company, (b) such attachment is determined to be feasible by the Company's engineers, (c) such attachment does not (or, at customer's expense, can be made not to) conflict with the existing rights of any other licensee, (d), if such pole has been installed pursuant to private easement, the consent of the private property owner is not required or, if required, is obtained by the customer and (e) the customer agrees to pay the pole attachment charge provided herein as well as the charges, if any, pursuant to Special Provision 1.f.
- f. Rearrange its existing distribution facilities and/or extend new distribution facilities, as required, when the customer notifies the Company of its desire to attach a new fixture to, or relocate an existing fixture on, an existing wood pole providing (a) the Company's engineers determine such work is feasible and (b) the customer pays the Company's costs and expenses incurred in the rearrangement and/or extension of distribution facilities. Should it be determined by the Company that, in order to accommodate such customer attachment, an existing pole must be replaced to comply with existing Company or industry standards, the customer shall, in addition to any rearrangement costs, pay the installed cost of the new pole, plus any removal costs, less the percentage depreciation applicable to the old pole and any salvage value.
- g. Have the right, but not the duty, to inspect and to discontinue service to any customer-owned equipment which in the opinion of the Company shall have become unsafe for further service for any cause beyond the Company's control, giving prompt notice thereof to customer.

2. The customer shall:

- a. Inquire of the Company as to the point(s) of service, character of service to be rendered and the acceptability of the type and location of equipment to be attached or connected to the Company's facilities, prior to installing street lighting facilities to be served under this Service Classification. Customer shall install, or have installed, regulated or reactor ballasts with a power factor of not less than 85% and make, or have made, attachments and/or connections in accordance with the specifications of the National Electric Safety Code and Company specifications. Company specifications shall include the specifications of other joint users or prior licensees to the extent customer is advised thereof by Company. The Company or other joint user may restrict the type of equipment and bracket support to be installed on a wood pole.

SERVICE CLASSIFICATION NO. 4 (Cont'd.)

SPECIAL PROVISIONS: (Cont'd.)

2. The customer shall: (Cont'd)

- b. Be responsible for all engineering design, construction, mapping and maintenance of its facilities. Record keeping shall also be the responsibility of the customer. Notify the Company in writing, 15 business days prior to the completed installation of customer owned equipment, the number of units to be installed, the size, light source, burning hours and wattage of each lamp type. Where applicable, wattage rating shall include load impressed by associated ballast.
- c. Promptly notify the Company of all subsequent lamp installations, removals or replacements. Such notification shall not apply to replacement of lamps with lamps of like type and size.
- d. Provide ownership identification of its equipment which is visible from the ground. In addition, customer shall identify lamp-fixtures in accordance with the latest NEMA Standards for high intensity discharge lamps and luminaires. (NEMA Publication No. OD 150-1977 and subsequent revisions).
- e. Pay, in addition to the connection charges set forth in Special Provision 2h, the Company's costs and expenses to extend its distribution facilities to the designated point(s) of service and, if necessary, any rearrangement of distribution facilities at the point of service. Pole replacements, necessitated by the attachment of customer's facilities, shall be billed the customer in accordance with Special Provision 1f.
- f. Extend the street lighting circuits (wires or cables, poles or conduits) to the designated point(s) of service and provide a Company approved in-line disconnecting device equipped with over-current protection as follows:
 - (1) Fixture mounted on an existing Company or jointly owned wood pole - Install supply conductors and a bonding conductor (#6 copper minimum) of sufficient length to reach Company's secondary facilities on the pole, mount the in-line disconnecting device at bracket pole plate and connect the bonding wire to the bracket. The Company shall place supply wires and bonding wires above bracket pole plate and make connections to the distribution facilities.
 - (2) Underground supplied fixture fed from Company's overhead distribution facilities - Install an approved 10' riser, to be located by the Company, on pole, provide sufficient supply conductors coiled at top of riser to reach Company's secondary facilities, install an in-line disconnecting device and, if metallic riser is installed, provide appropriate grounds. The Company shall place the supply conductors above the riser and make connections to the distribution facilities.
 - (3) Underground supplied fixture fed from Company's underground distribution facilities - Build a pull box within 50' of Company's manhole or handhole designated as the point of service, extend a conduit from customer's pull box to the Company's manhole or handhole, mount the in-line disconnecting device in the pull box and leave sufficient supply conductors (cable) coiled in pull box to reach center of Company's manhole. In addition, customer shall install a 200 lb. nylon pull cord in conduit section so that Company can draw in customer's cable. (If customer elects to install an approved direct buried cable, the cable should be left coiled and protected at the outside wall of the Company's manhole or handhole). The Company shall locate the point of entry for the customer and the Company shall provide entry into manhole and make all connections.

If a customer elects to feed a single fixture which is within 50' of the Company's manhole or handhole, the customer's pull box may be eliminated providing there is adequate space in the pole base to mount the in-line disconnecting device and coil cable sufficient to reach Company's manhole or handhole.

SERVICE CLASSIFICATION NO. 4 (Cont'd.)

SPECIAL PROVISIONS: (Cont'd.)

- g. For each electrical point of connection of the customer's facilities to the Company's facilities, the customer shall be responsible for all applicable costs.

Subsequent reconnections and disconnections including any pursuant to Special Provisions 1.b, 1.g and 3.a shall be at cost.

At its own expense, upon 30 days' written notice from Company or joint-owner (except that where such 30 days' notice is not possible as much notice as is possible shall be given), relocate or replace its facilities, or transfer them to substituted poles, or perform any other work in connection with said facilities that may be required by Company or joint-owner in the maintenance, replacement, removal or relocation of said poles. In cases of emergency, Company or joint-owner may relocate, replace, remove or transfer customer's facilities and customer shall reimburse Company or joint-owner for the costs and expenses incurred. Notwithstanding the foregoing, the Company shall endeavor to advise customer of substantial projects as far in advance as possible.

3. The Company and customer agree that:
- a. The applicable customer facilities shall be disconnected by the Company and physically removed by customer within 30 days of termination of all or any part of the service being rendered under this Service Classification.
4. New York Power Authority ("NYPA") Program to Contribute to Existing Economic Development Customers and Serve New Governmental Entities

Participants in the NYPA Program shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge (Non-Bypassable Charge), Bill Issuance Charges, if applicable, in accordance with the standard ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Rate Adjustment Mechanism in accordance with the standard ESS rates for this Service Classification.

5. Street Lighting Dimming Pilot Program

A customer that qualifies to participate in the Street Lighting Dimming Pilot Program (the "Pilot") shall refer to the customer's agreement for terms and conditions regarding their participation in this program, including adaptive operating schedules and billing. The term of the Pilot is for a period of 5 years, with the potential to continue beyond the fifth year with the Company's approval. A customer may choose to leave the Pilot upon no less than 15 days' notice to the Company.