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..TXT: PSC NO: 87 GAS LEAF: 1  
COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION REVISION: 1  
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**COVER SHEET**

**PSC NO: 87 GAS**

SUPERSEDING PSC NO: 73, 75, 76, 79, 82, 86 AND 89

**NEW YORK STATE ELECTRIC & GAS CORPORATION**

**SCHEDULE**

**FOR**

**GAS SERVICE**

**APPLICABLE  
IN**

**BINGHAMTON AREA  
OWEGO AREA  
GOSHEN AREA  
LOCKPORT AREA  
ELMIRA AREA  
COMBINED AREA  
CHAMPLAIN AREA**

**For detail description of Territory, See General Information leaf, Paragraph 1**

**(Note: It will not be necessary to replace this title page in case at a later date the schedule is made to apply to additional territory or area.)**

**Subsequent changes will be effective as shown on individual leaves**

Issued By: George E. Bonner, Vice President - Gas Operations & Marketing, Binghamton, NY  
(Name of Officer, Title, Address)

PSC No: 87 - Gas  
NEW YORK STATE ELECTRIC & GAS CORPORATION  
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Leaf No. 2  
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Issued by: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, NY

**PSC NO. 87 Gas**  
**NEW YORK STATE ELECTRIC & GAS CORPORATION**  
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Service Classifications as listed below:

To (Territory or area)	Applicable		Number	
	For (Service to be classified according to use or uses as shown on service classification leaves)		Service Classification	Leaf
Entire Territory	Residential Service		1	12
Entire Territory	General Service		2	15
Entire Territory	Interruptible Sales Service		3	22
Entire Territory	Natural Gas Motor Vehicles		4	28
CANCELLED	CANCELLED		5	34
Entire Territory	Standby Sales Service		6	37
CANCELLED	CANCELLED		7	40
CANCELLED	CANCELLED		8	43
CANCELLED	CANCELLED		9	47
Entire Territory	Non-Residential Distributed Generation Firm Sales Service		10	51
Entire Territory	Residential Distributed Generation Firm Sales Service		11	55

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

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## GENERAL INFORMATION

### 1. TERRITORY TO WHICH SCHEDULE APPLIES:

#### BINGHAMTON AREA

##### Allegany County:

Town of Genesee and Village of Ceres.

##### Broome County:

City of Binghamton, Villages of Deposit, Endicott, Johnson City and Port Dickinson and the Towns of Binghamton, Chenango, Colesville, Conklin, Dickinson, Fenton, Kirkwood, Maine, Sanford, Union, Vestal and Windsor.

##### Cattaraugus County:

City of Olean, Villages of Allegany and Limestone and the Towns of Allegany, Carrollton and Olean.

##### Chemung County:

Towns of Catlin, Horseheads and Veteran.

##### Delaware County:

Villages of Deposit, Hancock and Walton and the Towns of Deposit, Hancock, Tompkins and Walton.

##### Schuyler County:

Villages of Montour Falls and Watkins Glen, Hamlet of Wayne and the Towns of Dix, Reading and Montour and a portion of Town of Tyrone.

##### Steuben County:

Hamlet of Keuka, Town of Hornby and a portion of the Town of Wayne.

Issued By: George E. Bonner - Vice President - Gas Operations & Marketing, Binghamton, NY  
(Name of Officer, Title, Address)

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### GENERAL INFORMATION

#### 1. TERRITORY TO WHICH SCHEDULE APPLIES:

##### BINGHAMTON AREA (CONT'D)

###### Sullivan County:

Towns of Fremont, Delaware, Cochection, Bethel and Forestburg.

###### Tioga County:

Portion of Town of Owego.

###### Yates County:

Village of Dundee and Town of Starkey.

##### OWEGO AREA

###### Tioga County:

Villages of Candor, Owego and Spencer, and Towns of Candor, Nichols, Owego, Spencer and Tioga.

###### Chemung County:

Village of Van Etten and Town of Van Etten.

##### GOSHEN AREA

###### Orange County:

Towns of Goshen and Montgomery (northern portion), and the Villages of Goshen and Walden.

##### LOCKPORT AREA

###### Niagara County:

City of Lockport, Villages of Barker and Middleport, and Towns of Cambria (eastern portion), Hartland, Lockport, Newfane, Pendleton, Royalton and Somerset.

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, NY  
(Name of Officer, Title, Address)

**GENERAL INFORMATION**

**1. TERRITORY TO WHICH SCHEDULE APPLIES: (CONT'D)**

LOCKPORT AREA (CONT'D)

Orleans County:

Villages of Albion, Holley, Lyndonville and Medina and Towns of Albion, Barre, Gaines, Murray, Ridgeway, Shelby and Yates.

ELMIRA AREA

Chemung County:

City of Elmira, Villages of Elmira Heights, Horseheads, Millport and Wellsburg and Towns of Ashland, Big Flats, Catlin, Elmira, Erin, Horseheads, Southport and Veteran.

COMBINED DISTRICT

Auburn District:

Cayuga County:

City of Auburn, Villages of Cayuga, Port Byron, Union Springs and Weedsport, and Towns of Aurelius, Brutus, Fleming, Mentz, Owasco, Sennett, Springport, and Throop.

Onondaga County:

Villages of Elbridge, Marcellus, and Jordan and Towns of Elbridge, Marcellus and Skaneateles.

Brewster District:

Putnam County:

Village of Brewster and Towns of Southeast and Patterson.

Westchester County:

Town of North Salem

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### GENERAL INFORMATION

#### 1. TERRITORY TO WHICH SCHEDULE APPLIES: (CONT'D)

##### COMBINED AREA (CONT'D)

##### Cortland District:

##### Cortland County:

City of Cortland, Villages of Homer and McGraw, and Towns of Cortlandville, Homer and Preble.

##### Dansville District:

##### Livingston County:

Villages of Dansville and Nunda, and Towns of Conesus, Groveland, North Dansville, Nunda, Portage, Sparta and West Sparta.

##### Ontario County:

Village of Naples and Town of Naples.

##### Steuben County:

Villages of Avoca, and Wayland, and Towns of Avoca, Cohocton, Dansville, Prattsburg and Wayland.

##### Wyoming County:

Town of Genesee Falls (eastern portion).

##### Yates County:

Town of Italy.

Issued By: George E. Bonner, Vice President - Gas Operations & Marketing, Binghamton, NY  
(Name of Officer, Title, Address)

**GENERAL INFORMATION**

**1. TERRITORY TO WHICH SCHEDULE APPLIES: (CONT'D)**

**COMBINED AREA (CONT'D)**

**Geneva District:**

Ontario County:

Cities of Canandaigua and Geneva, Villages of Clifton Springs, Manchester, Phelps, Rushville and Shortsville, and Towns of Canandaigua, Geneva, Gorham, Hopewell, Manchester, Phelps and Seneca.

Seneca County:

Villages of Seneca Falls and Waterloo, and Towns of Fayette, Junius, Seneca Falls, Romulus, Tyre, Varick and Waterloo.

Wayne County:

Villages of Clyde, Lyons, Macedon, Newark and Palmyra, and Towns of Arcadia, Galen, Lyons, Macedon and Palmyra.

Yates County:

Villages of Dresden, Penn Yan and Rushville, and Towns of Benton, Jerusalem, Middlesex, Milo, Potter, Starkey and Torrey and a portion of Town of Barrington.

**Ithaca District:**

Cayuga County:

Village of Moravia, and Towns of Locke and Moravia.

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### GENERAL INFORMATION

#### 1. TERRITORY TO WHICH SCHEDULE APPLIES: (CONT'D)

##### COMBINED AREA (CONT'D)

##### **Ithaca District: (Cont'd)**

##### Tompkins County:

City of Ithaca, Villages of Cayuga Heights, Dryden, Freeville, Groton, Lansing and Trumansburg, and Towns of Caroline, Danby, Dryden, Enfield, Groton, Ithaca, Lansing, Newfield and Ulysses.

##### Seneca County:

Town of Covert.

##### **Mechanicville District:**

##### Saratoga County:

City of Mechanicville and Towns of Halfmoon and Stillwater.

##### Columbia County:

Town of Canaan.

##### **Oneonta and Norwich Districts:**

##### Chenango County:

City of Norwich, Village of Oxford, and Towns of New Berlin, Norwich, North Norwich, Otselic, Oxford, Plymouth, Preston and Smyrna.

Issued By: George E. Bonner, Vice President - Gas Operations & Marketing, Binghamton, NY  
(Name of Officer, Title, Address)

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### GENERAL INFORMATION

#### 1. TERRITORY TO WHICH SCHEDULE APPLIES: (CONT'D)

##### COMBINED AREA (CONT'D)

##### Oneonta and Norwich Districts: (Cont'd)

###### Delaware County:

Town of Davenport.

###### Herkimer County:

Towns of Columbia and Warren.

###### Lewis County:

Villages of Lowville, Lyons Falls and Turin, and Towns of Lowville, Lyonsdale, Martinsburgh, Turin and West Turin.

###### Madison County:

Villages of DeRuyter and Morrisville, and Towns of DeRuyter, Eaton and Georgetown.

###### Oneida County:

Village of Waterville and Towns of Marshall and Sangerfield.

###### Otsego County:

City of Oneonta, and Towns of Butternuts, Morris, Oneonta, Otego and Richfield and Village of Richfield Springs.

###### Schoharie County:

Village of Cobleskill and Towns of Carlisle, Cobleskill and Richmondville.

##### Plattsburgh District:

###### Clinton County:

City of Plattsburgh, Village of Dannemora and Towns of Chazy, Peru, Plattsburgh and Saranac.

Issued By: Sherwood J. Rafferty, Senior Vice President, Ithaca, NY  
(Name of Officer, Title, Address)

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### GENERAL INFORMATION

#### 1. TERRITORY TO WHICH SCHEDULE APPLIES: (CONT'D)

##### CHAMPLAIN AREA

Clinton County:

Village of Champlain and Town of Champlain.

Issued By: George E. Bonner, Vice President - Gas Operations & Marketing, Binghamton, NY  
(Name of Officer, Title, Address)

**GENERAL INFORMATION****2. SERVICES:**

A charge will be made for all work done on Customer's premises including that portion of the service connection which is located on Customer's premises, as provided in PSC No. 90 Gas, or superseding issues thereof.

**3. INCREASE IN RATES AND CHARGES APPLICABLE WHERE SERVICE IS SUPPLIED:**

The rates and charges for service under all Service Classifications, including minimum charges, shall be increased to collect taxes on commodity revenue and delivery revenue calculated from the aggregate percentage rate of the taxes imposed on the Company's commodity and delivery revenues pursuant to:

A. Section 186-a of the State Tax Law ("GIT"); and

B. Section 20-b of the General City Law and Section 5-530 of the Village Law. The Company shall only collect and remit taxes on behalf of a Village or City seeking to impose the tax on the delivery portion of revenue received from customers where the commodity is provided by an entity other than the Company (delivery only customers) if the Village or City seeking to impose the tax on the delivery portion requests the Company to do so and provides a written agreement to the Company (similar to the Example Agreement attached as Appendix B to the Order Approving Tariff Filings with Modifications, Issued and Effective September 19, 2019 in Case 19-G-0374, et. al:). When a City or Village submits the materials required to the Company to collect the Muni Tax from delivery only customers, the Company shall file a new statement with the Public Service Commission as identified in this Rule.

C. Section 186-c and Section 209-b under Article 9 of the Tax Law - - Metropolitan Business Tax Surcharge

For the counties of Putnam and Orange, the surcharge percentages will be adjusted to reflect the Temporary Metropolitan Business Tax Surcharge ("MTA Tax") as charged to the Company under Section 186-c and Section 209-b under Article 9 of the Tax Law. A revised surcharge percentage will be filed for each year the MTA Tax surcharge is applicable. The actual tax surcharge expense will be reconciled with the amount collected during each 12-month period and a reconciling adjustment will be made, if necessary, for the last two months of each 12-month period.

Aggregate percentage tax rates will be separately calculated for rates and charges for:

- (1) Residential Non-Retail Access Delivery Service
- (2) Non-Residential Non-Retail Access Delivery Service
- (3) Non-Retail Access Commodity Service (Residential and Non-Residential)
- (4) Residential Retail Access Delivery Service
- (5) Non-Residential Retail Access Delivery Service

The effective aggregate percentage tax rates will be computed as follows:

Areas not subject to MTA Tax:

- a) Within cities or villages subject to Municipal Tax:  

$$[[1/(1-(GIT + \text{Muni Tax}))]-1]*100$$
- b) Outside of cities or villages subject to Municipal Tax:  

$$[(1/(1-GIT))-1]*100$$

Areas subject to MTA Tax:

- a) Within cities or villages subject to Municipal Tax:  

$$[[1/[1/[(1 + \text{MTA Tax})/[1-(GIT + \text{Muni Tax})]]]-1]*100$$
- b) Outside of cities or villages subject to Municipal Tax:  

$$[[1/[1/[(1 + \text{MTA Tax})/(1-GIT)]]]-1]*100$$

### GENERAL INFORMATION

#### 3. INCREASE IN RATES AND CHARGES APPLICABLE WHERE SERVICE IS SUPPLIED: (CONT'D)

The applicable aggregate percentage rate and surcharge factor shall be set forth on a statement (Tax Surcharge Percentages Statement or "TSP Statement") filed with the Public Service Commission. Whenever the legislature, city, village or any other governmental authority levies a new tax on the Company, repeals such tax, or changes the rate of such tax, the Company will file a new statement.

Every such statement shall be filed not less than 15 business day before the date on which the statement is proposed to be effective, and no sooner than the date of the tax enactment to which the statement responds; shall become effective no sooner than the date when the tax enactment is filed with the Secretary of State; shall be applicable to bills subject to the tax enactment that are rendered on or after the effective date of the statements; and shall be canceled not more than five business days after the tax enactment either ceases to be effective or is modified so as to reduce the tax rate.

Such statement will be duly filed with the Public Service Commission, apart from this rate Schedule, and will be readily accessible to the public.

#### 4. CONDITIONS OF GAS SERVICE:

Continuing until further order of the PSC, new gas customers will be connected and increased gas will be supplied to existing customers in accordance with Section 10 of PSC No. 90 Gas, or superseding issues thereof.

#### 5. TRANSFER OF GAS:

Customers, including commercial and industrial, eligible for gas transfer within the supplier system are required to pay for the installation of new main extensions and/or new service laterals if not in existence at the new location.

**(For uniform regulations, refer to PSC No. 90 Gas, or superseding issues thereof.)**

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#### **GENERAL INFORMATION**

**6.** Reserved for Future Use

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

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**GENERAL INFORMATION**

7. Reserved for Future Use

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

## GENERAL INFORMATION

### 8. **EXCELSIOR JOBS PROGRAM**

#### **PURPOSE:**

This service is provided in cooperation with the New York State Empire State Development (“ESD”), pursuant to Article 17 of the Economic Development Law, to assist in job creation and financial investment in targeted industries such as biotechnology, pharmaceutical, high-tech, clean-technology, green technology, financial services, agriculture and manufacturing throughout the Company's service territory.

#### **A. ELIGIBILITY CRITERIA:**

- 1) A customer must be approved by the local ESD and the Company must be notified by ESD that the customer has entered into a formal agreement with ESD.
- 2) A customer must qualify for service under and in accordance with the provisions of Service Classification Nos. 2 or 9.
- 3) A customer must receive an annual certification of tax credit from ESD verifying that they have satisfied the eligibility criteria and must also satisfy any usage thresholds for additional load as set forth below. The customer will receive the Excelsior incentive for one year each year that they are issued a certification from ESD. In the event that a 12-month period has ended but the Company has not yet receive notification from ESD regarding the next year's certification the customers benefits will continue until either an additional three months has passed or the Company receives notification that the customer will not be issued a tax certificate for the year.
- 4) A customer who increases their usage by twenty-five percent (25%) on a monthly basis above their baseload shall be eligible to receive the appropriate Excelsior Jobs Program rates. A customer with a baseload of zero will receive the appropriate Excelsior Jobs Program rates on their entire load. Weather sensitive customers' baseload usage will be weather normalized. Weather sensitive customers' actual usage will be weather normalized to determine if the twenty-five percent (25%) threshold is reached. A customer who achieves the twenty-five percent (25%) increase above their baseload will receive the appropriate Excelsior rates on all of the load above the baseload.

#### **B. TERM**

A qualified customer will be eligible to receive the Excelsior Jobs Program rates for no more than ten years from the initial certification from ESD or until a customer's Excelsior approval becomes invalid. If a customer's Excelsior certification becomes invalid, the customer will not be eligible to receive Excelsior Jobs Program rates until the Company is notified by ESD that the customer has been recertified.

#### **C. BILLING**

**The Excelsior Jobs Program rates for all eligible gas service classes listed herein are equal to the customer's otherwise applicable standard service classification delivery rates.**

The Company will calculate bills for service supplied under the Excelsior Jobs Program in accordance with the applicable Special Provision under Service Classification No. 2 or Service Classification No. 9 with the exception of the Revenue Decoupling Mechanism (RDM).

## GENERAL INFORMATION

### 8. EXCELSIOR JOBS PROGRAM (Cont'd)

#### C. BILLING (cont'd)

##### TRANSITION CHARGE

All Excelsior Jobs Program customers receiving discounted delivery rates are exempt from paying the Transition Charge.

##### REVENUE DECOUPLING MECHANISM (RDM) ADJUSTMENT

All Excelsior Jobs Program customers are exempt from paying the Revenue Decoupling Mechanism (RDM) Adjustment on the qualifying load.

#### D. INCREASE IN RATES AND CHARGES

The rates and charges under this rider are increased by the applicable effective aggregate percentage shown in General Information Section 3 for service supplied in the municipality where the customer is taking service.

#### E. OTHER

A qualified customer shall pay a monthly service bill at the rates and charges under this rate for all therms in excess of a base amount of therms established for each monthly billing period.

- a. For an existing customer, the base amount shall be determined by the Company using an annual historical period. The customer may request an adjustment to the base amount if the customer has installed energy conservation measures pursuant to an energy efficiency program approved by the Commission.
- b. For a prospective customer, the base amount shall be zero.

If it is determined that the bill calculated under this provision exceeds the bill calculated under the otherwise applicable standard Service Classification rates, the customer shall pay the lower of the two bills.

If the customer is receiving Empire Zone or Economic Development Zone discounts, such customer agrees to forfeit any prospective discounts received under the Empire Zone or Economic Development Zone program at any location or locations that qualify for Excelsior Jobs Program discounts as of the date the customer begins to receive Excelsior Jobs Program discounts.

## GENERAL INFORMATION

### 9. **RATE ADJUSTMENT MECHANISM (“RAM”)**

#### **A. Applicable to:**

All customers taking service under Service Classification Nos. 1, 2, 3, 5, 9, 10 and 11 of this Schedule.

#### **B. RAM Eligible Deferrals and Costs:**

The RAM will contain two types of eligible deferrals and costs:

(1) Type 1 - Customer Bill Credits

The RAM will collect the customer bill credits provided to customers as a result of Covid-19 over a five-year period beginning July 1, 2021. The annual collection will be determined by dividing the total amount to be collected by the number of years remaining in the five-year period.

(2) Type 2 – Other RAM Eligible Deferrals and Costs

All RAM Eligible Deferrals and Costs shall be the difference between actual costs and the amounts provided for in base rates. RAM Eligible Deferrals and Costs shall include:

- (1) Property Taxes;
- (2) Gas Leak Prone Pipe Replacement; and
- (3) Reforming the Energy Vision (“REV”) costs and fees which are not covered by other recovery mechanisms.

All RAM revenues and deferrals are subject to reconciliation.

## GENERAL INFORMATION

### 9. RATE ADJUSTMENT MECHANISM (“RAM”) (Cont’d)

#### C. Annual RAM Recovery / Return Limits:

- (1) The annual RAM recovery / return shall be limited to \$5.2 million for gas.
- (2) Type 1 – Customer bill credits will be collected annually beginning July 1, 2021 (over a five-year period).
- (3) Type 2 – Other RAM Eligible deferrals and costs will only be implemented once the limit is reached from netting the RAM Eligible Deferrals.
- (4) The limit will take into account the Type 1 Customer bill credits.

Any net RAM Eligible Deferral value in excess of the limit shall remain deferred and shall be carried forward to the calculation of the RAM limits in the following year. Any net regulatory asset or liability in excess of the Company’s annual RAM recovery / return limit shall be carried forward to the calculation of the RAM in the following year.

#### D. Deferred Regulatory Asset and Liability Balances:

The Company shall measure the deferred regulatory asset and liability balances for the items specified as Type 2 – Other RAM Eligible Deferrals and Costs (listed above) as of December 31 for each year. The RAM shall be identified in the Company’s respective RAM Compliance Filings submitted on March 31 of each year and shall be implemented in rates on July 1 of each year for collection over the 12 months from July 1 to June 30. The RAM Compliance Filings shall include proposed RAM rates by service classification. Annually, the Company shall submit RAM tariff statements effective on July 1.

#### E. RAM Annual Recovery / Return Allocation:

The gas RAM annual recovery / return amounts shall be allocated to service classifications based on the following:

- (1) Type 1 - Customer Bill Credits  
Shall be recovered from those service classes which were eligible to receive the customer bill credits. Specifically, residential classes will be charged for the recovery of the residential bill credits and applicable nonresidential service classes will be charged for the recovery of the nonresidential bill credits. The Company will not recover customer bill credits from service classes that are not eligible for the bill credits. Recovery will occur on a per therm basis.
- (2) Type 2 – Other RAM Eligible Deferrals and Costs  
Shall be allocated based on delivery service revenues and recovered from customers on a per therm basis.

## GENERAL INFORMATION

### 9. RATE ADJUSTMENT MECHANISM (“RAM”) (Cont’d)

#### F. **Carrying Costs:**

The Company shall accrue carrying costs on Type 1 – Customer Bill Credits based on the Commission’s authorized Other Customer Capital Rate

The Company shall accrue carrying costs on Type 2- Other RAM Eligible Deferrals and costs as follows:

- (1) During the period that the RAM is in effect for those deferral balances being specifically collected or returned, carrying costs shall be based on the Commission’s authorized Other Customer Capital Rate.
- (2) RAM Eligible Deferral Balances not in the RAM tariff due to the annual dollar amount restrictions set forth above shall accrue carrying charges as follows:
  - (a) Net Deferral amounts at or under the annual RAM recovery / return limits shall accrue carrying charges at the Other Customer Capital Rate;
  - (b) Additional deferral amounts over the annual RAM recovery / return limits, up to one year’s worth of value, shall accrue carrying costs at the Other Customer Capital Rate; and
  - (c) Additional deferral amounts over the annual RAM recovery / return limits in Rule 9.F.(2)(a) and (2)(b) above, shall accrue carrying costs at the Company’s respective Pre-Tax Weighted Cost of Capital, applied to the after-tax balance.

#### G. **Filings and Statements:**

- (1) A RAM Compliance Filing setting forth the RAM rates by Service Classification shall be filed with the Commission by March 31 on an annual basis.
- (2) A RAM Statement setting forth the RAM rates shall be filed with the Commission on not less 30 days’ notice to be effective July 1. Such statement may be found at the end of this Schedule.

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New York State Electric & Gas Corporation  
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**GENERAL INFORMATION**

10. Reserved for Future Use

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

**SERVICE CLASSIFICATION NO. 1**

**RESIDENTIAL SERVICE**

**APPLICABLE TO THE USE OF SERVICE FOR:**

Residential Service in individual private dwellings, including two-family dwellings where the customer is a resident, flats or apartments, and separately metered non-space/water heating equipment in common areas used by tenants of individually metered multi-family residences of 10 units or less. Also, for all gas utilized exclusively in connection with religious purposes by any corporation, association or school organized and conducted in good faith for religious purposes; or any post or hall owned or leased by a not-for-profit corporation that is a veterans' organization. Applicable also to use exclusively in connection with a community residence for the mentally disabled, as defined in Subdivision 28, 28-a, or 28-b of Section 1.03 of the Mental Hygiene Law, provided that such residence is operated by a not-for-profit corporation and, if supervisory staff is on site 24 hours a day, that the residence provides living accommodations for 14 or fewer residents.

**CHARACTER OF SERVICE:**

Continuous - natural gas or a mixture of natural gas and synthetic natural gas with a Btu content of not less than 975 Btu per cubic foot for the Lockport Area, not less than 950 Btu per cubic foot for the Champlain Area, and not less than 1,000 Btu per cubic foot for all other areas. Normal pressure 7" but not less than 4" water column. At the option of the Company, gas shall be supplied at high pressure, where such service is available.

**PRICE: (Per Month)**

The Company's unbundled charges are:

(1) Gas Delivery Charges:

A. Delivery Rates:

For All Areas	Effective Date
	June 1, 2026
Basic Service Charge	
First 3 Therms or less (Non-Heating)	\$16.30
First 3 Therms or less (Heating)	\$20.30
Usage Charge (per Therm)	
Next 47 Therms	\$0.81824
Over 50 Therms	\$0.23153

Bill Issuance Charge (per bill): \$0.89, as described in P.S.C. No. 88, General Information Section 32.

PSC No: 87 - Gas  
NEW YORK STATE ELECTRIC & GAS CORPORATION  
Initial Effective Date: 6/01/2026

Leaf No. 12.1  
Revision: 9  
Superseding Revision: 7

Issued in compliance with Order in Case No. 25-G-0378, dated May 14, 2026.

**SERVICE CLASSIFICATION NO. 1 (CONT'D)**

**RESIDENTIAL SERVICE (CONT'D)**

**PRICE: (Per Month) (Cont'd)**

Reserved for Future Use

PSC No: 87 - Gas  
NEW YORK STATE ELECTRIC & GAS CORPORATION  
Initial Effective Date: 09/26/10  
Issued in compliance with Order in Case 09-G-0716 dated 09/21/2010

Leaf No. 13  
Revision: 14  
Superseding Revision: 11

**SERVICE CLASSIFICATION NO. 1 (CONT'D)**

**RESIDENTIAL SERVICE (CONT'D)**

**PRICE: (Per Month) (CONT'D)**

Reserved for Future Use

**SERVICE CLASSIFICATION NO. 1 (CONT'D)**

**RESIDENTIAL SERVICE (CONT'D)**

**PRICE: (Per Month) (CONT'D)**

(1) Gas Delivery Charges: (Cont'd)

B. Weather Normalization Adjustment (WNA):

Customers in all areas shall also be charged the applicable Weather Normalization Adjustment (WNA) pursuant to General Information Section 17 of P.S.C. No. 90 Gas, or superseding issues thereof, for all Therm use.

C. Transition Surcharge (TS):

Customers in all areas shall also be charged the applicable Transition Surcharge (TS) pursuant to General Information Section 16 of P.S.C. No. 90 Gas, or superseding issues thereof, for all Therm use.

D. System Benefits Charge (SBC):

Customers in all areas shall also be charged the System Benefits Charge (SBC) pursuant to General Information Section 20 of P.S.C. No. 90 Gas, or superseding issues thereof, for all Therm use.

E. Reserved for Future Use

F. Research and Development (R&D) Adjustment:

The charges set forth herein shall be subject to a R&D Adjustment per Therm of gas delivered as explained in Section 18 of P.S.C. No. 90 Gas or superseding issues thereof.

G. Revenue Decoupling Mechanism (RDM) Adjustment:

Customers in all areas shall also be charged the applicable RDM Adjustment as explained in General Information Section 22 of P.S.C. No. 90 Gas, or superseding issues thereof.

H. Energy Efficiency Tracker:

Customers in all areas shall also be charged the Energy Efficiency Tracker pursuant to General Information Section 20 of P.S.C. No. 90 Gas, or superseding issues thereof, for all Therm use.

(2) Gas Supply Charges:

A. Gas Supply Charge (GSC):

Customers in all areas shall also be charged the applicable Gas Supply Charge (GSC) pursuant to General Information Section 14 of P.S.C. No. 90 Gas, or superseding issues thereof, for all Therm use.

B. Merchant Function Charge (MFC):

Customers in all areas shall also be charged the applicable Merchant Function Charge (MFC) pursuant to General Information Section 14 of P.S.C. No. 90 Gas, or superseding issues thereof, for all Therm use.

C. Heater Fuel Charge:

A customer shall be subject to the Heater Fuel Charge pursuant to General Information Section 14 of P.S.C. No. 90 Gas, or superseding issues thereof, for all Therm use.

**SERVICE CLASSIFICATION NO. 1 (CONT'D)**

**RESIDENTIAL SERVICE (CONT'D)**

**MINIMUM CHARGE:**

The Minimum Charge is the Basic Service Charge including the charge for the first three Therms or less, per meter, for all areas plus the Bill Issuance Charge, per bill. The Basic Service Charge and the Bill Issuance Charge shall appear on the Customer's bill whether or not any gas was used during the billing period.

**INCREASE IN PRICES AND CHARGES APPLICABLE WHERE SERVICE IS SUPPLIED:**

The prices and charges under this service classification, including the Minimum Charge, shall be increased by a surcharge pursuant to General Information Rule 3 of this Schedule to reflect the tax rates applicable within the municipality where the Customer takes service.

**RATE ADJUSTMENT MECHANISM ("RAM"):**

The RAM shall be applied per therm to all therms delivered under this Service Classification (as explained in this Schedule, General Information Rule 9). See RAM Statement.

**EARNINGS ADJUSTMENT MECHANISM (EAM):**

The EAM shall be applied per therm delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 26). The rate shall be set forth on the EAM Statement.

**NON-PIPE ALTERNATIVE (NPA) SURCHARGE:**

The NPA Surcharge shall be applied per therm delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 27). The rate shall be set forth on the NPA Statement.

**TERMS OF PAYMENT:**

All bills are rendered at the above "unit prices" and that amount is due on bills paid on or before the "past due" date indicated on the bill. A late payment charge at the rate of 1½% per month shall be billed on all amounts not paid by that date. (Further details can be found in Section 8 of P.S.C. No. 90 Gas, or superseding issues thereof.)

**TERMS:**

One month and thereafter until terminated by 48 hours' notice.

**SPECIAL PROVISION:**

A. Budget Billing:

Customers may, by signing an application, be billed monthly in accordance with the plan set forth in Section 8.Q. of P.S.C. No. 90 Gas, or superseding issues thereof.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

..DID: 21482  
..TXT: PSC NO: 87 GAS LEAF: 14.1  
COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/03 SUPERSEDING REVISION:  
STAMPS: Issued in compliance with Commission order in Case 01-G-1668 dated 11/  
RECEIVED: 01/30/03 STATUS: Effective EFFECTIVE: 02/01/03

**SERVICE CLASSIFICATION NO. 1 (CONT'D)**

**RESIDENTIAL SERVICE (CONT'D)**

**SPECIAL PROVISION: (CONT'D)**

B. Quarterly Payment Plan:

As required by Public Service Law Section 38, the Company will offer any residential customer, sixty-two (62) years of age or older, a plan for payment on a quarterly basis of charges for service rendered, provided that such customer's average annual billing is not more than \$150.

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, NY  
(Name of Officer, Title, Address)

PSC No: 87 - Gas  
NEW YORK STATE ELECTRIC & GAS CORPORATION  
Initial Effective Date: 6/01/2026  
Issued in Compliance with Order in Case No. 25-G-0378, dated May 14, 2026.

Leaf No. 15  
Revision: 21  
Superseding Revision: 19

**SERVICE CLASSIFICATION NO. 2**

**GENERAL SERVICE**

**APPLICABLE TO THE USE OF SERVICE FOR:**

General Service (Non-Residential Service).

**CHARACTER OF SERVICE:**

Continuous - natural gas or a mixture of natural gas and synthetic natural gas with a Btu content of not less than 975 Btu per cubic foot for the Lockport Area, not less than 950 Btu per cubic foot for the Champlain Area, and not less than 1,000 Btu per cubic foot for all other areas. Normal pressure 7" but not less than 4" water column. At the option of the Company, gas shall be supplied at high pressure, where such service is available.

**PRICE: (Per Month)**

The Company's unbundled charges are:

(1) Gas Delivery Charges:

A. Delivery Rates:

	<b>Effective Date</b>
<b>For All Areas</b>	<b>June 1, 2026</b>
Basic Service Charge First 3 Therms or less	\$34.56
Usage Charge (per Therm)	
Next 497 Therms	\$0.47276
Next 14,500 Therms	\$0.28647
Over 15,000 Therms	\$0.18444

Bill Issuance Charge (per bill): \$0.89, as described in P.S.C. No. 88, General Information Section 32.

Issued by: Lindsey N. Overton Orietas, Vice President, Regulatory, Binghamton, New York

PSC No: 87 - Gas

NEW YORK STATE ELECTRIC & GAS CORPORATION

Initial Effective Date: 09/26/10

Issued in compliance with Order in Case No. 09-G-0716 dated 09/21/2010

Leaf No. 15.1

Revision: 5

Superseding Revision: 2

**SERVICE CLASSIFICATION NO. 2 (CONT'D)**

**GENERAL SERVICE (CONT'D)**

**PRICE: (Per Month) (Cont'd)**

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC No: 87 - Gas  
NEW YORK STATE ELECTRIC & GAS CORPORATION  
Initial Effective Date: 09/26/10  
Issued in compliance with Order in Case 09-G-0716 dated 09/21/2010

Leaf No. 16  
Revision: 11  
Superseding Revision: 8

**SERVICE CLASSIFICATION NO. 2 (CONT'D)**

**GENERAL SERVICE (CONT'D)**

**PRICE: (Per Month) (CONT'D)**

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

**SERVICE CLASSIFICATION NO. 2 (CONT'D)**

**GENERAL SERVICE (CONT'D)**

**PRICE: (Per Month) (CONT'D)**

(1) Gas Delivery Charges: (Cont'd)

B. Weather Normalization Adjustment (WNA):

Customers in all areas shall also be charged the applicable Weather Normalization Adjustment (WNA) pursuant to General Information Section 17 of P.S.C. No. 90 Gas, or superseding issues thereof, for all Therm use.

C. Transition Surcharge (TS):

Customers in all areas shall also be charged the applicable Transition Surcharge (TS) pursuant to General Information Section 16 of P.S.C. No. 90 Gas, or superseding issues thereof, for all Therm use.

D. Reserved for Future Use

E. System Benefits Charge (SBC):

Customers in all areas shall also be charged the System Benefits Charge (SBC) pursuant to General Information Section 20 of P.S.C. No. 90 Gas, or superseding issues thereof, for all Therm use.

F. Research and Development (R&D) Adjustment:

The charges set forth herein shall be subject to a R&D Adjustment per Therm of gas delivered as explained in Section 18 of P.S.C. No. 90 Gas or superseding issues thereof.

G. Revenue Decoupling Mechanism (RDM) Adjustment:

Customers in all areas shall also be charged the applicable RDM Adjustment as explained in General Information Section 22 of P.S.C. No. 90 Gas, or superseding issues thereof.

(2) Gas Supply Charges:

A. Gas Supply Charge (GSC) or Incremental Gas Supply Charge (IGSC):

Customers in all areas shall also be charged the applicable Gas Supply Charge (GSC) or Incremental Gas Supply Charge (IGSC) pursuant to General Information Sections 14 and 15 of P.S.C. No. 90 Gas, or superseding issues thereof, for all Therm use.

B. Merchant Function Charge (MFC):

Customers in all areas shall also be charged the applicable Merchant Function Charge (MFC) pursuant to General Information Section 14 of P.S.C. No. 90 Gas, or superseding issues thereof, for all Therm use.

C. Heater Fuel Charge:

A customer shall be subject to the Heater Fuel Charge pursuant to General Information Section 14 of P.S.C. No. 90 Gas, or superseding issues thereof, for all Therm use.

PSC No: 87 - Gas  
NEW YORK STATE ELECTRIC & GAS CORPORATION  
Initial Effective Date: 12/01/20  
Issued in compliance with Order in Case No.19-G-0379, dated November 19, 2020.

Leaf No. 18  
Revision: 12  
Superseding Revision: 10

**SERVICE CLASSIFICATION NO. 2 (CONT'D)**

**GENERAL SERVICE (CONT'D)**

**MINIMUM CHARGE:**

Effective October 1, 2008, the Minimum Charge is the Basic Service Charge including the charge for the first three Therms or less, per meter, for all areas. The Basic Service Charge shall appear on the Customer's bill whether or not any gas was used during the billing period.

**INCREASE IN PRICES AND CHARGES APPLICABLE WHERE SERVICE IS SUPPLIED:**

The prices and charges under this service classification, including the Minimum Charge, shall be increased by a surcharge pursuant to General Information Rule 3 of this Schedule to reflect the tax rates applicable within the municipality where the Customer takes service.

**RATE ADJUSTMENT MECHANISM ("RAM"):**

The RAM shall be applied per therm to all therms delivered under this Service Classification (as explained in this Schedule, General Information Rule 9). See RAM Statement.

**EARNINGS ADJUSTMENT MECHANISM (EAM):**

The EAM shall be applied per therm delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 26). The rate shall be set forth on the EAM Statement.

**NON-PIPE ALTERNATIVE (NPA) SURCHARGE:**

The NPA Surcharge shall be applied per therm delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 27). The rate shall be set forth on the NPA Statement.

**TERMS OF PAYMENT:**

All bills are rendered at the above "unit prices" and that amount is due on bills paid on or before the "past due" date indicated on the bill. A late payment charge at the rate of 1½% per month shall be billed on all amounts not paid by that date. (Further details can be found in Section 8 of P.S.C. No. 90 Gas, or superseding issues thereof.)

**TERM:**

One month and thereafter until terminated by 48 hours' notice.

**SPECIAL PROVISIONS:**

A. Budget Billing (All Areas):

Customers may, by signing an application, be billed monthly in accordance with the plan set forth in Section 8.Q. of P.S.C. No. 90 Gas, or superseding issues thereof.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 87 - Gas  
New York State Electric & Gas Corporation  
Initial Effective Date: 07/01/16  
Issued in compliance with Order in Case 15-G-0284, dated June 15, 2016

Leaf No. 18.1  
Revision: 5  
Superseding Revision: 4

**SERVICE CLASSIFICATION NO. 2 (CONT'D)**

**GENERAL SERVICE (CONT'D)**

**SPECIAL PROVISIONS: (CONT'D)**

B. Reserved for Future Use

PSC No: 87 - Gas  
NEW YORK STATE ELECTRIC & GAS CORPORATION  
Initial Effective Date: 12/01/20  
Issued in compliance with Order in Case No.19-G-0379, dated November 19, 2020.

Leaf No. 19  
Revision: 7  
Superseding Revision: 6

**SERVICE CLASSIFICATION NO. 2 (CONT'D)**

**GENERAL SERVICE (CONT'D)**

**SPECIAL PROVISIONS: (CONT'D)**

C. Reserved for Future Use

PSC No: 87 - Gas  
NEW YORK STATE ELECTRIC & GAS CORPORATION  
Initial Effective Date: 12/01/20  
Issued in compliance with Order in Case No.19-G-0379, dated November 19, 2020.

Leaf No. 20  
Revision: 5  
Superseding Revision: 4

**SERVICE CLASSIFICATION NO. 2 (CONT'D)**

**GENERAL SERVICE (CONT'D)**

**SPECIAL PROVISIONS: (CONT'D)**

- C. Reserved for Future Use
- D. Reserved for Future Use

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 87 - Gas  
NEW YORK STATE ELECTRIC & GAS CORPORATION  
Initial Effective Date: 10/01/04

Leaf No. 21  
Revision: 4  
Superseding Revision: 3

**SERVICE CLASSIFICATION NO. 2 (CONT'D)**

**GENERAL SERVICE (CONT'D)**

**SPECIAL PROVISIONS: (CONT'D)**

D. Reserved for Future Use

E. Reserved for Future Use

Issued in compliance order in Case 01-G-1668 dated September 23, 2003

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC No: 87 - Gas  
NEW YORK STATE ELECTRIC & GAS CORPORATION  
Initial Effective Date: 10/01/04

Leaf No. 21.1  
Revision: 1  
Superseding Revision: 0

**SERVICE CLASSIFICATION NO. 2 (CONT'D)**

**GENERAL SERVICE (CONT'D)**

**SPECIAL PROVISIONS: (CONT'D)**

- E. Reserved for Future Use

Issued in compliance order in Case 01-G-1668 dated September 23, 2003

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC NO: 87 GAS  
NEW YORK STATE ELECTRIC & GAS CORPORATION  
INITIAL EFFECTIVE DATE: 12/01/20  
Issued in compliance with Order in Case 19-G-0379, dated November 19, 2020.

LEAF: 22  
REVISION: 4  
SUPERSEDING REVISION: 1

**SERVICE CLASSIFICATION NO. 3**

**INTERRUPTIBLE SALES SERVICE**

**APPLICABLE TO THE USE OF SERVICE FOR:**

Customers that agree to take service on fully interruptible basis and maintain facilities and a sufficient supply of alternate fuel to operate continuously during periods when gas service is interrupted. This Service Classification is available to customers who otherwise would be eligible and take service under Service Classification No. 2 - General Service. Under this Service Classification a customer must have the ability to use a minimum of 40,000 therms per billing month for the November through March period. If the customer does not meet the minimum use requirement, the customer shall be required to take firm service for which they qualify. In constrained areas, as determined by NYSEG, the minimum use requirement may be waived by the Company.

**CHARACTER OF SERVICE:**

Interruptible - natural gas or a mixture of natural gas and synthetic natural gas with a Btu content of not less than 975 Btu per cubic foot for the Lockport Area, not less than 950 Btu per cubic foot for the Champlain Area, and not less than 1,000 Btu per cubic foot for all other areas. Pressure at the option of the Company, but not less than two (2) psig for the Owego Area.

**PRICE: (Per Month)**

The monthly price per therm will be established, at the sole discretion of the Company.

Issued By: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, NY

**PSC NO: 87 GAS**  
**COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION**  
 INITIAL EFFECTIVE DATE: 6/01/2026  
 Issued in Compliance with Order in Case No. 25-G-0378, dated May 14, 2026.

LEAF: 23  
 REVISION: 9  
 SUPERSEDING REVISION: 7

**SERVICE CLASSIFICATION NO. 3 (CONT'D)**

**INTERRUPTIBLE SALES SERVICE (CONT'D)**

**PRICE: (Per Month) (CONT'D)**

Delivery

<u>Monthly Usage</u>	<u>Rate Effective Date: _____</u>			
	<u>Otherwise Applicable Firm Transportation Service Classification</u>			
		<u>SC 1T</u>		<u>SC 5T</u>
First 500 therms or less		\$3,325.00	<u>First 500 therms or less</u>	\$482.48
Next 14,500 therms, per therm		\$0.10752	<u>Next 14,500 therms, per therm</u>	\$0.14970
Next 35,000 therms, per therm		\$0.05874	<u>Over 15,000 therms, per therm</u>	\$0.10512
Over 50,000 therms, per therm		\$0.04540		

The Company reserves the right to further adjust the delivery price to individual customers based on market conditions. If applicable, the adjusted delivery price will be specified on the Interruptible Transportation Rate Statement which shall be filed with the PSC no later than three days before the effective date.

**PSC NO: 87 GAS**

**COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION**

**INITIAL EFFECTIVE DATE: 6/01/2026**

Issued in compliance with Order in Case No. 25-G-0378, dated May 14, 2026.

LEAF: 23.0

REVISION: 2

SUPERSEDING REVISION: 0

**SERVICE CLASSIFICATION NO. 3 (CONT'D)**

**INTERRUPTIBLE SALES SERVICE (CONT'D)**

**PRICE: (Per Month) (CONT'D)**

Reserved for Future Use

**SERVICE CLASSIFICATION NO. 3 (CONT'D)**

**INTERRUPTIBLE SALES SERVICE (CONT'D)**

**PRICE: (Per Month) (CONT'D)**

Supply

Gas Supply Charges:

A. Daily Cost of Gas:

The daily price per therm shall be established, at the end of each gas day for each pooling area as defined in the table below. The Daily Cost of Gas shall be summed and charged to the customer monthly. The daily Cost of Gas Rate ("Cost of Gas Rate") per therm shall be the sum of: (1) the daily midpoint index as published in the Platts *Gas Daily* ("GD") Publication for the respective pooling area; plus (2) the published firm intrastate pipeline variable transportation rates and fuel rates for the respective pooling area; plus (3) the published firm intrastate pipeline demand rates as defined per pooling area, at a 70% load factor.

<b>Pooling Area</b>	<b>Supply Rate Components</b>
Algonquin and Algonquin - Orange & Rockland	a. GD Iroquois Receipts midpoint; plus b. Iroquois & Algonquin variable and fuel; plus c. Iroquois & Algonquin Demand (@ 70% load factor)
Columbia and Olean	a: Average of GD Tennessee, LA 500 leg and 800 leg midpoints; plus b: Tennessee & Columbia variable and fuel; plus c: Tennessee & Columbia Demand (@ 70% load factor)
Dominion/EGTS	a: GD Dominion/EGTS South point; plus b: Dominion/EGTS variable and fuel rates; plus c: Dominion/EGTS demand (@ 70% load factor)
Iroquois	a: GD Iroquois Receipts midpoint; plus b: Iroquois variable and fuel rates; plus c: Iroquois demand (@ 70% load factor)
Tennessee	a: Average of GD Tennessee, LA 500 leg and 800 leg midpoints; plus b: Tennessee variable and fuel rates; plus c: Tennessee demand (@ 70% load factor)
North Country	a: GD Iroquois Receipts midpoint; plus b: TransCanada (Iroquois to Napierville) variable and fuel rates; plus c: TransCanada (Iroquois to Napierville) demand (@ 70% load factor)

The Daily Cost of Gas shall be calculated as the product of: (1) the customer's usage at the citygate; and (2) the (daily Cost of Gas Rate plus Capacity Surcharge) for the respective pooling area. A daily volumetric Capacity Surcharge shall be added to the Daily Cost of Gas Rate for customers whose natural gas transportation utilizes intermediary local distribution company or intrastate pipeline capacity in addition to interstate pipeline capacity.

**PSC NO: 87 GAS**

**COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION**

**INITIAL EFFECTIVE DATE: 12/01/20**

Issued in compliance with Commission order in Case 19-G-0379, dated November 19, 2020.

LEAF: 23.2

REVISION: 0

SUPERSEDING REVISION:

**SERVICE CLASSIFICATION NO. 3 (CONT'D)**

**INTERRUPTIBLE SALES SERVICE (CONT'D)**

**PRICE: (Per Month) (CONT'D)**

Supply

Gas Supply Charges:

**B. Merchant Function Charge (MFC):**

Customers in all areas shall also be charged the applicable Merchant Function Charge (MFC) pursuant to General Information Section 14 of P.S.C. No. 90 Gas, or superseding issues thereof, for all Therm use.

A Customer that fails to meet the requirements set forth under Special Provisions - Distillate Fuel Customers and Special Provisions - Human Needs Customers of this service classification shall be assessed a premium equal to the greater of one hundred thirty percent (130%) of the applicable gas equivalent alternate fuel price or one hundred thirty percent (130%) of the otherwise applicable sales price, as determined by the Company, per therm. The premium will be applied for the billing period during which noncompliance becomes known and for each subsequent billing period, until the Customer has provided sufficient evidence, as determined by the Company, that it has fully complied with the requirements set forth under Special Provisions - Distillate Fuel Customers and Special Provisions - Human Needs Customers.

Issued By: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, NY

PSC No: 87 - Gas  
NEW YORK STATE ELECTRIC & GAS CORPORATION  
Initial Effective Date: 12/01/20  
Issued in compliance with Order in Case 19-G-0379, dated 11/19/20.

Leaf No. 24  
Revision: 11  
Superseding Revision: 9

**SERVICE CLASSIFICATION NO. 3 (CONT'D)**

**INTERRUPTIBLE SALES SERVICE (CONT'D)**

**CUSTOMER CHARGE:**

The Customer Charge is set forth in PSC No. 88, S.C. No. 2 - PRICE (Per Month), per meter, plus the Bill Issuance Charge, per bill if applicable. The Customer Charge and the Bill Issuance Charge, if applicable, shall appear on the Customer's bill whether or not any gas was used during the billing period.

**MINIMUM CHARGE:**

The Customer shall be required to purchase a minimum quantity of 40,000 therms per billing month for the November through March period. If this minimum is not met, the deficiency shall be billed at:

- a. The applicable price as set forth herein pursuant to Delivery price; or
- b. On the monthly Statement of Gas Interruptible Transportation Rate Adjustment, if filed, pursuant to this Schedule, or any superseding issues thereof.

In the event that service is interrupted by the Company in accordance with the terms of this Service Classification, then the Minimum Charge shall be multiplied by the ratio of the number of days that service is available to the customer for a full day to the total number of days in the service period.

The Company, at its sole discretion, may waive the minimum use requirement in constrained areas. In such instances, the minimum charge will be based on the agreed upon usage level.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 87 - Gas  
New York State Electric & Gas Corporation  
Initial Effective Date: 12/01/20  
Issued in compliance with Order in Case 19-G-0379, dated 11/19/20.

Leaf No. 25  
Revision: 10  
Superseding Revision: 8

**SERVICE CLASSIFICATION NO. 3 (CONT'D)**

**INTERRUPTIBLE SALES SERVICE (CONT'D)**

**WEATHER NORMALIZATION ADJUSTMENT (WNA):**

Customers in all areas shall also be charged the applicable Weather Normalization Adjustment (WNA) pursuant to General Information Section 17 of PSC No. 90 Gas, or superseding issues thereof, for all Therm use.

**INCREASE IN PRICES AND CHARGES APPLICABLE WHERE SERVICE IS SUPPLIED:**

The prices and charges under this service classification, including the Minimum Charge, will be increased by a surcharge pursuant to General Information Section 3 of this Schedule to reflect the tax rates applicable within the municipality where the customer takes service.

**NEW METERED SERVICE POINTS:**

To initiate service for either a new Customer or an existing Customer with a new service point, the Customer must submit a signed General Service Application to the Company. The Customer must have installed daily metering equipment, and a Company approved method of communication with the daily meter reading device by the 20th calendar day of the month in order for service to be initiated on the 1st calendar day of the next month. All provisions of this Service Classification shall be initiated on the 1st calendar day of the month.

**CUSTOMER NOMINATIONS:**

Customers electing service hereunder shall provide the Company with an estimate of their daily load profile.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

**SERVICE CLASSIFICATION NO. 3 (CONT'D)**

**INTERRUPTIBLE SALES SERVICE (CONT'D)**

**TERMS OF PAYMENT:**

All bills are rendered at the above "unit prices" and that amount is due on bills paid on or before the "if paid by" date shown on the bill. A late payment charge at the rate of 1½% per month shall be billed on all amounts not paid by that date. (Further details can be found in Section 8 of P.S.C. No. 90 Gas, or superseding issues thereof.)

**TERM:**

The term shall be specified in the Service Agreement.

**SPECIAL PROVISIONS - ALL CUSTOMERS:**

- A. All sales hereunder shall be subject to interruption, temporary curtailment or discontinuance, and permanent discontinuance, on not less than two hours' notice from the Company and Company shall not be in any way liable for any failure in whole or in part, temporary or permanent, to deliver gas under this service classification. Customers that fail to comply with a notification to interrupt, curtail or discontinue shall pay a charge, in addition to all other prices and charges payable by said customer, of \$2.50 per therm for all quantities consumed in violation of the notification, as determined by the Company.

A Customer that fails to comply with a notification to interrupt, curtail, or discontinue shall also be subject to the following:

- (a) The addition of one Reliability Performance Test at the end of January. "Reliability Performance Test" shall mean a test, conducted in the month of January, of an interruptible customer's ability to switch from gas to alternate fuel or cease using gas within 24 hours of receiving notice from the gas utility. A waiver of this test shall be granted for interruptible customers interrupted due to weather within five days of a scheduled January test;
- (b) A requirement to provide an affidavit attesting to compliance with the Company's tariff, except those customers that have elected to cease using natural gas when directed to by the Company in lieu of maintaining an alternate fuel inventory; and,
- (c) The contact information for the customer's alternate fuel supplier is required to be included in the affidavit described in (b) above.
- B. A customer shall provide a signed affidavit by the close of business on October 1, or by the close of business on the following business day if October 1 falls on a weekend or holiday attesting the customer meets the requirements to take service under this Service Classification. If a customer fails to provide the affidavit, the customer shall be subject to a Daily Penalty Charge. The Company may begin to assess the Daily Penalty Charge at the start of the winter period on November 1 and every day thereafter until the signed affidavit is received, or until the end of the winter season on April 1. The Daily Penalty Charge amounts are set forth in P.S.C. No. 88 – Service Classification No. 2 – Special Provision B.
- C. Customer's natural gas equipment should have an alternative source of fuel, however this requirement may be waived by written permission of the Company. The Company reserves the right to conduct an onsite inspection of the Customer's alternate fuel facilities at any time to determine whether the equipment is properly installed, maintained, functioning and capable of serving the Customer's energy requirements at a level equivalent to that of the natural gas provided under this service classification. Natural gas equipment served under this service classification, may be transferred to an applicable firm service classification with the written permission of the Company. However, any such equipment can not be resupplied under an interruptible service classification prior to the elapse of a minimum period of one year without permission of the Company.

PSC NO: 87 GAS

COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION

INITIAL EFFECTIVE DATE: 11/01/2023

Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

LEAF: 27

REVISION: 10

SUPERSEDING REVISION: 8

**SERVICE CLASSIFICATION NO. 3 (CONT'D)**

**INTERRUPTIBLE SALES SERVICE (CONT'D)**

**SPECIAL PROVISIONS - ALL CUSTOMERS: (CONT'D)**

- D. Customers taking service under this service classification may be required to install daily metering equipment, at the sole discretion of the Company.
- E. The Customer shall provide the Company with an affidavit certifying the grade and sulphur content of fuel oil that can be utilized in the facilities served under this service classification or a description of the alternate fuel used.
- F. Customers taking service under this service classification must enter into an individual Service Agreement with the Company.
- G. The Company shall communicate daily with each interruptible customer facility location via email, text messages, fax or phone call. See the Company's GTOP Manual for specific details. Additionally, the Company shall communicate with each interruptible customer facility location at the end of every interruption to remind customers to replenish alternate fuel inventories as needed to maintain minimum levels.
- H. Non-Compliance Charge: A penalty assessed to an Interruptible customer when the Company becomes aware either by notification from a customer or by inspection, in accordance with Special Provision C, that a customer is currently incapable of interrupting and switching to their alternate fuel, and an interruption has not been called.

The Non-Compliance Charge shall be:

- (a) 130% of the applicable Interruptible Gas price as determined in PRICE: (Per Month) for interruptible sales customers, or
- (b) 130% of the applicable Interruptible transportation rate for interruptible transportation customers.

If a customer notifies the Company that they are currently incapable of interrupting and switching to their alternate fuel due to circumstances outside of the customers control, the customer must resolve the issue within 10 calendar days or the Company shall begin assessing the Non-Compliance Charge. If the Company becomes aware that a customer is currently incapable of interrupting and switching to their alternate fuel through an on-site inspection, the Company shall begin assessing the Non-Compliance Charge the following day.

The Non-Compliance Charge shall be assessed until the Customer notifies the Company that they are now capable of interrupting and switching to their alternate fuel and the correction has been verified by Company personnel through an on-site inspection.

A Two-Violation Interruptible customer, defined below, shall also be subject to a Non-Compliance Charge for all gas consumed from the time of the second violation until the end of the current winter period.

If the Company calls for an interruption and the Customer fails to interrupt as required, the Company shall impose the Unauthorized Use Charge, in lieu of the Non-Compliance Charge, for unauthorized gas usage during the interruption period. Following the interruption, the Company may resume imposing the Non-Compliance Charge through the end of the current winter period.

- I. Failure to interrupt the use of gas during an interruption shall be counted as a violation under the Two-Violation Rule.
  - 1. Two-Violation Rule: For each Winter Period, an Interruptible customer shall incur a violation if the customer fails to fully interrupt its use of gas at any time during an interruption, including any planned interruptions (except for any permitted use of gas for ignition purposes).
    - a. If a customer's second failure to interrupt occurs within 48 hours of an initial violation, the second failure shall not be considered a second violation. If a failure to interrupt is due to failure of Company-owned equipment that is not attributable to the customer, the failure to interrupt shall not be considered a violation.

Issued By: Jeremy J. Euto, Vice President – Regulatory, Binghamton, NY

**PSC NO: 87 GAS**

**COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION**

INITIAL EFFECTIVE DATE: December 1, 2020

Issued in compliance with Order in Case 19-G-0379 dated November 19, 2020.

LEAF: 27.0

REVISION: 0

SUPERSEDING REVISION:

**SERVICE CLASSIFICATION NO. 3 (CONT'D)**

**INTERRUPTIBLE SALES SERVICE (CONT'D)**

**SPECIAL PROVISIONS - ALL CUSTOMERS: (CONT'D)**

- I. Failure to interrupt the use of gas during an interruption will be counted as a violation under the Two-Violation Rule. (Cont'd)
  2. A Customer's failure to interrupt its use of gas due to inoperable dual-fuel facilities (excluding, for purposes of this paragraph, associated Customer-installed phone lines) counts as a violation towards the above-described two-violation rule except as follows:
    - a. During each Winter Period, a customer's failure to interrupt the use of gas during a planned interruption due to documented inoperable dual-fuel facilities will not be counted as a violation provided that the Customer
      - i. notifies the Company within one hour of the failure of its equipment;
      - ii. repairs and makes operable its dual-fuel equipment within forty-eight (48) hours of the equipment's failure; and
      - iii. provides the Company with an affidavit or other sufficient documentation that it has repaired and made operable its dual-fuel equipment and immediately complies with the earlier of the ongoing interruption or a separate planned interruption.
    - b. The Company will extend the 48-hour repair deadline to a period not to exceed seven (7) days provided the Customer demonstrates to the Company's satisfaction that such extension was necessary due to the unavailability of a part and its installation during such 48-hour repair period.
    - c. All three conditions must be satisfied for this exception to the two-violation rule to apply. During the 48-hour repair period, or, if applicable, the extended 7-day repair period, the Customer will be subject to applicable unauthorized use charges, an alternate fuel or energy non-compliance charge, minimum charges and imbalance charges as set forth in this Service Classification, the Company's GTOP, or this Rate Schedule.
    - d. If during the Winter Period, a customer interrupted the use of gas, as required, during the first planned interruption, then the customer will be granted an additional one-time waiver subject to the customer meeting all of the requirements detailed in this section. If the customer elects for cease operations, this exemption does not apply.

**SPECIAL PROVISIONS - DISTILLATE FUEL CUSTOMERS:**

- A. A Distillate Fuel Customer is a Customer that uses No. 2 fuel oil, diesel or kerosene.
- B. On November 1 of each year, a Distillate Fuel Customer meeting the alternate fuel requirement, as set forth in this service classification, is required to have an adequate supply of distillate fuel on-hand. A distillate fuel supply shall be considered on-hand and adequate if the supply is either: (a) on-site and sufficient to meet a minimum of 10 consecutive days requirements; or (b) if Customers physical facilities are insufficient to provide for a 10-day supply, then the Customer must: (i) have a full distillate fuel tank(s); and (ii) provide verification, to the Company's satisfaction, of alternative fuel supplies, other than spot market purchase of distillate fuel that, in combination with (a), provides for a 10-day supply.

Issued By: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, NY

..DID: 13269  
..TXT: PSC NO: 87 GAS LEAF: 27.1  
COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION REVISION: 1  
INITIAL EFFECTIVE DATE: 10/01/00 SUPERSEDING REVISION: 0  
STAMPS: Issued in compliance with commission order dated 08/24/00 in case no.  
RECEIVED: 09/29/00 STATUS: Effective EFFECTIVE: 10/01/00

**SERVICE CLASSIFICATION NO. 3 (CONT'D)**

**INTERRUPTIBLE SALES SERVICE (CONT'D)**

**SPECIAL PROVISIONS - DISTILLATE FUEL CUSTOMERS: (CONT'D)**

- C. The Company shall have the right at any time to inspect Customer's physical facilities to determine compliance with Special Provisions - Distillate Fuel Customers (Section B). A Customer that refuses to permit the Company to inspect its facilities shall have one (1) Business Day to allow the Company to perform its inspection. If the Customer does not allow the Company to perform its inspection in the allotted time period, the Customer will be charged a premium as set forth in the "Price" section of this service classification. The premium will be in addition to all other applicable prices and charges and will be applied until such time as the facilities are inspected and found to be compliant.
- D. Customer's that fail to comply with the requirements of Special Provisions - Distillate Fuel Customers (Section B) will be assessed a premium as detailed in the "Price" section of this service classification.
- A Customer will be considered in non-compliance if:
- (a) the Customer refuses to allow the Company to inspect its facilities; or
  - (b) the Company inspects the Customer's facilities and determines that the Customer has failed to comply with Special Provisions - Distillate Fuel Customers (Section B); or
  - (c) the Customer fails to comply when the Company provides notification, as set forth in Special Provisions - All Customers (Section A).
- E. Subject to Company's discretion, any Distillate Customer may be relieved of the obligations set forth in Special Provisions - Distillate Fuel Customers (Sections B through D) if the Customer is willing to cease operation of those facilities that are subject to a notification issued in accordance with Special Provisions - All Customers (Section A).

Issued By: George E. Bonner, Vice President - Gas Operations & Marketing, Binghamton, NY  
(Name of Officer, Title, Address)

..DID: 13270  
..TXT: PSC NO: 87 GAS LEAF: 27.2  
COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION REVISION: 1  
INITIAL EFFECTIVE DATE: 10/01/00 SUPERSEDING REVISION: 0  
STAMPS: Issued in compliance with commission order dated 08/24/00 in case no.  
RECEIVED: 09/29/00 STATUS: Effective EFFECTIVE: 10/01/00

**SERVICE CLASSIFICATION NO. 3 (CONT'D)**

**INTERRUPTIBLE SALES SERVICE (CONT'D)**

**SPECIAL PROVISIONS - DISTILLATE FUEL CUSTOMERS: (CONT'D)**

If a Customer under this section fails to cease operations when notified, the Customer shall immediately become subject to all the requirements otherwise applicable to Distillate Fuel Customers including, but not limited to, the failure to interrupt provisions contained in Special Provisions - All Customers (Section A) and the retroactive application of the pricing premium, as detailed in the "Price" section of this service classification, from November 1 until such time as full compliance, as determined by the Company, is achieved.

**SPECIAL PROVISIONS - HUMAN NEEDS CUSTOMERS:**

- A. A Human Needs Customer is a Customer that heats all or any portion of any building, including apartment houses, prisons, dormitories, nursing homes, hospitals, hotels, and other building where persons may dwell on a permanent basis.
- B. The requirements and obligations set forth in Special Provisions - Distillate Fuel Customers (Sections B, C and D only) shall be applicable to a Human Needs Customer regardless of alternate fuel type.

Issued By: George E. Bonner, Vice President - Gas Operations & Marketing, Binghamton, NY  
(Name of Officer, Title, Address)

**PSC NO: 87 GAS**

**NEW YORK STATE ELECTRIC & GAS CORPORATION**

INITIAL EFFECTIVE DATE: 12/01/20

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LEAF: 28

REVISION: 3

SUPERSEDING REVISION: 0

Reserved for Future Use

Issued by: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 87 - Gas  
New York State Electric & Gas Corporation  
Initial Effective Date: 12/01/20  
Issued in compliance with Order in Case No.19-G-0379, dated November 19, 2020.

Leaf No. 29  
Revision: 2  
Superseding Revision: 0

Reserved for Future Use

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

**PSC NO: 87 GAS**

**NEW YORK STATE ELECTRIC & GAS CORPORATION**

INITIAL EFFECTIVE DATE: 12/01/20

Issued in compliance with Order in Case No.19-G-0379, dated November 19, 2020.

LEAF: 30

REVISION: 3

SUPERSEDING REVISION: 1

Reserved for Future Use

Issued by: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

**PSC NO: 87 GAS**

**NEW YORK STATE ELECTRIC & GAS CORPORATION**

INITIAL EFFECTIVE DATE: 12/01/20

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LEAF: 31

REVISION: 3

SUPERSEDING REVISION: 1

Reserved for Future Use

Issued by: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 87 - Gas

NEW YORK STATE ELECTRIC & GAS CORPORATION

Initial Effective Date: 12/01/20

Issued in compliance with Order in Case No.19-G-0379, dated November 19, 2020.

Leaf No. 32

Revision: 11

Superseding Revision: 9

Reserved for Future Use

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 87 - Gas

NEW YORK STATE ELECTRIC & GAS CORPORATION

Initial Effective Date: 12/01/20

Issued in compliance with Order in Case No.19-G-0379, dated November 19, 2020.

Leaf No. 33

Revision: 4

Superseding Revision: 2

Reserved for Future Use

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 87 - Gas  
NEW YORK STATE ELECTRIC & GAS CORPORATION  
Initial Effective Date: 11/01/2023  
Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

Leaf No. 34  
Revision: 20  
Superseding Revision: 18

**SERVICE CLASSIFICATION NO. 5**

This Service Class is hereby cancelled.

Issued by: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

PSC No: 87 - Gas  
NEW YORK STATE ELECTRIC & GAS CORPORATION  
Initial Effective Date: 11/01/2023  
Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

Leaf No. 34.1  
Revision: 19  
Superseding Revision: 18

**SERVICE CLASSIFICATION NO. 5 (CONT'D)**

This Service Class is hereby cancelled.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

**PSC NO: 87 GAS**

**COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION**

INITIAL EFFECTIVE DATE: 11/01/2023

Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

LEAF: 35

REVISION: 7

SUPERSEDING REVISION: 6

This Service Class is hereby cancelled.

Issued By: James A. Lahtinen, Vice President – Rates & Regulatory Economics, Binghamton, NY

PSC No: 87 - Gas  
NEW YORK STATE ELECTRIC & GAS CORPORATION  
Initial Effective Date: 11/01/2023  
Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

Leaf No. 36  
Revision: 10  
Superseding Revision: 9

**SERVICE CLASSIFICATION NO. 5 (CONT'D)**

This Service Class is hereby cancelled.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

**SERVICE CLASSIFICATION NO. 6**

**STANDBY SALES SERVICE**

**APPLICABLE TO THE USE OF SERVICE FOR:**

Standby Gas Sales Service is available to customers who are not Mandatory Capacity Release Customers and who have executed a Transportation Service Agreement pursuant to PSC No. 88 Gas, or superseding issues thereof, provided the capacity of the Company's facilities and the available gas supply are sufficient to provide the quantities requested by the Customer without jeopardizing the Company's ability to meet the expected demand of its firm customers.

**CHARACTER OF SERVICE:**

Continuous, up to the Customer's Maximum Daily Standby Quantity (MDSQ), natural gas or a mixture of natural and other gas with a Btu content of not less than 975 Btu per cubic foot for the Lockport Area, not less than 950 Btu per cubic foot for the Champlain Area, and not less than 1,000 Btu per cubic foot for all other areas. Sales hereunder shall be delivered to the Customer's facilities pursuant to the Customer's applicable transportation service classification.

**DEFINITIONS:**

For the purposes of this service classification the following terms and meanings apply:

- A. Maximum Daily Standby Quantity (MDSQ) is the daily quantity of gas the Company is contractually obligated to supply the Customer on any day.
- B. Monthly Standby Quantity (MSQ) is the quantity of gas registered at the Customer's meter, adjusted for Btu content, less the quantity of gas delivered under the Customer's otherwise applicable service classification(s) during the corresponding month.

**PRICE:**

- A. Standby Demand Charge, equal to the Company's weighted average demand cost of gas per therm for the current month.
- B. Standby Commodity Charge, based on the applicable daily price index published in Gas Daily (or successors), per therm, per day for the current month, as further described below:

Issued in compliance order in Case 07-G-0299 dated August 30, 2007

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

**SERVICE CLASSIFICATION NO. 6**

**STANDBY SALES SERVICE**

**PRICE (Cont'd):**

B. Standby Commodity Charge (Cont'd)

<b>Aggregation Pooling Area</b>	<b>Pricing Components</b>
Algonquin	<b>a.</b> Iroquois Receipts midpoint; plus <b>b.</b> Iroquois & Algonquin variable and fuel.
Columbia	<b>a.</b> Average of Tennessee, La., 500 leg and 800 leg midpoints; plus <b>b.</b> Tennessee & Columbia variable and fuel.
Dominion/EGTS	<b>a.</b> EGTS South Point midpoint; plus <b>b.</b> EGTS variable and fuel.
Iroquois	<b>a.</b> Iroquois Receipts midpoint; plus <b>b.</b> Iroquois variable and fuel.
North Country	<b>a.</b> Iroquois Receipts midpoint; plus <b>b.</b> TransCanada (Iroquois to Napierville) variable and fuel.
O&R	<b>a.</b> Iroquois Receipts midpoint; plus <b>b.</b> Iroquois & Algonquin variable and fuel.
Tennessee	<b>a.</b> Average of Tennessee, La., 500 leg and 800 leg midpoints; plus <b>b.</b> Tennessee variable and fuel.

PSC No: 87 - Gas  
NEW YORK STATE ELECTRIC & GAS CORPORATION  
Initial Effective Date: 11/01/2023  
Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

Leaf No. 38  
Revision: 10  
Superseding Revision: 8

**SERVICE CLASSIFICATION NO. 6 (CONT'D)**

**STANDBY SALES SERVICE (CONT'D)**

**NOTIFICATION OF PRICE:**

A statement reflecting the Standby Demand Charge shall be filed with the PSC no later than three days before the effective date. A statement reflecting the Standby Commodity Charges shall be filed with the PSC no later than three business days after the end of the month. Such statements shall be readily accessible to the public.

**BILLING QUANTITY:**

The quantity of gas billed each month under this service classification shall be the MDSQ and, if applicable, the MSQ.

Delivery of gas sold under this service classification to the Customer's facility shall be billed under the Customer's applicable transportation service classification.

**MINIMUM CHARGE: (Per Month)**

The minimum charge is the Basic Service Charge, determined by multiplying the MDSQ by the Standby Demand Charge. The Basic Service Charge includes \$0.89 of bill issuance costs.

**EARNINGS ADJUSTMENT MECHANISM (EAM):**

The EAM shall be applied per therm delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 26). The rate shall be set forth on the EAM Statement.

**NON-PIPE ALTERNATIVE (NPA) SURCHARGE:**

The NPA Surcharge shall be applied per therm delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 27). The rate shall be set forth on the NPA Statement.

**INCREASE IN PRICES AND CHARGES APPLICABLE WHERE SERVICE IS SUPPLIED:**

The prices and charges under this service classification, including the Minimum Charge, shall be increased pursuant to General Information Section 3 of this Schedule to reflect the tax rates applicable within the municipality where the Customer takes service.

**GENERAL TERMS AND CONDITIONS:**

All General Terms and Conditions governing the Customer's other applicable service classification apply to this service classification and are hereby incorporated herein.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

..DID: 6655  
..TXT: PSC NO: 87 GAS LEAF: 39  
COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION REVISION: 1  
INITIAL EFFECTIVE DATE: 12/10/98 SUPERSEDING REVISION: 0  
STAMPS: Issued in compliance with commission order in Case 98-G-0485 dated 12/  
RECEIVED: 12/10/98 STATUS: Effective EFFECTIVE: 12/10/98

**SERVICE CLASSIFICATION NO. 6 (CONT'D)**

**STANDBY SALES SERVICE (CONT'D)**

**SPECIAL PROVISIONS:**

- A. Customers taking service under this service classification must have installed daily metering equipment.
- B. Sales under this service classification are firm up to the Customer's MDSQ. Service provided hereunder in excess of the Customer's MDSQ is interruptible, and the Company may, at its sole discretion, require interruption or reduction in the rate of such gas consumption in accordance with General Information Section 8 of PSC No. 88 Gas, or superseding issues thereof.
- C. Customer agrees: (1) if the Customer fails to reduce or interrupt service as ordered by the Company, the Company may disconnect service and cancel the Standby Sales Service; (2) during such periods of requested interruption, all gas taken in excess of the amount the Customer is permitted to take shall be billed at the stated price(s) in effect at that time, plus a penalty price per Dth equal to twelve (12) times the highest demand price or reservation charge in effect for gas, transportation or storage purchased by the Company from its supplier(s); and (3) in addition to the penalty price, the Customer will be responsible for all claims made against the Company and for all other costs associated with the loss of the integrity of the Company's production or distribution systems as a result of the Customer's failure to discontinue service as ordered by the Company.
- D. Provided the Company has, in its sole judgement, sufficient capacity, the Customer may, in lieu of the penalty price described in Special Provision C.(2) above, increase its MDSQ by the quantity of gas subject to the penalty price for twelve (12) consecutive months.

Issued By: George E. Bonner, Vice President - Gas Operations & Marketing, Binghamton, NY  
(Name of Officer, Title, Address)

..DID: 6657  
..TXT: PSC NO: 87 GAS LEAF: 40  
COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION REVISION: 1  
INITIAL EFFECTIVE DATE: 12/10/98 SUPERSEDING REVISION: 0  
STAMPS: Issued in compliance with commission order in Case 98-G-0845 dated 12/  
RECEIVED: 12/10/98 STATUS: Effective EFFECTIVE: 12/10/98

**SERVICE CLASSIFICATION NO. 7**

This service classification is hereby CANCELLED.

Issued By: George E. Bonner, Vice President - Gas Operations & Marketing, Binghamton, NY  
(Name of Officer, Title, Address)

..DID: 6648  
..TXT: PSC NO: 87 GAS LEAF: 41  
COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 12/10/98 SUPERSEDING REVISION: 1  
STAMPS: Issued in compliance with commission order in Case 98-G-0845 dated 12/  
RECEIVED: 12/10/98 STATUS: Effective EFFECTIVE: 12/10/98

**SERVICE CLASSIFICATION NO. 7 (CONT'D)**

This service classification is hereby CANCELLED.

Issued By: George E. Bonner, Vice President - Gas Operations & Marketing, Binghamton, NY  
(Name of Officer, Title, Address)

..DID: 6649  
..TXT: PSC NO: 87 GAS LEAF: 42  
COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION REVISION: 1  
INITIAL EFFECTIVE DATE: 12/10/98 SUPERSEDING REVISION: 0  
STAMPS: Issued in compliance with commission order in Case 98-G-0845 dated 12/  
RECEIVED: 12/10/98 STATUS: Effective EFFECTIVE: 12/10/98

**SERVICE CLASSIFICATION NO. 7 (CONT'D)**

This service classification is hereby CANCELLED.

Issued By: George E. Bonner, Vice President - Gas Operations & Marketing, Binghamton, NY  
(Name of Officer, Title, Address)

PSC No: 87 - Gas  
NEW YORK STATE ELECTRIC & GAS CORPORATION  
Initial Effective Date: 09/26/10  
Issued in compliance with Order in Case 09-G-0716 dated 09/21/2010

Leaf No. 43  
Revision: 10  
Superseding Revision: 8

**SERVICE CLASSIFICATION NO. 8**

**FIRM SALES TO LARGE GENERAL SERVICE**

This Service Class is hereby cancelled.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC No: 87 - Gas  
NEW YORK STATE ELECTRIC & GAS CORPORATION  
Initial Effective Date: 09/26/10  
Issued in compliance with Order in Case 09-G-0716 dated 09/21/10

Leaf No. 44  
Revision: 14  
Superseding Revision: 13

**SERVICE CLASSIFICATION NO. 8 (CONT'D)**

**FIRM SALES TO LARGE GENERAL SERVICE (CONT'D)**

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC No: 87 - Gas  
NEW YORK STATE ELECTRIC & GAS CORPORATION  
Initial Effective Date: 09/26/10  
Issued in compliance with Order in Case 09-G-0716 dated 09/21/10

Leaf No. 45  
Revision: 7  
Superseding Revision: 5

**SERVICE CLASSIFICATION NO. 8 (CONT'D)**

**FIRM SALES TO LARGE GENERAL SERVICE (CONT'D)**

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC NO: 87 GAS  
NEW YORK STATE ELECTRIC & GAS CORPORATION  
INITIAL EFFECTIVE DATE: 09/26/10  
Issued in compliance with Order in Case 09-G-0716 dated 09/21/10

LEAF: 46  
REVISION: 5  
SUPERSEDING REVISION: 3

**SERVICE CLASSIFICATION NO. 8 (CONT'D)**

**FIRM SALES TO LARGE GENERAL SERVICE (CONT'D)**

Reserved for Future Use

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, NY

PSC No: 87 - Gas  
NEW YORK STATE ELECTRIC & GAS CORPORATION  
Initial Effective Date: 11/01/2023  
Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

Leaf No. 47  
Revision: 19  
Superseding Revision: 17

**SERVICE CLASSIFICATION NO. 9**

This Service Class is hereby cancelled.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

PSC No: 87 - Gas

NEW YORK STATE ELECTRIC & GAS CORPORATION

Initial Effective Date: 11/01/2023

Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

Leaf No. 48

Revision: 27

Superseding Revision: 25

**SERVICE CLASSIFICATION NO. 9**

This Service Class is hereby cancelled.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

PSC No: 87 - Gas  
New York State Electric & Gas Corporation  
Initial Effective Date: 11/01/2023  
Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

Leaf No. 49  
Revision: 7  
Superseding Revision: 5

**SERVICE CLASSIFICATION NO. 9**

This Service Class is hereby cancelled.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

PSC No: 87 - Gas  
New York State Electric & Gas Corporation  
Initial Effective Date: 011/01/2023  
Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

Leaf No. 50  
Revision: 9  
Superseding Revision: 7

**SERVICE CLASSIFICATION NO. 9**

This Service Class is hereby cancelled.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

**SERVICE CLASSIFICATION NO. 10**

**NON-RESIDENTIAL DISTRIBUTED GENERATION  
FIRM SALES SERVICE**

**APPLICABLE TO THE USE OF SERVICE FOR:**

Firm Sales Service to any new or existing gas fueled distributed generation (DG) facility that represents generating units designed to provide electricity to a single customer or specific customers within a defined geographical location with generating capacity of less than 50 Megawatts (MW) that maintains a load factor of 50% or more. (Load factor is defined herein as annual usage divided by the (peak winter day demand times 365 days).) Such distributed generation facilities may include, but not be limited to, reciprocating engines, steam turbines, gas turbines and emerging gas technologies such as fuel cells and microturbines. Service under this service classification is available throughout the Company's service territory to which this Schedule applies, providing the Company has facilities available and adequate for the load.

**CHARACTER OF SERVICE:**

Continuous - natural gas with a Btu content of not less than 975 Btu per cubic foot for the Lockport Area, not less than 950 Btu per cubic foot for the Champlain Area, and not less than 1,000 Btu per cubic foot for all other areas. Normal pressure 7" but not less than 4" water column. At the option of the Company, gas will be supplied at high pressure, where such service is available.

Gas service provided hereunder shall be daily metered and billed separately from gas service provided under any other service classification of the Company, and the use of gas measured by this separate meter for other than the above-described use is expressly prohibited.

Issued in compliance with order in Case 02-M-0515 dated 12/03/03.

Issued by: James A. Lahtinen, Vice President - Rates & Regulatory Economics, Binghamton, NY

**SERVICE CLASSIFICATION NO. 10 (CONT'D)**

**NON-RESIDENTIAL DISTRIBUTED GENERATION  
 FIRM SALES SERVICE (CONT'D)**

**PRICE (per month):**

(1) Gas Delivery Charges:

(2)

**Effective: June 1, 2026**

A.	Small DG Customer – DG < 5 MW	<u>Summer</u> <u>April–October</u>	<u>Winter</u> <u>November–March</u>
1)	Using 0 to 40,000 Therms/year		
	Basic Service Charge:		
	First 3 Therms or less	\$34.56	\$34.56
	Bill Issuance Charge (per bill)	\$0.89	\$0.89
	Usage Charge: (per Therm)		
	Next 497 Therms	\$0.17741	\$0.20944
	Next 14,500 Therms	\$0.10750	\$0.12486
	Over 15,000 Therms	\$0.06921	\$0.08199
2)	Using 40,001 to 250,000 Therms/year		
	Basic Service Charge:		
	First 500 Therms or less	\$482.48	\$482.48
	Bill Issuance Charge (per bill)	\$0.89	\$0.89
	Usage Charge: (per Therm)		
	Next 14,500 Therms	\$0.09238	\$0.10945
	Over 15,000 Terms	\$0.06487	\$0.07636
3)	Using > 250,000 Therms/year		
	Basic Service Charge:		
	First 500 Therms or less	\$3,325.00	\$3,325.00
	Bill Issuance Charge (per bill)	\$0.89	\$0.89
	Usage Charge: (per Therm)		
	Next 14,500 Therms	\$0.12204	\$0.15247
	Next 35,000 Therms	\$0.06667	\$0.08150
	Over 50,000 Terms	\$0.05154	\$0.06368
B.	Large DG customer – DG 5 MW - <50 MW		
1)	Basic Service Charge:		
	First 500 Therms or less	\$3,325.00	\$3,325.00
	Bill Issuance Charge (per bill)	\$0.89	\$0.89
	Demand Charge: (per Therm of demand)		
	For MDQ over 23 Therms	\$1.22000	\$1.22000
	Usage Charge: (per Therm)		
	All Therms over 500	\$0.01638	\$0.02021

PSC NO. 87 Gas  
NEW YORK STATE ELECTRIC & GAS CORPORATION  
Initial Effective Date: 6/01/2026  
Issued in Compliance with Order in Case No. 25-G-0378, dated May 14, 2026.

Leaf No: 52.1  
Revision: 10  
Superseding Revision: 8

**SERVICE CLASSIFICATION NO. 10 (CONT'D)**

**NON-RESIDENTIAL DISTRIBUTED GENERATION  
FIRM SALES SERVICE (CONT'D)**

**PRICE (per month):**

- (1) Gas Delivery Charges (Cont'd):

Reserved for Future Use

PSC NO. 87 Gas  
NEW YORK STATE ELECTRIC & GAS CORPORATION  
Initial Effective Date: 6/01/2026  
Issued in Compliance with Order in Case No. 25-G-0378, dated May 14, 2026.

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**SERVICE CLASSIFICATION NO. 10 (CONT'D)**

**NON-RESIDENTIAL DISTRIBUTED GENERATION  
FIRM SALES SERVICE (CONT'D)**

**PRICE (per month):**

(1) Gas Delivery Charges (Cont'd):

Reserved for Future Use

PSC NO. 87 Gas  
NEW YORK STATE ELECTRIC & GAS CORPORATION  
Initial Effective Date: 6/01/2026  
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**SERVICE CLASSIFICATION NO. 10 (CONT'D)**

**NON-RESIDENTIAL DISTRIBUTED GENERATION  
FIRM SALES SERVICE (CONT'D)**

**PRICE (per month):**

Gas Delivery Charges:

Reserved for Future Use

PSC NO. 87 Gas  
NEW YORK STATE ELECTRIC & GAS CORPORATION  
Initial Effective Date: 6/01/2026  
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Leaf No: 52.4  
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**SERVICE CLASSIFICATION NO. 10 (CONT'D)**

**NON-RESIDENTIAL DISTRIBUTED GENERATION  
FIRM SALES SERVICE (CONT'D)**

**PRICE (per month):**

Gas Delivery Charges (Cont'd)

Reserved for Future Use

PSC NO. 87 Gas  
NEW YORK STATE ELECTRIC & GAS CORPORATION  
Initial Effective Date: 6/01/2026  
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Superseding Revision: 0

**SERVICE CLASSIFICATION NO. 10 (CONT'D)**

**NON-RESIDENTIAL DISTRIBUTED GENERATION  
FIRM SALES SERVICE (CONT'D)**

**PRICE (per month):**

(1) Gas Delivery Charges (Cont'd):

Reserved for Future Use

**SERVICE CLASSIFICATION NO. 10 (CONT'D)**

**NON-RESIDENTIAL DISTRIBUTED GENERATION  
FIRM SALES SERVICE (CONT'D)**

**PRICE (per month): (CONT'D)**

(1) Gas Delivery Charges: (Cont'd)

C. Transition Surcharge (TS):

Customers in all areas shall also be charged the applicable Transition Surcharge (TS) pursuant to General Information Section 16 of P.S.C. No. 90 Gas, or superseding issues thereof, for all Therm use.

D. Reserved for Future Use

E. System Benefits Charge (SBC):

Customers in all areas shall also be charged the System Benefits Charge (SBC) pursuant to General Information Section 20 of P.S.C. No. 90 Gas, or superseding issues thereof, for all Therm use.

F. Research and Development (R&D) Adjustment:

The charges set forth herein shall be subject to a R&D Adjustment per Therm of gas delivered as explained in Section 18 of P.S.C. No. 90 Gas or superseding issues thereof.

(2) Gas Supply Charges:

A. Gas Supply Charge (GSC) or Incremental Gas Supply Charge (IGSC):

Customers in all areas shall also be charged the applicable Gas Supply Charge (GSC) or Incremental Gas Supply Charge (IGSC) pursuant to General Information Sections 14 and 15 of P.S.C. No. 90 Gas, or superseding issues thereof, for all Therm use.

B. Merchant Function Charge (MFC):

Customers in all areas shall also be charged the applicable Merchant Function Charge (MFC) pursuant to General Information Section 14 of P.S.C. No. 90 Gas, or superseding issues thereof, for all Therm use.

C. Heater Fuel Charge:

A customer shall be subject to the Heater Fuel Charge pursuant to General Information Section 14 of P.S.C. No. 90 Gas, or superseding issues thereof, for all Therm use.

**MINIMUM CHARGE (per month):**

For all areas, the Minimum Charge is the Basic Service Charge, per meter plus the Bill Issuance Charge, per bill. Additionally, for a large DG customer, the Minimum Charge shall also include the Demand Charge per therm of Maximum Daily Demand Quantity (MDQ), excluding the portion included in the Basic Service Charge. The MDQ shall be determined in the same manner as the Maximum Daily Transportation Quantity (MDTQ) for a transportation customer taking service pursuant to P.S.C. No. 88 Gas. The Minimum Charge shall appear on the Customer's bill whether or not any gas was used during the billing period.

**SERVICE CLASSIFICATION NO. 10 (CONT'D)**  
**NON-RESIDENTIAL DISTRIBUTED GENERATION**  
**FIRM SALES SERVICE (CONT'D)**

**INCREASE IN PRICES AND CHARGES APPLICABLE WHERE SERVICE IS SUPPLIED:**

The prices and charges under this service classification, including the Minimum Charge, shall be increased by a surcharge pursuant to General Information Rule 3 of this Schedule to reflect the tax rates applicable within the municipality where the Customer takes service.

**RATE ADJUSTMENT MECHANISM ("RAM"):**

The RAM shall be applied per term to all terms delivered under this Service Classification (as explained in this Schedule, General Information Rule 9). See RAM Statement.

**EARNINGS ADJUSTMENT MECHANISM (EAM):**

The EAM shall be applied per term delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 26). The rate shall be set forth on the EAM Statement.

**NON-PIPE ALTERNATIVE (NPA) SURCHARGE:**

The NPA Surcharge shall be applied per term delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 27). The rate shall be set forth on the NPA Statement.

**TERMS OF PAYMENT:**

All bills are rendered at the above "unit prices" and that amount is due on bills paid on or before the "past due" date indicated on the bill. A late payment charge at the rate of 1½% per month shall be billed on all amounts not paid by that date. (Further details can be found in Section 8 of P.S.C. No. 90 Gas, or superseding issues thereof.)

**TERM:**

The term that a customer may be on this service classification is one year with one-year renewals thereafter. Renewals shall only be provided if the customer maintains at least a 50% load factor unless there are mitigating circumstances as determined by the Company. The Company shall review the customer usage annually beginning with the anniversary of the commercial operating the customer's DG unit and advise the customer if the load factor falls below 50%. If the load factor falls below 50%, the customer shall be removed from this rate for a period of 12 months, after which time they may reapply, provided they have achieved a 50% load factor over the 12-month period while not receiving service pursuant to this service classification.

**SPECIAL PROVISIONS:**

- A. Separate service lines for DG usage and non-DG usage shall not be required. However, if existing services and upstream distribution facilities are inadequate, the customer shall be responsible for all incremental costs incurred by the Company. DG customers shall be charged for additional facilities pursuant to the Company's existing rules set forth in P.S.C. No. 90 Gas, or superseding issues thereof.
- B. DG customers >5MW but < 50MW are responsible for ensuring a Company approved method of communication with the daily meter reading device, and that a suitable space for such equipment is provided and maintained. The customer shall reimburse the Company for the cost and expense of newly installed daily metering equipment, including communication service. Information regarding metering options is set forth in the Gas Transportation Operating Procedures Manual.
- C. DG rates pursuant to this service classification shall apply only to DG usage. Non-DG gas use shall be measured and billed separately and not under this service classification.
- D. Where multiple units are installed at one location, the total sum of all the unit nameplates (values rating) metered through one meter shall govern the service classification that shall apply.
- E. Rates established herein are ceilings which are fixed for at least three years.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC NO. 87 Gas  
NEW YORK STATE ELECTRIC & GAS CORPORATION  
Initial Effective Date: June 1, 2026  
Issued in Compliance with Order in Case No. 25-G-0378, dated May 14, 2026.

Leaf No: 55  
Revision: 17  
Superseding Revision: 15

**SERVICE CLASSIFICATION NO. 11**

**RESIDENTIAL DISTRIBUTED GENERATION FIRM SALES SERVICE**

**APPLICABLE TO THE USE OF SERVICE FOR:**

Firm Sales Service to any residential service described below who has or installs a gas-fueled distributed generation (DG) facility that represents generating units designed to provide electricity to the customer. Such distributed generation facilities may include, but not be limited to, reciprocating engines, steam turbines, gas turbines and emerging gas technologies such as fuel cells and microturbines. Service under this service classification is available throughout the Company's service territory to which this schedule applies, providing the Company has facilities available and adequate for the load.

Residential Service in individual private dwellings, including two-family dwellings where the customer is a resident, flats or apartments, and separately metered non-space/water heating equipment in common areas used by tenants of individually metered multi-family residences of 10 units or less. Also, for all gas utilized exclusively in connection with religious purposes by any corporation, association or school organized and conducted in good faith for religious purposes; or any post or hall owned or leased by a not-for-profit corporation that is a veterans' organization. Applicable also to use exclusively in connection with a community residence for the mentally disabled, as defined in Subdivision 28, 28-a, or 28-b of Section 1.03 of the Mental Hygiene Law, provided that such residence is operated by a not-for-profit corporation and, if supervisory staff is on site 24 hours a day, that the residence provides living accommodations for 14 or fewer residents.

**CHARACTER OF SERVICE:**

Continuous - natural gas or a mixture of natural gas and synthetic natural gas with a Btu content of not less than 975 Btu per cubic foot for the Lockport Area, not less than 950 Btu per cubic foot for the Champlain Area, and not less than 1,000 Btu per cubic foot for all other areas. Normal pressure 7" but not less than 4" water column. At the option of the Company, gas shall be supplied at high pressure, where such service is available.

**PRICE: (Per Month)**

The Company's unbundled charges are:

(1) Gas Delivery Charges:

A. Delivery Rates:

	<b>Effective Date</b>
<b>For All Areas</b>	<b>June 1, 2026</b>
Basic Service Charge First 3 Therms or less	\$20.30
Usage Charge (Over 3 Therms)	\$0.23690

Bill Issuance Charge (per bill): \$0.89, as described in P.S.C. No. 88, General Information Section 32.

**SERVICE CLASSIFICATION NO. 11 (Cont'd)**

**RESIDENTIAL DISTRIBUTED GENERATION FIRM SALES SERVICE (Cont'd)**

**PRICE: (Per Month) (CONT'D)**

(1) Gas Delivery Charges:

B. Weather Normalization Adjustment (WNA):

Customers in all areas shall also be charged the applicable Weather Normalization Adjustment (WNA) pursuant to General Information Section 17 of PSC No. 90 Gas, or superseding issues thereof, for all Therm use.

C. Transition Surcharge (TS):

Customers in all areas shall also be charged the applicable Transition Surcharge (TS) pursuant to General Information Section 16 of PSC No. 90 Gas, or superseding issues thereof, for all Therm use.

D. System Benefits Charge (SBC):

Customers in all areas shall also be charged the System Benefits Charge (SBC) pursuant to General Information Section 20 of PSC No. 90 Gas, or superseding issues thereof, for all therm use.

Reserved for Future Use

F. Research and Development (R&D) Adjustment:

The charges set forth herein shall be subject to a R&D Adjustment per Therm of gas delivered as explained in Section 18 of PSC No. 90 Gas or superseding issues thereof.

(2) Gas Supply Charges:

A. Gas Supply Charge (GSC):

Customers in all areas shall also be charged the applicable Gas Supply Charge (GSC) pursuant to General Information Section 14 of PSC No. 90 Gas, or superseding issues thereof, for all Therm use.

B. Merchant Function Charge (MFC):

Customers in all areas shall also be charged the applicable Merchant Function Charge (MFC) pursuant to General Information Section 14 of PSC No. 90 Gas, or superseding issues thereof, for all Therm use.

**PSC NO. 87 Gas**

**NEW YORK STATE ELECTRIC & GAS CORPORATION**

Initial Effective Date: 12/01/20

Issued in compliance with Order in Case No.19-G-0379, dated November 19, 2020.

Leaf No: 57

Revision: 6

Superseding Revision: 5

**SERVICE CLASSIFICATION NO. 11 (CONT'D)**

**RESIDENTIAL DISTRIBUTED GENERATION FIRM SALES SERVICE (CONT'D)**

**MINIMUM CHARGE:**

For all areas the Minimum Charge is the basic service charge, including the charge for the first three Therms or less, per meter.

**INCREASE IN PRICES AND CHARGES APPLICABLE WHERE SERVICE IS SUPPLIED:**

The prices and charges under this service classification, including the Minimum Charge, shall be increased by a surcharge pursuant to General Information Rule 3 of this Schedule to reflect the tax rates applicable within the municipality where the Customer takes service.

**RATE ADJUSTMENT MECHANISM ("RAM"):**

The RAM shall be applied per therm to all therms delivered under this Service Classification (as explained in this Schedule, General Information Section 9). See RAM Statement.

**EARNINGS ADJUSTMENT MECHANISM (EAM):**

The EAM shall be applied per therm delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 26). The rate shall be set forth on the EAM Statement.

**NON-PIPE ALTERNATIVE (NPA) SURCHARGE:**

The NPA Surcharge shall be applied per therm delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 27). The rate shall be set forth on the NPA Statement.

**TERMS OF PAYMENT:**

All bills are rendered at the above "unit prices" and that amount is due on bills paid on or before the "past due" date indicated on the bill. A late payment charge at the rate of 1½% per month shall be billed on all amounts not paid by that date. (Further details can be found in Section 8 of P.S.C. No. 90 Gas, or superseding issues thereof.)

**TERMS:**

The term that a customer may be on this service classification is one year with one-year renewals thereafter. Renewals shall only be provided if the customer maintains at least a 50% load factor unless there are mitigating circumstances as determined by the Company. The Company shall review the customer usage annually beginning with the anniversary of the operation of the customer's DG unit and advise the customer if the load factor falls below 50%. The load factor shall be calculated using the customer's actual annual usage for the preceding 12 month period and an estimate of customer's peak day usage based on the DG unit and appliances in service. If the load factor falls below 50%, the customer shall be removed from this rate for a period of 12 months, after which time they may reapply, provided they have achieved a 50% load factor over the 12-month period while not receiving service pursuant to this service classification.

**SPECIAL PROVISION:**

A. Budget Billing:

Customers may, by signing an application, be billed monthly in accordance with the plan set forth in Section 8.Q. of P.S.C No. 90 Gas, or superseding issues thereof.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

**SERVICE CLASSIFICATION NO. 11 (CONT'D)**

**RESIDENTIAL DISTRIBUTED GENERATION FIRM SALES SERVICE (CONT'D)**

**SPECIAL PROVISION: (CONT'D)**

B. Quarterly Payment Plan:

As required by Public Service Law Section 38, the Company will offer any residential customer, sixty-two (62) years of age or older, a plan for payment on a quarterly basis of charges for service rendered, provided that such customer's average annual billing is not more than \$150.

C. Separate service lines for DG usage and non-DG usage shall not be required. However, if existing facilities are inadequate to deliver the additional supplies, the customer shall be responsible for all incremental costs incurred by the Company. DG customers shall be charged for additional facilities pursuant to the Company's existing rules set forth in PSC No. 90 Gas, or superseding issues thereof.

D. Rates established herein are ceilings that are fixed for at least three years.

Issued in compliance with Commission order in Case 02-M-0515 dated 8/04/04.

Issued by: James A. Lahtinen, Vice President - Rates & Regulatory Economics, Binghamton, NY