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COVER SHEET

PSC NO: 88 GAS

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NEW YORK STATE ELECTRIC & GAS CORPORATION

SCHEDULE

FOR

GAS SERVICE

TRANSPORTATION

**APPLICABLE
IN**

ALL TERRITORY SERVED BY THIS CORPORATION

For detail description of Territory, See General Information leaf, Paragraph 2

(Note: It will not be necessary to replace this title page in case at a later date the schedule is made to apply to additional territory or area.)

Subsequent changes will be effective as shown on individual leaves

Issued By: Michael I. German, Senior Vice President, Binghamton, New York
(Name of Officer, Title, Address)

PSC NO: 88 GAS

NEW YORK STATE ELECTRIC & GAS CORPORATION

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Leaf No. 2

Revision: 14

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ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

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PSC No: 88 - Gas
 NEW YORK STATE ELECTRIC & GAS CORPORATION
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Service Classifications as listed below:

Applicable To (Territory or area)	For (Service to be classified according to use or uses as shown on service classification leaves)	Service Classification	Leaf
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Entire Territory	Reserved for Future Use	3	62
CANCELLED	CANCELLED	4	65
Entire Territory	Small Firm Transportation Service	5	68
Entire Territory	CANCELLED	6	73
Entire Territory	Firm or Limited Firm Negotiated Transportation Service	7	76
Entire Territory	Reserved for Future Use	8	80
CANCELLED	CANCELLED	9	87
CANCELLED	CANCELLED	10	90

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

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Service Classifications as listed below:

To (Territory or area)	Applicable For (Service to be classified according to use or uses as shown on service classification leaves)	Service Classification	Number Leaf
Entire Territory	Non-Daily Metered Transportation Monthly Balancing Service	11	92
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GENERAL INFORMATION

1. DEFINITIONS:

As used herein, the following terms shall have the meanings set below. Additionally, other terms used within this schedule are defined in the Uniform Business Practices ("UBPs") UBP Addendum.

Aggregation: Receiving, validating and summing forecasts for ESCOs.

Aggregation Pool: A group of customers who have contracted with a specific ESCO who combines the customers' load for purposes of nominations, scheduling reconciliation of monthly imbalances and supplemental supply billing.

Aggregation Pool Operator: An individual or entity responsible for causing the natural gas supplies to be delivered to the Company on behalf of non-daily metered transportation Customers necessary to satisfy the full requirements of the Aggregation Pool, as directed by the Company. Generally, a Customer's ESCO or Marketer is also the Aggregation Pool Operator.

Aggregation Pooling Area: An area defined as a Company operational area served, generally, by a single interstate pipeline. Aggregation Pooling Areas shall be defined, designated, and/or modified on a prospective basis, in the Company's reasonable discretion and shall be posted on the Company's Electronic Bulletin Board (EBB).

Annual Period: The 12 Months beginning with the Month in which the Customer first receives service under the applicable service classification. Each succeeding 12-Month period shall constitute another Annual Period.

Average Daily Gas Index: The average of the Maximum Daily Gas Index and the Minimum Daily Gas Index.

Balancing: A process which reconciles the amount of natural gas delivered (nomination) with the actual customers use (recorded or ETU calculation).

Baseload: The portion of a Customer's or a group of Customers' load that does not vary seasonally or in response to variation in temperature.

British Thermal Unit (BTU): The amount of heat required to raise the temperature of one pound of water one degree Fahrenheit at 60 degrees Fahrenheit.

Business Days: Any Monday through Friday when the Company's business offices are open; excluding holidays recognized by the Company.

GENERAL INFORMATION

1. DEFINITIONS: (CONT'D)

Capacity: Space on a pipeline allowing the Company or shippers to move gas from a receipt point to citygate for distribution on the Company's system.

Cash-Out: Procedures by which the Company and ESCOs resolve imbalance through cash payments.

Citygate: The interconnection point between an Upstream Pipeline and the local facilities through which the Company receives deliveries from that pipeline.

Combination Account: A common account for both gas and electric service for the purpose of combined gas and electric billing by the Company. A Combination Account is served under P.S.C. No. 87 Gas or this Schedule, and under P.S.C. No. 120 Electricity, or superseding issues thereof.

Company: New York State Electric & Gas Corporation, or any successor organization thereto.

Consumption Algorithm: A mathematical formula used to calculate a Customer's daily consumption based on the Customer's historical Baseload and use per Degree Day factors.

Core Customer: A Customer that has no viable alternative fuel and relies on the Company for gas delivery and/or commodity service.

Cost of Gas: Computed by multiplying the average cost of gas per unit, as used in the Gas Supply Charge (GSC) calculation, by the units of gas used.

Critical Care Customer(s): A Customer(s) that heats all or any portion of any building, including apartment houses, prisons, dormitories, nursing homes, hospitals, hotels, and other buildings where persons may dwell on a permanent basis, solely with natural gas. Also known as "Human Needs Customer(s)."

Critical Day: A day when the Company declares an OFO.

Critical Period: A period of operational stress or impending potential operational stress that may impact the integrity of the Company's gas distribution system, or a force majeure event.

GENERAL INFORMATION

1. DEFINITIONS: (CONT'D)

Cubic Foot (Cf): The amount of gas required to fill a volume of one cubic foot under stated conditions of temperature, pressure and water vapor, usually referenced to 14.7 PSI and 60 degrees Fahrenheit.

Curtailment: The reduction of gas deliveries to Customers or Direct Customers initiated by the Company to maintain the integrity of the Company's distribution system and/or when there is a shortage of supply or a lack of capacity on an Upstream Pipeline and/or the Company's distribution system.

Customer:

Residential Customer: A person who is receiving service at a dwelling for their own residential use or the residential use by another person. For purposes of the Home Energy Fair Practices Act (HEFPA), a residential customer includes any person who is supplied service at a premises used in whole or in part as their residence, as defined in 16 NYCRR 11.2(a)(2).

Non-residential Customer: A person, corporation or other entity receiving service who is not a residential customer as defined in 16 NYCRR 11.

Customer Account Number: The Company specific unique identifier associated with a Customer of the Company.

Daily Aggregated Volume ("DAV"): The quantity of gas, adjusted for losses, that the Company instructs an Aggregation Pool Operator to deliver to the Company at the Receipt Point(s).

Daily Balancing Pool: A Pool comprised of daily metered transportation Customers who have chosen to balance deliveries to the Company to the consumption of Customers on a daily basis.

Day: A period of 24 consecutive hours beginning and ending at 9:00 AM Central Clock Time.

Degree Days or Heating Degree Days ("HDD"): A measure of deviation in temperature calculated by subtracting the average daily temperature from 65 degrees Fahrenheit.

Dekatherm ("Dth"): 10 therms which is the quantity of heat energy equal to 1,000,000 BTUs.

Deliveries: Gas delivered to a Distribution Point of Receipt.

Delivery Point: A physical interconnection between the Company and the Customer, at which the Company may deliver gas to the Customer or for the Customer's account.

Design Day: A 24-hour period of demand which is used as a basis for planning gas capacity requirements for the highest demand a system area could experience.

GENERAL INFORMATION

1. DEFINITIONS: (CONT'D)

Direct Customer: A transportation customer who acts on its own behalf to purchase and arrange to bring natural gas to the Company's citygate for its own consumption and not for resale. A Direct Customer may aggregate and schedule load for itself and other Direct Customers, but each Direct Customer continues to be responsible individually for meeting balancing and other requirements placed on Direct Customers.

Distributed Energy Resources ("DER"): As set forth in the UBP-DER, a broad category of resources including end-use energy efficiency, demand response, distributed storage, and distributed generation.

Distributed Energy Resource ("DER") Supplier: As set forth in the UBP-DER, a supplier of one or more DERs that participates in a Commission-authorized and/or utility or DSP-operated program or market.

Dual-Fuel: The capability of a commercial or industrial Customer to use a fuel other than natural gas (i.e. coal, fuel oil, propane, etc.) for meeting all or some of its energy requirements

FERC: The Federal Energy Regulatory Commission, or any successor organization thereto.

Firm Service: The highest quality sales or transmission service offered to Customers under a rate schedule that anticipates no service interruptions.

Force Majeure: A superior force "act of God" or unexpected and disruptive event which may serve to relieve a party from a contract or obligation.

FT: Firm Transportation.

Imbalance: The difference between the quantity of gas delivered to a Customer's facilities and the quantity of gas received by the Company for the Customer over a corresponding period, as adjusted. A positive imbalance occurs when the quantity received exceeds the quantity delivered. A negative imbalance occurs when the quantity delivered exceeds the quantity received.

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GENERAL INFORMATION

1. DEFINITIONS: (CONT'D)

Interruptible Service: Service that is subject to interruption for lack of gas supply, Upstream Pipeline capacity or Company distribution capacity at the discretion of the Company.

Involuntary Switch: A process or situation where a Customer is switched to another provider without the Customer's authorization.

IT: Interruptible Transportation.

Load Factor: The ratio of the average consumption to maximum consumption for a given time period.

Losses: The loss of gas, resulting from its transportation over the Distribution System, between the Distribution Point(s) of Receipt and the Distribution Point(s) of Delivery.

Lost and Unaccounted for Gas: The difference between the quantity of gas available from all sources (purchased, transported, and locally produced) and the quantity accounted for by sales, deliveries or Company use.

Mandatory Release Capacity Customer(s): A Non Daily Metered Aggregation Customer , or any Daily Metered Critical Care Customer (also known as "Human Needs Customer") without an alternate fuel.

Marketer: An Energy Services Company ("ESCO").

Maximum Daily Aggregation Pool Quantity ("MDAPQ"): The sum of the applicable MDTQs of all Customers in an Aggregation Pool.

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GENERAL INFORMATION

1. DEFINITIONS: (CONT'D)

Maximum Daily Gas Index: The average of the maximum daily prices from the Daily Price Survey from Gas Daily for the following areas: Tennessee and Texas Gas (Entire Z 1) from the East Texas - North Louisiana area; Columbia, Tennessee (500 leg), Tennessee (800 leg), and Texas Gas SL from the Louisiana - Onshore South area. To the extent that any publication or delivery area is no longer available, the Company shall, as a substitute, use equivalent prices from a standardly recognized gas industry publication.

Maximum Daily Pooling Quantity ("MDPQ"): The sum of the applicable winter or summer Maximum Daily Transportation Quantities of all the Customers in a Pool.

Maximum Daily Reservation Quantity ("MDRQ"): The maximum daily quantity of firm sales that the Company is obligated to provide the Customer.

Maximum Daily Transportation Quantity ("MDTQ"): The maximum quantity of gas that the Company is contractually required to deliver to the Customer on a Design Day.

Minimum Daily Gas Index: The average of the minimum daily prices from the Daily Price Survey from Gas Daily for the following areas: Tennessee and Texas Gas (Entire Z 1) from the East Texas - North Louisiana area; Columbia, Tennessee (500 leg), Tennessee (800 leg), and Texas Gas SL from the Louisiana - Onshore South area. To the extent that any publication or delivery area is no longer available, the Company shall, as a substitute, use equivalent prices from a standardly recognized gas industry publication.

Month: A period beginning at 9:00 AM Central Clock Time on the first Day of the calendar Month and ending at 9:00 AM Central Clock Time on the first Day of the following calendar Month.

Monthly Balancing Pool: A Pool comprised of daily metered transportation Customers who have chosen to balance deliveries to the Company to the consumption of Customer's on a monthly basis.

New York Mercantile Exchange ("NYMEX"): The commodity exchange based in New York City where the natural gas futures and options contract and other energy futures are traded, or any successor organization thereto.

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GENERAL INFORMATION

1. DEFINITIONS: (CONT'D)

Nomination: A request by a Pool Operator/Aggregation Pool Operator to the Company to move a certain volume of natural gas on a pipeline during a given period.

Non-Core Customer: A Customer that has multiple fuel options and does not rely solely on the flow of gas for continued heat and other operations.

Operating Agreement: The standard form agreement between the Utility and the ESCO or the DC setting forth the duties, responsibilities and obligations of the Utility and the ESCO or the DC, which agreement must be executed and delivered by the ESCO or the DC as a condition to participate in General Retail Access.

Operational Flow Order ("OFO"): An order issued by the Company or a pipeline to protect the operational integrity of its system. A Company issued OFO may require ESCOs, DCs and Balance Control Owners to modify their gas deliveries to the Company's system to maintain system integrity.

Pool: A group of customers who have contracted with a specific ESCO who combines the customers' load for purposes of nominations, scheduling reconciliation of monthly imbalances and supplemental supply billing (Equivalent to a Marketer Pool).

Pool Operator: An individual or entity responsible for causing the natural gas supplies to be delivered to the Company on behalf of daily metered transportation Customers necessary to satisfy the full requirements of the Pool. Direct Customers acting solely on their own behalf, and who are not part of a third party Pool, shall bear the responsibilities of a Pool Operator as set forth in this Schedule. A Pool Operator may or may not be the Customer's ESCO or Marketer.

Pooling: The ability of the Pool Operator to aggregate natural gas supplies delivered to the Company's distribution system by such Pool Operator to satisfy the full requirements of two or more daily metered transportation Customers of the Company which daily metered Customers have assigned their right and duties to balance under this Schedule to said Pool Operator.

Pooling Area: An area defined as a Company operational area served, generally, by a single interstate pipeline. Pooling areas shall be defined, designated, and/or modified on a prospective basis, in the Company's reasonable discretion and shall be posted on the Company's Electronic Bulletin Board ("EBB").

Pooling Area Imbalance: The difference between the quantity of gas delivered by the Company and the quantity of gas received by the Company for all associated Daily Metered Pools.

Public Service Commission ("PSC"): New York State Public Service Commission, or any successor organization thereto. A state regulatory body with authority over electric, gas, communications, water, and cable utilities in New York State. It is charged by law with ensuring that safe and reliable service is made available at reasonable rates while, at the same time, allowing the utility the opportunity to earn a return on its investment that is sufficient to maintain its credit and enable it to continue raising the capital necessary to provide satisfactory service in the future.

Qualification: The process by which an ESCO or a DC receives approval to serve Customers under the term of this Tariff.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

GENERAL INFORMATION

1. DEFINITIONS: (CONT'D)

System Alert (SA): An announcement of actual or pending events that may result in an OFO.

Total Annual Quantity ("TAQ"): The maximum annual quantity of gas the Company is contractually obligated to deliver per year.

Uniform Business Practices ("UBPs"): Those practices set forth in the UBP Addendum, which are incorporated herein by reference.

Uniform Business Practices - Distributed Energy Resources ("UBP-DER"): practices set forth in the UBP-DER Addendum, which are incorporated herein by reference.

Upstream Capacity: Capacity on an Upstream Pipeline.

Upstream Pipeline: An interstate pipeline, intrastate pipeline or local producer or distribution company to which the Company is physically connected and from which the Company may take deliveries of gas.

Voluntary Switch: A process or situation where an Eligible Customer's ESCO is changed from one provider to another with the customer's authorization or where an Eligible Customer returns to the Company on its own initiation. A Voluntary Switch is any switch authorized by the Customer. An ESCO may act as the customer's authorized designee in a voluntary switch situation.

Weighted Average Cost of Capacity: The Company's cost of pipeline capacity upstream of the Company's Citygate.

Weighted Average Cost of Gas: The Company's total cost of gas upstream of the Company's Citygate. The cost is comprised of the commodity cost of gas, all pipeline capacity costs and all storage capacity costs.

GENERAL INFORMATION

2. TERRITORY TO WHICH SCHEDULE APPLIES:

The entire territory served with gas as more fully described in the following Schedules or superseding issues thereof:
PSC No. 87 - All Areas

3. INCREASE IN RATES AND CHARGES APPLICABLE WHERE SERVICE IS SUPPLIED:

The rates and charges for service under all Service Classifications, including minimum charges, shall be increased to collect taxes on commodity revenue and delivery revenue calculated from the aggregate percentage rate of the taxes imposed on the Company's commodity and delivery revenues pursuant to:

- A. Section 186-a of the State Tax Law [Gross Income Tax ("GIT"); and
- B. Section 20-b of the General City Law and Section 5-530 of the Village Law. The Company shall only collect and remit taxes on behalf of a Village or City seeking to impose the tax on the delivery portion of revenue received from customers where the commodity is provided by an entity other than the Company (delivery only customers) if the Village or City seeking to impose the tax on the delivery portion requests the Company to do so and provides a written agreement to the Company (similar to the Example Agreement attached as Appendix B to the Order Approving Tariff Filings with Modifications, Issued and Effective September 19, 2019 in Case 19-G-0374, et. al;). When a City or Village submits the materials required to the Company to collect the Muni Tax from delivery only customers, the Company shall file a new statement with the Public Service Commission as identified in this Rule.
- C. Section 186-c and Section 209-b under Article 9 of the Tax Law - - Metropolitan Business Tax Surcharge

For the counties of Putnam and Orange, the surcharge percentages will be adjusted to reflect the Temporary Metropolitan Business Tax Surcharge ("MTA Tax") as charged to the Company under Section 186-c and Section 209-b under Article 9 of the Tax Law. A revised surcharge percentage will be filed for each year the MTA Tax surcharge is applicable. The actual tax surcharge expense will be reconciled with the amount collected during each 12-month period and a reconciling adjustment will be made, if necessary, for the last two months of each 12-month period.

Aggregate percentage tax rates will be separately calculated for rates and charges for:

- 1) Residential Non-Retail Access Delivery Service
- 2) Non-Residential Non-Retail Access Delivery Service
- 3) Non-Retail Access Commodity Service (Residential and Non-Residential)
- 4) Residential Retail Access Delivery Service
- 5) Non-Residential Retail Access Delivery Service

The effective aggregate percentage tax rates will be computed as follows:

Areas not subject to MTA Tax:

- a) Within cities or villages subject to Municipal Tax:
$$[[1/(1 - (GIT + \text{Muni Tax}))] - 1] * 100$$
- b) Outside of cities or villages subject to Municipal Tax:
$$[(1/(1 - GIT)) - 1] * 100$$

Areas subject to MTA Tax:

- a) Within cities or villages subject to Municipal Tax:
$$[[1/[1/[(1 + \text{MTA tax}) / [1 - (GIT + \text{Muni Tax})]]] - 1] * 100$$
- b) Outside of cities or villages subject to Municipal Tax:
$$[[1/[1/[(1 + \text{MTA Tax}) / (1 - GIT)]]] - 1] * 100$$

GENERAL INFORMATION

3. INCREASE IN RATES AND CHARGES APPLICABLE WHERE SERVICE IS SUPPLIED: (CON'T)

The applicable aggregate percentage rate and surcharge factor shall be set forth on a statement (Tax Surcharge Percentages Statement or "TSP Statement") filed with the Public Service Commission. Whenever the legislature, city, village or any other governmental authority levies a new tax on the Company, repeals such tax, or changes the rate of such tax, the Company will file a new statement.

Every such statement shall be filed not less than 15 business days before the date on which the statement is proposed to be effective, and no sooner than the date of the tax enactment to which the statement responds; shall become effective no sooner than the date when the tax enactment is filed with the Secretary of State; shall be applicable to bills subject to the tax enactment that are rendered on or after the effective date of the statements; and shall be canceled not more than five business days after the tax enactment either ceases to be effective or is modified so as to reduce the tax rate.

Such statement will be duly filed with the Public Service Commission, apart from this rate Schedule, and will be readily accessible to the public.

4. DAILY METERED TRANSPORTATION REQUIREMENTS:

A. Service

Commencing October 19, 1984 and continuing thereafter until further order of the PSC, new gas Customers will be connected and increased gas will be supplied to existing Customers in accordance with Section 10 of PSC No. 90 Gas, or superseding issues thereof.

Except as otherwise specified in this Schedule, service provided hereunder is in accordance with the applicable provisions of PSC No. 90 Gas, or superseding issues thereof.

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GENERAL INFORMATION

4. DAILY METERED TRANSPORTATION REQUIREMENTS: (CONT'D)

B. Incremental Facilities:

Customers shall be responsible for the acquisition of any property rights necessary to accommodate the construction and installation of facilities which may be required for the receipt, delivery or metering of natural gas delivered hereunder into the Company's pipeline system. The Company shall be reimbursed by the Customer for any costs incurred in the construction and installation of the required receipt or delivery facilities, including, but not limited to, the costs of labor, materials and customary overheads. Customers subject to balancing provisions under General Information Section 4 of this Schedule are required to install daily metering equipment. The Company will be reimbursed by the Customer for required metering and load management equipment at the Customer location. Information regarding metering options is set forth in the Gas Transportation Operating Procedures Manual.

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, NY
(Name of Officer, Title, Address)

GENERAL INFORMATION

4. DAILY METERED TRANSPORTATION REQUIREMENTS: (CONT'D)

C. Nomination and Scheduling:

Two business days prior to the start of each month, the Pool Operator shall notify the Company of the daily quantity of gas to be transported during the next monthly period. Failure to notify the Company shall cause the daily nomination to go to zero DT/Day for the next monthly period, until a valid nomination is received.

Pool Operators may renominate or change the daily quantity (subject to capacity limitations and the requirements of the Company's upstream pipeline(s)) of gas to be transported during any monthly period. Intra-month nomination changes are due to the Company by 12:30 p.m. one Day prior to the Day the change is to take effect to allow Company dispatchers to make the necessary arrangements with other gas controllers to effectuate deliveries.

Except weekends and holidays, the Company may accept mid-Day changes in nominations, provided such changes can be confirmed by all affected Upstream Pipelines.

A Pool Operator's nominations for any Day shall not be greater than the Maximum Daily Pooling Quantity of the Pool for the applicable Pooling Area.

All deliveries, as specified in the customer's Gas Transportation Agreement, are subject to physical limitations of the Company's delivery system as determined by the Company. Advanced notice of long-term system constraints shall be made to any affected customers and their marketers by May 1 of each year.

D. Warranty of Title:

Customer warrants that it shall have good title to all natural gas delivered to the Company for transportation hereunder, and that such gas shall be free and clear of all liens, encumbrances and claims whatsoever, and that it shall indemnify the Company and save it harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising from or out of adverse claims of any and all persons to said gas.

E. Allowance for Losses:

Effective March 1, 2025, the Aggregation Pool Operator shall provide the Company with a quantity of gas equal 0.0216% of the amount of Customer-owned gas received by the Company as an allowance for losses and Company use incurred in the process of delivery. This allowance is based on the Factor of Adjustment set forth in General Information Section 14 of P.S.C. No. 90 Gas, or superseding issues thereof. The allowance shall be adjusted consistent with changes to the Factor of Adjustment.

GENERAL INFORMATION

4. DAILY METERED TRANSPORTATION REQUIREMENTS: (CONT'D)

F. Balancing Receipts and Deliveries - General:

Each daily metered transportation customer will be daily balanced and will be included in a Pool. A customer choosing to manage supplies on its own behalf shall be its own Pool. The Customer's Pool Operator will be subject to a Daily Balancing Demand Charge, as further described in Service Classification No. 17, and a Daily and Monthly Cash-out as described in General Information Sections 4.G. and H. of this Schedule.

Pool Operators will act on behalf of pooled Customers for balancing receipts and deliveries on the Company's distribution system. An individual Customer acting on its own behalf shall be deemed a Pool Operator. Pool Operators shall be responsible for providing nominations and scheduling in accordance with General Information Section 4.C. of this Schedule. Pool Operators shall also be responsible for all Imbalance charges (i.e. cash-outs, fees, penalties, etc.).

Pool Operators are required to execute a Gas Pooling Agreement as set forth in the Gas Transportation Operating Procedures Manual. Individual customers acting as a Pool Operator on their own behalf will not be required to execute a Gas Pooling Agreement.

The make up of each Pool and Pooling Area shall be subject to the operational limitations of the Company's system.

Individual Customers may switch from one Pool Operator to another Pool Operator in the specified Pooling Area at the conclusion of any month during the term of their Transportation Service Agreement. The Company must be notified by the 15th calendar day of each month. The switch will become effective on the first calendar day of the next month.

GENERAL INFORMATION

4. DAILY METERED TRANSPORTATION REQUIREMENTS: (CONT'D)

G. Daily Balancing for Daily Balanced Pools:

- (1) A Daily Balanced Pool shall have an Imbalance on the Company's system when the quantity of gas received by the Company for the Pool and the corresponding quantity of gas delivered to the facilities of the Customer(s) that belong to the Pool, adjusted for losses, are not equal on any Day. Any positive or negative daily Imbalances shall be cashed-out as stated below. Such daily cash-outs shall be summed and billed to the Pool Operator on a monthly basis.

A negative daily Imbalance exists when the Company receives a quantity of gas for a Pool that is less than the quantity of gas, adjusted for losses, delivered by the Company to the Pool's Customers on a given Day. A positive daily Imbalance exists when the Company receives a quantity of gas for a Pool that is greater than the quantity of gas, adjusted for losses, delivered by the Company to the Pool's Customers on a given Day.

The Company shall cash-out to the initial dead bands on a day-to-day basis such that only imbalances greater than +/- 5% would be cashed out and only back to the 5% level on a daily basis. At the end of the month, the daily imbalances, both positive and negative, would be cashed out to the 0% level.

(2) Daily Cash-Out Calculation

- a. At the end of the Day the Pooling Area Imbalance shall be calculated.
 - (i) If the absolute value of the Pooling Area Imbalance is less than 5%, each Pool Operator shall be cashed-out according to 4.G.(2).b of this Schedule.
 - (ii) If the absolute value of the Pooling Area imbalance is greater than 5%, and the absolute value of the ESCO Pool Imbalance is less than 5%, then no cash-out shall apply.
 - (iii) If both the absolute value of the Pooling Area Imbalance and the absolute value of the ESCO Pool Imbalance is greater than 5%, that ESCO shall be cashed-out to the 5% tolerance level according to 4.G.(2).c of this Schedule.
 - (iv) End of Month Imbalance: At the end of the month, all pools shall be cashed out to a 0% imbalance at the average of the daily prices for the month according to 4.G.(2)(b) of this Schedule.

GENERAL INFORMATION

4. DAILY METERED TRANSPORTATION REQUIREMENTS: (CONT'D)

G. Daily Balancing for Daily Balanced Pools: (Cont'd)

(2) Daily Cash-Out Calculation (Cont'd)

(b) Method for Calculating the Daily Cash-Out Price (Absolute Value Between 0% - 5%)

The Company shall calculate the daily cash-out price by Pooling Area based upon the applicable daily price index published in Gas Daily (or a successor).

Pooling Area	Pricing Components
Algonquin	a. Iroquois Receipts midpoint; plus b. Iroquois & Algonquin variable and fuel.
Columbia	a. Average of Tennessee, La., 500 leg and 800 leg midpoints; plus b. Tennessee & Columbia variable and fuel.
Dominion/EGTS	a. EGTS South Point midpoint; plus b. EGTS variable and fuel.
Iroquois	a. Iroquois Receipts midpoint; plus b. Iroquois variable and fuel.
North Country	a. Iroquois Receipts midpoint; plus b. TransCanada (Iroquois to Napierville) variable and fuel.
O&R	a. Iroquois Receipts midpoint; plus b. Iroquois & Algonquin variable and fuel.
Tennessee	a. Average of Tennessee, La., 500 leg and 800 leg midpoints; plus b. Tennessee variable and fuel.

GENERAL INFORMATION

4. DAILY METERED TRANSPORTATION REQUIREMENTS: (CONT'D)

G. Daily Balancing for Daily Balanced Pools: (Cont'd)

(2) Daily Cash-Out Calculation (Cont'd)

(c) Method for Calculating the Daily Cash-Out Price (Greater than 5%) shall utilize the following cash-out indices and associated multipliers.

Pooling Area	Negative Imbalances > -5% <i>(Under deliveries)</i>	Positive Imbalances > +5% <i>(Over deliveries)</i>
Algonquin	a. Iroquois Receipts midpoint; plus b. Iroquois & Algonquin Demand (100% Load Factor); plus c. Iroquois & Algonquin variable and fuel.	a. Iroquois Receipts midpoint; plus b. Iroquois & Algonquin variable and fuel.
Columbia	a. Average of Tennessee, La., 500 leg and 800 leg midpoints; plus b. Tennessee & Columbia Demand (100% Load Factor); plus c. Tennessee & Columbia variable and fuel.	a. Average of Tennessee, La., 500 leg and 800 leg midpoints; plus b. Tennessee & Columbia variable and fuel.
Dominion/EGTS	a. EGTS South Point midpoint; plus b. EGTS Demand (100% Load Factor); plus c. EGTS variable and fuel.	a. EGTS South Point midpoint; plus b. EGTS variable and fuel.
Iroquois	a. Iroquois Receipts midpoint; plus b. Iroquois Demand (100% Load Factor); plus c. Iroquois variable and fuel.	a. Iroquois Receipts midpoint; plus b. Iroquois variable and fuel.
North Country	a. Iroquois Receipts midpoint; plus b. TransCanada Demand (100% Load Factor of Iroquois to Napierville); plus c. TransCanada (Iroquois to Napierville) variable and fuel	a. Iroquois Receipts midpoint; plus b. TransCanada (Iroquois to Napierville) variable and fuel.
O&R	a. Iroquois Receipts midpoint; plus b. Iroquois & Algonquin Demand (100% Load Factor); plus c. Iroquois & Algonquin variable and fuel.	a. Iroquois Receipts midpoint; plus b. Iroquois & Algonquin variable and fuel.
Tennessee	a. Average of Tennessee, La., 500 leg and 800 leg midpoints; plus b. Tennessee Demand (100% Load Factor); plus c. Tennessee variable and fuel.	a. Average of Tennessee, La., 500 leg and 800 leg midpoints; plus b. Tennessee variable and fuel.

GENERAL INFORMATION

4. DAILY METERED TRANSPORTATION REQUIREMENTS: (CONT'D)

G. Daily Balancing for Daily Balanced Pools: (Cont'd)

(2) Daily Cash-Out Calculation (Cont'd)

- (c) Method for Calculating the Daily Cash-Out Price (Greater than 5%) shall utilize the following cash-out indices and associated multipliers (Cont'd)

Positive Imbalances (Over Deliveries)	Multiplier
Greater than +5% to +10%	95%
Greater than +10% to +15%	90%
Greater than +15% to +20%	80%
Greater than +20%	50%

Negative Imbalances (Under Deliveries)	Multiplier
Greater than -5% to -10%	105%
Greater than -10% to -15%	110%
Greater than -15% to -20%	120%
Greater than -20%	150%

(d) Upstream Pipeline Cost Overrun

Applicable and in addition to 4.G.(2)(b) and 4.G.(2)(c) above, the Company shall have the right to collect from ESCOs incremental upstream pipeline costs incurred, beyond the 5% balancing threshold, upon demonstration by the Company.

(e) Operational Flow Order (OFO)

During an OFO, the Daily Cash-Out Calculation as set forth in Sections 4.(G).(2)(a) and 4.(G).(2)(b), shall be suspended, and each ESCO's imbalance shall be cashed-out according to 4.G.(2)(c).

GENERAL INFORMATION

4. DAILY METERED TRANSPORTATION REQUIREMENTS: (CONT'D)

H. Daily Balancing for Basic Electric Generation Transportation Service (S.C. 15)

- (1) A Daily Balanced Pool shall have an Imbalance on the Company's system when the quantity of gas received by the Company for the Pool and the corresponding quantity of gas delivered to the facilities of the Customer(s) that belong to the Pool, adjusted for losses, are not equal on any day. Any positive or negative daily Imbalances shall be cashed-out as stated below. Such daily cash-outs shall be summed and billed to the Pool Operator on a monthly basis.

A negative daily Imbalance exists when the Company receives a quantity of gas for a Pool that is less than the quantity of gas, adjusted for losses, delivered by the Company to the Pool's Customers on a given day. A positive daily Imbalance exists when the Company receives a quantity of gas for a Pool that is greater than the quantity of gas, adjusted for losses, delivered by the Company to the Pool's Customers on a given day.

The Company shall cash-out to the initial dead bands on a day-to-day basis such that only imbalances greater than +/-2% would be cashed-out and only back to the 2% level on a daily basis. At the end of the month, the daily imbalances, both positive and negative, would be cashed-out to the 0% level.

(2) Daily Cash-Out Calculation

- a. At the end of the day the Pooling Area Imbalance shall be calculated.
 - i. If the absolute value of the Pooling Area Imbalance is less than 2%, each Pool Operator shall be cashed-out according to Rule 4.H.(2)b of this Schedule.
 - ii. If the absolute value of the Pooling Area Imbalance is greater than 2%, and the absolute value of the ESCO Pool Imbalance is less than 2%, then no cash-out shall apply.
 - iii. If both the absolute value of the Pooling Area Imbalance and the absolute value of the ESCO Pool Imbalance is greater than 2%, that ESCO shall be cashed-out to the 2% tolerance level according to Rule 4.H.(2)c of this Schedule.
 - iv. End of Month Imbalance: At the end of the month, all Pools shall be cashed-out to a 0% Imbalance at the average of the daily prices for the month according to Rule 4.H.(2)b of this Schedule.

GENERAL INFORMATION

4. DAILY METERED TRANSPORTATION REQUIREMENTS: (CONT'D)

H. Daily Balancing for Basic Electric Generation Transportation Service (S.C. 15) (Cont'd)

(2) Daily Cash-Out Calculation (Cont'd)

b. Method for Calculating the Daily Cash-Out Price (Absolute Value Between 0%-2%)

The Company shall calculate the daily cash-out price by Pooling Area based upon the applicable daily price index published in Gas Daily (or a successor).

Pooling Area	Pricing Components
Algonquin	a. Iroquois Receipts midpoint plus b. Iroquois & Algonquin variable and fuel.
Columbia	a. Average of Tennessee, La., 500 leg and 800 leg midpoints; plus b. Tennessee & Columbia variable and fuel.
Dominion/EGTS	a. EGTS South Point midpoint; plus b. EGTS variable and fuel.
Iroquois	a. Iroquois Receipts midpoint; plus b. Iroquois variable and fuel.
North Country	a. Iroquois Receipts midpoint; plus b. TransCanada (Iroquois to Napierville) variable and fuel.
O&R	a. Iroquois Receipts midpoint; plus b. Iroquois & Algonquin variable and fuel.
Tennessee	a. Average of Tennessee, La., 500 leg and 800 leg midpoints plus b. Tennessee variable and fuel.

GENERAL INFORMATION

4. DAILY METERED TRANSPORTATION REQUIREMENTS: (CONT'D)

H. Daily Balancing for Basic Electric Generation Transportation Service (S.C. 15) (Cont'd)

(2) Daily Cash-Out Calculation (Cont'd)

- c. Method for Calculating the Daily Cash-Out Price (Greater than 2%) shall utilize the following cash-out indices and associated multipliers.

Pooling Area	Negative Imbalances > -2% (Under deliveries)	Positive Imbalances > +2% (Over deliveries)
Algonquin	a. Iroquois Receipts midpoint; plus b. Iroquois & Algonquin Demand (100% Load Factor); plus c. Iroquois & Algonquin variable and fuel.	a. Iroquois Receipts midpoint; plus b. Iroquois & Algonquin variable and fuel.
Columbia	a. Average of Tennessee, La., 500 leg and 800 leg midpoints; plus b. Tennessee & Columbia Demand (100% Load Factor); plus c. Tennessee & Columbia variable and fuel.	a. Average of Tennessee, La., 500 leg and 800 leg midpoints; plus b. Tennessee & Columbia variable and fuel.
Dominion/EGTS	a. EGTS South Point midpoint; plus b. EGTS Demand (100% Load Factor); plus c. EGTS variable and fuel.	a. EGTS South Point midpoint; plus b. EGTS variable and fuel.
Iroquois	a. Iroquois Receipts midpoint; plus b. Iroquois Demand (100% Load Factor); plus c. Iroquois variable and fuel.	a. Iroquois Receipts midpoint; plus b. Iroquois variable and fuel.
North Country	a. Iroquois Receipts midpoint plus b. TransCanada Demand (100% Load Factor of Iroquois to Napierville); plus c. TransCanada (Iroquois to Napierville) variable and fuel.	a. Iroquois Receipts midpoint; plus b. TransCanada (Iroquois to Napierville) variable and fuel.
O&R	a. Iroquois Receipts midpoint; plus b. Iroquois & Algonquin Demand (100% Load Factor); plus c. Iroquois & Algonquin variable and fuel.	a. Iroquois Receipts midpoint; plus b. Iroquois & Algonquin variable and fuel.
Tennessee	a. Average of Tennessee, La., 500 leg and 800 leg midpoints; plus b. Tennessee Demand (100% Load Factor); plus c. Tennessee variable and fuel.	a. Average of Tennessee, La., 500 leg and 800 leg midpoints; plus b. Tennessee variable and fuel.

GENERAL INFORMATION

4. DAILY METERED TRANSPORTATION REQUIREMENTS: (CONT'D)

H. Daily Balancing for Basic Electric Generation Transportation Service (S.C. 15) (Cont'd)

(2) Daily Cash-Out Calculation (Cont'd)

- c. Method for Calculating the Daily Cash-Out Price (Greater than 2%) shall utilize the following cash-out indices and associated multipliers (Cont'd)

Positive Imbalances (Over Deliveries)

Greater than 0 to +2%
Greater than +2% to +5%
Greater than +5% to +10%
Greater than +10%

Multiplier

Market Price
90%
80%
70%

Negative Imbalances (Under Deliveries)

Greater than 0 to -2%
Greater than -2% to -5%
Greater than -5% to -10%
Greater than -10%

Multiplier

Market Price
110%
120%
130%

- d. Upstream Pipeline Cost Overrun
Applicable and in addition to 4.H.(2)b and 4.H.(2)c above, the Company shall have the right to collect from ESCOs incremental upstream pipeline costs incurred, beyond the 2% balancing threshold, upon demonstration by the Company.
- e. Operational Flow Order (OFO)
During an OFO, the Daily Cash-Out calculation as set forth in Sections 4.H.(2)a and 4.H.(2)b, shall be suspended, and each ESCO's imbalance shall be cashed-out according to 4.H.(2)c.

..DID: 4704

..TXT: PSC NO: 88 GAS

LEAF: 11

COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION REVISION: 1

INITIAL EFFECTIVE DATE: 09/01/98 SUPERSEDING REVISION: 0

STAMPS:

RECEIVED: 07/29/98 STATUS: Effective EFFECTIVE: 09/01/98

GENERAL INFORMATION

RESERVED FOR FUTURE USE

Issued By: George E. Bonner, Vice President - Gas Operations & Marketing, Binghamton, NY
(Name of Officer, Title, Address)

GENERAL INFORMATION

4. DAILY METERED TRANSPORTATION REQUIREMENTS: (CONT'D)

I. Reserved for Future Use

J. Cancellation of Service Agreement:

In the event a service agreement is cancelled, any existing imbalance quantities shall be reconciled using the methodology stated in General Information Rules 4.G.(2)(c) of this Schedule.

K. Company's Obligation to Deliver:

In no event shall the Company be obligated to deliver a total quantity of gas in excess of the Pool's Maximum Daily Pooling Quantity (MDPQ) for the applicable Pooling Area.

In the event that Pool consumption is in excess of the Maximum Daily Pooling Quantity, the Pool Operator shall be cashed-out as set forth in General Information Rule 4.G. of this Schedule, plus \$15.00 per Dth.

L. Reserved for Future Use

GENERAL INFORMATION

4. DAILY METERED TRANSPORTATION REQUIREMENTS: (CONT'D)

M. Billing of Imbalance Charges:

All Pool Operators assume the imbalances of all Customers within their specified Pools. The Pool Operator will be billed all costs associated with Imbalances and Imbalance Trading.

N. Billing and Payment:

All bills are rendered at the "unit prices" stated in this Schedule, and that amount is due on bills paid on or before the "past due" date indicated on the bill.

(1) Marketers/Pool Operators/Direct Customers Billing and Payment:

- (a) Marketers/Pool Operators/Direct Customers will be billed in accordance with Section 24 of this Schedule.**

(2) Customer Billing and Payment:

- (a) Eligible Customers may make a billing and payment processing election in accordance with Section 32 of this Schedule.**
- (b) All other Customers will be billed in accordance with Section 8 of PSC No. 90 Gas, or superseding issues thereof.**

O. Alternate Fuel Facilities:

Where service provided hereunder is subject to the Customer maintaining alternate fuel facilities, the Company reserves the right to conduct an on-site inspection of such facilities at any time to determine whether the facilities are properly installed, maintained, functioning and capable of serving the Customer's energy requirements at a level equivalent to the natural gas delivered hereunder, or as specified in the Customer's Transportation Service Agreement.

P. Upstream Capacity Requirements:

This section is applicable to: (1) all Core Customers, (2) all Critical Care Customers, and (3) all Mandatory Release Capacity Customers.

Issued in Compliance with order in Case 07-G-0299 dated August 30, 2007

Issued by: James A. Lahtinen, Vice President - Rates & Regulatory Economics, Binghamton, NY

GENERAL INFORMATION

4. DAILY METERED TRANSPORTATION REQUIREMENTS: (CONT'D)

P. Upstream Capacity Requirements: (Cont'd)

A. Mandatory Capacity Release

An ESCO serving a Mandatory Capacity Release Customer shall be required to take primary point capacity from NYSEG every month of the year to serve such customer's peak day needs, unless the ESCO has grandfathered capacity to serve such customers as described in Section 4.P.B. Grandfathered ESCO-Supplied Capacity.

B. Grandfathered ESCO-Supplied Capacity

Any ESCO providing primary point deliverability on an Upstream Pipeline(s) at the Receipt Point(s) designated by the Company for Mandatory Release Capacity Customers will be allowed to do so based on the highest customer load for the September 1 through November 1, 2007 transition period, and as further adjusted as described below (also known as "Grandfathered Capacity").

The volumetric level of grandfathered primary point deliverability will be reviewed annually beginning April 1, 2009 to adjust for any reductions in the level of customer load served by the ESCO in the past 13 months. If the highest volumetric level of grandfathered primary point deliverability during the 13 month time period has dropped by 500 Dth from the then current level of Grandfathered Capacity, the level of Grandfathered Capacity for the ESCO will be reduced to reflect the volumetric level identified during the annual review. The level of grandfathered primary point deliverability will not be increased unless the ESCO purchases the entire book of customers from another ESCO as described below.

An ESCO using its own primary point deliverability to meet some or all of its Mandatory Capacity Release Customers' requirements may pass those grandfathered rights on as a package only when it sells its entire customer book to another ESCO.

Issued in compliance with order in Case 07-G-0299 dated March 28, 2008.

Issued by: James A. Lahtinen, Vice President - Rates & Regulatory Economics, Binghamton, NY

GENERAL INFORMATION

4. DAILY METERED TRANSPORTATION REQUIREMENTS: (CONT'D)

P. Upstream Capacity Requirements: (Cont'd)

B. Grandfathered ESCO – Supplied Capacity (cont'd)

ESCO's with Grandfathered Capacity shall be required to demonstrate through an affidavit signed by an officer of its company, that it has and shall continue to have, (1) non-recallable firm primary point deliverability on an Upstream Pipeline(s) at the Receipt Point(s) designated by the Company. The Upstream Capacity must be capable of fully meeting expected daily and seasonal requirements; recognizing that the capacity requirements are generally less in summer and transition months (April - October) than during winter months (November - March).

If a Critical Care Customer without alternate fuel or its ESCO cannot make the demonstration detailed above, the Customer's ESCO must take primary point capacity from NYSEG for every month of the year to serve such customer's peak day need.

C. ESCO – Supplied Capacity

ESCOs serving Core Daily Metered customers that are not Critical care shall be required to demonstrate through an affidavit signed by an officer of its company, that it has and shall continue to have, (1) non-recallable firm primary point deliverability on an Upstream Pipeline(s) at the Receipt Point(s) designated by the Company or (2) Company recallable firm primary point deliverability on an Upstream Pipeline (s) at the Receipt point(s) designated by the Company. The Upstream Capacity must be capable of fully meeting expected daily and seasonal requirements; recognizing that the capacity requirements are generally less in summer and transition months (April - October) than during winter months (November – March).

If an ESCO serving Non-Critical Care Customers without alternate fuel cannot make the demonstration detailed above, the Customer must either (a) elect reservation of the "Sales Customer" status or Standby Sales Service for a one year period if the Company has sufficient capacity available to offer such service, or (b) be designated as firm secondary. After the conclusion of the one year period, a Customer electing (a) above may be designated as not wishing to reserve their "Sales Customer" status, or terminate their election of Standby Sales Service, provided the requirements set forth above have been satisfied.

For Customers designated as firm secondary, ESCOs/Pool Operators must notify each Customer in writing, with a copy to NYSEG, that the Customer is firm secondary and may be subject to interruption if it is determined that the Marketer/Pool Operator is unable to provide sufficient quantities of natural gas. For Customers being designated as firm secondary, the Customer and the Marketer/Pool Operator may agree to specific demand reductions. Such agreements shall not reduce the Maximum Daily Transport Quantity used for billing purposes, or in any way limit the Company's ability to impose restrictions otherwise provided for pursuant to this Schedule or PSC No. 90 – Gas.

If, during an Operational Flow Order ("OFO"), an ESCO/Pool Operator is not providing sufficient quantities of natural gas to meet its Pool requirements, NYSEG may interrupt Customers in the Marketer's/Pool Operator's Pool in the following order: (1) interruptible transportation Customers, and (2) firm transportation Customers with alternate fuel sources and pre-11/2/95 firm transportation Customers subject to the firm secondary queue provided by their ESCO/Pool Operator. Customers failing to suspend gas use as directed by the Company shall be subject to the unauthorized overrun penalties set forth in Section 10 of this Schedule.

GENERAL INFORMATION

4. DAILY METERED TRANSPORTATION REQUIREMENTS: (CONT'D)

Q. Capacity Assignment:

Any Customer in Cattaraugus County (also referred to as "Olean"), requesting firm transportation service under this Schedule, who was a firm sales customer on or after November 2, 1995, shall take an assignment of upstream pipeline transportation capacity at the Company's contracted rate, effective with this provision. The quantity of upstream pipeline transportation capacity assigned shall be sufficient to meet the Customer's estimated Maximum Daily Transportation Quantity (MDTQ), based on the Company's design day criteria. At the Customer's request, capacity may be directly assigned to the Customer's ESCO.

Capacity shall be assigned to a transportation Customer or their ESCO to meet operational and reliability needs. Such assignments shall be for successive one (1) year terms one month at a time. The capacity assignment shall be recallable under any of the following four conditions: (1) the Customer requests firm sales service from the Company; (2) the Customer ceases to be a Customer of the Company; (3) the Customer switches to a new ESCO; or (4) the Customer's ESCO fails to perform.

R. Capacity Surcharge(s):

In certain areas, ESCOs of daily metered firm transportation Customers, Interruptible Transportation customers, or Direct Customers, shall be assessed a capacity surcharge. These areas are specified in the Company's GTOP Manual. The capacity surcharge shall reflect the costs incurred by the Company to transport Customers' supplies on intermediary local distribution companies and intrastate pipelines to the Company's citygate(s).

ESCOs of daily metered firm transportation Customers, Interruptible Transportation Customers, or Direct Customers should refer to the Company's Statement of Gas Transportation Rate, filed monthly with the Commission, to view the Capacity Surcharge rate.

S. Voluntary Capacity Assignment:

Customers or ESCOs may voluntarily take assignment of the Company's available upstream storage and transportation capacity.

Such assignments shall be for successive one (1) year terms one month at a time so long as the Company continues to have operationally available capacity. The capacity assigned shall be recallable.

GENERAL INFORMATION

4. DAILY METERED TRANSPORTATION REQUIREMENTS: (CONT'D)

T. Gas Cost Savings Investment Recovery Mechanism (IRM):

The Gas Cost Savings Investment Recovery Mechanism (IRM) will be applicable to any Marketer (or Pool Operator) using IRM Project facilities in a manner consistent with the provisions contained in the Company's September 12, 2002 Gas Joint Proposal as approved by the PSC in its November 20, 2002 order issued in Cases 01-G-1668 and 01-G-1683.

U. Hourly Usage Data:

Each Marketer (or Pool Operator) serving daily metered transportation Customers shall be assessed a charge for the on-going cost incurred by the Company to provide hourly usage data.

A statement of the charge will be filed with the PSC no later than three (3) days before the effective date as part of the Gas Transportation Rate (GTR) Statement.

V. Establishment of Maximum Daily Transportation Quantity (MDTQ)

A Maximum Daily Transport Quantity (MDTQ) will be established for each daily metered transportation customer for the months of November through March (the "Winter MDTQ") and for the months of April through October (the "Summer MDTQ"). An Initial Review will be conducted to establish MDTQs that will be effective on January 1, 2004. Subsequent reviews (the "Annual Review") will commence on April 1 of each year (beginning with April 1, 2005) to establish MDTQs that will be effective on the following July 1. The Initial Review will be performed based on the data collected through June 30, 2003. Each Annual Review will be based on data collected through March 31 of the year in which the review is conducted.

The Company will establish the Winter MDTQ and the Summer MDTQ as follows:

- (1) For space heating Customers, three years of the most recent historical usage will provide the basis for developing a base usage quantity and seasonal Heating Degree Day (HDD) usage factors. In the event that less than three years of the most recent historical usage is available, the maximum data available will provide the basis for developing a base usage quantity and seasonal HDD usage factors, except as provided in Paragraph (3) below. The MDTQ will be the sum of the base usage quantity and the product of the seasonal HDD usage factor and seasonal design HDD. The Winter MDTQ will be established using a seasonal design HDD of 75 and the Summer MDTQ will be established using a seasonal design HDD of 50.

- (a) A firm industrial revenue class Customer will be deemed a space heating customer if more than 50% of such industrial Customer's annual usage is experienced in the period November 1 through March 31.

Issued in compliance with order in Case 01-G-1668 dated September 23, 2003

Issued by: James A. Lahtinen, Vice President - Rates & Regulatory Economics, Binghamton, NY

GENERAL INFORMATION

4. DAILY METERED TRANSPORTATION REQUIREMENTS: (Cont'd)

V. Establishment of Maximum Daily Transportation Quantity (MDTQ) (Cont'd)

- (2) For non-space heating Customers, the Winter MDTQ and the Summer MDTQ will be established based on historical usage. The Winter MDTQ will be the Customer's highest daily usage occurring in the five most recent Winter Periods (i.e., November through March). The Summer MDTQ will be the Customer's highest daily usage occurring in the five most recent Summer Periods (i.e., April through October).
- (3) For Customers with insufficient historical usage (i.e., less than one year of historical usage), determinations will be made on a case-by-case basis (e.g., interviews with the Customer and review of equipment).
- (4) Adjustments to MDTQs established using the guidelines set forth in Paragraphs (1) and (2) may be made on a case-by-case basis (e.g., interviews with the Customer and review of equipment).
- (5) MDTQs established during a review may be adjusted between reviews. In the event a Customer exceeds its MDTQ, the MDTQ will be reset at the higher level at the start of the next billing cycle and remain at that level unless and until changed during the next Annual Review. In the event a customer has a 10% or greater reduction in demand that it can demonstrate will continue for a period greater than 12 months, the Customer or its then-current Marketer/Pool Operator may request a review of the MDTQ prior to the next Annual Review. If such review results in a modification to the MDTQ, the MDTQ will be reset to reflect that modification at the start of the next billing cycle and remain at that level unless and until changed during the next Annual Review.
- (6) The Company will penalize the Customer, pursuant to Section 10 of this Schedule, if it is determined that the Customer or their Marketer misled or provided inaccurate information to the Company when establishing the MDTQ(s).
- (7) Additional information regarding the process for the establishment of the MDTQs is available in the Gas Transportation Operating Procedures Manual.

GENERAL INFORMATION

5. NON-DAILY METERED TRANSPORTATION REQUIREMENTS:

A. Service:

Commencing October 19, 1984 and continuing thereafter until further order of the PSC, new gas customers will be connected and increased gas will be supplied to existing customers in accordance with Section 10 of PSC No. 90 Gas, or superseding issues thereof.

Except as otherwise specified in this Schedule, service provided hereunder is in accordance with the applicable provisions of PSC No. 90 Gas, or superseding issues thereof.

B. Incremental Facilities:

Customers shall be responsible for the acquisition of any property rights necessary to accommodate the construction and installation of facilities which may be required for the receipt, delivery or metering of natural gas delivered hereunder into the Company's pipeline system. The Company shall be reimbursed by the Customer for any costs incurred in the construction and installation of the required receipt or delivery facilities, including, but not limited to, the costs of labor, materials and customary overheads. Information regarding metering options is set forth in the Gas Transportation Operating Procedures Manual.

C. Nomination and Scheduling:

Aggregation Pool Operators shall be responsible for providing nominations and scheduling, on behalf of customers, as set forth below. Generally, a Customer's Marketer is also the Aggregation Pool Operator. An Aggregation Pool Operator may have only one (1) Aggregation Pool per Aggregation Pooling Area, subject to the operational limitations of the Company's system.

- (1) The Customer's Aggregation Pool Operator is obligated to nominate and deliver the Daily Aggregated Volume (DAV). The Company shall determine the DAV for each Aggregation Pool for each Day using a consumption algorithm based on the degree day forecast for that Day. The maximum degree days to be used in determining the DAV will be sixty-six (66). Aggregation Pool requirements for degree days exceeding sixty-six (66) will be supplied by the Company. Aggregation Pool requirements supplied by the Company will be reconciled consistent with Section 5.D. (3) below.
- (2) On each Day, the Company will communicate the forecasted DAV to the Aggregation Pool Operator for the subsequent six (6) Days. The Company shall communicate to each Aggregation Pool Operator for each Aggregation Pool the DAV according to the following schedule:

Issued in compliance with order in Case 01-G-1668 dated September 23, 2003.

Issued by: James A. Lahtinen, Vice President - Rates & Regulatory Economics, Binghamton, NY

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..TXT: PSC NO: 88 GAS LEAF: 13.1
COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION REVISION: 1
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RECEIVED: 01/29/99 STATUS: Effective EFFECTIVE: 04/01/99

GENERAL INFORMATION

5. NON-DAILY METERED TRANSPORTATION REQUIREMENTS: (CONT'D)

C. Nomination and Scheduling: (Cont'd)

- (a) The DAV applied for a Day will be communicated to the Aggregation Pool Operator two (2) hours prior to the Company's nomination deadline for that Day as set forth below in Section 5.C.(3). On any Day that the Company does not communicate a DAV, the DAV forecasted in the most recent communication will apply.
 - (b) The Company may issue an intra-day DAV to be effective at the time specified by the Company. However, the effective time shall be sooner than one (1) hour before the next intra-day nomination deadline on the Delivering Pipeline.
- (3) Aggregation Pool Operators shall nominate according to the following:
 - (a) Nominations for the first Day of a Month shall be submitted to the Company no later than two (2) Business Days prior to the start of the Month.
 - (b) The Aggregation Pool Operator shall provide a intra-Month nomination no later than two (2) hours prior to the deadline of the Upstream Pipeline for the next Gas Day, or such lesser period as determined by the Company. Nominations on weekends, holidays, and non-business hours will be accepted by the Company in the event that the Company transmits a DAV on a weekend or holiday.
- (4) The Quantity of Gas deemed received by the Company for the Aggregation Pool Operator's Aggregation Pool at the Receipt Point(s) will equal the volume so scheduled by the Upstream Pipeline.
- (5) The Company shall record the Customer's Gas usage at the Delivery Point by making scheduled actual meter reads on a monthly or bi-monthly basis, or as otherwise performed pursuant to Section 8.J. of PSC No. 90 Gas, or superseding issues thereof.

Issued By: George E. Bonner, Vice President - Gas Operations & Marketing, Binghamton, NY
(Name of Officer, Title, Address)

GENERAL INFORMATION

5. NON-DAILY METERED TRANSPORTATION REQUIREMENTS: (CONT'D)

D. Balancing of Receipts and Deliveries:

Aggregation Pool Operators, on behalf of Customers, will be required to take service under Service Classification No. 11, "Non-Daily Metered Transportation Monthly Balancing" to meet daily variations between the DAV and the actual usage of the Aggregation Pool.

Aggregation Pool Operators will act on behalf of Aggregation Pool Customers for balancing receipts and deliveries on the Company's distribution system as set forth below. Aggregation Pool Operators shall be responsible for all Imbalance charges (i.e. cashouts, fees, penalties, etc.). A positive city gate imbalance occurs when the quantity of gas received at the city gate exceeds the quantity of gas nominated to the city gate (i.e., the DAV). A negative city gate imbalance occurs when the quantity of gas nominated to the city gate (i.e., the DAV) exceeds the quantity of gas received at the city gate.

- (1) Any difference between the Aggregation Pool Operator's DAV for an Aggregation Pool and the receipts on the Upstream Pipeline to the appropriate Receipt Point(s) (i.e., the city gate imbalance) will be cashed out by the Company to the Aggregation Pool Operator. The cash-out calculations detailed in D.(2) below will be based on the following city gate Imbalance pricing components:

Aggregation Pooling Area	City Gate Imbalance Pricing Components
Algonquin	a. Iroquois Receipts midpoint; plus b. Iroquois & Algonquin variable and fuel.
Columbia	a. Average of Tennessee, La., 500 leg and 800 leg midpoints; plus b. Tennessee & Columbia variable and fuel.
Dominion/EGTS	a. EGTS South Point midpoint; plus b. EGTS variable and fuel.
Iroquois	a. Iroquois Receipts midpoint; plus b. Iroquois variable and fuel.
North Country	Through 3/31/2013: a. Iroquois Receipts midpoint; plus b. TransCanada (Iroquois to Napierville) variable and fuel. Effective 4/1/2013: a. EGTS South Point midpoint; plus b. EGTS variable and fuel.
O&R	a. Iroquois Receipts midpoint; plus b. Iroquois & Algonquin variable and fuel.
Tennessee	a. Average of Tennessee, La., 500 leg and 800 leg midpoints; plus b. Tennessee variable and fuel.

GENERAL INFORMATION

5. NON-DAILY METERED TRANSPORTATION REQUIREMENTS: (CONT'D)

D. Balancing of Receipts and Deliveries: (Cont'd)

(2) City Gate Imbalance Calculation

- (a) Positive city gate Imbalances of +2% or less and negative city gate imbalances of -2% or less will be cashed-out at the product of: (1) the average (i.e., midpoint) price of the daily price index, plus the pipeline variable and fuel costs, for the applicable Aggregation Pooling Area as detailed in the table set forth in D(1) above, and (2) the applicable citygate Imbalance quantity.
- (b) Positive city gate Imbalances greater than +2% and negative city gate Imbalances greater than -2% will be cashed-out (on a per therm basis) as follows:
 - (i) Negative city gate Imbalances will be assessed the sum of: (1) the midpoint price per therm of the daily price index for the applicable Aggregation Pooling Area, plus the pipeline variable and fuel costs, as detailed in the table set forth in D.(1) above, and (2) \$1.00 per therm. During an OFO issued to address under deliveries, negative city gate imbalances will be assessed the sum of: (1) the midpoint price per therm of the daily price index for the applicable Aggregation Pooling Area, plus the pipeline variable and fuel costs as detailed in the table set forth in D.(1) above, and (2) \$2.50 per therm.
 - (ii) Positive city gate Imbalances will be assessed a charge of \$1.00 per therm less the midpoint price per therm of the daily price index for the applicable Aggregation Pooling Area as detailed in the table set forth in D.(1) above. During an OFO issued to address over deliveries, positive city gate imbalances will be assessed a charge of \$2.50 per therm less the midpoint price per therm of the daily price index for the applicable Aggregation Pooling Area, as detailed in the table set forth in D.(1).

GENERAL INFORMATION

5. NON-DAILY METERED TRANSPORTATION REQUIREMENTS: (CONT'D)

D. Balancing of Receipts and Deliveries: (Cont'd)

(3) Reconciliation of Volumes:

Monthly, volumes received by the Company on a Customer's behalf, based on the DAV, shall be reconciled to volumes actually delivered by the Company to the Customer (i.e., on-system balancing). This reconciliation shall occur, monthly for each customer, and shall be based on a Customer's actual scheduled meter read pursuant to Section 8.J. of PSC No. 90 Gas, or superseding issues thereof.

- (a) For the reconciliation, the Company shall compare the amount of forecasted gas usage, based on the consumption algorithm and heating degree-day values used to establish the DAV, and the actual consumption for the period. For each day that a difference (henceforth "adjustment") exists, the cash-out rate applied to that adjustment shall be the previous 30-day rolling average of the midpoint index price plus variable transportation charges to the Company's citygates. The relevant indices are listed below.

On a monthly basis, ESCOs shall be charged or credited by the Company for the cumulative daily adjustment quantity.

Aggregation Pooling Area	Pricing Components
Algonquin	a. Iroquois Receipts midpoint; plus b. Iroquois & Algonquin variable and fuel.
Columbia	a. Average of Tennessee, La., 500 leg and 800 leg midpoints; plus b. Tennessee & Columbia variable and fuel.
Dominion/EGTS	a. EGTS South Point midpoint; plus b. EGTS variable and fuel.
Iroquois	a. Iroquois Receipts midpoint; plus b. Iroquois variable and fuel.
North Country	c. EGTS South Point midpoint; plus a. EGTS variable and fuel.
O&R	a. Iroquois Receipts midpoint; plus b. Iroquois & Algonquin variable and fuel.
Tennessee	a. Average of Tennessee, La., 500 leg and 800 leg midpoints; plus b. Tennessee variable and fuel.

- (b) This reconciliation shall account for quantities supplied by the Company pursuant to Section 5.C.(1).

PSC No. 88 Gas
New York State Electric and Gas Corporation
Initial Effective Date: January 1, 2004

Leaf: 13.4
Revision: 2
Superseding Revision: 1

GENERAL INFORMATION

5. NON-DAILY METERED TRANSPORTATION REQUIREMENTS: (CONT'D)

Reserved for Future Use

Issued in compliance with order in Case 01-G-1668 dated September 23, 2003

Issued by: James A. Lahtinen, Vice President - Rates & Regulatory Economics, Binghamton, NY

GENERAL INFORMATION

5. NON-DAILY METERED GAS TRANSPORTATION REQUIREMENTS: (CONT'D)

E. Warranty of Title:

Customer's Marketer warrants that it shall have good title to all natural gas delivered to the Company for transportation hereunder, and that such gas shall be free and clear of all liens, encumbrances and claims whatsoever, and that it shall indemnify the Company and save it harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising from or out of adverse claims of any and all persons to said gas.

F. Allowance for Losses:

Effective March 1, 2025, the Aggregation Pool Operator shall provide the Company with a quantity of gas equal 0.0216% of the amount of Customer-owned gas received by the Company as an allowance for losses and Company use incurred in the process of delivery. This allowance is based on the Factor of Adjustment set forth in General Information Section 14 of P.S.C. No. 90 Gas, or superseding issues thereof. The allowance shall be adjusted consistent with changes to the Factor of Adjustment.

G. Billing and Payment:

All bills are rendered at the "unit prices" stated in this Schedule, and that amount is due on bills paid on or before the "past due" date indicated on the bill.

(1) Marketers/Pool Operators/Direct Customers Billing and Payment:

- (a) Marketers/Pool Operators/Direct Customers shall be billed in accordance with Section 24 of this Schedule.

(2) Customer Billing and Payment:

- (a) Eligible Customers may make a billing and payment processing election in accordance with Section 32 of this Schedule.
- (b) All other Customers shall be billed in accordance with Section 8 of P.S.C. No. 90 Gas, or superseding issues thereof.

GENERAL INFORMATION

5. NON-DAILY METERED GAS TRANSPORTATION REQUIREMENTS: (CONT'D)

H. Alternate Fuel Facilities:

Where service provided hereunder is subject to the Customer maintaining alternate fuel facilities, the Company reserves the right to conduct an on-site inspection of such facilities at any time to determine whether the facilities are properly installed, maintained, functioning and capable of serving the Customer's energy requirements at a level equivalent to the natural gas delivered hereunder.

I. Upstream Capacity Requirements:

A. Mandatory Capacity Release

An ESCO serving Mandatory Release Capacity Customers shall be required to take primary point capacity from the Company for a 12 month period to serve such customers' peak day needs, unless the ESCO has grandfathered capacity to serve such customers as described in Section 5.I.B. ESCO-Supplied Capacity.

Any new or incremental load served by an ESCO shall be served using a release of capacity from the Company for a 12 month period.

New ESCOs entering the Company's service territory after September 1, 2007, shall be required to take capacity from the Company.

B. ESCO-Supplied Capacity

Any ESCO providing primary point deliverability on an Upstream Pipeline(s) at the Receipt Point(s) designated by the Company for Mandatory Release Capacity Customers shall be allowed to do so based on the highest customer load for the September 1 through November 1, 2007 transition period, and as further adjusted as described below (also known as "Grandfathered Capacity").

The volumetric level of grandfathered primary point deliverability shall be reviewed annually beginning April 1, 2009 to adjust for any reductions in the level of customer load served by the ESCO in the past 13 months. If the highest volumetric level of grandfathered primary point deliverability during the 13 month time period has dropped by 500 Dth from the then current level of Grandfathered Capacity, the level of Grandfathered Capacity for the ESCO shall be reduced to reflect the volumetric level identified during the annual review. The level of grandfathered primary point deliverability shall not be increased unless the ESCO purchases the entire book of customers from another ESCO as described below.

An ESCO using its own primary point deliverability to meet some or all of its customers' requirements may pass those grandfathered rights on as a package when it sells its entire customer book to another ESCO.

A Grandfathered ESCO shall be required to demonstrate on an annual basis, through an affidavit signed by an officer of its company, that it has and shall continue to have under contract non-recallable, firm primary point deliverability on an Upstream Pipeline(s) at the Receipt Point(s) designated by the Company. The Upstream Capacity must be capable of fully meeting expected daily and seasonal requirements; recognizing that the capacity requirements are generally less in summer and transition months (April - October) than during winter months (November - March), as detailed below.

- (1) Aggregation Pool Operators shall be required to demonstrate primary point capacity sufficient to meet 66 Heating Degree Days (HDD) of load.
- (2) If an ESCO for a Core customer cannot make the demonstration detailed above, the Customer must take a mandatory release of Company pipeline capacity.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

GENERAL INFORMATION

5. NON-DAILY METERED TRANSPORTATION REQUIREMENTS: (CONT'D)

J. Capacity Assignment:

Any customer in Cattaraugus County (referred to as "Olean") requesting residential or non-residential firm aggregation transportation service under Service Classification Nos. 13 and 14 of this Schedule shall take an assignment of upstream pipeline transportation capacity at the Company's contracted rate effective with this provision. The Company shall assign the upstream pipeline transportation capacity to the Customer's ESCO. The quantity of upstream pipeline transportation capacity assigned shall be sufficient to meet the Customer's estimated Maximum Daily Transportation Quantity (MDTQ), based on the Company's design day criteria.

Capacity shall be assigned to the Customer's ESCO to meet operational and reliability needs. Such assignments shall be for successive one (1) year terms. The capacity assignment shall be recallable under any of the following four conditions: (1) the Customer requests firm sales service from the Company; (2) the Customer ceases to be a customer of the Company; (3) the Customer switches to a new ESCO; or (4) the Customer's ESCO fails to perform.

K. Capacity Surcharges

1. Through March 31, 2014, ESCOs of non-daily metered transportation customers in the Goshen Area, Champlain Area, Plattsburgh District and Mechanicville District shall be assessed a capacity surcharge. The capacity surcharge shall reflect the costs incurred by the Company to transport Customers supplies on intermediary local distribution companies and intrastate pipelines.
2. Effective April 1, 2014, the capacity surcharge shall be reflected in the Weighted Average Cost of Capacity (WACOC)

L. Weighted Average Cost of Capacity (WACOC)

1. The Company shall release capacity at a system wide WACOC to ESCOs serving aggregation customers.
2. The Company shall calculate a WACOC, effective April 1 of each year for the subsequent 12 month period based on the Company's upstream portfolio of capacity assets. If in any month the actual WACOC should differ from the calculated WACOC by more than 5%, the Company shall reset the capacity release rate.
3. A Weighted Average Cost of Capacity (WACOC) Statement setting forth the annual rate shall be filed with the Public Service Commission on not less than 30 days' notice. Such statement can be found at the end of this Schedule.
4. Phase In
 - a. Beginning April 1, 2013, the release price shall be the then current release prices plus 50% of the WACOC less the then current capacity release price by pool area ("Phase-1 WACOC Adjustment").
 - b. Beginning April 1, 2014, the release price shall be at the WACOC for all pool areas unless the associated adjustment would exceed 125% of the Phase-1 WACOC Adjustment as set forth in the filing to the Commission establishing the April 1, 2013 release price. In the event the associated adjustment would exceed 125% of the Phase 1 WACOC Adjustment, the April 1, 2014 adjustment shall be capped at the 125% amount and beginning November 1, 2014, the release price shall be at the WACOC for all pool areas.

GENERAL INFORMATION

5. NON-DAILY METERED TRANSPORTATION REQUIREMENTS: (CONT'D)

- M. The Gas Cost Savings Investment Recovery Mechanism (IRM) will be applicable to any ESCO (or Aggregation Pool Operator) using IRM Project facilities in a manner consistent with the provisions contained in the Company's September 12, 2002 Gas Joint Proposal as approved by the PSC in its November 20, 2002 order in Cases 01-G-1668 and 01-G-1683.

Issued in Compliance with order in Case 07-G-0299 dated August 30, 2007

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton NY

..DID: 7187

..TXT: PSC NO: 88 GAS

LEAF: 16.2

COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION REVISION: 3

INITIAL EFFECTIVE DATE: 04/01/99 SUPERSEDING REVISION: 2

STAMPS:

RECEIVED: 01/29/99 STATUS: Effective EFFECTIVE: 04/01/99

GENERAL INFORMATION

RESERVED FOR FUTURE USE

Issued By: George E. Bonner, Vice President - Gas Operations & Marketing, Binghamton, NY
(Name of Officer, Title, Address)

GENERAL INFORMATION

6. FORCE MAJEURE

The Company and the ESCO/DC shall use due diligence in performing their obligations under this Tariff.

None of the parties hereto shall be liable in damages to the other for any act, omission, occurrence, failure or delay of performance, damage, loss injury or expense caused by any acts of God, strike, lockout, act of the public enemy, act of terror, insurrection, civil unrest, war, blockade, riot, epidemic, landslide, lightning, earthquake, fires volcanic activity, storm, flood, washout, explosion, arrests and restraints of rulers and peoples, accidental damage to or destruction of transmission or distribution facilities, equipment or machinery or the seizure or appropriation of facilities or electricity or gas by any governmental authority of competent jurisdiction or any other binding order of any court or governmental authority that the party has resisted by all reasonable legal means, or any other cause not reasonably within the control of the party asserting force majeure, and which such party is unable by the exercise of due diligence to avoid, prevent or overcome.

A party's failure to avert or settle a strike or other labor dispute shall not be deemed, within the meaning of this Rule, a matter reasonably within the party's control.

Financial loss or other economic hardship shall in no event constitute force majeure hereunder.

PSC No: 88 Gas
New York Electric and Gas Corporation
Initial Effective Date: 07/16/18

Leaf No: 16.4
Revision No: 3
Superseding Revision: 2

GENERAL INFORMATION

6. FORCE MAJEURE (CONT'D)

Such causes or contingencies affecting the performance hereunder by the Company, the Marketer or the Customer, however, shall not relieve either party of liability in the event of its concurring negligence or in the event of its failure to use due diligence to remedy the situation and to remove the cause in an adequate manner and with all reasonable dispatch, nor shall such causes or contingencies affecting such performance relieve Customer or their Marketer from its obligations to make payments of amounts then due hereunder.

7. TRANSFER OF GAS:

Customers, including Commercial and Industrial, eligible for gas transfer within the supplier system are required to pay for the installation of new main extensions and/or new service laterals if not in existence at the new location.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

GENERAL INFORMATION

8. INTERRUPTION AND CURTAILMENT:

The Company may, at its sole discretion, interrupt or curtail deliveries hereunder on two (2) hours' notice. Notice may be given by telephone.

During major upstream events such as pipeline rupture or wide-spread well freeze-offs, which result in insufficient gas supply delivered to the Company's city-gate(s), interruptions and curtailments shall apply to non-core customers first, and then to core customers, regardless of which customers' supply delivered to the Company's city-gate is not sufficient to meet their demand.

A. Discontinuance or Curtailment of Gas Service

(1) Company's Right to Curtail or Limit Service

The Company shall only implement a curtailment as a last resort. Economic considerations shall not be the basis for a curtailment. Mutual aid, contractual and other non-curtailment supply management tools, Operational Flow Orders, interruption of contractually-interruptible load, and supply acquisition shall be utilized before a curtailment is declared.

In the event the Company reasonably foresees an inability to meet the firm daily requirements of core sales or transportation customers, the Company shall have the right to curtail or limit any customer's use of gas. Curtailments shall be limited in scope and duration as necessary to alleviate an emergency. To the extent possible, curtailments will be localized. The Company shall not incur any liability for any cost, expense, loss or injury which may be sustained by reason of such curtailment or limitation.

In the event of a loss of supply due to force majeure circumstances including but not limited to major physical upstream failures beyond the control of the Company or the ESCOs (e.g. pipeline ruptures, widespread well freeze-offs, etc.), the Company will endeavor to implement all curtailment plans in a non-discriminatory manner, without regard to which ESCO (or the Company) provides gas service to those customers which may be curtailed. Notwithstanding the above, the Company will take any and all actions which in its sole judgment, are required to maintain system integrity.

(2) Curtailment Notification Process

The Company will notify the Director of the Office of Electric, Gas and Water of the New York State Department of Public Service when a curtailment is declared and when the situation returns to normal. Notification will be provided to the Energy Service Companies (ESCOs) and curtailed customers periodically during the curtailment period.

GENERAL INFORMATION

8. INTERRUPTION AND CURTAILMENT (continued) A. Discontinuance or Curtailment of Gas Service (continued)

(3) Gas Requirements During a Curtailment

During a period of curtailment, ESCOs and Direct Customers may be required to maintain city gate deliveries of gas at the direction of the Company, subject to qualified upstream force majeure interruptions or curtailment preventing their ability to secure and deliver such supplies. The Company may request the ESCO to deliver up to and including proven primary point capacity requirements. Such delivery requirements may apply whether the ESCO's customer(s) is curtailed or not.

It will be the Company's option to purchase curtailed supplies in excess of plant protection requirements. Supplies will be delivered by ESCOs at a mutually agreeable utility city gate or upstream point. The Company may divert gas at the city gate, from an ESCO or Direct Customer, to serve higher priority customers. In the event of a redirection of supplies under this provision, the ESCO or Direct Customer whose gas is diverted in such instances shall be compensated.

(4) ESCO and Direct Customer Compliance

ESCOs and Direct Customers are required to comply with the requirements of the curtailment. Failure of the Company to adhere to one or more of the curtailment criteria is not a basis for non-compliance but may provide the basis for a complaint to the Commission. If, during the curtailment period, the Company is aware of ESCOs or Direct Customers that are not responding to required actions, all reasonable efforts will be made to inform the non-responding party. Lack of such notification will not relieve any party of its obligations.

(5) Penalties

Any ESCO or Direct Customer who fails to comply with the Company's curtailment instructions may be charged a penalty which will be the greater of: (a) \$2.50 per therm, or (b) three times the market price on use above the customer's allowed curtailment amount. The market price during a curtailment is defined for respective pooling areas for under deliveries as defined in Rule 8.A.(6) of this Schedule.

GENERAL INFORMATION

8. INTERRUPTION AND CURTAILMENT (continued) A. Discontinuance or Curtailment of Gas Service (continued)

(6) Compensation for Diverted Gas

Compensation for the diverted gas shall be set at the market price in effect during the time of the curtailment, unless it can be demonstrated with adequate support that a contract calls for a higher price. The market price during curtailment is defined below. The Company shall recover compensation from customers via the Gas Supply Charge (GSC), subject to Commission review.

Pooling Area	Curtailment
Algonquin	Higher of: a. Iroquois Receipts midpoint; plus b. Iroquois & Algonquin Demand (100% Load Factor); plus c. Iroquois & Algonquin variable and fuel. or a. Iroquois Zone 2 midpoint; plus b. Algonquin Demand (100% Load factor); plus c. Algonquin variable and fuel
Columbia	Higher of: a. Average of Tennessee, La., 500 leg and 800 leg midpoints; plus b. Tennessee & Columbia Demand (100% Load Factor); plus c. Tennessee & Columbia variable and fuel. or a. Columbia Gas, Appalachia midpoint; plus b. Columbia Demand (100% load Factor); plus c. Columbia variable and fuel
Dominion/EGTS	a. EGTS South Point midpoint; plus b. EGTS Demand (100% Load Factor); plus c. EGTS variable and fuel.
Iroquois	a. Iroquois Receipts midpoint; plus b. Iroquois Demand (100% Load Factor); plus c. Iroquois variable and fuel.
North Country	a. Iroquois Receipts midpoint; plus b. TransCanada Demand (100% Load Factor of Iroquois to Napierville); plus c. TransCanada (Iroquois to Napierville) variable and fuel
O&R	Higher of: a. Iroquois Receipts midpoint; plus b. Iroquois & Algonquin Demand (100% Load Factor); plus c. Iroquois & Algonquin variable and fuel. or a. Iroquois Zone 2 midpoint; plus b. Algonquin Demand (100% Load factor); plus c. Algonquin variable and fuel
Tennessee	Higher of: a. Average of Tennessee, La., 500 leg and 800 leg midpoints; plus b. Tennessee Demand (100% Load Factor); plus c. Tennessee variable and fuel. or a. Niagara Midpoint; plus b. Tennessee Demand (100% Load factor); plus c. Tennessee variable and fuel

GENERAL INFORMATION

8. INTERRUPTION AND CURTAILMENT (continued) A. Discontinuance or Curtailment of Gas Service (continued)

(7) General Curtailment Procedure

In the event of interruption or a force majeure curtailment situation due to a supply deficiency, the needs of core customers will be met first, regardless of whether they are customers of the Company or an ESCO/ Direct Customer. If the Company is unable to satisfy the full requirements of its customers and finds it necessary to curtail existing service due to a deficiency in its gas supply, the Company will curtail service generally following the procedures set forth below. In the event of an emergency, the Company may deviate from these procedures to the extent operational circumstances make it appropriate to do so. The Company will exercise sound operational discretion, using these General Curtailment Procedures as Guideline.

- (a) Reduce company-use gas to the extent possible by:
 - (i) Reducing usage of natural gas for electric generation;
 - (ii) Reducing the heating load at company facilities.
- (b) Contact dual-fuel customers and instruct them to switch to an alternate fuel (excluding plant protection.) These customers will be asked to maintain their incoming gas supplies which will be redirected to supply core customers.
- (c) Implement the New York Gas Group Standard Operating Procedure for the Pooling of Gas Supply and/or other mutual aid procedures if appropriate.
- (d) Issue public appeal for voluntary load reduction.

Issued in compliance with order in Case 06-G-0059 dated August 23, 2007

Issued By: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

GENERAL INFORMATION

8. INTERRUPTION AND CURTAILMENT (continued)

A. Discontinuance or Curtailment of Gas Service (continued)

(7) General Curtailment Procedures (continued)

- (e) Request the County or Counties affected to declare a State of Emergency in order to close non-essential facilities.
- (f) Curtail large industrial and commercial transportation customers that have returned to sales service and the Company was unable to obtain a pipeline capacity contract to serve them to the minimum level required to maintain building protections.
- (g) Non-core requirements for customers with full facilities to burn an alternate fuel (in lieu of gas) and having annual requirements greater than 50,000 Dth/year. Curtailment shall be in order by size beginning with the largest customer.
- (h) Non-core requirements for customers with full facilities to burn an alternate fuel (in lieu of gas) and having annual requirements greater than 12,000 Dth/year. Curtailment to be in order by size beginning with the largest customer.
- (i) Industrial and commercial space heating boiler fuel requirements, air conditioning, electric generation, and other non-process purposes where the total base annual requirements are 12,000 Dth. or larger.
- (j) Curtail non-residential customers with annual requirements of 12,300 Dth. or larger, starting with the largest first, in accordance with the Gas Emergency Plan.
 - (i) In the event of non-compliance or if further curtailment is required, the Company may perform physical curtailment of the above customers.
- (k) Process requirements for which there are technically feasible alternative fuels, and industrial and commercial requirements for space heating (other than boiler fuel use), where the total base annual requirements are 12,000 Dth. or larger.
- (l) Industrial and commercial space heating boiler fuel requirements, air conditioning, electric generation and other non-process purposes, where the total base annual requirements are between 1,200 Dth. and 11,999 Dth inclusive.
- (m) Process requirements for which there are technically feasible alternate fuels, and industrial and commercial requirements for space heating (other than boiler fuel use), where the total base annual requirements are between 1,200 Dth. and 11,999 Dth. inclusive.
- (n) Process and feedstock requirements for which there are no technically feasible alternative fuels, where the total base annual requirements are 1,200 Dth. or more.
- (o) Plant protection requirements for customers curtailed in Sections 8.A.(7)(a) through 8.A.(7)(m) of this Schedule.
- (p) Industrial and commercial requirements, where combined total base annual requirements are less than 1,200 Dth.

Issued in compliance with order in Case 06-G-0059 dated August 23, 2007

Issued By: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York

GENERAL INFORMATION

8. INTERRUPTION AND CURTAILMENT (continued) A. Discontinuance or Curtailment of Gas Service (continued) (7) General Curtailment Procedures (continued)

- (q) Reduce load by scheduling electric blackouts for brief periods of time (not to exceed thirty minutes) in the affected areas. Notify the public of the locations and durations of outages.
- (r) Give consideration to:
 - (i) the need to maintain gas service to emergency facilities providing shelter;
 - (ii) special provisions for life support and special needs customers.
- (s) Perform curtailments to remaining customers. These customers will be curtailed based on location and ease of restoration:
 - (i) Location - areas of major system problems that are at risk of failing will be curtailed first;
 - (ii) Ease of restoration - precautions will be taken such that the low pressure distribution system will be maintained.

(8) Restoration

When the Company determines that service can be restored to customers, it will implement restoration procedures and will notify the public of restoration status. Compensation will be charged or credited through the settlement process mechanism described above in Section 8.A.(6) – Compensation for Diverted Gas. Such determination shall be considered final and binding on all parties. The normal settlement methodology will not be used in cases where an ESCO's load was reduced at the request of, or due to the action of, the Company.

(a) Emergency Services:

(i) Customer Emergency Calls

In response to an Emergency Service Call, the ESCO shall communicate to Customers that they should utilize the Company's emergency phone number to contact the Company to report any emergency situations involving the gas distribution system.

In the event the ESCO receives an Emergency Service Call, the ESCO shall transfer the Emergency Service Call automatically, 24 hours a day, to the Company's emergency phone number. Non-emergency calls must not be transferred.

The Company will assess and correct a service problem involving the Company's facilities. If the problem does not involve the Company's facilities, the Company will take all actions necessary to protect life and property. If a customer requests further repairs, the costs and expenses of such further repairs will be the responsibility of the customer. If an ESCO requests further repairs, the costs and expenses of such further repairs will be the responsibility of the ESCO.

(ii) Restoration Efforts

The Company will conduct restoration efforts in a non-discriminatory manner without regard to the ESCO affiliation of the affected customer.

GENERAL INFORMATION

9. UNAUTHORIZED OVERRUNS:

In the event actual gas deliveries to the Customer exceed the Customer's MDTQ or the amount authorized by the Company either (1) on a day when partial or complete interruption of gas delivery is requested by the Company, or (2) on a day when an OFO has been issued, or (3) if pursuant to Section 4.V.6 of this Schedule, the Company was misled or the Customer provided inaccurate information to the Company when establishing the MDTQ, all such excess deliveries shall be termed "unauthorized overruns." The Customer may be required to pay the Company for such unauthorized overruns an amount equal to the prices of the sales service classification assigned to the Customer's meter, plus any costs or penalties assessed by the upstream pipeline or supplier, plus \$2.50 per Therm.

10. QUALITY OF CUSTOMER-OWNED GAS:

Gas delivered by or on behalf of the Customer to the Company shall conform to the upstream pipeline's gas quality standards.

11. HEAT CONTENT AND PRESSURE:

Gas delivered to the Customer shall be natural gas or a mixture of natural gas and liquefied petroleum gas with minimum Btu content equal to that stated in the Customer's designated sales service classification with pressure at the option of the Company, but not less than two psig.

12. RESERVED FOR FUTURE USE

GENERAL INFORMATION

13. TRANSPORTATION SERVICE AGREEMENT:

TRANSPORTATION SERVICE AGREEMENT

THIS AGREEMENT, made this 1st day of _____, 19__, by and between **NEW YORK STATE ELECTRIC & GAS CORPORATION (NYSEG)**, a New York Corporation, having offices at 18 Link Drive, P.O. Box 5224, Binghamton, NY 13902-5224, and _____, a corporation, having offices at _____ (Customer's headquarters).

WITNESSETH:

WHEREAS, Customer has access to available quantities of natural gas, and desire such quantities to be delivered to it's facilities located in _____.

That, in consideration of the premises and the mutual covenants and agreements herein contained, the parties hereto agree as follows:

A. Term of Agreement:

The term of this Agreement shall commence on _____ and shall continue through _____. At the end of the initial term, this agreement shall automatically continue on a year-to-year basis, unless written notice is provided by either party thirty (30) days prior to the end of such initial term.

..DID: 425
..TXT: PSC NO: 88 GAS LEAF: 19
COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION REVISION: 0
INITIAL EFFECTIVE DATE: 03/07/97 SUPERSEDING REVISION:
STAMPS:
RECEIVED: 12/23/96 STATUS: Effective EFFECTIVE: 03/07/97

GENERAL INFORMATION

13. TRANSPORTATION SERVICE AGREEMENT: (CONT'D)

B. Quantities:

- (1) During the term of this agreement the Company will, on a _____ basis as specified in Exhibit A, make such transportation service available to Customer, and Customer shall furnish, or cause to be furnished, to the Company natural gas for such transportation service, and Customer will accept, or cause to be accepted, delivery from the Company the quantities Customer has tendered for transportation, less an allowance for lost and unaccounted-for gas, as specified in PSC No. 88 Gas, or superseding issues thereof.
- (2) The maximum and estimated quantities of gas which the Company shall deliver and which the Customer may tender, and the maximum quantity of firm sales gas the Company shall reserve for the Customer shall be as set forth on Exhibit A, attached hereto.
- (3) Not less than thirty (30) days prior to the anniversary date of this agreement, the Company will compare the maximum and estimated quantities on Exhibit A of this agreement to the corresponding quantities actually used by the Customer. The quantities contained on Exhibit A may then be adjusted as necessary.

C. Price:

- (1) Customer agrees to pay the Company for transportation services provided hereunder in accordance with the designated service classification(s) contained on Exhibit A, the provisions of which are incorporated herein and made a part hereof by reference.
- (2) The Company shall have the right to propose, file and make effective with the Public Service Commission of the State of New York or any other governmental body having jurisdiction, revisions to any applicable service classification for the purpose of changing the price, charges, and other provisions thereof effective as to the Customer. The filing of such applicable changes and revisions to any applicable service classification shall be without prejudice to the right of the Customer to contest or oppose the effectiveness of such filing.

Issued By: Michael I. German, Senior Vice President, Binghamton, New York
(Name of Officer, Title, Address)

GENERAL INFORMATION

13. TRANSPORTATION SERVICE AGREEMENT: (CONT'D)

D. Points of Receipt and Delivery:

This Agreement covers the receipt point(s) and delivery point designated on Exhibit A to this agreement.

E. Regulatory Approval:

This Agreement shall be expressly contingent upon the receipts of such regulatory approvals or authorizations as may be required. Both parties agree to cooperate to obtain all required approvals or authorizations.

F. Incorporation By Reference of Tariff Revisions:

To the extent not inconsistent with the terms and conditions of this agreement, the following provisions of the Company's Schedule PSC No. 88 Gas, or superseding issues thereof, and any revisions made effective hereafter are applicable to the part hereof by reference:

- (1) The terms and provisions of the designated service classification, or superseding issues thereof; and,
- (2) All the provisions of the General Information Sections, as they may be revised or superseded from time to time.

G. Notices:

All notices, invoices and other correspondence sent pursuant to this Agreement shall be addressed to the following parties:

New York State Electric & Gas Corporation
18 Link Drive
P. O. Box 5224
Binghamton, New York 13902-5224
Attn: Gas Transportation & Billing

Attn:

..DID: 523
..TXT: PSC NO: 88 GAS LEAF: 21
COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION REVISION: 0
INITIAL EFFECTIVE DATE: 03/07/97 SUPERSEDING REVISION:
STAMPS:
RECEIVED: 12/23/96 STATUS: Effective EFFECTIVE: 03/07/97

GENERAL INFORMATION

13. TRANSPORTATION SERVICE AGREEMENT: (CONT'D)

H. Assignment:

This Agreement shall be binding upon the successors and assignees of the Company and Customer. No assignment of this Agreement shall be valid without the prior written consent of the parties hereto.

I. Prior Contract:

This Agreement supersedes the previous Agreement dated ____ which allowed a maximum daily quantity of ____ (Therms) with an annual quantity of ____ (Therms).

IN WITNESS WHEREOF, the parties have hereunto executed this Agreement on the day and year first above written.

By: _____

Title: _____

NEW YORK STATE ELECTRIC & GAS CORPORATION

By: _____

Title: Gas Transportation Account Representative

Issued By: Michael I. German, Senior Vice President, Binghamton, New York
(Name of Officer, Title, Address)

GENERAL INFORMATION

13. TRANSPORTATION SERVICE AGREEMENT: (CONT'D)

EXHIBIT A

POINT(S) OF RECEIPT INTO NYSEG:

INTERSTATE PIPELINE

NYSEG INTERCONNECT POINT

- a. _____
- b. _____
- c. _____

INTRASTATE PIPELINE

NYSEG INTERCONNECT POINT

- a. _____
- b. _____

LOCAL PRODUCTION

NYSEG INTERCONNECT POINT

- a. _____
- b. _____

DELIVERY POINT:

FACILITY AND VOLUME DETAIL:

- a. Customer Facility Account Number:
- b. Designated Transportation Service Classification:
- c. Designated Sales Service Classification:
- d. Request to Reserve/Not Reserve Sales Status :
- e. Balancing Receipts and Deliveries (Daily): _____

Issued in compliance with order in Case 01-G-1668 dated September 23, 2003.

Issued by: James A. Lahtinen, Vice President - Rates & Regulatory Economics, Binghamton, NY

..DID: 525
..TXT: PSC NO: 88 GAS LEAF: 23
COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION REVISION: 0
INITIAL EFFECTIVE DATE: 03/07/97 SUPERSEDING REVISION:
STAMPS:
RECEIVED: 12/23/96 STATUS: Effective EFFECTIVE: 03/07/97

GENERAL INFORMATION

13. TRANSPORTATION SERVICE AGREEMENT: (CONT'D)

EXHIBIT A (CONT'D)

FACILITY AND VOLUME DETAIL: (CONT'D)

f. Maximum Daily Standby Quantity:

_____ Therms

g. Maximum Daily Transport Quantity:

_____ Therms

h. Total Annual Transport Quantity:

_____ Therms

i. Alternate Fuel Type: (Primary) _____

(S e c o n d a r y)

j. Alternate Fuel Capacity: (Primary) _____

(S e c o n d a r y)

(Dth per hours)

k. Billing Contact/Address: _____

l. Person to Contact in Case of Interruption, Curtailment or Emergency (Name/Phone):

Issued By: Michael I. German, Senior Vice President, Binghamton, New York
(Name of Officer, Title, Address)

PSC NO: 88 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
INITIAL EFFECTIVE DATE: 11/01/07

LEAF: 24
REVISION: 1
SUPERSEDING REVISION: 0

GENERAL INFORMATION

Reserved for Future Use

Issued in Compliance with order in Case 07-G-0299 dated August 30, 2007

Issued By: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC NO: 88 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
INITIAL EFFECTIVE DATE: 11/01/07

LEAF: 25
REVISION: 1
SUPERSEDING REVISION: 0

GENERAL INFORMATION

Reserved for Future Use

Issued in Compliance with order in Case 07-G-0299 dated August 30, 2007

Issued By: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC NO: 88 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
INITIAL EFFECTIVE DATE: 11/01/07

LEAF: 26
REVISION: 1
SUPERSEDING REVISION: 0

GENERAL INFORMATION

Reserved for Future Use

Issued in Compliance with order in Case 07-G-0299 dated August 30, 2007

Issued By: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC NO: 88 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
INITIAL EFFECTIVE DATE: 11/01/07

LEAF: 27
REVISION: 1
SUPERSEDING REVISION: 0

GENERAL INFORMATION

Reserved for Future Use

Issued in Compliance with order in Case 07-G-0299 dated August 30, 2007

Issued By: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC NO: 88 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
INITIAL EFFECTIVE DATE: 11/01/07

LEAF: 28
REVISION: 1
SUPERSEDING REVISION: 0

GENERAL INFORMATION

Reserved for Future Use

Issued in Compliance with order in Case 07-G-0299 dated August 30, 2007

Issued By: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC NO: 88 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
INITIAL EFFECTIVE DATE: 11/01/07

LEAF: 29
REVISION: 1
SUPERSEDING REVISION: 0

GENERAL INFORMATION

Reserved for Future Use

Issued in Compliance with order in Case 07-G-0299 dated August 30, 2007

Issued By: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC NO: 88 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
INITIAL EFFECTIVE DATE: 11/01/2007

LEAF: 30
REVISION: 1
SUPERSEDING REVISION: 0

GENERAL INFORMATION

Reserved for Future Use

Issued in Compliance with order in Case 07-G-0299 dated August 30, 2007

Issued By: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC NO: 88 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
INITIAL EFFECTIVE DATE: 11/01/07

LEAF: 31
REVISION: 1
SUPERSEDING REVISION: 0

GENERAL INFORMATION

Reserved for Future Use

Issued in Compliance with order in Case 07-G-0299 dated August 30, 2007

Issued By: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC NO: 88 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
INITIAL EFFECTIVE DATE: 11/01/07

LEAF: 32
REVISION: 2
SUPERSEDING REVISION: 1

GENERAL INFORMATION

Reserved for Future Use

Issued in Compliance with order in Case 07-G-0299 dated August 30, 2007

Issued By: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, NY

PSC NO: 88 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
INITIAL EFFECTIVE DATE: 11/01/07

LEAF: 33
REVISION: 1
SUPERSEDING REVISION: 0

GENERAL INFORMATION

Reserved for Future Use

Issued in Compliance order in Case 07-G-0299 dated August 30, 2007

Issued By: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

GENERAL INFORMATION

14 RESERVED FOR FUTURE USE

15. RESERVED FOR FUTURE USE

16. ESCO REQUIREMENTS

ESCOs must provide Home Energy Fair Practices Act (HEFPA) protections to residential customers, in compliance with the Commission's Order Relating to Implementation of Chapter 686 Laws of 2003 and Pro-Ration of Consolidated Bills, Case Nos. 99-M-0631 and 03-M-0017, issued June 20, 2003, together with the rules and regulations implementing the same, as the same may be revised, modified, amended, clarified, supplemented or superseded. Further information is available at the New York Public Service Commission's website (<http://www.dps.ny.gov>).

..DID: 8161
..TXT: PSC NO: 88 GAS LEAF: 35
COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION REVISION: 4
INITIAL EFFECTIVE DATE: 06/01/99 SUPERSEDING REVISION: 3
STAMPS:
RECEIVED: 04/26/99 STATUS: Effective EFFECTIVE: 06/01/99

GENERAL INFORMATION

16. RESERVED FOR FUTURE USE

Issued By: George E. Bonner, Vice President - Gas Operations & Marketing, Binghamton, NY
(Name of Officer, Title, Address)

..DID: 8162
..TXT: PSC NO: 88 GAS LEAF: 36
COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION REVISION: 1
INITIAL EFFECTIVE DATE: 06/01/99 SUPERSEDING REVISION: 0
STAMPS:
RECEIVED: 04/26/99 STATUS: Effective EFFECTIVE: 06/01/99

GENERAL INFORMATION

16. RESERVED FOR FUTURE USE

Issued By: George E. Bonner, Vice President - Gas Operations & Marketing, Binghamton, NY
(Name of Officer, Title, Address)

PSC NO: 88 GAS

NEW YORK STATE ELECTRIC & GAS CORPORATION

INITIAL EFFECTIVE DATE: 12/01/17

Issued in compliance with Order in Case No. 15-M-0180, dated October 19, 2017.

LEAF: 37

REVISION: 2

SUPERSEDING REVISION: 1

GENERAL INFORMATION

17. Uniform Business Practices – Distributed Energy Resources Providers

The rules applicable to DER Suppliers are contained in the Addendum, UBP-DERS, attached to this Schedule, which are incorporated herein.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

GENERAL INFORMATION

18. CITYGATE SWING CUSTOMER BALANCING SERVICE NON-DAILY METERED TRANSPORTATION REQUIREMENTS:

A. Service:

Commencing October 19, 1984 and continuing thereafter until further order of the PSC, new gas customers shall be connected and increased gas shall be supplied to existing customers in accordance with Section 10 of PSC No. 90 Gas, or superseding issues thereof.

Except as otherwise specified in this Schedule, service provided hereunder is in accordance with the applicable provisions of PSC No. 90 Gas, or superseding issues thereof.

B. Incremental Facilities:

Customers shall be responsible for the acquisition of any property rights necessary to accommodate the construction and installation of facilities which may be required for the receipt, delivery or metering of natural gas delivered hereunder into the Company's pipeline system. The Company shall be reimbursed by the Customer for any costs incurred in the construction and installation of the required receipt or delivery facilities, including, but not limited to, the costs of labor, materials and customary overheads. Information regarding metering options is set forth in the Gas Transportation Operating Procedures Manual.

C. Nomination and Scheduling:

Aggregation Pool Operators serving non-daily metered customers in the /EGTS Pooling Area may elect to take service under NYSEG's Citygate Swing Customer Balancing Service, (also referred to herein as "CSC Balancing" or "CSC Balancing Service"), as described in the Company's Service Classification No. 18 of this Schedule.

Aggregation Pool Operators shall be responsible for providing nominations and scheduling to EGTS, on behalf of the Aggregation Pool Operators' customers, as set forth below. Generally, a Customer's Marketer is also the Aggregation Pool Operator. An Aggregation Pool Operator may have only one Aggregation Pool per Aggregation Pooling Area, subject to the operational limitations of the Company's system.

- (1) The Company shall provide to the Aggregation Pool Operator the estimated total usage for each Aggregation Pool for each Day using a consumption algorithm based on the degree day forecast for that Day. The maximum heating degree days ("HDD") to be used in determining the estimated total usage shall be based on a typical peak day, initially set at 66. The Company shall provide this estimate for advisory purposes only and makes no warranty, expressed or implied, as to the accuracy of the estimated total usage. The Aggregation Pool Operator is solely responsible for determining the amount of gas to be delivered to the Company's citygate. Aggregation Pool requirements for degree days exceeding the typical peak day shall be supplied by the Company. Aggregation Pool requirements supplied by the Company shall be reconciled consistent with Section 18.D.(1) below.

GENERAL INFORMATION

**18. CITYGATE SWING CUSTOMER BALANCING SERVICE
NON-DAILY METERED TRANSPORTATION REQUIREMENTS: (Cont'd)**

C. Nomination and Scheduling (Cont'd)

- (2) On each Day, the Company shall communicate the estimated total usage to the Aggregation Pool Operator for the current plus subsequent six gas Days. The Company shall communicate to each Aggregation Pool Operator for each Aggregation Pool the estimated total usage according to the following schedule:
 - (a) The estimated total usage applied for a Day shall be communicated to the Aggregation Pool Operator by 9:00 a.m. each Day. On any Day that the Company does not communicate the estimated total usage, the estimated total usage forecasted in the most recent communication shall apply.
- (3) Aggregation Pool Operators shall nominate to EGTS in accordance with the terms and conditions set forth in the EGTS FERC rate schedules.
- (4) The quantity of gas deemed received by the Company for the Aggregation Pool Operator's Aggregation Pool at the Receipt Point(s) shall equal the volume so scheduled by EGTS.
- (5) The Company shall record the Customer's gas usage at the Delivery Point by making scheduled actual meter reads on a monthly or bi-monthly basis, or as otherwise performed pursuant to Section 8.J. of PSC No. 90 Gas, or superseding issues thereof.

D. Balancing of Receipts and Deliveries:

Aggregation Pool Operators, on behalf of Customers, shall have the choice to take service under the Company's Service Classification No. 18, "Citygate Swing Customer Balancing Service". If they choose to take such service, they shall be subject to the rates, terms, and conditions set forth in the EGTS FERC rate schedules DPO and CSC to meet daily variations between the gas nominations and the actual usage of the Aggregation Pool.

Aggregation Pool Operators shall act on behalf of Aggregation Pool Customers for balancing receipts and deliveries on the Company's distribution system as set forth in the EGTS FERC rate schedules DPO and CSC. Aggregation Pool Operators shall be responsible for all charges (e.g., cashouts, fees, penalties, etc.).

(1) Reconciliation of Volumes:

This reconciliation shall account for quantities supplied by the Company pursuant to General Information Section 18.C.(1) of this Schedule.

GENERAL INFORMATION

18. CITYGATE SWING CUSTOMER BALANCING SERVICE NON-DAILY METERED TRANSPORTATION REQUIREMENTS (Cont'd)

D. Balancing of Receipts and Deliveries: (Cont'd)

(1) Reconciliation of Volumes (Cont'd):

Monthly, the estimated total usage for each customer, based upon the weather that actually occurred during the period, shall be reconciled to the actual consumption. This reconciliation shall occur monthly, for each customer, and shall be based on a Customer's actual scheduled meter read, or as otherwise performed pursuant to Section 8.J. of PSC No. 90 Gas, or superseding issues thereof.

For the reconciliation, the Company shall compare the amount of estimated total usage for each Aggregation Pool for the period, based upon the weather that actually occurred during the period, and the actual consumption for the period.

For each day that a difference (henceforth "adjustment") exists, the cash-out rate applied to that adjustment shall be the previous 30-day rolling average of the midpoint index price plus variable transportation charges to the Company's citygates. The relevant indices are listed below.

Aggregation Pooling Area	Pricing Components
Algonquin	a. Iroquois Receipts midpoint; plus b. Iroquois & Algonquin variable and fuel.
Columbia	a. Average of Tennessee, La., 500 leg and 800 leg midpoints; plus b. Tennessee & Columbia variable and fuel.
Dominion/EGTS	a. EGTS South Point midpoint; plus b. EGTS variable and fuel.
Iroquois	a. Iroquois Receipts midpoint; plus b. Iroquois variable and fuel.
North Country	a. EGTS South Point midpoint; plus b. EGTS variable and fuel.
O&R	a. Iroquois Receipts midpoint; plus b. Iroquois & Algonquin variable and fuel.
Tennessee	a. Average of Tennessee, La., 500 leg and 800 leg midpoints; plus b. Tennessee variable and fuel.

GENERAL INFORMATION

**18. CITYGATE SWING CUSTOMER BALANCING SERVICE
NON-DAILY METERED TRANSPORTATION REQUIREMENTS (Cont'd)**

E. Warranty of Title:

The Customer's Aggregation Pool Operator warrants that it shall have good title to all natural gas delivered to the Company for transportation hereunder, and that such gas shall be free and clear of all liens, encumbrances and claims whatsoever, and that it shall indemnify the Company and save it harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising from or out of adverse claims of any and all persons to said gas.

F. Allowance for Losses:

In all Aggregation Pooling Areas, the Aggregation Pool Operator shall provide the Company with a quantity of gas equal to 0.022% of the amount of Customer-owned gas received by the Company as an allowance for losses and Company use incurred in the process of delivery. This provision is effective through August 31, 2016. The Aggregation Pool Operator shall provide the Company with a quantity of gas equal 0.0216% of the amount of Customer-owned gas received by the Company as an allowance for losses and Company use incurred in the process of delivery. This allowance is based on the Factor of Adjustment set forth in General Information Section 14 of P.S.C. No. 90 Gas, or superseding issues thereof. The allowance shall be adjusted consistent with changes to the Factor of Adjustment.

G. Billing and Payment:

All bills are rendered at the "unit prices" stated in this Schedule, and that amount is due on bills paid on or before the "past due" date indicated on the bill.

(1) Aggregation Pool Operators Billing and Payment:

(a) Aggregation Pool Operators shall be billed in accordance with Section 24 of this Schedule.

(2) Customer Billing and Payment:

(a) Eligible Customers may make a billing and payment processing election in accordance with Section 32 of this Schedule.

(b) All other Customers shall be billed in accordance with Section 8 of P.S.C. No. 90 Gas, or superseding issues thereof.

H. Alternate Fuel Facilities:

Where service provided hereunder is subject to the Customer maintaining alternate fuel facilities, the Company reserves the right to conduct an on-site inspection of such facilities at any time to determine whether the facilities are properly installed, maintained, functioning and capable of serving the Customer's energy requirements at a level equivalent to the natural gas delivered hereunder.

GENERAL INFORMATION

**18. CITYGATE SWING CUSTOMER BALANCING SERVICE
NON-DAILY METERED TRANSPORTATION REQUIREMENTS: (Cont'd)**

I. Upstream Capacity Requirements:

The Aggregation Pool Operator shall receive a release of capacity from the Company. (The capacity released by the Company shall consist of recallable firm primary point deliverability on an Upstream Pipeline(s) at the Receipt Point(s) designated by the Company, as detailed below.

- (1) Aggregation Pool Operators shall receive a release of primary point capacity sufficient to meet 66 Heating Degree Days (HDD) of load.
- (2) The mix of transportation and storage assets allocated shall provide for the Company's operational distribution system requirements, including but not limited to, maintaining the appropriate ratio of storage supply to flowing supply and reliability capacity.

J. Capacity Surcharges

The Capacity Surcharges shall be in accordance with General Information Section 5. K.

K. Capacity Assignment

Aggregation Pool Operators intending to participate in the CSC Balancing Service must notify NYSEG's Gas Supplier Services department no later than March 1 of each year. Aggregation Pool Operators must take assignment of the Company's available storage capacity and transportation entitlements on the EGTS system.

Capacity shall be assigned to the Aggregation Pool Operator to achieve minimal impact on remaining NYSEG sales Customers. Such assignments shall be made on a monthly basis and available through March 31 of each annual period (i.e., April 1 - March 31). The capacity assigned shall be recallable pursuant to the conditions specified in Service Classification No. 18, Conditions of Service, Section 3.d), Recall of Capacity Entitlements.

- L.** The Gas Cost Savings Investment Recovery Mechanism (IRM) shall be applicable to any Aggregation Pool Operator using IRM Project facilities in a manner consistent with the provisions contained in the Company's September 12, 2002 Gas Joint Proposal as approved by the PSC in its November 20, 2002 Order in Cases 01-G-1668 and 01-G-1683.

PSC NO. 88 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 9/01/06

Leaf: 43
Revision: 2
Superseding Revision: 1

GENERAL INFORMATION

19. Reserved for future use.

Issued by: James A. Lahtinen, Vice President - Rates & Regulatory Economics, Binghamton, NY

PSC NO. 88 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 9/01/06

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Revision: 3
Superseding Revision: 2

GENERAL INFORMATION

19. Reserved for Future Use.

Issued by: James A. Lahtinen, Vice President - Rates & Regulatory Economics, Binghamton, NY

PSC NO. 88 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 9/01/06

Leaf: 45
Revision: 3
Superseding Revision: 2

GENERAL INFORMATION

19. Reserved for Future Use.

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PSC NO. 88 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 9/01/06

Leaf: 46
Revision: 3
Superseding Revision: 2

GENERAL INFORMATION

19. Reserved for Future Use.

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PSC NO. 88 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 9/01/06

Leaf: 47
Revision: 2
Superseding Revision: 1

GENERAL INFORMATION

19. Reserved for Future Use.

Issued by: James A. Lahtinen, Vice President - Rates & Regulatory Economics, Binghamton, NY

PSC NO. 88 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 9/01/06

Leaf: 47.1
Revision: 2
Superseding Revision: 1

GENERAL INFORMATION

19. Reserved for Future Use.

Issued by: James A. Lahtinen, Vice President - Rates & Regulatory Economics, Binghamton, NY

PSC NO. 88 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 9/01/06

Leaf: 47.2
Revision: 1
Superseding Revision: 0

GENERAL INFORMATION

19. Reserved for Future use.

Issued by: James A. Lahtinen, Vice President - Rates & Regulatory Economics, Binghamton, NY

PSC NO. 88 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 9/01/06

Leaf: 47.3
Revision: 1
Superseding Revision: 0

GENERAL INFORMATION

19. Reserved for future use.

Issued by: James A. Lahtinen, Vice President - Rates & Regulatory Economics, Binghamton, NY

PSC NO. 88 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 9/01/06

Leaf: 47.4
Revision: 1
Superseding Revision: 0

GENERAL INFORMATION

19. Reserved for Future Use.

Issued by: James A. Lahtinen, Vice President - Rates & Regulatory Economics, Binghamton, NY

..DID: 8163
..TXT: PSC NO: 88 GAS LEAF: 48
COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION REVISION: 1
INITIAL EFFECTIVE DATE: 06/01/99 SUPERSEDING REVISION: 0
STAMPS:
RECEIVED: 04/26/99 STATUS: Effective EFFECTIVE: 06/01/99

GENERAL INFORMATION

RESERVED FOR FUTURE USE

Issued By: George E. Bonner, Vice President - Gas Operations & Marketing, Binghamton, NY
(Name of Officer, Title, Address)

GENERAL INFORMATION

20. NON-PERFORMANCE AND MARKETER CONDITIONS OF SERVICE:

A. Non-Performance

ESCOs/Direct Customers/Pool Operators/Aggregation Pool Operators who fail to perform on the Company's system may be penalized. Penalties shall include, costs or penalties incurred by the Company as a result of the ESCO's/Direct Customer's/Pool Operator's/Aggregation Pool Operator's failure to perform. It may also include: suspension from being allowed to operate on the Company's system, monetary penalties such as forfeiture of security deposit and, permanent exclusion from doing business on the Company's system.

Non-performance is defined as the failure to comply with Operational Flow Orders (OFOs) nomination deadlines, nomination and delivery of gas supplies as directed by the Company for aggregated transportation services, or any other activity which might jeopardize the efficient operation of the Company's system.

B. ESCO Conditions of Residential Aggregation Transportation Service

- (1) Contracts between the ESCOs and customers contain specific language advising customers of protections that have been waived in the transaction. Each ESCO must file with the PSC a copy of its standard contract.
- (2) A system to handle customer complains is operational and that the PSC Help and Hotline numbers are provided to customers.
- (3) The bills rendered will be clear and in plain language, and the PSC shall receive a sample copy.

C. ESCO Conditions of Non-Residential Aggregation Transportation Service

- (1) Contracts between the ESCOs and customers contain a statement advising the customers of protections that have been waived in the transaction. Each ESCO will file with the PSC a copy of its standard contract.

GENERAL INFORMATION

21. SYSTEM ALERTS (SAs) AND OPERATIONAL FLOW ORDERS (OFOs):

A. Description and Applicability

- (1) In response to a Critical Period, the Company may, at its sole discretion, take protective action through the issuance of a SA to Pool Operators and Aggregation Pool Operators. In response to more extreme circumstances (Critical Day(s)) the Company may, at its sole discretion, take protective action through the issuance of an OFO to Pool Operators and Aggregation Pool Operators. The Company will endeavor to provide Pool Operators and Aggregation Pool Operators the opportunity to take corrective action, prior to the issuance of an OFO, by issuing a SA. However, the Company shall not be obligated to issue a SA prior to the issuance of an OFO.
- (2) When issued, a SA will set forth the voluntary corrective actions being requested at that time, as well as the corrective actions that may be mandated if the voluntary response to the System Alert is inadequate. However, the System Alert will in no way act to limit the corrective actions that may ultimately be mandated by the Company through an OFO. Pool Operators and Aggregation Pool Operators shall respond to a SA by providing notification of their intended actions. In the event that voluntary actions taken in response to a SA are inadequate, or in circumstances where the Company considers a SA inadequate to respond to impending conditions that threaten the integrity of the Company's system, the Company, at its sole discretion, shall have the right to issue an OFO to Pool Operator(s) and Aggregation Pool Operator(s).

B. Notification and Issuance

- (1) The Company will use best efforts to provide at least twenty-four (24) hours notice prior to invoking an OFO through issuance of an SA. Pool Operators will be notified via electronic mail or website posting. An OFO may be invoked twenty-four (24) hours after the issuance of the SA. In such event, the Company will provide a minimum of eight (8) hours notice that the SA is being converted to an OFO.
- (2) The Company may issue an OFO, effective on less notice than set forth above, during periods of extraordinary operational stress.

Issued in compliance with order in Case 01-G-1668 dated September 23, 2003

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

GENERAL INFORMATION

21. SYSTEM ALERTS (SAs) AND OPERATIONAL FLOW ORDERS (OFOS): (CONT'D)

C. Implementation

- (1) The Company shall issue a SA or OFO as localized as is reasonably practicable based on the Company's good faith and reasonable judgement concerning the situations requiring remediation such that a SA or OFO will be directed:
 - (a) first to Pool Operator(s) and Aggregation Pool Operator(s) causing the operational problem necessitating the SA or OFO, or to the Pool Operator(s) and Aggregation Pool Operator(s) in the Pooling Area in which there is an operational problem necessitating the SA or OFO; and
 - (b) second to Pool Operator(s) and Aggregation Pool Operator(s) in a Pooling Area of the system where action is required to correct the operational problem.
- (2) System Alerts or Operation Flow Orders may take, but are not limited to the following forms:
 - (a) Limitation on Pool Operator(s)/Aggregation Pool Operator(s) to deliver to specific points, as determined by the Company.
 - (b) Directing a Pool Operator to correct Imbalances or operate within specified tolerance levels of +2% for positive imbalances or -2% for negative imbalances on an hourly and/or daily basis, as determined by the Company. The Company will use best efforts to limit initial tolerance reductions to +5% for positive imbalances or -5% for negative imbalances on an hourly and/or daily basis. However, the Company may immediately reduce tolerance levels to +2% for positive imbalances or -2% for negative imbalances on an hourly and/or daily basis if such action is warranted to maintain the integrity of the system. The Company will not issue an OFO simultaneously for under deliveries and over deliveries.
- (3) Upon issuance of an OFO notice, the Company will make authorized personnel available on a twenty-four (24) hour basis to facilitate compliance by Pool Operators/Aggregation Pool Operators.
- (4) The Company's Gas Transportation Operating Procedures Manual contains the SA and OFO notification forms.

D. Charges and Penalties

- (1) Pool Operator(s) and Aggregation Pool Operator(s) who fail to comply with the OFO may be subject to:
 - (a) Charges as provided in General Information Section 9 of this Schedule; and

GENERAL INFORMATION

21. SYSTEM ALERTS (SAs) AND OPERATIONAL FLOW ORDERS (OFOS): (CONT'D)

D. Charges and Penalties (Cont'd)

- (1) Pool Operator(s) and Aggregation Pool Operator(s) who fail to comply with the OFO may be subject to:
(Cont'd)
 - (b) The Non-Performance provisions of General Information Rule 20.A. of this Schedule; and
 - (c) A penalty of \$2.50 per therm for all quantities determined to be in non-compliance with the OFO requirements.
- (2) During an OFO, General Information Rule 4.G. tolerances shall be adjusted in a manner such that all quantities between the OFO stated tolerance level and 15% shall be assessed the same cash out charges as are now applicable to quantities between 10% and 15% deviation. Quantities exceeding 15% deviation shall continue to be cashed out in accordance with General Information Rule 4.G.
 - (a) If, during an OFO, the ESCO has been notified by the Company of a curtailment, the customer(s) of the ESCO shall be curtailed. The ESCO must continue to deliver gas for the customer(s) to the city gate in accordance with Rule 8 of this Schedule.
 - (b) Daily imbalances shall be cashed-out as follows:
 - (i) Deficiency imbalances shall be cashed-out by calculating the higher of: (a) \$2.50 per therm, or (b) three times the Daily Cash-out Price to determine the charge for under deliveries. The market price during a curtailment is defined for respective pooling areas for under deliveries as defined in Rule 8.A.(6) of this Schedule.
 - (ii) Surplus imbalances shall be cashed-out by calculating the over delivery for the respective pooling area as defined in Rule 8.A.(6) of this Schedule plus pipeline demand charges at 100% load factor.
- (3) Pool Operator(s)/Aggregation Pool Operator(s) shall not be subject to the penalty provisions if their behavior provides relief for the operational problem for which the OFO was issued and the Company authorizes the behavior.

22. CREDITWORTHINESS:

A. Applicability: See UBP Addendum

The credit worthiness rules in accordance with the UBP Addendum shall apply.

PSC NO: 88 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 2/19/04

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Revision: 1
Superseding Revision: 0

GENERAL INFORMATION

22. CREDITWORTHINESS: (CONT'D)

Reserved for Future Use

Issued in compliance with orders in Case 98-M-1343 dated November 21, 2003 and Cases 99-M-0631 and 03-M-0117 dated December 19, 2003.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC NO: 88 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
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GENERAL INFORMATION

Reserved for Future Use

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ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

GENERAL INFORMATION

22. CREDITWORTHINESS: (CONT'D)

B. Financial Information

The Company may seek financial information from an ESCO/Pool Operator/Aggregation Pool Operator for the sole purpose of verifying financial information reported by Dunn & Bradstreet. The Company will have the option to require an ESCO/Pool Operator/Aggregation Pool Operator to post security to cover the ESCO/Pool Operator's/Aggregation Pool Operator's credit exposure in excess of the amount set forth in the UBP Addendum, Section 3.D.3.

PSC NO: 88 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
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Leaf: 50.4
Revision: 2
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GENERAL INFORMATION

22. CREDITWORTHINESS: (CONT'D)

Reserved for Future Use

Issued in compliance with orders in Case 98-M-1343 dated November 21, 2003 and Cases 99-M-0631 and 03-M-0117 dated December 19, 2003.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

GENERAL INFORMATION

22. CREDITWORTHINESS: (CONT'D)

C. Credit Approval

- (1) A ESCO/Pool Operator/Aggregation Pool Operator /Direct Customer, upon written notification by the Company that it has failed to satisfy the credit requirements or, subsequently, while providing service to retail customers, it no longer satisfies the credit requirements, may still obtain or retain credit approval from the Company if it pays any outstanding balance due the Company for service rendered and elects to provide mutually agreeable security to the Company. An illustrative list of security instruments is provided in the Gas Transportation Operating Procedures Manual.

D. Security Prepayment

If the ESCO/Pool Operator/Aggregation Pool Operator /Direct Customer's credit standing ceases to meet the Company's credit requirements or if its financial exposure changes due to increased usage during the period of service, then the Company has the right to require security or prepayment. If the security is not tendered within five calendar days after the request, then the Company may initiate a process to discontinue the Pool Operator/Aggregation Pool Operator/Direct Customer.

E. Deposit

If the ESCO/Pool Operator/Aggregation Pool Operator /Direct Customer subsequently satisfies the credit appraisal without the need for some or all of the security requirement, the Company will return the appropriate portion of the Pool Operator/Aggregation Pool Operator Direct Customer's advance deposit with accumulated interest.

See Section 3 of the UBP Addendum in this Schedule. The terms ESCO, Pool Operator, and Aggregation Pool Operator are used synonymously for purposes of this section.

PSC NO: 88 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 9/01/06

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Revision: 2
Superseding Revision: 1

GENERAL INFORMATION

22. Reserved for future use.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

GENERAL INFORMATION

22. CREDITWORTHINESS: (CONT'D)

Reserved for Future Use

Issued in compliance with orders in Case 98-M-1343 dated November 21, 2003 and Cases 99-M-0631 and 03-M-0117 dated December 19, 2003.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC NO: 88 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
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Revision: 4
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GENERAL INFORMATION

22. CREDITWORTHINESS: (CONT'D)

Reserved for Future Use

Issued in compliance with orders in Case 98-M-1343 dated November 21, 2003 and Cases 99-M-0631 and 03-M-0117 dated December 19, 2003.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC NO: 88 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 2/19/04

Leaf: 50.8.1
Revision: 1
Superseding Revision: 0

GENERAL INFORMATION

23. CUSTOMER INFORMATION:

Rules and requirements for Customer Information are contained in Section 4 of the UBP Addendum to this Schedule.

Issued in compliance with orders in Case 98-M-1343 dated November 21, 2003 and Cases 99-M-0631 and 03-M-0117 dated December 19, 2003.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

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GENERAL INFORMATION

Reserved for Future Use

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ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC NO: 88 Gas
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Revision: 4
Superseding Revision: 2

GENERAL INFORMATION

24. BILLING AND COLLECTION SERVICES AND CHARGES:

See Section 7 of the UBP Addendum in this Schedule. The terms ESCO, Pool Operator, and Aggregation Pool Operator are used synonymously for purposes of this section.

A. Invoices

- (1) Invoices shall be issued to ESCOs/Pool Operators/Aggregation Pool Operators/Direct Customers monthly for Imbalances, customer data provided on request (over and above the information provided without charge), Special Meter Reading charges, adjustments to prior invoices, and other retail tariff services provided in accordance with this Schedule.
- (2) Services requested directly by a Customer, that may also be charged to the Customer, shall be billed directly to the Customer unless the Customer's ESCO requests that it be billed instead.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC NO: 88 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
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GENERAL INFORMATION

24. BILLING AND COLLECTION SERVICES AND CHARGES: (CONT'D)

Reserved for Future Use

Issued in compliance with orders in Case 98-M-1343 dated November 21, 2003 and Cases 99-M-0631 and 03-M-0117 dated December 19, 2003.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC NO: 88 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 2/19/04

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GENERAL INFORMATION

24. BILLING AND COLLECTION SERVICES AND CHARGES: (CONT'D)

Reserved for Future Use

Issued in compliance with orders in Case 98-M-1343 dated November 21, 2003 and Cases 99-M-0631 and 03-M-0117 dated December 19, 2003.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC NO: 88 Gas

NEW YORK STATE ELECTRIC & GAS CORPORATION

Initial Effective Date: 03/01/16

Issued in compliance with Order in Cases 12-M-0476, 98-M-1343, and 98-M-0667, dated December 23, 2015

Leaf: 50.13

Revision: 6

Superseding Revision: 5

GENERAL INFORMATION

25. SWITCHING REQUIREMENTS - NON-DAILY METERED CUSTOMERS:

See Section 5 of the UBP Addendum in this Schedule.

A. Effective Date of Switch

The effective date of the switch shall be not less than 10 business days prior to the next scheduled meter reading date, interim estimated meter reading date or Special Meter Reading date.

B. Special Meter Reading Fees:

A fee of \$20, per customer location, "per meter" per attempt, shall be charged to a Marketer or Direct Customer requesting that a meter read be performed on a date other than the regularly scheduled meter reading date.

PSC NO: 88 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 2/19/04

Leaf: 50.14
Revision: 6
Superseding Revision: 5

GENERAL INFORMATION

25. SWITCHING REQUIREMENTS - NON-DAILY METERED CUSTOMERS: (CONT'D)

Reserved for Future Use

Issued in compliance with orders in Case 98-M-1343 dated November 21, 2003 and Cases 99-M-0631 and 03-M-0117 dated December 19, 2003.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

GENERAL INFORMATION

26. SWITCHING REQUIREMENTS - DAILY METERED CUSTOMERS:

See Section 5 of the UBP Addendum in this Schedule. The terms ESCO, Marketer, Pool Operator, and Aggregation Pool Operator are used synonymously for purposes of this section.

A. Initiating a Service Switch - New Transportation Customer

- (1) An ESCO may notify the Company of a Customer's request to switch from sales service to transportation service.
 - (a) The Company shall be provided with a completed Transportation Service Agreement, as set forth in Section 13 of this Schedule, and all requirements, as may be necessitated pursuant to Sections 4.A. and 4.B. of this Schedule, shall be completed prior to a switch being initiated.
 - (b) All switches shall occur on the first day of the calendar month.

B. Initiating a Service Switch - Existing Transportation Customer

- (1) An ESCO may notify the Company of a Customer's request to switch ESCOs via an Electronic Data Interchange ("EDI") transaction for switching suppliers, as provided in the GTOP Manual.
- (2) For Daily Metered customers, the notice of switch must be submitted 10 business days prior to the end of the month.
- (3) All switches shall occur on the first day of the calendar month.

C. Special Meter Reading Fees:

A fee of \$20, per customer location, per meter, per read attempt, shall be charged to a Marketer or Direct Customer requesting that a meter read be performed on a date other than the regularly scheduled meter reading date.

PSC NO: 88 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
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Leaf: 50.16
Revision: 3
Superseding Revision: 2

GENERAL INFORMATION

27. Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC NO: 88 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
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Leaf: 50.17
Revision: 2
Superseding Revision: 1

GENERAL INFORMATION

28. Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC NO: 88 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 9/01/06

Leaf: 50.18
Revision: 3
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GENERAL INFORMATION

29. Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC NO: 88 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
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Revision: 5
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GENERAL INFORMATION

30. Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC NO: 88 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
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Leaf: 50.20
Revision: 2
Superseding Revision: 1

GENERAL INFORMATION

31. Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC NO: 88 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
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GENERAL INFORMATION

Reserved for Future Use

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ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC NO: 88 Gas
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GENERAL INFORMATION

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ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC NO: 88 Gas
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Revision: 2
Superseding Revision: 1

GENERAL INFORMATION

Reserved for Future Use

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ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC NO: 88 Gas
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Revision: 1
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GENERAL INFORMATION

Reserved for Future Use

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ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC NO: 88 Gas
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GENERAL INFORMATION

Reserved for Future Use

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ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

GENERAL INFORMATION

32. CONSOLIDATED BILLING AND PAYMENT PROCESSING:

A. Description:

- (1) Consolidated Billing and Payment Processing, consistent with the Commission's Order Establishing Uniform Retail Access Billing and Payment Processing Practices, Case 99-M-0631, issued May 18, 2001, as the same may be revised, modified, amended, clarified, supplemented or superseded, is provided by the Company. Further information is available at the PSC's website (<http://www.dps.ny.gov>).
- (2) Company specific terms and conditions regarding Consolidated Billing and Payment Processing are detailed in the Billing Services Agreement and the Gas Transportation Operating Procedures Manual.

B. Customer Eligibility:

- (1) Service Classification Nos. 1, 5, 13, 14 and 15 of this Schedule are eligible for Consolidated Billing and Payment Processing.

C. Bill Issuance Charge:

- (1) A Customer electing Consolidated Billing and Payment Processing pursuant to this Section shall not be billed the Bill Issuance Charge for the electric and/or gas service for which Consolidated Billing and Payment Processing has been elected. All other customers receiving electric, gas, or combination service shall be billed one Bill Issuance Charge per bill.

D. Bill processing Charges:

- (1) ESCOs shall be assessed a bill processing charge of \$0.89 per bill for a Company rendered consolidated bill for those customers with electric-only or gas-only service. ESCOs shall be assessed a bill processing charge of \$0.45 for electric service provided and \$0.44 for gas service provided per bill for a Company rendered consolidated bill for those customers with a combination of electric and gas service.

E. Purchase of ESCO Accounts Receivable Program (POR):

- (1) ESCOs that elect the Company's consolidated billing option for all or a portion of their customers shall be required to sell their accounts receivable for such customers to the Company under the terms of the POR. ESCOs continue to have the right to issue their own bill using dual billing for all or a portion of their customers. Such ESCOs shall be precluded from participating in the POR for customers receiving dual billing.
- (2) The POR obviates the need for the Company to prorate partial customer payments among ESCOs that are participating in the POR.

GENERAL INFORMATION

32. CONSOLIDATED BILLING AND PAYMENT PROCESSING (Cont'd.):

F. Account Separation Fee

In accordance with Section 9.C.4 of the UBP addendum to this schedule, an ESCO desiring to issue the Consolidated Bill for a customer with a Combination Account may request the Company to establish a separate account for the electric or gas service to be supplied by the ESCO. A fee of \$18.00 will be charged to the ESCO requesting establishment of a separate electric or gas account.

Issued in compliance with order in Case No. 05-M-0453 dated 12/27/2005.

Issued by: James A. Lahtinen, Vice President - Rates & Regulatory Economics, Binghamton, NY

PSC No: 88 - Gas

Leaf No. 50.28

NEW YORK STATE ELECTRIC & GAS CORPORATION

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GENERAL INFORMATION

33. Reserved for Future Use

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 88 - Gas

Leaf No. 50.29

NEW YORK STATE ELECTRIC & GAS CORPORATION

Revision: 7

Initial Effective Date: 12/01/20

Superseding Revision: 6

Issued in compliance with Order in Case No.19-G-0379, dated November 19, 2020.

GENERAL INFORMATION

34. Reserved for Future Use

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 88 - Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 07/01/2016
Issued in compliance with Order in Case 15-G-0284, dated June 15, 2016

Leaf No. 50.30
Revision: 6
Superseding Revision: 4

GENERAL INFORMATION

35. Purchase of ESCO Accounts Receivable Program (POR)

In accordance with the Joint Proposal on Purchase of Accounts Receivable ("POR JP") dated November 1, 2005, in Case 05-M-0453 as approved by the Public Service Commission's Order Adopting the Terms and Conditions of the Joint Proposal for the Purchase of Accounts Receivable, issued December 27, 2005, as amended with the Joint Proposal dated July 14, 2010, in Cases 09-E-0715, 09-G-0716, 09-E-0717, and 09-G-0718, and as further amended by the Joint Proposal dated February 19, 2016, in Cases 15-E-0283, 15-G-0284, 15-E-0285, and 15-G-0286. The Company shall purchase accounts receivable at a discount and without recourse for commodity sales by ESCOs that provide commodity service in the Company's territory.

Eligibility Requirements:

ESCOs that elect the Company's consolidated billing option for all or a portion of their customers shall be required to sell their accounts receivable for such customers to the Company under the terms of the POR. ESCOs continue to have the right to issue their own bill using dual billing for all or a portion of their customers. Such ESCOs shall be precluded from participating in the POR for customers receiving dual billing.

Purchase Price:

Gas accounts receivable shall be purchased at a discount off face value of the ESCO receivable. The discount rate shall be sufficient to compensate the Company for its financial risk in purchasing gas receivables, and be comprised of the following components.

- a) Commodity-related Uncollectible percentage based on total Company uncollectible costs for the most recent available 12-month period divided by the sum of the total retail, retail access, and purchased ESCO receivables revenue for the same 12-month period.
- b) Financial Risk Adder set at 20% of the applicable uncollectible percentage.
- c) Commodity-related credit and collections and call center percentage.

Discount rates shall be adjusted each year to reflect the Company's most recent 12-month experience for uncollectible expense. Additionally, the credit and collections and call center allocation included in the discount rate shall be reconciled annually with any under- or over-collections included in the following year's discount rate.

Beginning with the Statement to be effective May 1, 2017, a POR Discount (DISC) Statement setting forth the electric discount and gas discount shall be filed with the Public Service Commission 60 days prior to the May 1 effective date of each annual filing.

Payments:

Payments to ESCOs shall be made, via ACH (Automated Clearing House), 20 days after acceptance of the EDI 810 transaction.

Other Considerations:

The POR shall be subject to modifications based upon Commission orders, rules, and regulations applicable to retail access, including, but not limited to, the Uniform Business Practices, proration of customer payments under a single bill, and provisions of Home Energy Fair Practices Act. The POR obviates the need for the Company to prorate partial customer payments among ESCOs that are participating in the POR.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

GENERAL INFORMATION

36. **EXCELSIOR JOBS PROGRAM**

PURPOSE:

This service is provided in cooperation with the New York State Empire State Development (“ESD”), pursuant to Article 17 of the Economic Development Law, to assist in job creation and financial investment in targeted industries such as biotechnology, pharmaceutical, high-tech, clean-technology, green technology, financial services, agriculture and manufacturing throughout the Company's service territory.

A. ELIGIBILITY CRITERIA:

- 1) A customer must be approved by the local ESD and the Company must be notified by ESD that the customer has entered into a formal agreement with ESD.
- 2) A customer must qualify for service under and in accordance with the provisions of Service Classification Nos. 1, 5 and 14.
- 3) A customer must receive an annual certification of tax credit from ESD verifying that they have satisfied the eligibility criteria and must also satisfy any usage thresholds for additional load as set forth below. The customer shall receive the Excelsior incentive for one year each year that they are issued a certification from ESD. In the event that a 12-month period has ended but the Company has not yet receive notification from ESD regarding the next year's certification the customers benefits shall continue until either an additional three months has passed or the Company receives notification that the customer shall not be issued a tax certificate for the year.
- 4) A customer who increases their usage by 25% on a monthly basis above their baseload shall be eligible to receive the appropriate Excelsior Jobs Program rates. A customer with a baseload of zero shall receive the appropriate Excelsior Jobs Program rates on their entire load. Weather sensitive customers' baseload usage shall be weather normalized. Weather sensitive customers' actual usage shall be weather normalized to determine if the twenty-five percent (25%) threshold is reached. A customer who achieves the 25% increase above their baseload shall receive the appropriate Excelsior rates on all of the load above the baseload.

B. TERM

A qualified customer shall be eligible to receive the Excelsior Jobs Program rates for no more than ten years from the initial certification from ESD or until a customer's Excelsior approval becomes invalid. If a customer's Excelsior certification becomes invalid, the customer shall not be eligible to receive Excelsior Jobs Program rates until the Company is notified by ESD that the customer has been recertified.

C. BILLING

The Excelsior Jobs Program rates for Service Classification No. 1 is provided within the special provision listed herein. All other service classes are equal to the customer's otherwise applicable standard service classification delivery rates with the exception of the Revenue Decoupling Mechanism (RDM).

GENERAL INFORMATION

36. EXCELSIOR JOBS PROGRAM (Cont'd)

C. BILLING (cont'd)

TRANSITION CHARGE

All Excelsior Jobs Program customers receiving discounted delivery rates are exempt from paying the Transition Charge.

REVENUE DECOUPLING MECHANISM (RDM) ADJUSTMENT

All Excelsior Jobs Program customers are exempt from paying the Revenue Decoupling Mechanism (RDM) Adjustment on qualifying load.

D. INCREASE IN RATES AND CHARGES

The rates and charges under this rider are increased by the applicable effective aggregate percentage shown in General Information Section 3 for service supplied in the municipality where the customer is taking service.

E. OTHER

A qualified customer shall pay a monthly service bill at the rates and charges under this rate for all therms in excess of a base amount of therms established for each monthly billing period.

- a. For an existing customer, the base amount shall be determined by the Company using an annual historical period. The customer may request an adjustment to the base amount if the customer has installed energy conservation measures pursuant to an energy efficiency program approved by the Commission.
- b. For a prospective customer, the base amount shall be zero.

If it is determined that the bill calculated under this provision exceeds the bill calculated under the otherwise applicable standard Service Classification rates, the customer shall pay the lower of the two bills.

If the customer is receiving Empire Zone or Economic Development Zone discounts, such customer agrees to forfeit any prospective discounts received under the Empire Zone or Economic Development Zone program at any location or locations that qualify for Excelsior Jobs Program discounts as of the date the customer begins to receive Excelsior Jobs Program discounts.

37. RATE ADJUSTMENT MECHANISM ("RAM")

A. Applicable to all customers taking gas delivery service.

B. RAM Eligible Deferrals and Costs:

The RAM will contain two types of eligible deferrals and costs:

(1) Type 1 - Customer Bill Credits

The RAM will collect the customer bill credits provided to customers as a result of Covid-19 over a five-year period beginning July 1, 2021. The annual collection will be determined by dividing the total amount to be collected by the number of years remaining in the five-year period.

(2) Type 2 – Other RAM Eligible Deferrals and Costs

All RAM Eligible Deferrals and Costs shall be the difference between actual costs and the amounts provided for in base rates. RAM Eligible Deferrals and Costs shall include:

- (1) Property Taxes;
- (2) Gas Leak Prone Pipe Replacement; and
- (3) Reforming the Energy Vision ("REV") costs and fees which are not covered by other recovery mechanisms.

All RAM revenues and deferrals are subject to reconciliation.

GENERAL INFORMATION**37. RATE ADJUSTMENT MECHANISM ("RAM") (Cont'd)****C. Annual RAM Recovery / Return Limits:**

- (1) The annual RAM recovery / return shall be limited to \$5.2 million for gas.
- (2) Type 1 – Customer bill credits will be collected annually beginning July 1, 2021 (over a five- year period).
- (3) Type 2 – Other RAM Eligible deferrals and costs will only be implemented once the limit is reached from netting the RAM Eligible Deferrals.
- (4) The limit will take into account the Type 1 Customer bill credits.

Any net RAM Eligible Deferral value in excess of the limit shall remain deferred and shall be carried forward to the calculation of the RAM limits in the following year. Any net regulatory asset or liability in excess of the Company's annual RAM recovery / return limit shall be carried forward to the calculation of the RAM in the following year.

D. Deferred Regulatory Asset and Liability Balances:

The Company shall measure the deferred regulatory asset and liability balances for the items specified as Type 2 - RAM Eligible Deferrals and Costs (listed above) as of December 31 for each year. The RAM shall be identified in the Company's respective RAM Compliance Filings submitted on March 31 of each year and shall be implemented in rates on July 1 of each year for collection over the 12 months from July 1 to June 30. The RAM Compliance Filings shall include proposed RAM rates by service classification. Annually, the Company shall submit RAM tariff statements effective on July 1.

E. RAM Annual Recovery / Return Allocation:

The gas RAM annual recovery / return amounts shall be allocated to service classifications based on the following:

- (1) Type 1 - Customer Bill Credits
Shall be recovered from those service classes which were eligible to receive the customer bill credits. Specifically, residential classes will be charged for the recovery of the residential bill credits and applicable nonresidential service classes will be charged for the recovery of the nonresidential bill credits. The Company will not recover customer bill credits from service classes that are not eligible for the bill credits. Recovery will occur on a per therm basis.
- (2) Type 2 – Other RAM Eligible Deferrals and Costs
Shall be allocated based on delivery service revenues and recovered from customers on a per therm basis.

F. Carrying Costs:

The Company shall accrue carrying costs on Type 1 – Customer Bill Credits based on the Commission's authorized Other Customer Capital Rate.

GENERAL INFORMATION

37. RATE ADJUSTMENT MECHANISM ("RAM") (Cont'd)

F. Carrying Costs: (Cont'd)

The Company shall accrue carrying costs on Type 2 – Other RAM Eligible Deferrals and costs as follows:

- (1) During the period that the RAM is in effect for those deferral balances being specifically collected or returned, carrying costs shall be based on the Commission's authorized Other Customer Capital Rate.
- (2) RAM Eligible Deferral Balances not in the RAM tariff due to the annual dollar amount restrictions set forth above shall accrue carrying charges as follows:
 - (a) Net Deferral amounts at or under the annual RAM recovery / return limits shall accrue carrying charges at the Other Customer Capital Rate;
 - (b) Additional deferral amounts over the annual RAM recovery / return limits, up to one year's worth of value, shall accrue carrying costs at the Other Customer Capital Rate; and
 - (c) Additional deferral amounts over the annual RAM recovery / return limits in Rule 37.F.(2)(a) and (2)(b) above, shall accrue carrying costs at the Company's respective Pre-Tax Weighted Cost of Capital, applied to the after-tax balance.

G. Filings and Statements:

- (1) A RAM Compliance Filing setting forth the RAM rates by Service Classification shall be filed with the Commission by March 31 on an annual basis.
- (2) A RAM Statement setting forth the RAM rates shall be filed with the Commission on not less 30 days' notice to be effective July 1. Such statement may be found at the end of this Schedule.

GENERAL INFORMATION**38. Community Choice Aggregation (“CCA”) Program**

- A. A CCA Program allows municipalities (villages, towns and cities) to aggregate the usage of eligible CCA customers (residential and small non-residential customers) within a defined jurisdiction in order to secure an alternative energy supply contract on a community-wide basis.
1. In accordance with the Orders issued April 21, 2016, December 14, 2017, and January 19, 2023, in Case 14-M-0224, before requesting customer data from the utility for participation in a CCA Program, the municipality or their designee (CCA Administrator or ESCO) :
 - (a) must sign a Data Security Agreement acceptable to the Company, and
 - (b) must have an approved implementation and certification of local authorization approved by the NYS PSC.
 2. Upon fulfilling the requirements in Rule A.1, the Company will provide the following information to the municipality or their designee in accordance with the terms stated herein.
 - (a) Aggregated customer data, including the number of customers by service class, the meter read cycle, the volumetric gas consumption by month for the past 12 months by service class. This information will be provided to the municipality or CCA Administrator within twenty days of a request.
 - (b) After each municipality has entered into a CCA contract with an ESCO, the Company shall transfer customer-specific data to the municipality or CCA Administrator within five days of receipt of a request to support the mailing of opt-out notices. The data shall include all customers in the municipality eligible for opt-out treatment based on the CCA and the requirements of the April 21, 2016, and January 19, 2023, Orders issued in Case 14-M-0224. The data should include:
 - 1) Customer of record’s name
 - 2) Mailing Address
 - 3) Primary Language (if available from the Company’s billing system)
 - 4) Any customer-specific alternate billing name and address
 - 5) Bill cycle and period code
 - 6) Tax-exempt Status
 - 7) Net metered/VDER/solar account indicator
 - 8) Dual-meter indicator
 - (c) After the opt-out process has been completed, the Company shall transfer account numbers for eligible customers that did not opt-out to the ESCO providing service within five days of receipt of a list of customers that opted out. These account numbers may be transmitted via electronic mail in secured, encrypted spreadsheets, through access to a secure website, or through other secure methods of transfer.
 - (d) Upon request by the municipality or CCA Administrator the Company will transfer the customer data in (b) to the requestor within five days of the request for newly eligible customers that became customers of the Company since the last eligible customer list was provided and were not on a previous eligible for out-out list. The Company will distinguish between new accounts and customers that are now opt-out eligible for other reasons. After the opt-out process has been completed for those customers, the Company will provide account numbers for customers that did not opt-out as described in (c).
- B. Dispute Resolution
- For disputes arising in relation to a CCA, the Company, CCA Administrators, and Energy Service Entities may utilize the dispute resolution process specified in the January 19, 2023, Order issued in Case No. 14-M-0224.

PSC No: 88 - Gas

New York State Electric & Gas Corporation

Initial Effective Date: 12/01/20

Issued in compliance with Order in Case No.19-G-0379, dated November 19, 2020.

Leaf No. 50.35

Revision: 4

Superseding Revision: 2

GENERAL INFORMATION

Reserved for Future Use

Issued by: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 88 - Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 11/01/2023
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Leaf No. 51
Revision: 24
Superseding Revision: 22

SERVICE CLASSIFICATION NO. 1

FIRM TRANSPORTATION SERVICE

APPLICABLE TO THE USE OF SERVICE FOR:

Firm Transportation Service to existing firm sales service customers or new firm customers with minimum quantities eligible for transportation of 25,000 Dth per year, provided the Company has facilities available and adequate for the Customer's load.

CHARACTER OF SERVICE:

Transportation of Customer-owned, pipeline quality, natural gas shall be on a firm basis from a receipt point within the Company's service territory to which this Schedule applies to the facilities at the Customer's existing delivery point, as specified in the Customer's Transportation Service Agreement. The Company shall control the dispatch of such gas, and dispatch shall be provided as requested by the Customer, in accordance with General Information Section 4.C. of this Schedule, provided, however, that acceptance of the Customer's application shall be conditioned upon the availability of the Company's system capacity.

PRICE: (Per Month)

For firm retail customers who elect to replace their retail service with transportation service, the monthly price shall be the Transportation Administration Charge, which includes the first 500 Therms of usage, plus the transportation price applicable to the appropriate areas served under the sales schedules as stated below. A Bill Issuance Charge of \$0.89 per bill may also apply.

A. For Customers Who Do Not Wish to Reserve Their "Sales Customer" Status: The Delivery/Usage Charge that appears on the customer's bill is the sum of the delivery/usage charge plus the make-whole rate/charge.

All Areas:	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Transportation Administration Charge First 500 Therms or less	\$2,800.00	\$3,050.00	\$3,325.00
Make-Whole Transportation Administration Charge First 500 Therms or less	\$255.31	\$0.00	\$0.00
Usage Charge (per Therm)			
Next 14,500 Therms	\$0.13770	\$0.14405	\$0.15048
Next 35,000 Therms	\$0.07450	\$0.07793	\$0.08141
Over 50,000 Therms	\$0.05722	\$0.05986	\$0.06253
Make-Whole Usage Charge (per Therm)			
Next 14,500 Therms	\$0.00400	\$0.00000	\$0.00000
Next 35,000 Therms	\$0.00188	\$0.00000	\$0.00000
Over 50,000 Therms	\$0.00147	\$0.00000	\$0.00000

Bill Issuance Charge (per bill): \$0.89, as described in P.S.C. No. 88, General Information Section 32.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

PSC No: 88 - Gas

NEW YORK STATE ELECTRIC & GAS CORPORATION

Initial Effective Date: 07/01/16

Issued in compliance with Order in Case 15-G-0284, dated June 15, 2016

Leaf No. 52

Revision: 16

Superseding Revision: 14

SERVICE CLASSIFICATION NO. 1 (CONT'D)

FIRM TRANSPORTATION SERVICE (CONT'D)

PRICE: (Per Month) (CONT'D)

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC No: 88 - Gas

NEW YORK STATE ELECTRIC & GAS CORPORATION

Initial Effective Date: 11/01/2023

Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

Leaf No. 52.1

Revision: 19

Superseding Revision: 17

SERVICE CLASSIFICATION NO. 1 (CONT'D)

FIRM TRANSPORTATION SERVICE (CONT'D)

PRICE: (Per Month) (CONT'D)

B. For Customers Who Are Not Mandatory Capacity Release Customers and Do Wish to Reserve Their "Sales Customer" Status :

				Make-Whole Rate		
All Areas:	Effective Date					
	11/01/2023	05/01/2024	05/01/2025	11/01/2023	05/01/2024	05/01/2025
Transportation Administration Charge						
First 500 Therms or less	\$2,855.55	\$3,105.55	\$3,380.55	\$310.86	\$0.00	\$0.00
Usage Charge (per Therm)						
Next 14,500 Therms	\$0.24880	\$0.25515	\$0.26158	\$0.11510	\$0.00000	\$0.00000
Next 35,000 Therms	\$0.18560	\$0.18903	\$0.19251	\$0.11298	\$0.00000	\$0.00000
Over 50,000 Therms	\$0.16832	\$0.17096	\$0.17363	\$0.11257	\$0.00000	\$0.100000

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Bill Issuance Charge (per bill): \$0.89, as described in P.S.C. No. 88, General Information Section 32.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

PSC No: 88 - Gas

Leaf No. 52.2

NEW YORK STATE ELECTRIC & GAS CORPORATION

Revision: 13

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Superseding Revision: 11

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SERVICE CLASSIFICATION NO. 1 (CONT'D)

FIRM TRANSPORTATION SERVICE (CONT'D)

PRICE: (Per Month) (CONT'D)

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC No: 88 - Gas

NEW YORK STATE ELECTRIC & GAS CORPORATION

Initial Effective Date: 03/20/21

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Leaf No. 53

Revision: 16

Superseding Revision: 15

SERVICE CLASSIFICATION NO. 1 (CONT'D)

FIRM TRANSPORTATION SERVICE (CONT'D)

PRICE: (Per Month) (CONT'D)

If the provision of transportation service to the Customer requires the Company to engage the services of others, an amount reflecting the costs incurred by the Company will be added to the prices reflected in Sections A. and B. of this service classification.

C. Demand Cost of Gas Adjustment:

The charges for those customers who reserve their "sales customer" status, set forth in Section B, shall be subject to a Demand Cost of Gas Adjustment per Therm of gas supplied hereunder, when the Company's average demand cost of reserving "sales customer" status differs from the base demand cost of \$0.1111 per Therm.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 88 - Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
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Issued in compliance with Order in Case No. 09-M-0311, dated 12/19/17.

Leaf No. 53.1
Revision: 18
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SERVICE CLASSIFICATION NO. 1 (CONT'D)

FIRM TRANSPORTATION SERVICE (CONT'D)

PRICE: (Per Month) (CONT'D)

D. Research and Development (R&D) Adjustment:

The charges set forth herein shall be subject to a R&D Adjustment per Therm of gas delivered as explained in Section 18 of PSC No. 90 Gas, or superseding issues thereof.

E. Transition Surcharge (TS):

Customers in all areas shall also be charged the applicable Transition Surcharge (TS) pursuant to General Information Section 16 of PSC No. 90 Gas, or superseding issues thereof, for all Therm use.

F. Weather Normalization Adjustment (WNA):

Customers in all areas shall also be charged the applicable Weather Normalization Adjustment (WNA) pursuant to General Information Section 17 of PSC No. 90 Gas, or superseding issues thereof, for all Therm use.

G. Reserved for Future Use

H. System Benefits Charge (SBC):

Customers in all areas shall also be charged the System Benefits Charge (SBC) pursuant to General Information Section 20 of PSC No. 90 Gas, or superseding issues thereof, for all Therm use.

I. Revenue Decoupling Mechanism (RDM) Adjustment:

Customers in all areas shall also be charged the applicable RDM Adjustment as explained in General Information Section 22 of PSC No. 90 Gas, or superseding issues thereof.

MINIMUM CHARGE:

Shall be the Transportation Administration Charge plus the Bill Issuance Charge, if applicable.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC NO: 88 GAS

NEW YORK STATE ELECTRIC & GAS CORPORATION

Initial Effective Date: 12/01/20

Issued in compliance with Order in Case No.19-G-0379, dated November 19, 2020.

LEAF: 54

REVISION: 7

SUPERSEDING REVISION: 5

SERVICE CLASSIFICATION NO. 1 (CONT'D)

FIRM TRANSPORTATION SERVICE (CONT'D)

INCREASES IN PRICES AND CHARGES APPLICABLE WHERE SERVICE IS SUPPLIED:

The prices and charges under this service classification, including the Minimum Charge, shall be increased by a surcharge pursuant to General Information Rule 3 of this Schedule to reflect the tax rates applicable within the municipality where the Customer takes service.

RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM shall be applied per therm to all therms delivered under this Service Classification (as explained in this Schedule, General Information Rule 37). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM (EAM):

The EAM shall be applied per therm delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 26). The rate shall be set forth on the EAM Statement.

NON-PIPE ALTERNATIVE (NPA) SURCHARGE:

The NPA Surcharge shall be applied per therm delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 27). The rate shall be set forth on the NPA Statement.

TERMS OF PAYMENT:

Billing and payment for service provided under this service classification shall be in accordance with General Information Section 4.N. of this Schedule.

TERM:

Term shall be defined within the Transportation Service Agreement and mutually agreed upon by the Customer and the Company.

GENERAL TERMS AND CONDITIONS OF SERVICE:

To the extent not inconsistent with the provisions of this service classification, service hereunder is provided in accordance with the General Information Sections of this Schedule.

SPECIAL PROVISIONS:

- A. The quantity to be billed under this service classification is the quantity delivered to the Company less the allowance for losses in accordance with General Information Section 4.E. of this Schedule.
- B. Daily imbalances, underruns and overruns under this service classification shall be calculated and reconciled as set forth in General Information Rule 4 of this Schedule.
- C. Firm Transportation Service shall be provided on a "first call" basis for the available capacity in the Company's distribution system. If other applicants desire Firm Transportation Service and there is only available capacity for the "first" applicant, the "first" applicant can reserve the required available capacity for a period of three months. If deliveries are not commenced within the three-month period, the available capacity shall be released for the use of the other applicants.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 88 - Gas

NEW YORK STATE ELECTRIC & GAS CORPORATION

Initial Effective Date: 12/01/20

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Leaf No. 55

Revision: 9

Superseding Revision: 8

SERVICE CLASSIFICATION NO. 1 (CONT'D)

FIRM TRANSPORTATION SERVICE (CONT'D)

SPECIAL PROVISIONS: (CONT'D)

- D. A Transportation Service Agreement shall be signed by both parties in the form set forth in General Information Section 13 of this Schedule.
- E. If a customer that is not defined as a Mandatory Capacity Release Customer elects an Agreement without reservation of the "Sales Customer" status or Standby Sales Service, the Company is under no obligation to deliver gas to the Customer on any day in excess of the quantity of Customer-owned gas received by the Company on that day. Any such deliveries in excess of receipts by the Company of Customer-owned gas are subject to unauthorized overrun penalties or interruption in accordance with General Information Sections 10 and 8 of this Schedule, respectively.
- F. Customers electing service under this service classification are subject to the Upstream Capacity Requirements set forth in General Information Section 4.P.
- G. Reserved for Future Use

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 88 - Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 12/01/20
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Leaf No. 56
Revision: 8
Superseding Revision: 7

SERVICE CLASSIFICATION NO. 1 (CONT'D)

FIRM TRANSPORTATION SERVICE (CONT'D)

SPECIAL PROVISIONS: (CONT'D)

H. Reserved for Future Use

I. Excelsior Jobs Rate (EJR):

Customers who qualify, under the Excelsior Jobs Rate (EJR) in Section 36 of the General Information section of this Schedule, may have their service bills reduced for a term of no more than 10 years from initial certification from ESD. The reduction shall be in the form of a percentage discount, as stated below, reducing the rate for such qualified Therms in excess of the base amount established for each monthly billing period (as described in General Information Section 36 of this Schedule).

EJR Percentage Discounts, by year of participation, for all Areas, after qualification, after the certificate eligibility date:

Years	Percent of Discount
1-3	60%
4	50%
5	40%
6	30%
7	20%
8-10	10%

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC NO:88 GAS

NEW YORK STATE ELECTRIC & GAS CORPORATION

INITIAL EFFECTIVE DATE: 03/20/21

Issued in compliance with Order in Case No.19-G-0379, dated November 19, 2020.

LEAF: 57

REVISION: 9

SUPERSEDING REVISION: 8

SERVICE CLASSIFICATION NO. 1 (CONT'D)

FIRM TRANSPORTATION SERVICE (CONT'D)

SPECIAL PROVISIONS: (CONT'D)

- J. At the conclusion of the term of Agreement hereunder, except the initial term, the customer may pay for any deficiency in deliveries from the minimum eligible transportation quantity, at the Customer's applicable price for the last month of the term and remain eligible for service under this service classification. Such initial term shall be two years. Customers with minimum eligible transportation quantities of 4,000 Dth, who were receiving Firm Transportation Service, replacing Service Classification No. 2, prior to November 1, 1993 in the Binghamton Area are eligible for service hereunder.
- k. Customers taking service under this service classification shall not be required to pay the monthly Minimum Charge for the sales service classification specified in the executed Transportation Service Agreement, except in such months where an end of month negative imbalance is cashed out in accordance with General Information Section 4.G.(2)(c) of this Schedule.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 88 - Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 11/01/2023
Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

Leaf No. 58
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Superseding Revision: 12

SERVICE CLASSIFICATION NO. 2

INTERRUPTIBLE TRANSPORTATION SERVICE

APPLICABLE TO THE USE OF SERVICE FOR:

Customers that agree to take service on fully interruptible basis and maintain facilities and a sufficient supply of alternate fuel to operate continuously during periods when gas service is interrupted. This Service Classification is available to customers who otherwise would be eligible and take service under Service Classification No. 1 – Firm Transportation Service; or Service Classification No. 5 – Small Firm Transportation Service. Under this Service Classification a customer must purchase a minimum of 40,000 therms per billing month for the November through March period. If the customer does not meet the minimum use requirement, the customer shall be required to take firm service for which they qualify. In constrained areas, as determined by NYSEG, the minimum use requirement may be waived by the Company.

CHARACTER OF SERVICE:

Transportation of Customer-owned, pipeline quality, natural gas will be on an interruptible basis from a receipt point within the Company's service territory to which this Schedule applies to the facilities at the Customer's existing delivery point, as specified in the Customer's Transportation Service Agreement. The Company will control the dispatch of such gas, and dispatch will be provided as requested by the Customer, in accordance with General Information Section 4.C. of this Schedule, provided, however, that acceptance of the Customer's application will be conditioned upon the availability of the Company's system capacity.

DELIVERY PRICE: (Per Month) The Delivery Charge that appears on the customer's bill is the sum of the per therm rate plus the Make-Whole Rate.

The price per Therm, over the term of the service, shall be:

<u>Rate Year 1</u> <u>Monthly Usage</u>	Rate Effective Date: 11/01/2023			
	<u>Otherwise Applicable Firm Transportation Service Classification</u>			
	SC 1T		SC 5T	
	First 500 therms or less	\$2,800.00	First 500 therms or less	\$446.74
	Next 14,500 therms, per therm	\$0.09639	Next 14,500 therms, per therm	\$0.12972
	Next 35,000 therms, per therm	\$0.05215	Over 15,000 therms, per therm	\$0.09084
	Over 50,000 therms, per therm	\$0.04005		
<u>Rate Year 2</u> <u>Monthly Usage</u>	Rate Effective Date: 05/01/2024			
	<u>Otherwise Applicable Firm Transportation Service Classification</u>			
	SC 1T		SC 5T	
	First 500 therms or less	\$3,050.00	First 500 therms or less	\$464.61
	Next 14,500 therms, per therm	\$0.10083	Next 14,500 therms, per therm	\$0.13815
	Next 35,000 therms, per therm	\$0.05455	Over 15,000 therms, per therm	\$0.09662
	Over 50,000 therms, per therm	\$0.04190		
<u>Rate Year 3</u> <u>Monthly Usage</u>	Rate Effective Date: 05/01/2025			
	<u>Otherwise Applicable Firm Transportation Service Classification</u>			
	SC 1T		SC 5T	
	First 500 therms or less	\$3,325.00	First 500 therms or less	\$482.48
	Next 14,500 therms, per therm	\$0.10534	Next 14,500 therms, per therm	\$0.14707
	Next 35,000 therms, per therm	\$0.05699	Over 15,000 therms, per therm	\$0.10283
	Over 50,000 therms, per therm	\$0.04377		

The Company reserves the right to adjust the delivery price to individual customers based on market conditions. The price may be revised monthly. If applicable, the adjusted delivery price will be specified on the Interruptible Transportation Rate Statement which will be filed with the PSC no later than three days before the effective date.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

PSC No: 88 - Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
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Leaf No. 58.1
Revision: 0
Superseding Revision:

SERVICE CLASSIFICATION NO. 2

INTERRUPTIBLE TRANSPORTATION SERVICE

DELIVERY PRICE: (Per Month) The Delivery Charge that appears on the customer's bill is the sum of the per therm rate plus the Make-Whole Rate.

The price per Therm, over the term of the service, shall be:

<u>Rate Year 1</u> <u>Make-Whole Rate</u> <u>Monthly Usage</u>	<u>Rate Effective Date: 11/01/2023</u>			
	<u>Otherwise Applicable Firm Transportation Service Classification</u>			
	<u>SC 1T</u>		<u>SC 5T</u>	
	First 500 therms or less	\$0.00	First 500 therms or less	\$0.00
	Next 14,500 therms, per therm	\$0.00280	Next 14,500 therms, per therm	\$0.00622
	Next 35,000 therms, per therm	\$0.00132	Over 15,000 therms, per therm	\$0.00622
	Over 50,000 therms, per therm	\$0.00103		
<u>Rate Year 2</u> <u>Make-Whole Rate</u> <u>Monthly Usage</u>	<u>Rate Effective Date: 05/01/2024</u>			
	<u>Otherwise Applicable Firm Transportation Service Classification</u>			
	<u>SC 1T</u>		<u>SC 5T</u>	
	First 500 therms or less	\$0.00	First 500 therms or less	\$0.00
	Next 14,500 therms, per therm	\$0.00000	Next 14,500 therms, per therm	\$0.00000
	Next 35,000 therms, per therm	\$0.00000	Over 15,000 therms, per therm	\$0.00000
	Over 50,000 therms, per therm	\$0.00000		
<u>Rate Year 3</u> <u>Make-Whole Rate</u> <u>Monthly Usage</u>	<u>Rate Effective Date: 05/01/2025</u>			
	<u>Otherwise Applicable Firm Transportation Service Classification</u>			
	<u>SC 1T</u>		<u>SC 5T</u>	
	First 500 therms or less	\$0.00	First 500 therms or less	\$0.00
	Next 14,500 therms, per therm	\$0.00000	Next 14,500 therms, per therm	\$0.00000
	Next 35,000 therms, per therm	\$0.00000	Over 15,000 therms, per therm	\$0.00000
	Over 50,000 therms, per therm	\$0.00000		

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

The Company reserves the right to adjust the delivery price to individual customers based on market conditions. The price may be revised monthly. If applicable, the adjusted delivery price will be specified on the Interruptible Transportation Rate Statement which will be filed with the PSC no later than three days before the effective date.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

SERVICE CLASSIFICATION NO. 2 (CONT'D)

INTERRUPTIBLE TRANSPORTATION SERVICE (CONT'D)

DELIVERY PRICE: (Per Month) (CONT'D)

If the provision of transportation service to the Customer requires the Company to engage the services of others, an amount reflecting the costs incurred by the Company will be added to this price.

A Customer that fails to meet the requirements set forth under Special Provisions - Distillate Fuel Customers and Special Provisions - Human Needs Customers of this service classification shall be assessed a premium equal to the greater of one hundred thirty percent (130%) of the applicable gas equivalent alternate fuel price or one hundred thirty percent (130%) of the otherwise applicable sales price less an estimate of the Customer's natural gas price, as determined by the Company, per therm. The premium will be applied for the billing period during which noncompliance becomes known and for each subsequent billing period until the Customer has provided sufficient evidence, as determined by the Company, that it has fully complied with the requirements set forth under Special Provisions - Distillate Fuel Customers and Special Provisions - Human Needs Customers.

CUSTOMER CHARGE:

The Customer Charge is set forth in PRICE (Per Month), per meter, plus the Bill Issuance Charge, per bill if applicable. The Customer Charge and the Bill Issuance Charge, if applicable, will appear on the Customer's bill whether or not any gas was used during the billing period.

MINIMUM CHARGE:

The Customer shall be required to purchase a minimum quantity of 40,000 therms per billing month for the November through March period. If this minimum is not met, the deficiency shall be billed at:

- a. The applicable price as set forth herein pursuant to DELIVERY PRICE: (Per Month); or
- b. On the monthly Statement of Gas Interruptible Transportation Rate Adjustment, if filed, pursuant to this Schedule, or any superseding issues thereof.

In the event that service is interrupted by the Company in accordance with the terms of this Service Classification, then the Minimum Charge shall be multiplied by the ratio of the number of days that service is available to the customer for a full day to the total number of days in the service period.

The Company, at its sole discretion, may waive the minimum use requirement in constrained areas. In such instances, the minimum charge will be based on the agreed upon usage level.

..DID: 16765
..TXT: PSC NO: 88 GAS LEAF: 59.1
COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION REVISION: 1
INITIAL EFFECTIVE DATE: 11/01/01 SUPERSEDING REVISION: 0
STAMPS: Issued in compliance with order in Case 00-G-0996 dated 01/31/01.
RECEIVED: 09/25/01 STATUS: Effective EFFECTIVE: 11/01/01

SERVICE CLASSIFICATION NO. 2 (CONT'D)

INTERRUPTIBLE TRANSPORTATION SERVICE (CONT'D)

PRICE: (Per Month) (CONT'D)

A Customer that fails to meet the requirements set forth under Special Provisions - Distillate Fuel Customers and Special Provisions - Human Needs Customers of this service classification shall be assessed a premium equal to the greater of one hundred thirty percent (130%) of the applicable gas equivalent alternate fuel price or one hundred thirty percent (130%) of the otherwise applicable sales price less an estimate of the Customer's natural gas price, as determined by the Company, per therm. The premium will be applied for the billing period during which noncompliance becomes known and for each subsequent billing period until the Customer has provided sufficient evidence, as determined by the Company, that it has fully complied with the requirements set forth under Special Provisions - Distillate Fuel Customers and Special Provisions - Human Needs Customers.

Issued By: Sherwood J. Rafferty, Senior Vice President, Ithaca, NY
(Name of Officer, Title, Address)

PSC No: 88 - Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 12/01/20
Issued in compliance with Order in Case 19-G-0379, dated November 19, 2020.

Leaf No. 60
Revision: 17
Superseding Revision: 15

SERVICE CLASSIFICATION NO. 2 (CONT'D)
INTERRUPTIBLE TRANSPORTATION SERVICE (CONT'D)

WEATHER NORMALIZATION ADJUSTMENT (WNA):

Customers in all areas shall also be charged the applicable Weather Normalization Adjustment (WNA) pursuant to General Information Section 17 of PSC No. 90 Gas, or superseding issues thereof, for all Therm use.

INCREASES IN PRICES AND CHARGES APPLICABLE WHERE SERVICE IS SUPPLIED:

The prices and charges under this service classification, including the Minimum Charge, will be increased by a surcharge pursuant to General Information Section 3 of this Schedule to reflect the tax rates applicable within the municipality where the Customer takes service.

TERMS OF PAYMENT:

Billing and payment for service provided under this service classification shall be in accordance with General Information Section 4.N. of this Schedule.

TERM:

Term shall be defined within the Transportation Service Agreement and mutually agreed upon by the Customer and the Company.

GENERAL TERMS AND CONDITIONS OF SERVICE:

To the extent not inconsistent with the provisions of this service classification, service hereunder is provided in accordance with the General Information Sections of this Schedule.

NEW METERED SERVICE POINTS:

To initiate service for either a new Customer or an existing Customer with a new service point, the Customer must submit a signed General Service Application to the Company. The Customer must have installed daily metering equipment, and a Company approved method of communication with the daily meter reading device by the 20th calendar day of the month in order for service to be initiated on the 1st calendar day of the next month. All provisions of this Service Classification shall be initiated on the 1st calendar day of the month.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

SERVICE CLASSIFICATION NO. 2 (CONT'D)
INTERRUPTIBLE TRANSPORTATION SERVICE (CONT'D)

SPECIAL PROVISIONS - ALL CUSTOMERS:

A. All service provided under this transportation service classification shall be subject to interruption, at the Company's sole discretion, in accordance with General Information Section 8 of this Schedule. Customers that fail to comply with a notification to interrupt shall pay a charge, in addition to all other prices and charges payable by said customer, of \$2.50 per therm for all quantities consumed in violation of the notification, as determined by the Company.

A Customer that fails to comply with a notification to interrupt, curtail, or discontinue shall also be subject to the following:

- (a) The addition of one Reliability Performance Test at the end of January. "Reliability Performance Test" shall mean a test, conducted in the month of January, of an interruptible customer's ability to switch from gas to alternate fuel or cease using gas within 24 hours of receiving notice from the gas utility. A waiver of this test shall be granted for interruptible customers interrupted due to weather within five days of a scheduled January test;
- (b) A requirement to provide an affidavit attesting to compliance with the Company's tariff, except those customers that have elected to cease using natural gas when directed to by the Company in lieu of maintaining an alternate fuel inventory; and,
- (c) The contact information for the customer's alternate fuel supplier is required to be included in the affidavit described in (b) above.

B. A customer shall provide a signed affidavit by the close of business on October 1, or by the close of business on the following business day if October 1 falls on a weekend or holiday attesting the customer meets the requirements to take service under this Service Classification. If a customer fails to provide the affidavit, the customer shall be subject to a Daily Penalty Charge. The Company may begin to assess the Daily Penalty Charge at the start of the winter period on November 1 and every day thereafter until the signed affidavit is received, or until the end of the winter season on April 1. The Daily Penalty Charge will be \$1,000 per day for Service Classification No. 1 and \$100 per day for Service Classification No. 5.

C. Customer's natural gas equipment should have an alternative source of fuel, however this requirement may be waived by written permission of the Company. The Company reserves the right to conduct an onsite inspection of the Customer's alternate fuel facilities at any time to determine whether the equipment is properly installed, maintained, functioning and capable of serving the Customer's energy requirements at a level equivalent to that of the natural gas provided under this service classification. Natural gas equipment served under this service classification, may be transferred to an applicable firm service classification with the written permission of the Company. However, any such equipment can not be resupplied under an interruptible service classification prior to the elapse of a minimum period of one year without permission of the Company.

D. The quantity to be billed under this service classification is the quantity delivered to the Company less the allowance for losses, in accordance with General Information Section 4.E. of this Schedule.

E. Daily imbalances, underruns and overruns under this service classification shall be calculated and reconciled as set forth in General Information Section 4 of this Schedule.

F. A Transportation Service Agreement shall be signed by both parties in the form set forth in General Information Section 13 of this Schedule.

G. The Company reserves the right to inspect the Customer's alternate fuel facilities in accordance with General Information Section 4.O. of this Schedule.

ISSUED BY: Lindsey N. Overton Orietas, Vice President – Regulatory, Binghamton, New York

Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 2 (CONT'D)

INTERRUPTIBLE TRANSPORTATION SERVICE (CONT'D)

SPECIAL PROVISIONS - ALL CUSTOMERS: (CONT'D)

- H. The Company shall communicate daily with each interruptible customer facility location via email, text messages, fax or phone call. See the Company's GTOP Manual for specific details. Additionally, the Company shall communicate with each interruptible customer facility location at the end of every interruption to remind customers to replenish alternate fuel inventories as needed to maintain minimum levels.

Non-Compliance Charge: A penalty assessed to an Interruptible customer when the Company becomes aware either by notification from a customer or by inspection, in accordance with Special Provision C, that a customer is currently incapable of interrupting and switching to their alternate fuel, and an interruption has not been called.

The Non-Compliance Charge shall be:

- (a) 130% of the applicable Interruptible Gas price as determined in PSC No. 87 – Service Classification No. 3 – PRICE: (Per Month) for interruptible sales customers, or
- (b) 130% of the applicable Interruptible transportation rate for interruptible transportation customers.

If a customer notifies the Company that they are currently incapable of interrupting and switching to their alternate fuel due to circumstances outside of the customers control, the customer must resolve the issue within 10 calendar days or the Company shall begin assessing the Non-Compliance Charge. If the Company becomes aware that a customer is currently incapable of interrupting and switching to their alternate fuel through an on-site inspection, the Company shall begin assessing the Non-Compliance Charge the following day.

The Non-Compliance Charge shall be assessed until the customer notifies the Company that they are now capable of interrupting and switching to their alternate fuel and the correction has been verified by Company personnel through an on-site inspection.

A Two-Violation Interruptible customer, defined below, shall also be subject to a Non-Compliance Charge for all gas consumed from the time of the second violation until the end of the current winter period.

If the Company calls for an interruption and the Customer fails to interrupt as required, the Company shall impose the Unauthorized Use Charge set forth in Special Provision A, in lieu of the Non-Compliance Charge, for unauthorized gas usage during the interruption period. Following the interruption, the Company may resume imposing the Non-Compliance Charge through the end of the current winter period.

- J. Failure to interrupt the use of gas during an interruption shall be counted as a violation under the Two-Violation Rule.
- 1. Two-Violation Rule: For each Winter Period, an Interruptible customer shall incur a violation if the customer fails to fully interrupt its use of gas at any time during an interruption, including any planned interruptions (except for any permitted use of gas for ignition purposes).
 - a. If a customer's second failure to interrupt occurs within 48 hours of an initial violation, the second failure shall not be considered a second violation. If a failure to interrupt is due to failure of Company-owned equipment that is not attributable to the customer, the failure to interrupt shall not be considered a violation.

Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 2 (CONT'D)

INTERRUPTIBLE TRANSPORTATION SERVICE (CONT'D)

SPECIAL PROVISIONS - ALL CUSTOMERS: (CONT'D)

- J. Failure to interrupt the use of gas during an interruption will be counted as a violation under the Two-Violation Rule. (Cont'd)
2. A customer's failure to interrupt its use of gas due to inoperable dual-fuel facilities (excluding, for purposes of this paragraph, associated Customer-installed phone lines) counts as a violation towards the above-described two-violation rule except as follows:
- a. During each Winter Period, a customer's failure to interrupt the use of gas during a planned interruption due to documented inoperable dual-fuel facilities shall not be counted as a violation provided that the Customer
 - i. notifies the Company within one hour of the failure of its equipment;
 - ii. repairs and makes operable its dual-fuel equipment within forty-eight (48) hours of the equipment's failure; and
 - iii. provides the Company with an affidavit or other sufficient documentation that it has repaired and made operable its dual-fuel equipment and immediately complies with the earlier of the ongoing interruption or a separate planned interruption.
 - b. The Company will extend the 48-hour repair deadline to a period not to exceed seven (7) days provided the Customer demonstrates to the Company's satisfaction that such extension was necessary due to the unavailability of a part and its installation during such 48-hour repair period.
 - c. All three conditions must be satisfied for this exception to the two-violation rule to apply. During the 48-hour repair period, or, if applicable, the extended 7-day repair period, the Customer will be subject to applicable unauthorized use charges, an alternate fuel or energy non-compliance charge, minimum charges and imbalance charges as set forth in this Service Classification, the Company's GTOP, or this Rate Schedule.
 - d. If during the Winter Period, a customer interrupted the use of gas, as required, during the first planned interruption, then the customer will be granted an additional one-time waiver subject to the customer meeting all of the requirements detailed in this section. If the customer elects to cease operations, this exemption does not apply.

SPECIAL PROVISIONS - DISTILLATE FUEL CUSTOMERS:

- A. A Distillate Fuel Customer is a Customer that uses No. 2 fuel oil, diesel or kerosene.
- B. On November 1 of each year, a Distillate Fuel Customer meeting the alternate fuel requirement, as set forth in this service classification, is required to have an adequate supply of distillate fuel on-hand. A distillate fuel supply shall be considered on-hand and adequate if the supply is either: (a) on-site and sufficient to meet a minimum of 10 consecutive days requirements; or (b) if Customers physical facilities are insufficient to provide for a 10 day supply, then the Customer must: (i) have a full distillate fuel tank(s); and (ii) provide verification, to the Company's satisfaction, of alternative fuel supplies, other than spot market purchase of distillate fuel that, in combination with (a), provides for a 10 day supply.
- C. The Company shall have the right at any time to inspect Customer's physical facilities to determine compliance with Special Provisions - Distillate Fuel Customers (Section B). A Customer that refuses to permit the Company to inspect its facilities shall have one Business Day to allow the Company to perform its inspection. If the Customer does not allow the Company to perform its inspection in the allotted time period, the Customer shall be charged a premium as set forth in the "Price" section of this service classification. The premium shall be in addition to all other applicable prices and charges and shall be applied until such time as the facilities are inspected and found to be compliant.

Issued By: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, NY

SERVICE CLASSIFICATION NO. 2 (CONT'D)

INTERRUPTIBLE TRANSPORTATION SERVICE (CONT'D)

SPECIAL PROVISIONS - DISTILLATE FUEL CUSTOMERS: (CONT'D)

D. Customers that fail to comply with the requirements of Special Provisions - Distillate Fuel Customers (Section B) shall be assessed a premium as detailed in the Price section of this service classification.

A Customer shall be considered in non-compliance if:

- (a) the Customer refuses to allow the Company to inspect its facilities; or
- (b) the Company inspects the Customer's facilities and determines that the Customer has failed to comply with Special Provisions - Distillate Fuel Customers (Section B); or
- (c) the Customer fails to comply when the Company provides notification, as set forth in Special Provisions - All Customers (Section A).

E. Subject to Company's discretion, any Distillate Customer may be relieved of the obligations set forth in Special Provisions - Distillate Fuel Customers (Sections B through D) if the Customer is willing to cease operation of those facilities that are subject to a notification issued in accordance with Special Provisions - All Customers (Section A).

If a Customer under this section fails to cease operations when notified, the Customer shall immediately become subject to all the requirements otherwise applicable to Distillate Fuel Customers including, but not limited to, the failure to interrupt provisions contained in Special Provisions - All Customers (Section A) and the retroactive application of the pricing premium, as detailed in the "Price" section of this service classification, from November 1 until such time as full compliance, as determined by the Company, is achieved.

SPECIAL PROVISIONS - HUMAN NEEDS CUSTOMERS:

A. A Human Needs Customer is a Customer that heats all or any portion of any building, including apartment houses, prisons, dormitories, nursing homes, hospitals, hotels, and other building where persons may dwell on a permanent basis.

..DID: 13274
..TXT: PSC NO: 88 GAS LEAF: 61.3
COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION REVISION: 0
INITIAL EFFECTIVE DATE: 10/01/00 SUPERSEDING REVISION:
STAMPS: Issued in compliance with commission order dated 08/24/00 in case no.
RECEIVED: 09/29/00 STATUS: Effective EFFECTIVE: 10/01/00

SERVICE CLASSIFICATION NO. 2 (CONT'D)

INTERRUPTIBLE TRANSPORTATION SERVICE (CONT'D)

SPECIAL PROVISIONS - HUMAN NEEDS CUSTOMERS: (CONT'D)

- B. The requirements and obligations set forth in Special Provisions - Distillate Fuel Customers (Sections B, C and D only) shall be applicable to a Human Needs Customer regardless of alternate fuel type.

Issued By: George E. Bonner, Vice President - Gas Operations & Marketing, Binghamton, NY
(Name of Officer, Title, Address)

PSC NO: 88 GAS

COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION

INITIAL EFFECTIVE DATE: 12/01/20

Issued in compliance with Order in Case No.19-G-0379, dated November 19, 2020.

LEAF: 62

REVISION: 6

SUPERSEDING REVISION: 4

SERVICE CLASSIFICATION NO. 3

Reserved for Future Use

Issued by: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 88 - Gas

Leaf No. 63

NEW YORK STATE ELECTRIC & GAS CORPORATION

Revision: 15

Initial Effective Date: 12/01/20

Superseding Revision: 13

Issued in compliance with Order in Case No.19-G-0379, dated November 19, 2020.

SERVICE CLASSIFICATION NO. 3 (CONT'D)

Reserved for Future Use

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC NO: 88 GAS

LEAF: 64

NEW YORK STATE ELECTRIC & GAS CORPORATION

REVISION: 7

INITIAL EFFECTIVE DATE: 12/01/20

SUPERSEDING REVISION: 5

Issued in compliance with Order in Case No.19-G-0379, dated November 19, 2020.

SERVICE CLASSIFICATION NO. 3 (CONT'D)

Reserved for Future Use

Issued by: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC NO: 88 GAS

COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION

INITIAL EFFECTIVE DATE: 12/01/20

Issued in compliance with Order in Case No.19-G-0379, dated November 19, 2020.

LEAF: 64.1

REVISION: 3

SUPERSEDING REVISION: 1

SERVICE CLASSIFICATION NO. 3 (CONT'D)

Reserved for Future Use

Issued by: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC NO: 88 GAS

COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION

INITIAL EFFECTIVE DATE: 12/01/20

Issued in compliance with Order in Case No.19-G-0379, dated November 19, 2020.

LEAF: 64.2

REVISION: 2

SUPERSEDING REVISION: 0

SERVICE CLASSIFICATION NO. 3 (CONT'D)

Reserved for Future Use

Issued by: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC NO. 88 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 10/01/04

Leaf : 65
Revision: 5
Superseding Revision: 4

SERVICE CLASSIFICATION NO. 4

This Service Classification is hereby CANCELLED

Issued in compliance with Order in Case 01-G-1668 dated September 23, 2004

Issued by: James A. Lahtinen, Vice President - Rates & Regulatory Economics, Binghamton, NY

PSC No: 88 - Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 10/01/04

Leaf No. 66
Revision: 8
Superseding Revision: 7

SERVICE CLASSIFICATION NO. 4 (CONT'D)

This service classification is hereby CANCELLED

Issued in compliance with Order in Case 01-G-1668 dated September 23, 2004

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC No: 88 - Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 10/01/04

Leaf No. 66.1
Revision: 2
Superseding Revision: 1

SERVICE CLASSIFICATION NO. 4 (CONT'D)

This service classification is hereby CANCELLED

Issued in compliance with Order in Case 01-G-1668 dated September 23, 2004

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC No: 88 - Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 10/01/04

Leaf No. 67
Revision: 6
Superseding Revision: 5

SERVICE CLASSIFICATION NO. 4 (CONT'D)

This service classification is hereby CANCELLED

Issued in compliance with Order in Case 01-G-1668 dated September 23, 2004

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC No: 88 - Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 11/01/2023
Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

Leaf No. 68
Revision: 21
Superseding Revision: 19

SERVICE CLASSIFICATION NO. 5

SMALL FIRM TRANSPORTATION SERVICE

APPLICABLE TO THE USE OF SERVICE FOR:

Small Firm Transportation Service to existing firm sales service customers or new firm customers with maximum quantities for transportation of less than 25,000 Dth per year when the Company has facilities available and adequate for the load.

CHARACTER OF SERVICE:

Transportation of Customer-owned, pipeline quality, natural gas shall be on a firm basis from a receipt point within the Company's service territory to which this Schedule applies to the facilities at the Customer's existing delivery point, as specified in the Customer's Transportation Service Agreement. The Company shall control the dispatch of such gas, and dispatch shall be provided as requested by the Customer, in accordance with General Information Section 4.C. of this Schedule, provided, however, that acceptance of the Customer's application shall be conditioned upon the availability of the Company's system capacity.

PRICE: (Per Month)

For firm retail customers who elect to replace their retail service with transportation service, the monthly price shall be the Transportation Administration Charge, which through September 30, 2008, includes the first 3 Therms or less, per meter, for the Owego, Lockport, Elmira, Combined and Binghamton Areas plus the transportation price applicable for each area, and the first 500 Therms or less, per meter, for all other areas, plus the transportation price applicable for the other areas. A monthly Bill Issuance Charge shall also apply. Effective October 1, 2008, the Transportation Administration Charge shall be the first 500 Therms or less, per meter, for all areas.

- A. For Customers Who Do Not Wish to Reserve Their "Sales Customer" Status: The Delivery Charge that appears on the customer's bill is the sum of the per therm rate plus the Make-Whole Rate.

All Areas	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Transportation Administration Charge First 500 Therms or less	\$446.74	\$464.61	\$482.48
Usage Charge (per Therm)			
Next 14,500 Therms	\$0.18532	\$0.19735	\$0.21010
Over 15,000 Therms	\$0.12977	\$0.13803	\$0.14690
Make-Whole Usage Charge (per Therm)			
Next 14,500 Therms	\$0.00889	\$0.00000	\$0.00000
Over 15,000 Therms	\$0.00889	\$0.00000	\$0.00000

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Bill Issuance Charge (per bill): \$0.89, as described in P.S.C. No. 88, General Information Section 32.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

PSC No: 88 - Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 09/26/10
Issued in compliance with Order in Case 09-G-0716 dated 09/21/2010

Leaf No. 68.1
Revision: 6
Superseding Revision: 3

SERVICE CLASSIFICATION NO. 5 (CONT'D)

SMALL FIRM TRANSPORTATION SERVICE (CONT'D)

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC No: 88 - Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 09/26/10
Issued in compliance with Order in Case 09-G-0716 dated 09/21/2010

Leaf No. 68.2
Revision: 6
Superseding Revision: 3

SERVICE CLASSIFICATION NO. 5 (CONT'D)

SMALL FIRM TRANSPORTATION SERVICE (CONT'D)

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC No: 88 - Gas

Leaf No. 69

NEW YORK STATE ELECTRIC & GAS CORPORATION

Revision: 25

Initial Effective Date: 11/01/2023

Superseding Revision: 23

Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 5

SMALL FIRM TRANSPORTATION SERVICE

PRICE: (Per Month) (CONT'D)

- B. For Customers Who Are Not Mandatory Capacity Release Customers Status and Do Wish to Reserve Their "Sales Customer":

All Areas	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Transportation Administration Charge First 500 Therms or less	\$502.29	\$520.16	\$538.03
Usage Charge (per Therm)			
Next 14,500 Therms	\$0.29642	\$0.30845	\$0.32120
Over 15,000 Therms	\$0.24087	\$0.24913	\$0.25800
Make-Whole Usage Charge (per Therm)			
Next 14,500 Therms	\$0.11999	\$0.00000	\$0.00000
Over 15,000 Therms	\$0.11999	\$0.00000	\$0.00000

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Bill Issuance Charge (per bill): \$0.89, as described in P.S.C. No. 88, General Information Section 32.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

PSC No: 88 - Gas

Leaf No. 69.1

NEW YORK STATE ELECTRIC & GAS CORPORATION

Revision: 14

Initial Effective Date: 03/20/21

Superseding Revision: 13

Issued in compliance with Order in No. Case 19-G-0379, dated November 19, 2020.

SERVICE CLASSIFICATION NO. 5 (CONT'D)

SMALL FIRM TRANSPORTATION SERVICE (CONT'D)

PRICE: (Per Month) (CONT'D)

If the provision of transportation service to the Customer requires the Company to engage the services of others, an amount reflecting the costs incurred by the Company will be added to the prices reflected in Sections A. and B. of this service classification.

C. Demand Cost of Gas Adjustment:

The charges for customers who wish to reserve their "sales customer" status, set forth in Section B, shall be subject to a Demand Cost of Gas Adjustment per therm of gas supplied hereunder, when the Company's average demand cost of reserving "sales customer" status differs from the base demand cost of \$0.1111 per Therm.

D. Research and Development (R&D) Adjustment:

The charges set forth herein will be subject to a R&D Adjustment per Therm of gas delivered as explained in Section 18 of PSC No. 90 Gas, or superseding issues thereof.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 88 - Gas

NEW YORK STATE ELECTRIC & GAS CORPORATION

Initial Effective Date: January 17, 2018

Issued in compliance with Order in Case No. 09-M-0311, dated 12/19/17.

Leaf No. 69.1.1

Revision: 9

Superseding Revision: 8

SERVICE CLASSIFICATION NO. 5 (CONT'D)

SMALL FIRM TRANSPORTATION SERVICE (CONT'D)

PRICE: (Per Month) (CONT'D)

E. Transition Surcharge (TS):

Customers in all areas shall also be charged the applicable Transition Surcharge (TS) pursuant to General Information Section 16 of PSC No. 90 Gas, or superseding issues thereof, for all Therm use.

F. Weather Normalization Adjustment (WNA):

Customers in all areas shall also be charged the applicable Weather Normalization Adjustment (WNA) pursuant to General Information Section 17 of PSC No. 90 Gas, or superseding issues thereof, for all Therm use.

G. Reserved for Future Use

H. System Benefits Charge (SBC):

Customers in all areas shall also be charged the System Benefits Charge (SBC) pursuant to General Information Section 20 of PSC No. 90 Gas, or superseding issues thereof, for all Therm use.

I. Revenue Decoupling Mechanism (RDM) Adjustment:

Customers in all areas shall also be charged the applicable RDM Adjustment as explained in General Information Section 22 of PSC No. 90 Gas, or superseding issues thereof.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No: 88 - Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 12/01/20
Issued in compliance with Order in Case No.19-G-0379, dated November 19, 2020.

Leaf No. 70
Revision: 9
Superseding Revision: 7

SERVICE CLASSIFICATION NO. 5 (CONT'D)
SMALL FIRM TRANSPORTATION SERVICE (CONT'D)

MINIMUM CHARGE:

Shall be the Transportation Administration Charge.

INCREASES IN PRICES AND CHARGES APPLICABLE WHERE SERVICE IS SUPPLIED:

The prices and charges under this service classification, including the Minimum Charge, shall be increased by a surcharge pursuant to General Information Rule 3 of this Schedule to reflect the tax rates applicable within the municipality where the Customer takes service.

RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM shall be applied per therm to all therms delivered under this Service Classification (as explained in this Schedule, General Information Rule 37). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM (EAM):

The EAM shall be applied per therm delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 26). The rate shall be set forth on the EAM Statement.

NON-PIPE ALTERNATIVE (NPA) SURCHARGE:

The NPA Surcharge shall be applied per therm delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 27). The rate shall be set forth on the NPA Statement.

TERMS OF PAYMENT:

Billing and payment for service provided under this service classification shall be in accordance with General Information Section 4.N. of this Schedule.

TERM:

Term shall be defined within the Transportation Service Agreement and mutually agreed upon by the Customer and the Company.

GENERAL TERMS AND CONDITIONS OF SERVICE:

To the extent not inconsistent with the provisions of this service classification, service hereunder is provided in accordance with the General Information Sections of this Schedule.

SPECIAL PROVISIONS:

- A. The quantity to be billed under this service classification is the quantity delivered to the Company less the allowance for losses in accordance with General Information Section 4.E. of this Schedule.
- B. Daily imbalances, underruns and overruns under this service classification shall be calculated and reconciled as set forth in General Information Rule 4 of this Schedule.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

SERVICE CLASSIFICATION NO. 5 (CONT'D)**SMALL FIRM TRANSPORTATION SERVICE (CONT'D)****SPECIAL PROVISIONS: (CONT'D)**

- C. Firm Transportation Service shall be provided on a "first call" basis for the available capacity in the Company's distribution system. If other applicants desire Firm Transportation Service and there is only available capacity for the "first" applicant, the "first" applicant can reserve the required available capacity for a period of three months. If deliveries are not commenced within the three-month period, the available capacity shall be released for the use of the other applicants.
- D. A Transportation Service Agreement shall be signed by both parties in the form set forth in General Information Section 13 of this Schedule.
- E. If a customer that is not defined as a Mandatory Capacity Release Customer elects an Agreement without reservation of the "Sales Customer" status or Standby Sales Service, the Company is under no obligation to deliver gas to the Customer on any day in excess of the quantity of Customer-owned gas received by the Company on that day. Any such deliveries in excess of receipts by the Company of Customer-owned gas are subject to unauthorized overrun penalties or interruption in accordance with General Information Sections 10 and 8 of this Schedule, respectively.
- F. Customers electing service under this service classification are subject to the Upstream Capacity Requirements set forth in General Information Section 4.P. of this Schedule.

G. Excelsior Jobs Rate (EJR):

Customers who qualify, under the Excelsior Jobs Rate (EJR) in Section 36 of the General Information section of this Schedule, may have their service bills reduced for a term of no more than 10 years from initial certification from ESD. The reduction shall be in the form of a percentage discount, as stated below, reducing the rate for such qualified Therms in excess of the base amount established for each monthly billing period (as described in General Information Section 36 of this Schedule).

EJR Percentage Discounts, by year of participation, for all Areas, after qualification, after the certificate eligibility date:

Years	Percent of Discount
1-3	60%
4	50%
5	40%
6	30%
7	20%
8-10	10%

PSC No: 88 - Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 10/01/04

Leaf No. 71.1
Revision: 1
Superseding Revision: 0

SERVICE CLASSIFICATION NO. 5 (CONT'D)

SMALL FIRM TRANSPORTATION SERVICE (CONT'D)

Reserved for Future Use

Issued in compliance order in Case 01-G-1668 dated September 23, 2003

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC No: 88 - Gas

NEW YORK STATE ELECTRIC & GAS CORPORATION

Initial Effective Date: 12/1/2020

Issued in compliance with Order in Case No.19-G-0379, dated November 19, 2020.

Leaf No. 72

Revision: 7

Superseding Revision: 6

SERVICE CLASSIFICATION NO. 5 (CONT'D)

SMALL FIRM TRANSPORTATION SERVICE (CONT'D)

SPECIAL PROVISIONS: (CONT'D)

H. Reserved for Future Use

Issued By: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, NY

PSC NO: 88 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
INITIAL EFFECTIVE DATE: 05/01/17

LEAF: 72.1
REVISION: 2
SUPERSEDING REVISION: 1

SERVICE CLASSIFICATION NO. 5 (CONT'D)

SMALL FIRM TRANSPORTATION SERVICE (CONT'D)

SPECIAL PROVISIONS: (CONT'D)

- I. Customers taking service under this service classification shall not be required to pay the monthly Minimum Charge for the sales service classification specified in the executed Transportation Service Agreement, except in such months where an end of month negative imbalance is cashed out in accordance with General Information Section 4.G.(2)(c) of this Schedule.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 88 - Gas

NEW YORK STATE ELECTRIC & GAS CORPORATION

Initial Effective Date: 12/01/20

Issued in compliance with Order in Case No.19-G-0379, dated November 19, 2020.

Leaf No. 73

Revision: 9

Superseding Revision: 7

Reserved for Future Use

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No. 88 Gas

NEW YORK STATE ELECTRIC & GAS CORPORATION

Initial Effective Date: 12/01/20

Issued in compliance with Order in Case No.19-G-0379, dated November 19, 2020.

Leaf: 74

Revision: 11

Superseding Revision: 9

Reserved for Future Use

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC NO: 88 GAS

NEW YORK STATE ELECTRIC & GAS CORPORATION

INITIAL EFFECTIVE DATE: 12/01/20

Issued in compliance with Order in Case No.19-G-0379, dated November 19, 2020.

LEAF: 75

REVISION: 4

SUPERSEDING REVISION: 2

Reserved for Future Use

Issued by: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC NO: 88 GAS

NEW YORK STATE ELECTRIC & GAS CORPORATION

INITIAL EFFECTIVE DATE: 12/01/20

Issued in compliance with Order in Case No.19-G-0379, dated November 19, 2020.

LEAF: 75.1

REVISION: 2

SUPERSEDING REVISION: 0

Reserved for Future Use

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

..DID: 7140
..TXT: PSC NO: 88 GAS LEAF: 76
COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION REVISION: 1
INITIAL EFFECTIVE DATE: 04/01/99 SUPERSEDING REVISION: 0
STAMPS:
RECEIVED: 01/29/99 STATUS: Effective EFFECTIVE: 04/01/99

SERVICE CLASSIFICATION NO. 7

FIRM OR LIMITED FIRM NEGOTIATED TRANSPORTATION SERVICE

APPLICABLE TO THE USE OF SERVICE FOR:

Firm or Limited Firm Negotiated Transportation Service to any new or existing customer who has negotiated and executed a Transportation Service Agreement with the Company for a term of not less than five (5) years. Service under this service classification is available throughout the Company's service territory to which this Schedule applies. Negotiation for service under this service classification is permitted where a viable alternative to supply of the Customer's requirements by the Company exists.

CHARACTER OF SERVICE:

Transportation of Customer-owned, pipeline quality, natural gas will be on a firm or limited firm basis from a receipt point within the Company's service territory to which this Schedule applies to the facilities at the Customer's delivery point, as specified in the Customer's Transportation Service Agreement. The Company will control the dispatch of such gas, and dispatch will be provided as requested by the Customer, in accordance with General Information Section 4.C. of this Schedule, provided, however, that acceptance of the Customer's application will be conditioned on the availability of the Company's system capacity.

This service is subject to the Company's right to purchase from the Customer pipeline capacity and/or gas supply, hereinafter referred to as Buyback, if so specified in the Transportation Service Agreement, for purposes of providing sales service to the Company's existing customers. If Buyback rights are agreed to between the Company and the Customer, Buyback will be on an hourly basis and will not exceed the number of hours specified in the Transportation Service Agreement.

Gas service provided hereunder shall be metered and billed separately from gas service provided under any other service classification of the Company.

SERVICE AGREEMENT:

The Company and the Customer shall execute a Transportation Service Agreement in advance of the initiation of transportation service under this service classification.

Issued By: George E. Bonner, Vice President - Gas Operations & Marketing, Binghamton, NY
(Name of Officer, Title, Address)

..DID: 467
..TXT: PSC NO: 88 GAS LEAF: 77
COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION REVISION: 0
INITIAL EFFECTIVE DATE: 03/07/97 SUPERSEDING REVISION:
STAMPS:
RECEIVED: 12/23/96 STATUS: Effective EFFECTIVE: 03/07/97

SERVICE CLASSIFICATION NO. 7 (CONT'D)

FIRM OR LIMITED FIRM NEGOTIATED TRANSPORTATION SERVICE (CONT'D)

SERVICE AGREEMENT: (CONT'D)

The Service Agreement shall contain and specify all terms and conditions necessary for the Company to provide service to the Customer including, but not limited to:

- A. The term of service, including provisions for extension and termination of service.
- B. The exact character of service, including gas quantities delivery pressures, date service is to commence, and period for which service is to be rendered.
- C. The specific receipt point(s) and delivery point(s).
- D. All incremental facilities required to provide service and any necessary financial guarantees regarding recovery of such investment costs.
- E. A listing of base rate charges to be paid for services rendered.
- F. Provisions under which Buyback of capacity and gas supply can occur.
- G. Gas nomination procedures required by the Company.
- H. Treatment of daily and monthly gas imbalances.

Terms and conditions of service included in each Transportation Service Agreement required for service hereunder will be established in a manner which does not unduly discriminate between similarly situated customers.

Negotiated Service Agreements between the Company and Customer will be filed with the PSC at least thirty (30) days before becoming effective. Agreements filed under this service classification will become effective thirty (30) days after the filing, absent intervention by the PSC. A summary of each Transportation Service Agreement in effect shall be included on a listing appended to this Schedule, Service Classification No. 7.

Issued By: Michael I. German, Senior Vice President, Binghamton, New York
(Name of Officer, Title, Address)

PSC No: 88 - Gas

NEW YORK STATE ELECTRIC & GAS CORPORATION

Initial Effective Date: 11/01/2023

Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

Leaf No. 78

Revision: 13

Superseding Revision: 11

SERVICE CLASSIFICATION NO. 7 (CONT'D)

FIRM OR LIMITED FIRM NEGOTIATED TRANSPORTATION SERVICE (CONT'D)

PRICE:

The specific charges for service under this service classification shall be stated in the negotiated Transportation Service Agreement executed for each customer served hereunder. The stated price contained in any Transportation Service Agreement shall, at a minimum, recover all incremental costs the Company incurs in serving the Customer, appropriate pipeline adjustments and charges, plus a reasonable contribution toward system costs, including \$0.89 of bill issuance costs.

MINIMUM ANNUAL QUANTITY:

Customer shall be required to transport and pay for under this service classification a minimum annual quantity of gas as specified in the Transportation Service Agreement.

INCREASES IN PRICES AND CHARGES APPLICABLE WHERE SERVICE IS SUPPLIED:

The prices and charges under this service classification, including the Minimum Charge, shall be increased by a surcharge pursuant to General Information Section 3 of this Schedule to reflect the tax rates applicable within the municipality where the Customer takes service.

EARNINGS ADJUSTMENT MECHANISM (EAM):

The EAM shall be applied per therm delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 26). The rate shall be set forth on the EAM Statement.

NON-PIPE ALTERNATIVE (NPA) SURCHARGE:

The NPA Surcharge shall be applied per therm delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 27). The rate shall be set forth on the NPA Statement.

RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM shall be applied per therm to all therms delivered under this Service Classification (as explained in this Schedule, General Information Rule 37). See RAM Statement.

TERMS OF PAYMENT:

Billing and payment for service provided under this service classification shall be in accordance with General Information Section 4.N. of this Schedule.

TERM:

The initial and renewal term provisions shall be as provided for within the Transportation Service Agreement.

GENERAL GUIDELINES FOR SERVICE:

For service to be rendered under this service classification, the Company shall generally be guided by, on a case-by-case basis, the following considerations for purposes of negotiating the specific price level and establishing the related terms and conditions of service applicable to each customer served hereunder, as stated in each Transportation Service Agreement.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

..DID: 457
..TXT: PSC NO: 88 GAS LEAF: 79
COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION REVISION: 0
INITIAL EFFECTIVE DATE: 03/07/97 SUPERSEDING REVISION:
STAMPS:
RECEIVED: 12/23/96 STATUS: Effective EFFECTIVE: 03/07/97

SERVICE CLASSIFICATION NO. 7 (CONT'D)

FIRM OR LIMITED FIRM NEGOTIATED TRANSPORTATION SERVICE (CONT'D)

GENERAL GUIDELINES FOR SERVICE: (CONT'D)

- A. The character of service, including the daily, seasonal and annual gas quantities and pressures to be utilized by the Customer, term of service and commencement date of service.
- B. The specific location of the Customer relative to the Company's existing service territory.
- C. The nature and level of incremental facilities required to provide service and the recovery of cost for such facilities required over the term of the Service Agreement.
- D. The potential impact of the service on the Company's ability to move gas volumes on its gas pipeline system, including its effect on the Company's gas supply management, system gas supply costs and gas dispatch activities.
- E. The proximity to the transmission facilities of an upstream gas pipeline and the degree to which the Customer can operationally and with reasonable certain cost savings implement a bypass of the Company's gas system through a direct and/or indirect interconnection with an interstate gas pipeline.
- F. The degree to which a customer has the required equipment in place and can operationally and economically utilize an energy service other than natural gas that can displace or substantially reduce the Company's provision of service to the Customer.
- G. The specific nature, level, benefits and costs of Buyback available to the Company from the Customer.
- H. Other circumstances such as non-cost considerations, value of service or other public interest considerations.

SPECIAL PROVISIONS:

- A. The quantity to be billed under this service classification is the quantity delivered to the Company, less an allowance for losses at a level specified in the Service Agreement.
- B. Daily imbalances, underruns and overruns under this service classification will be calculated and reconciled as set forth in General Information Section 4 of this Schedule.

Issued By: Michael I. German, Senior Vice President, Binghamton, New York
(Name of Officer, Title, Address)

PSC NO: 88 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
INITIAL EFFECTIVE DATE: 11/01/07

LEAF: 80
REVISION: 1
SUPERSEDING REVISION: 0

Reserved for Future Use

Issued in Compliance with order 07-G-0299 dated August 30, 2007

Issued By: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC NO: 88 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
INITIAL EFFECTIVE DATE: 11/01/07

LEAF: 81
REVISION: 1
SUPERSEDING REVISION: 0

Reserved for Future Use

Issued in Compliance with order in Case 07-G-0299 dated August 30, 2007

Issued By: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC NO: 88 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
INITIAL EFFECTIVE DATE: 11/01/07

LEAF: 82
REVISION: 2
SUPERSEDING REVISION: 1

Reserved for Future Use

Issued in Compliance with order in Case 07-G-0299 dated August 30, 2007

Issued By: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, NY

PSC NO: 88 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
INITIAL EFFECTIVE DATE: 11/01/07

LEAF: 83
REVISION: 1
SUPERSEDING REVISION: 0

Reserved for Future Use

Issued in Compliance with order in Case 07-G-0299 dated August 30, 2007

Issued By: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC NO: 88 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
INITIAL EFFECTIVE DATE: 11/01/07

LEAF: 84
REVISION: 2
SUPERSEDING REVISION: 1

Reserved for Future Use

Issued in Compliance with order in Case 07-G-0299 dated August 30, 2007.

Issued By: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, NY

PSC NO: 88 GAS
COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION
INITIAL EFFECTIVE DATE: 11/01/07

LEAF: 85
REVISION: 1
SUPERSEDING REVISION: 0

Reserved for Future Use

Issued in Compliance with order in Case 07-G-0299 dated August 30, 2007

Issued By: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC NO: 88 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
INITIAL EFFECTIVE DATE: 11/01/07

LEAF: 86
REVISION: 1
SUPERSEDING REVISION: 0

Reserved for Future Use

Issued in Compliance with order in Case 07-G-0299 dated August 30, 2007

Issued By: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC No: 88 - Gas
New York State Electric and Gas Corporation
Initial Effective Date: January 1, 2004

Leaf No. 87
Revision: 4
Superseding Revision: 3

SERVICE CLASSIFICATION NO. 9

This service classification is hereby CANCELLED.

Issued in compliance with order in Case 01-G-1668 dated September 23, 2003

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC No: 88 - Gas
New York State Electric and Gas Corporation
Initial Effective Date: January 1, 2004

Leaf No. 87.1
Revision: 2
Superseding Revision: 1

SERVICE CLASSIFICATION NO. 9

This service classification is hereby CANCELLED.

Issued in compliance with order in Case 01-G-1668 dated September 23, 2003

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC No: 88 - Gas
New York State Electric and Gas Corporation
Initial Effective Date: January 1, 2004

Leaf No. 88
Revision: 5
Superseding Revision: 4

SERVICE CLASSIFICATION NO. 9

This service classification is hereby CANCELLED.

Issued in compliance with order in Case 01-G-1668 dated September 23, 2003

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC No: 88 - Gas
New York State Electric and Gas Corporation
Initial Effective Date: January 1, 2004

Leaf No. 89
Revision: 4
Superseding Revision: 3

SERVICE CLASSIFICATION NO. 9

This service classification is hereby CANCELLED.

Issued in compliance with order in Case 01-G-1668 dated September 23, 2003

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

..DID: 6622
..TXT: PSC NO: 88 GAS LEAF: 90
COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION REVISION: 1
INITIAL EFFECTIVE DATE: 12/10/98 SUPERSEDING REVISION: 0
STAMPS: Issued in compliance with commission order in Case 98-G-0845 dated 12/
RECEIVED: 12/10/98 STATUS: Effective EFFECTIVE: 12/10/98

SERVICE CLASSIFICATION NO. 10

This service classification is hereby CANCELLED.

Issued By: George E. Bonner, Vice President - Gas Operations & Marketing, Binghamton, NY
(Name of Officer, Title, Address)

..DID: 6614
..TXT: PSC NO: 88 GAS LEAF: 91
COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION REVISION: 1
INITIAL EFFECTIVE DATE: 12/10/98 SUPERSEDING REVISION: 0
STAMPS: Issued in compliance with commission order in Case 98-G-0845 dated 12/
RECEIVED: 12/10/98 STATUS: Effective EFFECTIVE: 12/10/98

SERVICE CLASSIFICATION NO. 10 (CONT'D)

This service classification is hereby CANCELLED.

Issued By: George E. Bonner, Vice President - Gas Operations & Marketing, Binghamton, NY
(Name of Officer, Title, Address)

SERVICE CLASSIFICATION NO. 11

NON-DAILY METERED TRANSPORTATION MONTHLY BALANCING SERVICE

APPLICABLE TO THE USE OF SERVICE FOR:

Non-Daily Metered Transportation Customers taking service pursuant to Service Classification Nos. 13 or 14 of this Schedule.

Each Customer subject to this service classification shall be part of an Aggregation Pool managed by an Aggregation Pool Operator.

CHARACTER OF SERVICE:

Balancing of pipeline-quality, natural gas deliveries will be from a designated Receipt Point within the Company's service territory to which this Schedule applies to a designated Delivery Point(s). Service hereunder provides for the following:

- A. Each Customer shall have a Maximum Daily Transportation Quantity (MDTQ) for the purposes of monthly balancing. The sum of the individual Customer MDTQs within an Aggregation Pool will be the Maximum Daily Aggregation Pool Quantity (MDAPQ) for the Aggregation Pool.
- B. Daily consumption variations from the Daily Aggregated Volume (DAV) will be cashed-out in accordance with Section 5.D.(3) of this Schedule.

PRICE (Per Month)

The Aggregation Pool Operator for each Aggregation Pool shall pay a monthly Demand Charge for balancing service (Transportation Balancing Charge) during the term of service equal to:

- A. The cost of transportation and storage demand, storage capacity, storage injection and withdrawal charges, and storage inventory carrying costs, that are used to meet balancing needs under this service classification; less,
- B. The applicable share of non-migration capacity release, net off-system sales revenues, and pipeline supplier refunds related to the costs used in the derivation of the Demand Charge in A. above.

Effective September 1, 2013, GSA 1 & 3 and GSA 2 will be consolidated into one system-wide GSA. The Transportation Balancing Charges will be consolidated over a phase-in period beginning September 1, 2013 and concluding April 1, 2014. Beginning September 1, 2013, the Transportation Balancing Charge will be the then current charge plus 50% of the difference between the combined charge for both GSAs less the then current charge.

NOTIFICATION OF PRICE:

A statement of the Demand Charges for the Aggregation Pooling Area will be filed with the PSC no later than three (3) Days before the effective date as part of the Gas Transportation Rate (GTR) Statement.

Issued in compliance with order in Case 09-G-0716 dated October 18, 2012

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC NO: 88 GAS

NEW YORK STATE ELECTRIC & GAS CORPORATION

Initial Effective Date: 12/01/20

Issued in compliance with Order in Case No.19-G-0379, dated November 19, 2020.

LEAF: 92.1

REVISION: 5

SUPERSEDING REVISION: 3

SERVICE CLASSIFICATION NO. 11 (CONT'D)

NON-DAILY METERED TRANSPORTATION MONTHLY BALANCING SERVICE (CONT'D)

MONTHLY CHARGE: (Per Month)

Shall be the product of the Demand Charge and the MDAPQ of Aggregation Pool for each Aggregation Pooling Area.

INCREASE IN PRICES AND CHARGES APPLICABLE WHERE SERVICE IS SUPPLIED:

The prices and charges under this service classification shall be increased by a surcharge pursuant to General Information Section 3 of this Schedule to reflect the tax rates applicable within the municipality where the Customer takes service.

EARNINGS ADJUSTMENT MECHANISM (EAM):

The EAM shall be applied per therm delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 26). The rate shall be set forth on the EAM Statement.

NON-PIPE ALTERNATIVE (NPA) SURCHARGE:

The NPA Surcharge shall be applied per therm delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 27). The rate shall be set forth on the NPA Statement.

BILLING QUANTITY:

The Monthly billing quantity shall be the Aggregation Pool's MDAPQ for the month.

TERM:

Non-Daily Metered Transportation Balancing Service shall be provided so long as the Customer is taking service in accordance with Service Classification Nos. 13 or 14 of this Schedule.

GENERAL TERMS AND CONDITIONS OF SERVICE:

To the extent not inconsistent with the provisions of this service classification, service provided hereunder shall be in accordance with the general terms and conditions of service set forth in the General Information Section(s) of this Schedule.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC NO. 88 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: April 15, 2004

Leaf: 93
Revision: 2
Superseding Revision: 1

SERVICE CLASSIFICATION NO. 12

This service classification is hereby CANCELLED

Issued in compliance with order in Case 01-G-1668 dated September 23, 2003.

Issued by: James A. Lahtinen, Vice President - Rates & Regulatory Economics, Binghamton, NY

PSC NO. 88 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: April 15, 2004

Leaf: 94
Revision: 2
Superseding Revision: 1

SERVICE CLASSIFICATION NO. 12 (CONT'D)

This service classification is hereby CANCELLED

Issued in compliance with order in Case 01-G-1668 dated September 23, 2003.

Issued by: James A. Lahtinen, Vice President - Rates & Regulatory Economics, Binghamton, NY

PSC No: 88 - Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 09/26/10
Issued in compliance with Order in Case 09-G-0716 dated 09/21/10

Leaf No. 95
Revision: 10
Superseding Revision: 8

SERVICE CLASSIFICATION NO. 13

RESIDENTIAL FIRM AGGREGATION TRANSPORTATION SERVICE

APPLICABLE TO THE USE OF SERVICE FOR:

Residential Firm Aggregation Transportation Service to existing firm sales service customers or new firm customers with minimum aggregation quantities for transportation of greater than 5,000 Dth per year when the Company has facilities and capacity available and adequate for the load.

CHARACTER OF SERVICE:

Transportation of Customer-owned, pipeline quality, natural gas will be on a firm basis from a receipt point within the Company's service territory to which this Schedule applies to the facilities at the Customer's existing delivery point. The Company will control the dispatch of such gas, and dispatch will be provided as requested by the Customer, in accordance with General Information Section 5.C. of this Schedule, provided, however, that acceptance of the Customer's application will be conditioned upon the availability of the Company's system capacity.

Customers taking service under this service classification shall be segmented into two (2) groups - those who are daily metered and those who are not. Aggregated pool groups will be homogeneous with respect to customers who are daily or non-daily metered.

PRICE: (Per Month)

For customers who elect firm aggregation transportation service, the monthly price will be the Transportation Administration Charge, which includes the first 3 Therms or less, per meter for all areas plus the applicable transportation price, plus the Bill Issuance Charge as described in General Information Section 32.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC No: 88 - Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 11/01/2023
Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

Leaf No. 96
Revision: 22
Superseding Revision: 20

SERVICE CLASSIFICATION NO. 13 (CONT'D)

RESIDENTIAL FIRM AGGREGATION TRANSPORTATION SERVICE (CONT'D)

PRICE: (Per Month) (CONT'D) The Delivery Charge that appears on the customer's bill is the sum of the per therm rate plus the Make-Whole Rate.

All Areas	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Transportation Administration Charge			
First 3 Therms or less (Non-Heating)	\$16.30	\$16.30	\$16.30
First 3 Therms or less (Heating)	\$20.30	\$20.30	\$20.30
Usage Charge (per Therm)			
Next 47 Therms	\$0.67834	\$0.73822	\$0.79924
Over 50 Therms	\$0.17761	\$0.19986	\$0.22449
Make-Whole Usage Charge (per Therm)			
Next 47 Therms	\$0.01839	\$0.00000	\$0.00000
Over 50 Therms	\$0.01839	\$0.00000	\$0.00000

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Bill Issuance Charge (per bill): \$0.89, as described in P.S.C. No. 88, General Information Section 32.

If the provision of transportation service to the Customer requires the Company to engage the services of others, an amount reflecting the costs incurred by the Company shall be added to the prices reflected in Sections A. and B. of this service classification.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

PSC No: 88 - Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 04/01/08

Leaf No. 96.1
Revision: 8
Superseding Revision: 7

SERVICE CLASSIFICATION NO. 13 (CONT'D)

RESIDENTIAL FIRM AGGREGATION TRANSPORTATION SERVICE (CONT'D)

PRICE: (Per Month) (CONT'D)

Reserved for Future Use.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC No: 88 - Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 04/01/08

Leaf No. 97
Revision: 10
Superseding Revision: 9

SERVICE CLASSIFICATION NO. 13 (CONT'D)

RESIDENTIAL FIRM AGGREGATION TRANSPORTATION SERVICE (CONT'D)

PRICE: (Per Month) (CONT'D)

Reserved for future use.

PSC No: 88 - Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 04/01/08

Leaf No. 98
Revision: 13
Superseding Revision: 12

SERVICE CLASSIFICATION NO. 13 (CONT'D)

RESIDENTIAL FIRM AGGREGATION TRANSPORTATION SERVICE (CONT'D)

PRICE: (Per Month) (CONT'D)

Reserved for Future Use.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC No: 88 - Gas

Leaf No. 98.1

NEW YORK STATE ELECTRIC & GAS CORPORATION

Revision: 21

Initial Effective Date: 12/01/20

Superseding Revision: 19

Issued in compliance with Order in Case No.19-G-0379, dated November 19, 2020.

SERVICE CLASSIFICATION NO. 13 (CONT'D)

RESIDENTIAL FIRM AGGREGATION TRANSPORTATION SERVICE (CONT'D)

PRICE: (Per Month) (CONT'D)

- C. Reserved for Future Use.
- D. Research and Development (R&D) Adjustment:
The charges set forth herein shall be subject to a R&D Adjustment per Therm of gas delivered as explained in Section 18 of P.S.C. No. 90 Gas, or superseding issues thereof.
- E. Transition Surcharge (TS):
Customers in all areas shall also be charged the applicable Transition Surcharge (TS) pursuant to General Information Section 16 of P.S.C. No. 90 Gas, or superseding issues thereof, for all Therm use.
- F. Weather Normalization Adjustment (WNA):
Customers in all areas shall also be charged the applicable Weather Normalization Adjustment (WNA) pursuant to General Information Section 17 of P.S.C. No. 90 Gas, or superseding issues thereof, for all Therm use.
- G. System Benefits Charge (SBC):
Customers in all areas shall also be charged the System Benefits Charge pursuant to General Information Section 20 of P.S.C. No. 90 Gas, or superseding issues thereof, for all therm use.
- H. Reserved for Future Use
- I. Revenue Decoupling Mechanism (RDM) Adjustment:
Customers in all areas shall also be charged the applicable RDM Adjustment as explained in General Information Section 22 of P.S.C. No. 90 Gas, or superseding issues thereof.

MINIMUM CHARGE:

Shall be the Transportation Administration Charge, per meter, plus the Bill Issuance Charge, if applicable.

INCREASES IN PRICES AND CHARGES APPLICABLE WHERE SERVICE IS SUPPLIED:

The prices and charges under this service classification, including the Minimum Charge, shall be increased by a surcharge pursuant to General Information Section 3 of this Schedule to reflect the tax rates applicable within the municipality where the Customer takes service.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC NO: 88 GAS

COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION

INITIAL EFFECTIVE DATE: 12/01/20

Issued in compliance with Order in Case No.19-G-0379, dated November 19, 2020.

LEAF: 99

REVISION: 8

SUPERSEDING REVISION: 7

SERVICE CLASSIFICATION NO. 13 (CONT'D)

RESIDENTIAL FIRM AGGREGATION TRANSPORTATION SERVICE (CONT'D)

RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM shall be applied per therm to all therms delivered under this Service Classification (as explained in this Schedule, General Information Rule 37). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM (EAM):

The EAM shall be applied per therm delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 26). The rate shall be set forth on the EAM Statement.

NON-PIPE ALTERNATIVE (NPA) SURCHARGE:

The NPA Surcharge shall be applied per therm delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 27). The rate shall be set forth on the NPA Statement.

TERMS OF PAYMENT:

Billing and payment for service provided under this service classification shall be in accordance with General Information Section 5.G. of this Schedule.

GENERAL TERMS AND CONDITIONS OF SERVICE:

To the extent not inconsistent with the provisions of this service classification, service hereunder is provided in accordance with the General Information Sections of this Schedule.

SPECIAL PROVISIONS:

- A. The quantity to be billed under this service classification shall be the actual or estimated metered quantity.
- B. Metering and Balancing Provisions for Daily Metered Customers - Customers installing electronic telemetering shall be subject to daily balancing and shall be reconciled as set forth in General Information Rule 4 of this Schedule. The city-gate balancing tolerance shall be plus or minus 2%.
- C. Metering and Balancing Provisions for Non-Daily Metered Customers - The Company shall direct non-daily metered Aggregation Pool Operators to deliver the quantity of gas necessary to meet the daily requirements of each Aggregation Pool pursuant to Section 5.C. of this Schedule. Balancing of receipts and deliveries shall be pursuant to Section 5.D. of this Schedule.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC NO: 88 GAS
COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION
INITIAL EFFECTIVE DATE: 11/01/07

LEAF: 100
REVISION: 6
SUPERSEDING REVISION: 5

Reserved for Future Use

Issued in Compliance with order in Case 07-G-0299 dated August 30, 2007

Issued By: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

SERVICE CLASSIFICATION NO. 14

NON-RESIDENTIAL FIRM AGGREGATION TRANSPORTATION SERVICE

APPLICABLE TO THE USE OF SERVICE FOR:

Non-Residential Firm Aggregation Transportation Service to existing firm sales service customers or new firm customers with minimum aggregation quantities for transportation of greater than 5,000 Dth per year when the Company has facilities and capacity available and adequate for the load.

CHARACTER OF SERVICE:

Transportation of Customer-owned, pipeline quality, natural gas shall be on a firm basis from a receipt point within the Company's service territory to which this Schedule applies to the facilities at the Customer's existing delivery point. The Company shall control the dispatch of such gas, and dispatch shall be provided as requested by the Customer, in accordance with General Information Section 5.C. of this Schedule, provided, however, that acceptance of the Customer's application shall be conditioned upon the availability of the Company's system capacity.

Customers taking service under this service classification shall be segmented into two groups - those who are daily metered and those who are not. Aggregated pool groups shall be homogeneous with respect to customers who are daily or non-daily metered.

PRICE: (Per Month)

For customers who elect firm aggregation transportation service, the monthly price shall be the Transportation Administration Charge, which includes the first 3 Therms or less, per meter, plus the applicable transportation price plus the Bill Issuance Charge as described in General Information Section 32.

- A. For Mandatory Capacity Release Customers or Customers Who Do Not Reserve Their "Sales Customer" Status: The Delivery Charge that appears on the customer's bill is the sum of the per therm rate plus the Make-Whole Rate.

All Areas	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Transportation Administration Charge First 3 Therms or less	\$32.00	\$33.28	\$34.56
Usage Charge (per Therm)			
Next 497 Therms	\$0.41444	\$0.44037	\$0.46757
Next 14,500 Therms	\$0.25078	\$0.26614	\$0.28247
Over 15,000 Therms	\$0.16116	\$0.17072	\$0.18109
Make-Whole Usage Charge (per Therm)			
Next 497 Therms	\$0.01063	\$0.00000	\$0.00000
Next 14,500 Therms	\$0.01063	\$0.00000	\$0.00000
Over 15,000 Therms	\$0.01063	\$0.00000	\$0.00000

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Bill Issuance Charge (per bill): \$0.89, as described in P.S.C. No. 88, General Information Section 32.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

PSC No: 88 - Gas

New York State Electric & Gas Corporation

Initial Effective Date: 09/26/10

Issued in compliance with Order in Case 09-G-0716 dated 09/21/10

Leaf No. 102

Revision: 14

Superseding Revision: 11

SERVICE CLASSIFICATION NO. 14 (CONT'D)

NON-RESIDENTIAL FIRM AGGREGATION TRANSPORTATION SERVICE (CONT'D)

PRICE: (Per Month) (CONT'D)

- A. For Mandatory Capacity Release Customers or Customers Who Do Not Reserve Their "Sales Customer" Status (Cont'd):

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC No: 88 - Gas

NEW YORK STATE ELECTRIC & GAS CORPORATION

Initial Effective Date: 07/01/16

Issued in compliance with Order in Case 15-G-0284, dated June 15, 2016

Leaf No. 102.1

Revision: 14

Superseding Revision: 10

SERVICE CLASSIFICATION NO. 14 (CONT'D)

NON-RESIDENTIAL FIRM AGGREGATION TRANSPORTATION SERVICE (CONT'D)

PRICE: (Per Month) (CONT'D)

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC No: 88 - Gas
 NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: 11/01/2023
 Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

Leaf No. 103
 Revision: 24
 Superseding Revision: 22

SERVICE CLASSIFICATION NO. 14 (CONT'D)

NON-RESIDENTIAL FIRM AGGREGATION TRANSPORTATION SERVICE (CONT'D)

PRICE: (Per Month) (CONT'D)

- B. For Customers Who Are Not Mandatory Capacity Release Customers and Do Wish to Reserve Their "Sales Customer" Status:

All Areas	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Transportation Administration Charge First 3 Therms or less	\$32.33	\$33.61	\$34.89
Usage Charge (per Therm)			
Next 497 Therms	\$0.52554	\$0.55147	\$0.57867
Next 14,500 Therms	\$0.36188	\$0.37724	\$0.39357
Over 15,000 Therms	\$0.27226	\$0.28182	\$0.29219
Make-Whole Usage Charge (per Therm)			
Next 497 Therms	\$0.12173	\$0.00000	\$0.00000
Next 14,500 Therms	\$0.12173	\$0.00000	\$0.00000
Over 15,000 Therms	\$0.12173	\$0.00000	\$0.00000

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Bill Issuance Charge (per bill): \$0.89, as described in P.S.C. No. 88, General Information Section 32.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

PSC No: 88 - Gas

NEW YORK STATE ELECTRIC & GAS CORPORATION

Initial Effective Date: 09/26/10

Issued in compliance with Order in Case 09-G-0716 dated 09/21/10

Leaf No. 104

Revision: 14

Superseding Revision: 11

SERVICE CLASSIFICATION NO. 14 (CONT'D)

NON-RESIDENTIAL FIRM AGGREGATION TRANSPORTATION SERVICE (CONT'D)

PRICE: (Per Month) (CONT'D)

If the provision of transportation service to the Customer requires the Company to engage the services of others, an amount reflecting the costs incurred by the Company will be added to the prices reflected in A. and B. of this service classification.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

SERVICE CLASSIFICATION NO. 14 (CONT'D)

NON-RESIDENTIAL FIRM AGGREGATION TRANSPORTATION SERVICE (CONT'D)

PRICE: (Per Month) (CONT'D)

- C. Demand Cost of Gas Adjustment:
The charges for those customers who reserve their "sales customer" status, set forth in Section B, shall be subject to a Demand Cost of Gas Adjustment per therm of gas supplied hereunder, when the Company's average demand cost of reserving "sales customer" status differs from the base demand cost of \$.1111 per Therm.
- D. Research and Development (R&D) Adjustment:
The charges set forth herein shall be subject to a R&D Adjustment per Therm of gas delivered as explained in Section 18 of P.S.C. No. 90 Gas, or superseding issues thereof.
- E. Transition Surcharge (TS):
Customers in all areas shall also be charged the applicable Transition Surcharge (TS) pursuant to General Information Section 16 of P.S.C. No. 90 Gas, or superseding issues thereof, for all therm use.
- F. Weather Normalization Adjustment (WNA):
Customers in all areas shall also be charged the applicable Weather Normalization Adjustment (WNA) pursuant to General Information Section 17 of P.S.C. No. 90 Gas, or superseding issues thereof, for all Therm use.
- G. Reserved for Future Use
- H. System Benefits Charge (SBC):
Customers in all areas shall also be charged the System Benefits Charge (SBC) pursuant to General Information Section 20 of P.S.C. No. 90 Gas, or superseding issues thereof, for all Therm use.
- I. Revenue Decoupling Mechanism (RDM) Adjustment:
Customers in all areas shall also be charged the applicable RDM Adjustment as explained in General Information Section 22 of P.S.C. No. 90 Gas, or superseding issues thereof.

MINIMUM CHARGE:

Shall be the Transportation Administration Charge, per meter, plus the Bill Issuance Charge, if applicable.

INCREASES IN PRICES AND CHARGES APPLICABLE WHERE SERVICE IS SUPPLIED:

The prices and charges under this service classification, including the Minimum Charge, shall be increased by a surcharge pursuant to General Information Section 3 of this Schedule to reflect the tax rates applicable within the municipality where the Customer takes service.

PSC NO: 88 GAS

COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION

INITIAL EFFECTIVE DATE: 12/01/20

Issued in compliance with Order in Case No.19-G-0379, dated November 19, 2020.

LEAF: 105.1

REVISION: 7

SUPERSEDING REVISION: 6

SERVICE CLASSIFICATION NO. 14 (CONT'D)

NON-RESIDENTIAL FIRM AGGREGATION TRANSPORTATION SERVICE (CONT'D)

RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM shall be applied per therm to all therms delivered under this Service Classification (as explained in this Schedule, General Information Rule 37). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM (EAM):

The EAM shall be applied per therm delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 26). The rate shall be set forth on the EAM Statement.

NON-PIPE ALTERNATIVE (NPA) SURCHARGE:

The NPA Surcharge shall be applied per therm delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 27). The rate shall be set forth on the NPA Statement.

TERMS OF PAYMENT:

Billing and payment for service provided under this service classification shall be in accordance with General Information Section 5.G. of this Schedule.

GENERAL TERMS AND CONDITIONS OF SERVICE:

To the extent not inconsistent with the provisions of this service classification, service hereunder is provided in accordance with the General Information Sections of this Schedule.

SPECIAL PROVISIONS:

- A. The quantity to be billed under this service classification shall be the actual or estimated metered quantity.
- B. Metering and Balancing Provisions for Daily Metered Customers - Customers installing electronic telemetering shall be subject to daily balancing and shall be reconciled as set forth in General Information Rule 4 of this Schedule. The city-gate balancing tolerance shall be plus or minus 2%.
- C. Metering and Balancing Provisions for Non-Daily Metered Customers - The Company shall direct non-daily metered Aggregation Pool Operators to deliver the quantity of gas necessary to meet the daily requirements of each Aggregation Pool pursuant to Section 5.C. of this Schedule. Balancing of receipts and deliveries shall be pursuant to Section 5.D. of this Schedule.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 88 - Gas

NEW YORK STATE ELECTRIC & GAS CORPORATION

Initial Effective Date: 11/01/2023

Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

Leaf No. 106

Revision: 11

Superseding Revision: 9

SERVICE CLASSIFICATION NO. 14 (CONT'D)

NON-RESIDENTIAL FIRM AGGREGATION TRANSPORTATION SERVICE (CONT'D)

SPECIAL PROVISIONS: (CONT'D)

- D. Firm Transportation Service shall be provided on a "first call" basis for the available capacity in the Company's distribution system. If other applicants desire Firm Transportation Service and there is only available capacity for the "first" applicant, the "first" applicant can reserve the required available capacity for a period of three months. If deliveries are not commenced within the three-month period, the available capacity shall be released for the use of the other applicants.
- E. Customers electing service under this service classification are subject to the Upstream Capacity Requirements set forth in General Information Section 5.I. of this Schedule.
- F. Excelsior Jobs Rate (EJR):

Customers who qualify, under the Excelsior Jobs Rate (EJR) in Section 36 of the General Information section of this Schedule, may have their service bills reduced for a term of no more than 10 years from initial certification from ESD. The reduction shall be in the form of a percentage discount, as stated below, reducing the rate for such qualified Therms in excess of the base amount established for each monthly billing period (as described in General Information Section 36 of this Schedule).

EJR Percentage Discounts, by year of participation, for all Areas, after qualification, after the certificate eligibility date:

Years	Percent of Discount
1-3	60%
4	50%
5	40%
6	30%
7	20%
8-10	10%

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

PSC No: 88 - Gas

Leaf No. 106.1

NEW YORK STATE ELECTRIC & GAS CORPORATION

Revision: 4

Initial Effective Date: 12/01/20

Superseding Revision: 3

Issued in compliance with Order in Case No.19-G-0379, dated November 19, 2020.

SERVICE CLASSIFICATION NO. 14 (CONT'D)

NON-RESIDENTIAL FIRM AGGREGATION TRANSPORTATION SERVICE (CONT'D)

SPECIAL PROVISIONS: (CONT'D)

G. Reserved for Future Use

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 88 - Gas

Leaf No. 106.2

NEW YORK STATE ELECTRIC & GAS CORPORATION

Revision: 2

Initial Effective Date: 12/01/20

Superseding Revision: 1

Issued in compliance with Order in Case No.19-G-0379, dated November 19, 2020.

SERVICE CLASSIFICATION NO. 14 (CONT'D)

NON-RESIDENTIAL FIRM AGGREGATION TRANSPORTATION SERVICE (CONT'D)

SPECIAL PROVISIONS: (CONT'D)

G. Reserved for Future Use

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

..DID: 8600
..TXT: PSC NO: 88 GAS LEAF: 107
COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION REVISION: 3
INITIAL EFFECTIVE DATE: 05/15/99 SUPERSEDING REVISION: 2
STAMPS: Issued in compliance with commission order in case 98-G-0122 dated 3/1
RECEIVED: 05/13/99 STATUS: Effective EFFECTIVE: 05/15/99

SERVICE CLASSIFICATION NO. 15

BASIC ELECTRIC GENERATION TRANSPORTATION SERVICE

APPLICABLE TO THE USE OF SERVICE FOR:

Basic Transportation Service to any new or existing dual-fuel electric generating facility with generating capacity of at least 50 Megawatts (MW) that has executed a Transportation Service Agreement with the Company for a term of not less than five (5) years. Service under this service classification is available throughout the Company's service territory to which this Schedule applies.

CHARACTER OF SERVICE:

Transportation of Customer-owned, pipeline quality natural gas will be on a limited firm basis, subject to a maximum of 30-days interruption during any twelve-month period, from a receipt point within the Company's service territory to which this Schedule applies to the facilities at the Customer's delivery point, as specified in the Customer's Transportation Service Agreement. The Company will control the dispatch of such gas, and dispatch will be provided as requested by the Customer, in accordance with General Information 4.C. of this Schedule, provided, however, that acceptance of the Customer's application will be conditioned on the availability of the Company's system capacity.

Gas service provided hereunder shall be daily metered and billed separately from gas service provided under any other service classification of the Company.

SERVICE AGREEMENT:

The Company and the Customer shall execute a Transportation Service Agreement in advance of the initiation of transportation service under this service classification.

Issued By: George E. Bonner, Vice President - Gas Operations & Marketing, Binghamton, NY
(Name of Officer, Title, Address)

SERVICE CLASSIFICATION NO. 15 (CONT'D)

BASIC ELECTRIC GENERATION TRANSPORTATION SERVICE

SERVICE AGREEMENT: (CONT'D)

The Transportation Service Agreement shall contain and specify all terms and conditions necessary for the Company to provide service to the Customer including, but not limited to:

- A. The term of service, including provisions for extension and termination of service.
- B. The exact character of service, including gas quantities, delivery pressures, and date service is to commence.
- C. All incremental facilities required to provide service and any necessary financial guarantees regarding recovery of such investment costs.
- D. An explanation of charges to be paid for services rendered.
- E. Provisions under which interruption can occur.
- F. Treatment of hourly, daily and monthly imbalances.

PRICE:

The specific charges for service under this service classification shall be stated in an addendum to the Transportation Service Agreement executed for each Customer served hereunder. The stated price for this service classification contained in any Transportation Service Agreement shall include the following:

- A. Contribution to overall system costs of \$0.01 per therm, including \$0.89 of bill issuance costs per bill (if applicable); plus
- B. An amount to cover marginal system costs reflecting the long-run incremental costs of building transmission and high capacity distribution of \$.011 per therm; plus

SERVICE CLASSIFICATION NO. 15 (CONT'D)

BASIC ELECTRIC GENERATION TRANSPORTATION SERVICE

PRICE: (CONT'D)

C. Value Added Charge

1. Definitions

Market Electric Price – The respective zonal average of the Real Time Electric Market Locational Based Marginal Pricing (LBMP) for the applicable hour and zone as reported on the NYISO website expressed in \$/Mwh.

Base Year – The first full year of the operation of NYISO starting December 1, 1999.

Base Year Spark Spread – The simple average of the Spark Spread for all 8,784 hours of the Base Year.

Calendar Year – January 1st – December 31st of the year prior to the first day of the Effective Period.

Customer's Heat Rate Tier Level – Depending on what technology the Customer's unit employs, there will be four different proxy heat rates:

Tier 1 – 17.5 mmBTU/Mwh-hour for older, simple cycle peaking units (i.e. those units that commenced operation prior to December 31, 1998)

Tier 2 – 11.0 mmBTU/Mwh-hour for Rankine Cycle steam units

Tier 3 – 10.0 mmBTU/Mwh-hour for new, simple cycle peaking units

Tier 4 – 7.4 mmBTU/Mwh-hour for combination cycle plants

Customer's Mwh Generated Output – The hourly dth consumption divided by the Customer's heat rate expressed in Mwh/hours

Daily Market Gas Cost – The average per dth market cost of gas reported in Gas Daily for the average daily price for city gate deliveries at the location of the customer based on an average of the high and midpoint prices.

Effective Period – The Effective Period for the initial Value Added Charge is March 15, 2006 through April 30, 2007. Beginning 2007, the Effective Period is May 1st of each year through April 30th of the following year.

Fuel Cost of Generation – The applicable Daily Market Gas Cost multiplied by the Customer's Heat Rate Tier Level expressed in \$/Mwh.

NYISO – The New York Independent System Operator.

Spark Spread – The difference between the Market Electric Price and the Fuel Cost of Generation expressed in \$/Mwh based on the location of the customer.

Test Year – The Test Year will be the previous Calendar Year to the Effective Period.

2. The Value Added Charge is a unitized per decatherm rate, derived from the increase in the Spark Spread from the Base Year to the Test Year. The Value Added Charge is applied to every decatherm delivered by the Company to the Customer [or the Customer's Annual Minimum Bill Obligation, whichever is greater,] during the Effective Period.

The Value Added Charge for the first year of operation for any customer will equal the Annual Total Value Added Charge for the Test Year divided by the number of decatherms the Company estimates it will deliver to the Customer during the Effective Period.

The Value Added Charge for all Effective Periods after the initial year of operation will be calculated as follows: The Reconciliation Charge will be added to or subtracted from the Total Value Added Charge for the Test Year. The resulting difference will be divided by the number of decatherms the Company expects to deliver to the Customer during the Effective Period.

SERVICE CLASSIFICATION NO. 15 (CONT'D)

BASIC ELECTRIC GENERATION TRANSPORTATION SERVICE

PRICE: (CONT'D)

Monthly Total Value Added Charge: The Base Year Spark Spread is subtracted from the Spark Spread for each hour of the Test Year the unit actually ran. 5% of this difference is multiplied by the Company estimate of what it shall deliver to the customer during the Effective Period. If such monthly value is less than or equal to zero, the Monthly Total Value Added Charge for that month shall equal zero. If such monthly value is greater than zero, such monthly value is the Monthly Total Value Added Charge for that month.

Annual Total Value Added Charge: The addition of the Monthly Total Value Added Charges for the 12 months in the Test Year.

Reconciliation Charge: The difference between the total of the Value Added Charges actually collected from the Customer during the effective period and the total of the Value Added Charges that would have been collected had the Value Added Charge been calculated based on the actual Spark Spreads during the effective period either positive or negative.

- D. A Customer that fails to meet the requirements set forth under Special Provisions – Distillate Fuel Customers of this service classification shall be assessed a premium equal to the greater of 130% of the applicable gas equivalent alternate fuel price or 130% of the otherwise applicable sales price less an estimate of the Customer's natural gas price, as determined by the Company, per therm. The premium shall be applied for the billing period during which noncompliance becomes known and for each subsequent billing period until the Customer has provided sufficient evidence, as determined by the Company, that it has fully complied with the requirements set forth under Special Provisions – Distillate Fuel Customers.

MINIMUM ANNUAL QUANTITY:

Customer shall be required to transport and pay for, under this service classification, a minimum annual quantity of no less than 50% of the generator's maximum annual quantity, as specified in the Transportation Service Agreement.

EARNINGS ADJUSTMENT MECHANISM (EAM):

The EAM shall be applied per therm delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 26). The rate shall be set forth on the EAM Statement.

NON-PIPE ALTERNATIVE (NPA) SURCHARGE:

The NPA Surcharge shall be applied per therm delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 27). The rate shall be set forth on the NPA Statement.

INCREASES IN PRICES AND CHARGES APPLICABLE WHERE SERVICE IS SUPPLIED:

The prices and charges under this service classification, including the Minimum Charge, shall be increased by a surcharge pursuant to General Information Section 3 of this Schedule to reflect the tax rates applicable within the municipality where the Customer takes service.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC NO: 88 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
INITIAL EFFECTIVE DATE: 07/16/18

LEAF: 110
REVISION: 2
SUPERSEDING REVISION: 1

SERVICE CLASSIFICATION NO. 15 (CONT'D)

BASIC ELECTRIC GENERATION TRANSPORTATION SERVICE

TERMS OF PAYMENT:

Billing and payment for service provided under this service classification shall be in accordance with General Information Section 4.N. of this Schedule.

TERM:

The initial term and any renewal provisions shall be as provided for within the Transportation Service Agreement, but with an initial term of not less than five years.

ALLOWANCE FOR LOSSES:

In all Pooling Areas the Customer shall provide the Company with a quantity of gas equal to 1% of the amount of Customer-owned gas received by the Company as an allowance for losses incurred in the process of delivery.

SPECIAL PROVISIONS - ALL CUSTOMERS:

- A. All service provided under this transportation service classification shall be subject to interruption and curtailment, at the Company's sole discretion, in accordance with General Information Section 8 of this Schedule. Customers that fail to comply with a notification to interrupt shall pay a charge, in addition to all other prices and charges payable by said Customer, of \$2.50 per therm for all quantities consumed in violation of the notification, as determined by the Company.
- B. Customer's equipment supplied hereunder should have an alternative source of fuel, however this requirement may be waived by written permission of the Company. The Company reserves the right to conduct an onsite inspection of the Customer's alternate fuel facilities at any time to determine whether the equipment is properly installed, maintained, functioning and capable of serving the Customer's energy requirements at a level equivalent to that of the natural gas provided under this service classification. Equipment supplied under this service classification, may be transferred to an applicable firm service classification with the written permission of the Company. However, any such equipment can not be resupplied under an interruptible service classification prior to the elapse of a minimum period of one year.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

..DID: 13265
..TXT: PSC NO: 88 GAS LEAF: 111
COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION REVISION: 1
INITIAL EFFECTIVE DATE: 10/01/00 SUPERSEDING REVISION: 0
STAMPS: Issued in compliance with commission order dated 08/24/00 in case no.
RECEIVED: 09/29/00 STATUS: Effective EFFECTIVE: 10/01/00

SERVICE CLASSIFICATION NO. 15 (CONT'D)

BASIC ELECTRIC GENERATION TRANSPORTATION

SPECIAL PROVISIONS - ALL CUSTOMERS: (CONT'D)

- C. The level of interruptibility can be higher than thirty (30) days where the Company's system cannot reliably provide three hundred thirty-five (335) days of firm transportation service.
- D. Customers taking service hereunder shall be required to pay for the service line, all measuring and regulating equipment, system reinforcements, and any other appurtenant facilities necessary to initiate service.
- E. This service is subject to the Company's right to purchase from the Customer pipeline capacity and/or supply, hereinafter referred to as Buyback, if so specified in the Transportation Service Agreement, for the purpose of providing sales service to the Company's existing customers. If Buyback rights are agreed to between the Company and the Customer, Buyback will be on an hourly basis and will not exceed the number of hours specified in the Transportation Service Agreement.
- F. Customers taking service hereunder in the Columbia Pooling Area shall be required to be in a separate Pool due to the difference in loss factors for Customers taking service under this service classification and those taking service under all other classifications.
- G. A Customer may be able to receive negotiated transportation service under Service Classification No. 7 of this Schedule where 1) the Customer desires services other than the basic tariff service contained under this service classification; or 2) the threat of system bypass justifies negotiated rates. Negotiated rates and terms for service otherwise provided under this service classification will be filed with the PSC, and available to similarly situated customers. Furthermore, negotiated contracts are not available to generation facilities of a Company affiliate.

SPECIAL PROVISIONS - DISTILLATE FUEL CUSTOMERS:

- A. A Distillate Fuel Customer is a Customer that uses No. 2 fuel oil, diesel or kerosene.

Issued By: George E. Bonner, Vice President - Gas Operations & Marketing, Binghamton, NY
(Name of Officer, Title, Address)

..DID: 13266

..TXT: PSC NO: 88 GAS

LEAF: 111.1

COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION REVISION: 0

INITIAL EFFECTIVE DATE: 10/01/00 SUPERSEDING REVISION:

STAMPS: Issued in compliance with commission order dated 08/24/00 in case no.

RECEIVED: 09/29/00 STATUS: Effective EFFECTIVE: 10/01/00

SERVICE CLASSIFICATION NO. 15 (CONT'D)

BASIC ELECTRIC GENERATION TRANSPORTATION

SPECIAL PROVISIONS - DISTILLATE FUEL CUSTOMERS: (CONT'D)

- B. On November 1 of each year, a Distillate Fuel Customer meeting the alternate fuel requirement, as set forth in this service classification, is required to have an adequate supply of distillate fuel on-hand. A distillate fuel supply shall be considered on-hand and adequate if the supply is either: (a) on-site and sufficient to meet a minimum of ten (10) consecutive days requirements; or (b) if Customers physical facilities are insufficient to provide for a ten (10) day supply, then the Customer must: (i) have a full distillate fuel tank(s); and (ii) provide verification, to the Company's satisfaction, of alternative fuel supplies, other than spot market purchase of distillate fuel that, in combination with (a), provides for a ten (10) day supply.
- C. The Company shall have the right at any time to inspect Customer's physical facilities to determine compliance with Special Provisions - Distillate Fuel Customers (Section B). A Customer that refuses to permit the Company to inspect its facilities shall have one (1) Business Day to allow the Company to perform its inspection. If the Customer does not allow the Company to perform its inspection in the allotted time period, the Customer will be charged a premium as set forth in the "Price" section of this service classification. The premium will be in addition to all other applicable prices and charges and will be applied until such time as the facilities are inspected and found to be compliant.
- D. Customer's that fail to comply with the requirements of Special Provisions - Distillate Fuel Customers (Section B) will be assessed a premium as detailed in the "Price" section of this service classification.

A Customer will be considered in non-compliance if:

- (a) the Customer refuses to allow the Company to inspect its facilities; or
- (b) the Company inspects the Customer's facilities and determines that the Customer has failed to comply with Special Provisions - Distillate Fuel Customers (Section B); or
- (c) the Customer fails to comply when the Company provides notification, as set forth in Special Provisions - All Customers (Section A).

Issued By: George E. Bonner, Vice President - Gas Operations & Marketing, Binghamton, NY
(Name of Officer, Title, Address)

..DID: 13267

..TXT: PSC NO: 88 GAS

LEAF: 111.2

COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION REVISION: 0

INITIAL EFFECTIVE DATE: 10/01/00 SUPERSEDING REVISION:

STAMPS: Issued in compliance with commission order dated 08/24/00 in case no.

RECEIVED: 09/29/00 STATUS: Effective EFFECTIVE: 10/01/00

SERVICE CLASSIFICATION NO. 15 (CONT'D)

BASIC ELECTRIC GENERATION TRANSPORTATION

SPECIAL PROVISIONS - DISTILLATE FUEL CUSTOMERS: (CONT'D)

- E. Subject to Company's discretion, any Distillate Customer may be relieved of the obligations set forth in Special Provisions - Distillate Fuel Customers (Sections B through D) if the Customer is willing to cease operation of those facilities that are subject to a notification issued in accordance with Special Provisions - All Customers (Section A).

If a Customer under this section fails to cease operations when notified, the Customer shall immediately become subject to all the requirements otherwise applicable to Distillate Fuel Customers including, but not limited to, the failure to interrupt provisions contained in Special Provisions - All Customers (Section A) and the retroactive application of the pricing premium, as detailed in the "Price" section of this service classification, from November 1 until such time as full compliance, as determined by the Company, is achieved.

Issued By: George E. Bonner, Vice President - Gas Operations & Marketing, Binghamton, NY
(Name of Officer, Title, Address)

SERVICE CLASSIFICATION NO. 16
NON-RESIDENTIAL DISTRIBUTED GENERATION FIRM TRANSPORTATION SERVICE

APPLICABLE TO THE USE OF SERVICE FOR:

Firm Transportation Service to any new or existing gas fueled distributed generation (DG) facility that represents generating units designed to provide electricity to a single customer or specific customers within a defined geographical location with generating capacity of less than 50 Megawatts (MW) that maintains a load factor of 50% or more. (Load factor is defined herein as annual usage divided by the (peak winter day demand times 365 days).) Customer shall have executed a Transportation Service Agreement with the Company. Such distributed generation facilities may include, but not be limited to, reciprocating engines, steam turbines, gas turbines and emerging gas technologies such as fuel cells and microturbines. Service under this service classification is available throughout the Company's service territory to which this Schedule applies, providing the Company has facilities available and adequate for the load.

CHARACTER OF SERVICE:

Transportation of Customer-owned, pipeline quality natural gas will be on a firm basis, from a receipt point within the Company's service territory to which this Schedule applies to the facilities at the Customer's delivery point, as specified in the Customer's Transportation Service Agreement. An ESCO serving Mandatory Capacity Release Customers under this service classification shall be required to take primary point capacity from NYSEG.

The Company will control the dispatch of such gas, and dispatch will be provided as requested by the Customer, in accordance with General Information Section 4.C. of this Schedule, provided, however, that acceptance of the Customer's application will be conditioned on the availability of the Company's system capacity.

Gas service provided hereunder shall be daily metered and billed separately from gas service provided under any other service classification of the Company, and the use of gas measured by this separate meter for other than the above-described use is expressly prohibited.

Issued in Compliance with order in case 07-G-0299 dated August 30, 2007

Issued by: James A. Lahtinen, Vice President - Rates & Regulatory Economics, Binghamton, NY

PSC No: 88 - Gas

NEW YORK STATE ELECTRIC & GAS CORPORATION

Initial Effective Date: 11/01/2023

Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

Leaf No. 113

Revision: 18

Superseding Revision: 16

SERVICE CLASSIFICATION NO. 16 (CONT'D)

**NON-RESIDENTIAL DISTRIBUTED GENERATION
FIRM TRANSPORTATION SERVICE (CONT'D)**

PRICE (per month): (CONT'D)

Gas Delivery Charges: The Delivery Charge that appears on the customer's bill is the sum of the per therm rate plus the Make-Whole Rate.

Effective: 11/01/2023

A. Small DG Customer – DG < 5 MW		<u>Summer</u> <u>April–October</u>	<u>Winter</u> <u>November–March</u>
1)	Using 0 to 40,000 Therms/year		
	Basic Service Charge:		
	First 3 Therms or less	\$32.00	\$32.00
	Bill Issuance Charge (per bill)	\$0.89	\$0.89
	Usage Charge: (per Therm)		
	Next 497 Therms	\$0.16036	\$0.18971
	Next 14,500 Therms	\$0.09703	\$0.11263
	Over 15,000 Therms	\$0.06236	\$0.07215
2)	Using 40,001 to 250,000 Therms/year		
	Basic Service Charge:		
	First 500 Therms or less	\$446.74	\$446.74
	Bill Issuance Charge (per bill)	\$0.89	\$0.89
	Usage Charge: (per Therm)		
	Next 14,500 Therms	\$0.07971	\$0.09383
	Over 15,000 Therms	\$0.05582	\$0.06600
3)	Using > 250,000 Therms/year		
	Basic Service Charge:		
	First 500 Therms or less	\$2,800.00	\$2,800.00
	Bill Issuance Charge (per bill)	\$0.89	\$0.89
	Usage Charge: (per Therm)		
	Next 14,500 Therms	\$0.10371	\$0.12933
	Next 35,000 Therms	\$0.05611	\$0.06832
	Over 50,000 Therms	\$0.04310	\$0.05268
B. Large DG customer – DG 5 MW - <50 MW			
1)	Basic Service Charge:		
	First 500 Therms or less	\$2,800.00	\$2,800.00
	Bill Issuance Charge (per bill)	\$0.89	\$0.89
	Demand Charge: (per Therm of demand)		
	For MDQ over 23 Therms	\$1.06000	\$1.06000
	Usage Charge: (per Therm)		
	All Therms over 500	\$0.01410	\$0.01726

Issued by: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

PSC No: 88 - Gas

NEW YORK STATE ELECTRIC & GAS CORPORATION

Initial Effective Date: 11/01/2023

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Leaf No. 113.1

Revision: 19

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SERVICE CLASSIFICATION NO. 16 (CONT'D)

**NON-RESIDENTIAL DISTRIBUTED GENERATION
FIRM TRANSPORTATION SERVICE (CONT'D)**

PRICE (per month): (CONT'D)

Effective: 05/01/2024

A. Small DG Customer – DG < 5 MW		<u>Summer</u> <u>April–October</u>	<u>Winter</u> <u>November–March</u>
1)	Using 0 to 40,000 Therms/year		
	Basic Service Charge:		
	First 3 Therms or less	\$33.28	\$33.28
	Bill Issuance Charge (per bill)	\$0.89	\$0.89
	Usage Charge: (per Therm)		
	Next 497 Therms	\$0.17039	\$0.20158
	Next 14,500 Therms	\$0.10298	\$0.11953
	Over 15,000 Therms	\$0.06606	\$0.07643
2)	Using 40,001 to 250,000 Therms/year		
	Basic Service Charge:		
	First 500 Therms or less	\$464.61	\$464.61
	Bill Issuance Charge (per bill)	\$0.89	\$0.89
	Usage Charge: (per Therm)		
	Next 14,500 Therms	\$0.08489	\$0.09992
	Over 15,000 Therms	\$0.05937	\$0.07022
3)	Using > 250,000 Therms/year		
	Basic Service Charge:		
	First 500 Therms or less	\$3,050.00	\$3,050.00
	Bill Issuance Charge (per bill)	\$0.89	\$0.89
	Usage Charge: (per Therm)		
	Next 14,500 Therms	\$0.10849	\$0.13524
	Next 35,000 Therms	\$0.05870	\$0.07144
	Over 50,000 Therms	\$0.04508	\$0.05510
B. Large DG customer – DG 5 MW - <50 MW			
1)	Basic Service Charge:		
	First 500 Therms or less	\$3,050.00	\$3,050.00
	Bill Issuance Charge (per bill)	\$0.89	\$0.89
	Demand Charge: (per Therm of demand)		
	For MDQ over 23 Therms	\$1.11000	\$1.11000
	Usage Charge: (per Therm)		
	All Therms over 500	\$0.01475	\$0.01806

Issued by: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

PSC No: 88 - Gas

NEW YORK STATE ELECTRIC & GAS CORPORATION

Initial Effective Date: 11/01/2023

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Leaf No. 113.2

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Superseding Revision: 6

SERVICE CLASSIFICATION NO. 16 (CONT'D)

**NON-RESIDENTIAL DISTRIBUTED GENERATION
FIRM TRANSPORTATION SERVICE (CONT'D)**

PRICE (per month): (CONT'D)

Gas Delivery Charges: (Cont'd)

Effective: 05/01/25

A. Small DG Customer – DG < 5 MW		<u>Summer</u> <u>April–October</u>	<u>Winter</u> <u>November–March</u>
1)	Using 0 to 40,000 Therms/year		
	Basic Service Charge:		
	First 3 Therms or less	\$34.56	\$34.56
	Bill Issuance Charge (per bill)	\$0.89	\$0.89
	Usage Charge: (per Therm)		
	Next 497 Therms	\$0.18092	\$0.21407
	Next 14,500 Therms	\$0.10930	\$0.12689
	Over 15,000 Therms	\$0.07007	\$0.08109
2)	Using 40,001 to 250,000 Therms/year		
	Basic Service Charge:		
	First 500 Therms or less	\$482.48	\$482.48
	Bill Issuance Charge (per bill)	\$0.89	\$0.89
	Usage Charge: (per Therm)		
	Next 14,500 Therms	\$0.09037	\$0.10637
	Over 15,000 Therms	\$0.06318	\$0.07474
3)	Using > 250,000 Therms/year		
	Basic Service Charge:		
	First 500 Therms or less	\$3,325.00	\$3,325.00
	Bill Issuance Charge (per bill)	\$0.89	\$0.89
	Usage Charge: (per Therm)		
	Next 14,500 Therms	\$0.11333	\$0.14131
	Next 35,000 Therms	\$0.06132	\$0.07464
	Over 50,000 Therms	\$0.04710	\$0.05756
B. Large DG customer – DG 5 MW - <50 MW			
1)	Basic Service Charge:		
	First 500 Therms or less	\$3,325.00	\$3,325.00
	Bill Issuance Charge (per bill)	\$0.89	\$0.89
	Demand Charge: (per Therm of demand)		
	For MDQ over 23 Therms	\$1.16000	\$1.16000
	Usage Charge: (per Therm)		
	All Therms over 500	\$0.01541	\$0.01887

Issued by: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

PSC No: 88 - Gas

Leaf No. 113.2.0

NEW YORK STATE ELECTRIC & GAS CORPORATION

Revision: 0

Initial Effective Date: 11/01/2023

Superseding Revision: 0

Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 16 (CONT'D)

**NON-RESIDENTIAL DISTRIBUTED GENERATION
FIRM TRANSPORTATION SERVICE (CONT'D)**

PRICE (per month): (CONT'D)

Gas Delivery Charges: Make-Whole Rates

Effective: 11/01/2023

A. Small DG Customer – DG < 5 MW		<u>Summer</u> <u>April–October</u>	<u>Winter</u> <u>November–March</u>
1)	Using 0 to 40,000 Therms/year		
	Basic Service Charge:		
	First 3 Therms or less	\$0.00	\$0.00
	Usage Charge: (per Therm)		
	Next 497 Therms	\$0.00411	\$0.00486
	Next 14,500 Therms	\$0.00412	\$0.00477
	Over 15,000 Therms	\$0.00411	\$0.00476
2)	Using 40,001 to 250,000 Therms/year		
	Basic Service Charge:		
	First 500 Therms or less	\$0.00	\$0.00
	Usage Charge: (per Therm)		
	Next 14,500 Therms	\$0.00382	\$0.00450
	Over 15,000 Therms	\$0.00382	\$0.00452
3)	Using > 250,000 Therms/year		
	Basic Service Charge:		
	First 500 Therms or less	\$255.31	\$255.31
	Usage Charge: (per Therm)		
	Next 14,500 Therms	\$0.00301	\$0.00376
	Next 35,000 Therms	\$0.00142	\$0.00172
	Over 50,000 Therms	\$0.00111	\$0.00136
B. Large DG customer – DG 5 MW - <50 MW			
1)	Basic Service Charge:		
	First 500 Therms or less	\$255.31	\$255.31
	Demand Charge: (per Therm of demand)		
	For MDQ over 23 Therms	\$0.03000	\$0.03000
	Usage Charge: (per Therm)		
	All Therms over 500	\$0.00037	\$0.00047

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Issued by: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

PSC No: 88 - Gas

NEW YORK STATE ELECTRIC & GAS CORPORATION

Initial Effective Date: 11/01/2023

Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

Leaf No. 113.2.1

Revision: 0

Superseding Revision:

SERVICE CLASSIFICATION NO. 16 (CONT'D)

**NON-RESIDENTIAL DISTRIBUTED GENERATION
FIRM TRANSPORTATION SERVICE (CONT'D)**

PRICE (per month): (CONT'D)

Make-Whole Rates

Effective: 05/01/2024

A.	Small DG Customer – DG < 5 MW	<u>Summer</u>	<u>Winter</u>
		<u>April–October</u>	<u>November–March</u>
1)	Using 0 to 40,000 Therms/year		
	Basic Service Charge:		
	First 3 Therms or less	\$0.00	\$0.00
	Usage Charge: (per Therm)		
	Next 497 Therms	\$0.00000	\$0.00000
	Next 14,500 Therms	\$0.00000	\$0.00000
	Over 15,000 Therms	\$0.00000	\$0.00000
2)	Using 40,001 to 250,000 Therms/year		
	Basic Service Charge:		
	First 500 Therms or less	\$0.00	\$0.00
	Usage Charge: (per Therm)		
	Next 14,500 Therms	\$0.00000	\$0.00000
	Over 15,000 Therms	\$0.00000	\$0.00000
3)	Using > 250,000 Therms/year		
	Basic Service Charge:		
	First 500 Therms or less	\$0.00	\$0.00
	Usage Charge: (per Therm)		
	Next 14,500 Therms	\$0.00000	\$0.00000
	Next 35,000 Therms	\$0.00000	\$0.00000
	Over 50,000 Therms	\$0.00000	\$0.00000
B.	Large DG customer – DG 5 MW - <50 MW		
1)	Basic Service Charge:		
	First 500 Therms or less	\$0.00	\$0.00
	Demand Charge: (per Therm of demand)		
	For MDQ over 23 Therms	\$0.00	\$0.00
	Usage Charge: (per Therm)		
	All Therms over 500	\$0.00	\$0.00

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Issued by: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

PSC No: 88 - Gas

NEW YORK STATE ELECTRIC & GAS CORPORATION

Initial Effective Date: 11/01/2023

Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

Leaf No. 113.2.2

Revision: 0

Superseding Revision:

SERVICE CLASSIFICATION NO. 16 (CONT'D)

**NON-RESIDENTIAL DISTRIBUTED GENERATION
FIRM TRANSPORTATION SERVICE (CONT'D)**

PRICE (per month): (CONT'D)

Gas Delivery Charges: (Cont'd)

Make-Whole Rates

Effective: 05/01/2025

A. Small DG Customer – DG < 5 MW		<u>Summer</u> <u>April–October</u>	<u>Winter</u> <u>November–March</u>
1)	Using 0 to 40,000 Therms/year Basic Service Charge: First 3 Therms or less	\$0.00	\$0.00
	Usage Charge: (per Therm)		
	Next 497 Therms	\$0.00000	\$0.00000
	Next 14,500 Therms	\$0.00000	\$0.00000
	Over 15,000 Therms	\$0.00000	\$0.00000
2)	Using 40,001 to 250,000 Therms/year Basic Service Charge: First 500 Therms or less	\$0.00	\$0.00
	Usage Charge: (per Therm)		
	Next 14,500 Therms	\$0.00000	\$0.00000
	Over 15,000 Therms	\$0.00000	\$0.00000
3)	Using > 250,000 Therms/year Basic Service Charge: First 500 Therms or less	\$0.00	\$0.00
	Usage Charge: (per Therm)		
	Next 14,500 Therms	\$0.00000	\$0.00000
	Next 35,000 Therms	\$0.00000	\$0.00000
	Over 50,000 Therms	\$0.00000	\$0.00000
B. Large DG customer – DG 5 MW - <50 MW			
1)	Basic Service Charge: First 500 Therms or less	\$0.00	\$0.00
	Demand Charge: (per Therm of demand) For MDQ over 23 Therms	\$0.00	\$0.00
	Usage Charge: (per Therm) All Therms over 500	\$0.00000	\$0.00000

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Issued by: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

PSC No: 88 - Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: January 17, 2018
Issued in compliance with Order in Case No. 09-M-0311, dated 12/19/17.

Leaf No. 113.3
Revision: 3
Superseding Revision: 2

SERVICE CLASSIFICATION NO. 16 (CONT'D)

**NON-RESIDENTIAL DISTRIBUTED GENERATION
FIRM TRANSPORTATION SERVICE (CONT'D)**

PRICE (per month): (CONT'D)

Gas Delivery Charges: (Cont'd)

C. Research and Development (R&D) Adjustment:

The charges set forth herein shall be subject to a R&D Adjustment per Therm of gas delivered as explained in Section 18 of PSC No. 90 Gas, or superseding issues thereof.

D. Transition Surcharge (TS):

Customers in all areas shall also be charged the applicable Transition Surcharge (TS) pursuant to General Information Section 16 of PSC No. 90 Gas, or superseding issues thereof, for all Therm use.

E. Reserved for Future Use

F. System Benefits Charge (SBC):

Customers in all areas shall also be charged the System Benefits Charge (SBC) pursuant to General Information Section 20 of PSC No. 90 Gas, or superseding issues thereof, for all Therm use.

MINIMUM CHARGE (per month):

For all areas, the Minimum Charge is the Basic Service Charge, per meter, plus the Bill Issuance Charge, per bill. Additionally, for a large DG customer, the Minimum Charge shall also include the Demand Charge per therm of Maximum Daily Transportation Quantity (MDTQ), excluding the portion included in the Basic Service Charge. The Minimum Charge shall appear on the Customer's bill whether or not any gas was used during the billing period.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

SERVICE CLASSIFICATION NO. 16 (CONT'D)
NON-RESIDENTIAL DISTRIBUTED GENERATION
FIRM TRANSPORTATION SERVICE (CONT'D)

INCREASES IN PRICES AND CHARGES APPLICABLE WHERE SERVICE IS SUPPLIED:

The prices and charges under this service classification, including the Minimum Charge, shall be increased by a surcharge pursuant to General Information Rule 3 of this Schedule to reflect the tax rates applicable within the municipality where the Customer takes service.

TERMS OF PAYMENT:

Billing and payment for service provided under this service classification shall be in accordance with General Information Section 4.N. of this Schedule.

RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM shall be applied per therm to all therms delivered under this Service Classification (as explained in this Schedule, General Information Rule 37). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM (EAM):

The EAM shall be applied per therm delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 26). The rate shall be set forth on the EAM Statement.

NON-PIPE ALTERNATIVE (NPA) SURCHARGE:

The NPA Surcharge shall be applied per therm delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 27). The rate shall be set forth on the NPA Statement.

TERM:

The term that a customer may be on this service classification is one year with one-year renewals thereafter, pursuant to the Transportation Service Agreement. Renewals shall only be provided if the customer maintains at least a 50% load factor unless there are mitigating circumstances as determined by the Company. The Company shall review the customer usage annually beginning with the anniversary of the commercial operation of the customer's DG unit and advise the customer if the load factor falls below 50%. If the load factor falls below 50%, the customer shall be removed from this rate for a period of 12 months, after which time they may reapply, provided they have achieved a 50% load factor over the 12-month period while not receiving service pursuant to this service classification.

SPECIAL PROVISIONS:

- A. Separate service lines for DG usage and non-DG usage shall not be required. However, if existing services and upstream distribution facilities are inadequate, the customer shall be responsible for all incremental costs incurred by the Company. DG customers shall be charged for additional facilities pursuant to the Company's existing rules set forth in P.S.C. No. 90 Gas, or superseding issues thereof.
- B. DG customers >5 MW but < 50 MW are responsible for ensuring a Company approved method of communication with the daily meter reading device, and that a suitable space for such equipment is provided and maintained. The customer shall reimburse the Company for the cost and expense of newly installed daily metering equipment, including communication service. Information regarding metering options is set forth in the Gas Transportation Operating Procedures Manual.
- C. DG rates pursuant to this service classification shall apply only to DG usage. Non-DG gas use shall be measured and billed separately and not under this service classification.
- D. Where multiple units are installed at one location, the total sum of all the unit nameplates (values rating) metered through one meter shall govern the service classification that shall apply.

SERVICE CLASSIFICATION NO. 16 (CONT'D)

**NON-RESIDENTIAL DISTRIBUTED GENERATION
FIRM TRANSPORTATION SERVICE (CONT'D)**

SPECIAL PROVISIONS: (CONT'D)

- E. The Company is under no obligation to deliver gas to the Customer on any day in excess of the quantity of Customer-owned gas received by the Company on that day. Any such deliveries in excess of receipts by the Company of Customer-owned gas are subject to unauthorized overrun penalties or interruption in accordance with General Information Sections 10 and 8 of this Schedule, respectively.
- F. For large DG Customers, daily imbalances, underruns and overruns under this service classification will be calculated and reconciled as set forth in General Information Section 4 of this Schedule. For small DG Customers, daily imbalances, underruns and overruns under this service classification will be calculated and reconciled as set forth in General Information Section 5 of this Schedule.
- G. Firm Transportation Service will be provided on a "first call" basis for the available capacity in the Company's distribution system. If other applicants desire Firm Transportation Service and there is only available capacity for the "first" applicant, the "first" applicant can reserve the required available capacity for a period of three (3) months. If deliveries are not commenced within the three-month period, the available capacity will be released for the use of the other applicants.
- H. A Transportation Service Agreement shall be signed by both parties in the form set forth in General Information Section 13 of this Schedule.
- I. Customers electing service under this service classification are subject to the Upstream Capacity Requirements set forth in General Information Section 4.P. of this Schedule.
- J. Rates established herein are ceilings which are fixed for at least three years.

Issued in compliance with order in Case 02-M-0515 dated 12/03/03.

Issued by: James A. Lahtinen, Vice President - Rates & Regulatory Economics, Binghamton, NY

SERVICE CLASSIFICATION NO. 17

DAILY METERED TRANSPORTATION DAILY BALANCING SERVICE

APPLICABLE TO THE USE OF SERVICE FOR:

Daily Metered Transportation Customers who are daily balanced and have executed a Transportation Service Agreement pursuant to this Schedule, provided the Company has adequate facilities and capacity available for the requested Transportation Balancing Service without jeopardizing the Company's ability to meet the expected demand of its sales customers.

Each Customer, subject to this service classification, shall be included in a Pool. A Pool shall consist of at least one (1) customer and shall be managed by a Pool Operator.

For purposes of this section, a customer choosing to manage its supplies on an individual basis is its own Pool. Such customer shall also be deemed the Pool Operator.

CHARACTER OF SERVICE:

Balancing of pipeline-quality, natural gas deliveries will be from a receipt point within the Company's service territory to which this Schedule applies to a delivery point, as specified in the Transportation Service Agreement. Service hereunder provides for the following:

- A. Each customer shall have a summer and winter Maximum Daily Transportation Quantity (MDTQ) for the purposes of daily balancing. The Winter MDTQ will apply from November through March, and the Summer MDTQ will apply from April through October. The sum of the individual customer MDTQs contained within a Pool for the applicable winter or summer period will be the Maximum Daily Pooling Quantity (MDPQ) for the Pool.
- B. Imbalances shall be balanced in accordance with the terms set forth in General Information Section 4 of this Schedule.

PRICE: (Per Month)

The Pool Operator shall pay a monthly Demand Charge for daily balancing service (Transportation Balancing Charge) during the term of service equal to:

- A. The cost of transportation and storage demand, storage capacity, and storage injection and withdrawal charges that are used to meet balancing needs under this service classification; less,
- B. The applicable share of non-migration capacity release, net off-system sales revenues, and pipeline supplier refunds related to the costs used in the derivation of the Demand Charge in A. above.

Effective September 1, 2013, GSA 1 & 3 and GSA 2 will be consolidated into one system-wide GSA. The Transportation Balancing Charges will be consolidated over a phase-in period beginning September 1, 2013 and concluding April 1, 2014. Beginning September 1, 2013, the Transportation Balancing Charge will be the then current charge plus 50% of the difference between the combined charge for both GSAs less the then current charge.

NOTIFICATION OF PRICE:

A statement of the Demand Charge for each Pooling Area will be filed with the PSC no later than three (3) days before the effective date as part of the Gas Transportation Rate (GTR) Statement.

Issued in compliance with order in Case 09-G-0716 dated October 18, 2012

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC No: 88 - Gas
New York State Electric and Gas Corporation
Initial Effective Date: 12/01/20
Issued in compliance with Order in Case No.19-G-0379, dated November 19, 2020.

Leaf No. 117
Revision: 3
Superseding Revision: 1

SERVICE CLASSIFICATION NO. 17

DAILY METERED TRANSPORTATION DAILY BALANCING SERVICE (CONT'D)

MONTHLY CHARGE: (Per Month)

Shall be the product of the Demand Charge and the MDPQ of the Pool for each Pooling Area.

INCREASE IN PRICES AND CHARGES APPLICABLE WHERE SERVICE IS SUPPLIED:

The prices and charges under this service classification shall be increased by a surcharge pursuant to General Information Section 3 of this Schedule to reflect the tax rates applicable within the municipality where the Customer takes service.

EARNINGS ADJUSTMENT MECHANISM (EAM):

The EAM shall be applied per therm delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 26). The rate shall be set forth on the EAM Statement.

NON-PIPE ALTERNATIVE (NPA) SURCHARGE:

The NPA Surcharge shall be applied per therm delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 27). The rate shall be set forth on the NPA Statement.

BILLING QUANTITY:

The monthly billing quantity under this service classification shall be the Pool's MDPQ, for the applicable month.

GENERAL TERMS AND CONDITIONS OF SERVICE:

To the extent not inconsistent with the provisions of this service classification, service provided hereunder shall be in accordance with the general terms and conditions of service set forth in the General Information Section of this Schedule.

SPECIAL PROVISIONS:

- A. The MDPQ of Pool Operators serving customers that take sales reservation service shall be reduced by the sum of the MDTQ of each customer in the Pool that has elected sales reservation service. This reduction is only applicable for purposes of determining the Monthly Charge.
- B. The MDPQ used in determining the Monthly Charge shall be adjusted to account for Customers that reduce their actual natural gas demand during the applicable month to a level that is at least 80% or more below their current MDTQ.
- C. Notwithstanding any other provision of this service classification, if the Customer or Pool Operator violates any provision of this service classification or General Information Sections of this Schedule, the Company shall have the absolute right to terminate immediately Transportation Daily Balancing Service to the Customer or Pool Operator.
- D. Customers requiring transportation of gas from the Company's receipt point(s) to the Customers' facilities at a delivery point within the Company's service territory, must execute a Transportation Service Agreement with the Company for such service in accordance with the provisions of this Schedule and the applicable transportation service classification.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

SERVICE CLASSIFICATION NO. 18

CITYGATE SWING CUSTOMER BALANCING SERVICE

APPLICABLE TO USE OF SERVICE FOR:

The balancing of gas delivered by an Aggregation Pool Operator for Customers receiving delivery service from NYSEG pursuant to a non-daily metered service classification (i.e., SC 13 and SC 14) of this Schedule.

Only Aggregation Pool Operators serving non-daily metered transportation customers in the Eastern Gas Transmission and Storage ("EGTS") Aggregation Pooling Area shall be able to elect this Citygate Swing Customer Balancing Service (also referred to herein as "CSC Balancing" or "CSC Balancing Service"), as defined in and pursuant to the terms herein.

CHARACTER OF SERVICE:

CSC Balancing is a process whereby the Aggregation Pool Operator accommodates the difference, on a daily basis, between the estimated total usage of the Aggregation Pool Operator's customers and the net quantity of gas delivered on a scheduled basis by the Aggregation Pool Operator to the Company's system, using its No-Notice Storage assets and associated transportation capacity entitlements held on the EGTS system. This difference may be either positive (injection) or negative (withdrawal). This service operates in conjunction with the Delivery Point Operator ("DPO") service and the Citygate Swing Customer ("CSC") service offered under the EGTS FERC rate schedules.

AGGREGATION POOL OPERATOR RESPONSIBILITY:

Under this service classification, the Aggregation Pool Operator is responsible for planning a gas supply sufficient for the needs of the customers in its Aggregation Pool, for delivering that gas to the Company's system, and for meeting the requirements of all other provisions of this service classification, and all applicable sections of General Information Section 18 of this Schedule and Section 10 of PSC No. 90 Gas. The Aggregation Pool Operator is responsible for payment to the Company of any charges associated with this service classification, including but not limited to all cashout amounts, surcharges, penalties and applicable taxes. Aggregation Pool Operators electing to take CSC Balancing Service must also take service under, and be in continuing compliance with, all appropriate EGTS FERC jurisdictional tariffs. It is the Aggregation Pool Operator's responsibility to nominate and deliver, on a daily basis, those volumes that it expects its customers to consume.

AGGREGATION POOL:

Customers in the EGTS Aggregation Pooling Area taking delivery service pursuant to a non-daily metered service classification (i.e., SC 13 and SC 14) of this Schedule shall be included in a single Aggregation Pool for balancing service performed by an Aggregation Pool Operator pursuant to this service classification. Aggregation Pool Operators electing to take CSC Balancing Service must include all of their non-daily metered customers (i.e., SC 13 and SC 14) in that single Aggregation Pool and shall not also operate a non-daily metered pool under Section 5, Non-Daily Metered Transportation Requirements, of this Schedule while receiving CSC Balancing Service.

SERVICE CLASSIFICATION NO. 18

CITYGATE SWING CUSTOMER BALANCING SERVICE (CONT'D)

SERVICE ELECTION:

Each Aggregation Pool Operator serving non-daily metered transportation customers (i.e., SC 13 and SC 14) in the EGTS Aggregation Pooling Area is required to make an initial election to take service under this CSC Balancing Service Classification by March 1, to be effective for one year beginning April 1. The Aggregation Pool Operator must communicate such election to the Company by submitting the Enrollment Form set forth in the Company's Gas Transportation Operating Procedures Manual. At that same time, such Aggregation Pool Operator must notify NYSEG of its specific capacity needs for the CSC Balancing Service annual period (i.e., April 1 through March 31). For each succeeding annual period, the Aggregation Pool Operator must provide written notice to the Company by March 1 to continue its CSC Balancing Service for the next annual period, including capacity needs. If such notice is not provided to the Company, the Aggregation Pool Operator's service under this CSC Balancing Service Classification shall terminate as of April 1, and the Aggregation Pool Operator shall immediately operate their non-daily metered pool under Section 5, Non-Daily Metered Transportation Requirements, of this Schedule.

CONDITIONS OF SERVICE:

1. Delivery Point Operator

The Company must apply to, and be accepted by, EGTS for service under EGTS's FERC rate schedule DPO and act as the Delivery Point Operator. The Company shall have all of the rights under and be responsible for meeting all requirements of that schedule.

2. Citygate Swing Customer

The Aggregation Pool Operator must apply to, and be accepted by, EGTS for service under EGTS's FERC rate schedule CSC. The Aggregation Pool Operator shall be responsible for meeting all requirements of that schedule. Upon notification to the Company by EGTS that CSC service to the Aggregation Pool Operator has been suspended or terminated, the customers served by the Aggregation Pool Operator shall be immediately transferred by the Company to the applicable service classification pursuant to PSC No. 87 Gas (NYSEG's Gas Sales Service tariff). The Aggregation Pool Operator shall be responsible for paying the Company any costs incurred by the Company as a result of the Aggregation Pool Operator's failure to maintain service under EGTS's FERC rate schedule CSC.

SERVICE CLASSIFICATION NO. 18

CITYGATE SWING CUSTOMER BALANCING SERVICE (CONT'D)

CONDITIONS OF SERVICE (CONT'D.):

3. Capacity Requirements

The Aggregation Pool Operator is responsible for planning a gas supply sufficient for the needs of the Customers in its Aggregation Pool and for the transportation and storage capacity required to deliver it to the Company's system.

a) Capacity to Be Released

The Company will release capacity on EGTS to Aggregation Pool Operators participating in this CSC Balancing Service, on behalf of customers in a prearranged release transaction at Maximum Demand Rates in accordance with the tariffs and/or agreements applicable to the released capacity provisions of the EGTS FERC tariff. The capacity to be released by NYSEG will include storage capacity and associated transportation entitlements on the EGTS system. The total capacity available for release will be sufficient to meet the design day load, as adjusted for reliability capacity requirements, (as specified in General Information Section 18 of this Schedule and pursuant to the Company's Phase 2A Joint Proposal as approved by the PSC in its September 23, 2003 Order issued in Case 01-G-1668), of all customers of the Aggregation Pool Operator eligible for service under this service classification.. References to "release" of capacity are intended to include all transfers to Aggregation Pool Operators of rights and obligations pertaining to capacity held by the Company, unless the context requires otherwise.

Aggregation Pool Operators must take a release of the Company's capacity for customers that migrate to or initiate service under this service classification after April 1 during the remainder of the annual period.

The Aggregation Pool Operator must maintain, as determined by the Company, sufficient EGTS storage and associated transportation capacity entitlements under the CSC Balancing Service to cover the imbalance between the amount of gas nominated and delivered to the Company's system on a scheduled basis, and the estimated total usage for the customers in the Aggregation Pool multiplied by the factor of adjustment, as stated in Section 14 of PSC No. 90 Gas, on a daily basis.

SERVICE CLASSIFICATION NO. 18

CITYGATE SWING CUSTOMER BALANCING SERVICE (CONT'D)

CONDITIONS OF SERVICE (CONT'D.):

3. Capacity Requirements (Cont'd)

b) Methodology for Initial Release

The Company shall release EGTS transportation and storage capacity to Aggregation Pool Operators serving non-daily metered transportation customers in the EGTS Aggregation Pooling Area. Such release shall be based on winter season design day requirements of the load, as adjusted by reliability capacity requirements served by each Aggregation Pool Operator as calculated by the Company. The mix of assets allocated, as provided by the Company, shall reflect the Company's operational distribution system requirements, including, but not limited to, maintaining the appropriate ratio of storage supply to flowing supply and reliability capacity.

c) Administration of Assets During the Annual Period

After the initial release of assets, the Company shall administer allocation of assets so as to maintain a correspondence between winter season design day requirements, as adjusted for reliability capacity, of the load served by each Aggregation Pool Operator and capacity released to that Aggregation Pool Operator on a periodic basis. As load served by the Aggregation Pool Operator changes, the Company shall make corresponding adjustments to the quantity of capacity released to the Aggregation Pool Operator,

d) Recall of Capacity Entitlements

If for any reason, the Aggregation Pool Operator becomes unqualified to sell gas on the Company's system or transport gas on pipelines upstream of the Company's citygates, the Company shall recall all capacity released to the Aggregation Pool Operator. The Company shall also have the right to recall capacity: 1) if the Aggregation Pool Operator fails to perform its obligations under the tariff; 2) if the Aggregation Pool Operator ceases to meet the credit or security requirements set forth in General Information Section 22, Creditworthiness, of this Schedule; or 3) for system reliability purposes. References to "recall" of capacity are intended to include all returns to the Company of all rights and obligations pertaining to capacity previously released to an Aggregation Pool Operator, unless the context requires otherwise.

SERVICE CLASSIFICATION NO. 18

CITYGATE SWING CUSTOMER BALANCING SERVICE (CONT'D)

CONDITIONS OF SERVICE (CONT'D.):

3. Capacity Requirements (Cont'd)

e) Transfer of Storage Gas and Capacity to Aggregation Pool Operators

When storage assets are released to an Aggregation Pool Operator in conjunction with the CSC Balancing Service after the commencement of the storage injection season (April 1 of each year), the Company shall transfer to the Aggregation Pool Operator a quantity of gas equivalent to a pro-rata share of gas that the Company has acquired to provide service to the migrated customers. The quantity of gas transferred shall be the storage capacity to be released, multiplied by a percentage representing the planned degree to which the Company's EGTS storage shall be filled at the beginning of the month during which the release is made.

As detailed below, there shall be an Aggregation Pool Operator Charge associated with transfers of gas in storage to the Aggregation Pool Operator.

Aggregation Pool Operator Charge

The Aggregation Pool Operator shall pay the Company: 1) the weighted average commodity cost of gas in storage ("WACOSG"), multiplied by the quantity of gas transferred; plus, 2) a contribution to storage capacity costs ("CSCC"), calculated as shown below.

The CSCC shall be calculated as follows:

The CSCC rate shall be equal to the system average unrecovered EGTS demand charge revenue per therm beginning in the month of April through the initial month that storage capacity is released to the marketer. That overall per therm rate shall be adjusted by the applicable residential or non-residential load factor to develop monthly residential and non-residential CSCC rates. The demand charges in this calculation include EGTS Storage Capacity, Firm Transportation No-Notice Gas Storage Service ("FTNNGSS"), and Gas Storage Service ("GSS"). The system average unrecovered EGTS demand charge revenue shall equal the sum of the differences between the EGTS demand charge revenues collected and the average EGTS fixed demand costs incurred beginning in the month of April through the initial month that storage capacity is released to the marketer. The CSCC rate shall be set forth on the Company's Statement of Contribution to Storage Capacity Costs to be filed monthly with the Public Service Commission not less than three days prior to the effective date. This Statement shall also include the Company's WACOSG.

SERVICE CLASSIFICATION NO. 18

CITYGATE SWING CUSTOMER BALANCING SERVICE (CONT'D)

CONDITIONS OF SERVICE (CONT'D.):

3. Capacity Requirements (Cont'd)

f) Transfer of Storage Gas and Capacity to NYSEG

In the event that an Aggregation Pool Operator's load declines, necessitating a transfer of capacity to the Company, the Aggregation Pool Operator shall transfer to the Company an amount of gas equal to the returned storage capacity, multiplied by a percentage representing the Company's planned storage level at the time the return is made. If no capacity is transferred to the Company, no gas shall be transferred. If the Aggregation Pool Operator does not have a quantity of gas in storage equal to the above-calculated amount, the Aggregation Pool Operator must procure an amount of gas in storage and make it available for immediate withdrawal by the Company to meet this requirement. This gas must be transferred to NYSEG's account on the first calendar day of the appropriate month. If the Aggregation Pool Operator does not transfer the required gas in storage on the first calendar day of the appropriate month, the Aggregation Pool Operator shall be subject to a penalty of \$2.50/therm/day for each therm of required storage gas not available to the Company.

In addition, as detailed below, there shall be an Aggregation Pool Operator Credit associated with the return of storage capacity to NYSEG.

Aggregation Pool Operator Credit

The Company shall reimburse the Aggregation Pool Operator: 1) the weighted average commodity cost of gas in storage ("WACOSG"), multiplied by the quantity of gas transferred; plus, 2) a contribution to storage capacity costs ("CSCC") calculated as shown below.

The CSCC shall be calculated as follows:

The CSCC credit rate shall be equal to the system average recovered EGTS demand charge revenue per therm beginning in the month of April through the month that storage capacity is returned to the Company. That overall per therm rate shall be adjusted by the applicable residential or non-residential load factor to develop monthly residential and non-residential CSCC rates. The demand charges in this calculation include EGTS Storage Capacity, Firm Transportation No-Notice Gas Storage Service ("FTNNGSS"), and Gas Service Storage ("GSS"). The System average recovered EGTS demand charge revenue shall equal the sum of the differences between the EGTS demand charge revenues collected and the average EGTS fixed demand costs incurred beginning in the month of April through the month that storage capacity is returned to the Company. The CSCC rate shall be set forth on the Company's Statement of Contribution to Storage Capacity Costs to be filed monthly with the Public Service Commission not less than three days prior to the effective date. This Statement shall also include the Company's WACOSG.

SERVICE CLASSIFICATION NO. 18

CITYGATE SWING CUSTOMER BALANCING SERVICE (CONT'D)

CONDITIONS OF SERVICE (CONT'D.):

3. Capacity Requirements (Cont'd)

g) Term of Release

Releases of capacity pursuant to this CSC Balancing Service Classification shall be made in accordance with the EGTS FERC tariff.

h) Pipeline and Regulatory Requirements

Aggregation Pool Operators to whom capacity is to be, or has been, released pursuant to this CSC Balancing Service shall cooperate with the Company, meet all applicable requirements of the respective pipelines and governmental entities having jurisdiction over the relevant assets, and make all required payments to the respective pipelines.

4. Amount of Gas to be Delivered

The Aggregation Pool Operator is expected to achieve a balance between its deliveries and the consumption of gas by the Customers within its Aggregation Pool. The Aggregation Pool Operator shall determine the amount of gas to be delivered to the Company's citygate. On a daily basis, the imbalance between the amount of gas nominated and delivered to the Company's citygates on a scheduled basis, and the calculated consumption for the Customers within the Aggregation Pool Operator's Aggregation Pool, multiplied by the factor of adjustment stated in General Information Rule 18.F., Allowance For Losses, of this Schedule, must be within the Aggregation Pool Operator's entitlements under its CSC Balancing Service contract with EGTS.

5. Calculation and Reporting of Daily Usage

After the close of each gas Day, the Company shall calculate an estimated total usage for each Aggregation Pool for that gas Day, based upon the weather that actually occurred during the gas Day. The Aggregation Pool Operator's CSC measurement shall be reported to the Aggregation Pool Operator and to EGTS by 5:00 p.m. after the close of each gas day.

SERVICE CLASSIFICATION NO. 19

RESIDENTIAL DISTRIBUTED GENERATION FIRM AGGREGATION TRANSPORTATION SERVICE

APPLICABLE TO THE USE OF SERVICE FOR:

Firm Sales Service to any residential customer described below who has or installs a gas fueled distributed generation (DG) facility that represents generating units designed to provide electricity to the customer. Such distributed generation facilities may include, but not be limited to, reciprocating engines, steam turbines, gas turbines and emerging gas technologies such as fuel cells and microturbines. Service under this service classification is available throughout the Company's service territory to which this schedule applies, providing the Company has facilities available and adequate for the load.

Residential Firm Aggregation Transportation Service to existing firm sales service customers or new firm customers with minimum aggregation quantities for transportation of greater than 5,000 Dth per year when the Company has facilities and capacity available and adequate for the load.

CHARACTER OF SERVICE:

Transportation of Customer-owned, pipeline quality, natural gas will be on a firm basis from a receipt point within the Company's service territory to which this Schedule applies to the facilities at the Customer's existing delivery point. An ESCO serving these Mandatory Capacity Release Customers shall be required to take primary point capacity from NYSEG. The Company will control the dispatch of such gas, and dispatch will be provided as requested by the Customer, in accordance with General Information Section 5.C. of this Schedule, provided, however, that acceptance of the Customer's application will be conditioned upon the availability of the Company's system capacity.

Customers taking service under this service classification shall be segmented into two (2) groups - those who are daily metered and those who are not. Aggregated pool groups will be homogeneous with respect to customers who are daily or non-daily metered.

PRICE: (Per Month)

For customers who elect firm aggregation transportation service, the monthly price will be the Transportation Administration Charge, which includes first 3 Therms of usage, plus the transportation unit price applicable for all areas.

Issued in compliance with order in case 07-G-0299 dated August 30, 2007

Issued by: James A. Lahtinen, Vice President - Rates & Regulatory Economics, Binghamton, NY

PSC NO. 88 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 11/01/2023
Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

Leaf No: 126
Revision: 13
Superseding Revision: 11

SERVICE CLASSIFICATION NO. 19 (CONT'D)

RESIDENTIAL DISTRIBUTED GENERATION FIRM AGGREGATION TRANSPORTATION SERVICE (CONT'D)

PRICE: (Per Month) (CONT'D) The Delivery Charge that appears on the customer's bill is the sum of the per therm rate plus the Make-Whole Rate.

A. For All Customers:

For All Areas	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Transportation Administration Charge First 3 Therms or less	\$20.30	\$20.30	\$20.30
Usage Charge (Over 3 Therms)	\$0.22771	\$0.23835	\$0.26061
Make-Whole Usage Charge (All Therms, per Therm)	\$0.01060	\$0.00000	\$0.00000

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Bill Issuance Charge (per bill): \$0.89, as described in P.S.C. No. 88, General Information Section 32.

B. Research and Development (R&D) Adjustment:

The charges set forth herein shall be subject to an R&D Adjustment per Therm of gas delivered as explained in Section 18 of P.S.C. No. 90 Gas, or superseding issues thereof.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

SERVICE CLASSIFICATION NO. 19 (CONT'D)

RESIDENTIAL DISTRIBUTED GENERATION FIRM AGGREGATION TRANSPORTATION SERVICE (CONT'D)

PRICE: (Per Month) (CONT'D)

C. Transition Surcharge (TS):

Customers in all areas shall also be charged the applicable Transition Surcharge (TS) pursuant to General Information Section 16 of P.S.C. No. 90 Gas, or superseding issues thereof, for all Therm use.

D. Weather Normalization Adjustment (WNA):

Customers in all areas shall also be charged the applicable Weather Normalization Adjustment (WNA) pursuant to General Information Section 17 of P.S.C. No. 90 Gas, or superseding issues thereof, for all Therm use.

E. System Benefits Charge (SBC):

Customers in all areas shall also be charged the System Benefits Charge (SBC) pursuant to General Information Section 20 of P.S.C. No. 90 Gas, or superseding issues thereof, for all therm use.

F. Reserved for Future Use

MINIMUM CHARGE:

Shall be the Transportation Administration Charge, per meter, plus the Bill Issuance Charge, if applicable.

EARNINGS ADJUSTMENT MECHANISM (EAM):

The EAM shall be applied per therm delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 26). The rate shall be set forth on the EAM Statement.

NON-PIPE ALTERNATIVE (NPA) SURCHARGE:

The NPA Surcharge shall be applied per therm delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 27). The rate shall be set forth on the NPA Statement.

INCREASES IN PRICES AND CHARGES APPLICABLE WHERE SERVICE IS SUPPLIED:

The prices and charges under this service classification, including the Minimum Charge, shall be increased by a surcharge pursuant to General Information Section 3 of this Schedule to reflect the tax rates applicable within the municipality where the Customer takes service.

PSC NO. 88 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 07/01/16
Issued in compliance with Order in Case 15-G-0284, dated June 15, 2016

Leaf: 128
Revision: 4
Superseding Revision: 2

SERVICE CLASSIFICATION NO. 19 (CONT'D)

RESIDENTIAL DISTRIBUTED GENERATION FIRM AGGREGATION TRANSPORTATION SERVICE (CONT'D)

RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM shall be applied per term to all terms delivered under this Service Classification (as explained in this Schedule, General Information Rule 37). See RAM Statement.

TERMS OF PAYMENT:

Billing and payment for service provided under this service classification shall be in accordance with General Information Section 5.G. of this Schedule.

GENERAL TERMS AND CONDITIONS OF SERVICE:

One year, and thereafter until discontinued upon three days' notice.

SPECIAL PROVISIONS:

- A. The quantity to be billed under this service classification shall be the actual or estimated metered quantity.
- B. Metering and Balancing Provisions for Non-Daily Metered Customers - The Company shall direct non-daily metered Aggregation Pool Operators to deliver the quantity of gas necessary to meet the daily requirements of each Aggregation Pool pursuant to Section 5.C. of this Schedule. Balancing of receipts and deliveries shall be pursuant to Section 5.D. of this Schedule.

Issued by: James A. Lahtinen, Vice President - Rates & Regulatory Economics, Binghamton, NY.

SERVICE CLASSIFICATION NO. 19 (CONT'D)

RESIDENTIAL DISTRIBUTED GENERATION FIRM AGGREGATION TRANSPORTATION SERVICE (CONT'D)

SPECIAL PROVISIONS: (CONT'D)

- C. Firm Transportation Service will be provided on a "first call" basis for the available capacity in the Company's distribution system. If other applicants desire Firm Transportation Service and there is only available capacity for the "first" applicant, the "first" applicant can reserve the required available capacity for a period of three (3) months. If deliveries are not commenced within the three-month period, the available capacity will be released for the use of the other applicants.
- D. Customers electing service under this service classification are subject to the Upstream Capacity Requirements set forth in General Information Section 5.I. of this Schedule.
- E. Separate service lines for DG usage and non-DG usage shall not be required. However, if existing services and upstream distribution facilities are inadequate, the customer shall be responsible for all incremental costs incurred by the Company. DG customers shall be charged for additional facilities pursuant to the Company's existing rules set forth in PSC No. 90 Gas, or superseding issues thereof.
- F. Rates established herein are ceilings that are fixed for at least three years.

Issued in compliance with Commission order in Case 02-M-0515 dated 8/04/04.

Issued by: James A. Lahtinen, Vice President - Rates & Regulatory Economics, Binghamton, NY.