PSC No: 120 - Electricity   Leaf No. 18
New York State Electric & Gas Corporation   Revision: 26
Initial Effective Date: January 1, 2025   Superseding Revision: 25
Issued in compliance with Order in Case No. 20-M-0082, dated December 20, 2024.

GENERAL INFORMATION

4.   Surcharge to Collect System Benefits Charge ("SBC")

A System Benefit Charge (SBC) recovers costs associated with clean energy activities conducted by the New York State Energy Research and Development Authority (NYSERDA). The SBC is collected from the following Service Classifications: 1, 2, 3, 5, 6, 7, 8, 9, 11, 12, 13, 14 and 15.

On an annual basis, the SBC Statement shall be filed on not less than 15 days' notice to become effective January 1st. The Company shall reserve the right to file the SBC Statement on a more frequent basis as necessary to accommodate changes to program costs as directed by the Commission Order in Case 18-E-0130. Such filing shall be made on not less than 15 days' notice prior to the effective date.

The tariff statements to become effective on January 1, 2025, are filed on not less than one day's notice pursuant to the Commission's Order in Case 20-M-0082, dated December 20, 2024, and thereafter on not less than 15 days' notice to become effective on January 1 of each calendar year.

Such statement may be found at the end of this Schedule (P.S.C. No. 120 – Electricity). The statement shall set forth the following surcharge rates:

A.   <u>Clean Energy Fund (CEF) Surcharge Rate</u>:
Beginning on March 1, 2016, the CEF surcharge rate collects funds associated with clean energy activities administered by NYSERDA for the CEF and includes the following program activities that were in effect prior to 2016: Renewable Portfolio Standard (RPS) and Energy Efficiency Portfolio Standard (EEPS). The surcharge rate shall be calculated by dividing the necessary collections by the projected annual kWh sales. Necessary collections shall include:
1.   Annual authorized collections for NYSERDA administered programs, plus or minus any under- or over-collections for prior years.
2.   CEF component of revenues collected by customers through the Customer Benefit Contribution ("CBC") Charge pursuant to Rule 40.A and 40.B shall be included in the surcharge reconciliation.

B.   <u>Clean Energy Standard – Tier 2 Maintenance Contracts and Backstop Charges</u>:
The Company shall recover costs associated with the Tier 2 Maintenance Contracts and Backstop Charges (Rule 39) from all customers.

The rate shall be set annually based on expected Tier 2 Maintenance Contract costs divided by projected sales and shall include allowance for uncollectibles plus or minus any under or over-collections for prior years. If any backstop charges are incurred during the recovery period, the Company can reset the rate during that time. The Exemptions identified in Rule 4.D. below do not apply to this component of the SBC.

C.   <u>Integrated Energy Data Resource (IEDR) Surcharge</u>
The Company shall recover costs associated with the implementation of the IEDR by NYSERDA. The surcharge shall collect costs from all customers.

The surcharge rate shall be set annually based on projected IEDR program costs divided by projected sales and shall include carrying charges using the Other Customer Provided Capital Rate, plus or minus any under- or over-collections for prior years.

D.   <u>Exemptions</u>:
1. A customer that receives a NYPA allocation of Recharge New York power pursuant to Rule 11 or Western New York NYPA power pursuant to Rule 12 shall be exempt from the CEF surcharge of the SBC.
2. A customer with a Negotiated Agreement may be exempt from the SBC as provided for in the customer's agreement.

E.   <u>Energy Efficiency (EE) Tracker Surcharge</u>
1. Effective December 1, 2020, the Company shall discontinue the EE Tracker component of the SBC surcharge. The EE Tracker component of the SBC surcharge shall now be recovered in the Company's base delivery rates. A customer that was exempt from paying the SBC surcharge shall continue to receive an exemption from costs associated with the EE Tracker.
2. Credits:
A customer that was exempt from the EE Tracker component of the SBC as identified in 4.D. above shall receive a delivery rate credit for costs associated with energy efficiency and Electric Heat Pump programs administered by the Company.

ISSUED BY: Jeremy J. Euto, Vice President – Regulatory, Binghamton, New York

GENERAL INFORMATION

4.   Surcharge to Collect System Benefits Charge ("SBC") (Cont'd)

   E.   Energy Efficiency (EE) Tracker Surcharge (Cont'd)
            2.   Credits: (Cont'd)

   The following credits shall be applied per kW of exempt load:

SBC Exempt Customers - Per kw Credit

Service Classification (SC)	Rate Year 1 11/01/2023	Rate Year 2 05/01/2024	Rate Year 3 05/01/2025	Make-Whole Rates		
				Rate Year 1 11/01/2023	Rate Year 2 05/01/2024	Rate Year 3 05/01/2025
SC2	$(0.67)	$(0.87)	$(1.10)	$(0.11)	$(0.11)	$(0.11)
SC3P	$(0.82)	$(1.08)	$(1.39)	$(0.00)	$(0.00)	$(0.00)
SC3S	$(0.43)	$(0.55)	$(0.70)	$(0.07)	$(0.07)	$(0.07)
SC7-1	$(0.81)	$(1.05)	$(1.35)	$(0.14)	$(0.14)	$(0.14)
SC7-2	$(0.88)	$(1.15)	$(1.49)	$(0.16)	$(0.16)	$(0.16)
SC7-3	$(0.82)	$(1.08)	$(1.40)	$(0.14)	$(0.14)	$(0.14)
SC7-4	$(0.72)	$(0.95)	$(1.23)	$(0.12)	$(0.12)	$(0.12)

SBC Exempt Customers - Contract Demand Per kw Credit

Service Classification (SC)	Rate Year 1 11/01/2023	Rate Year 2 05/01/2024	Rate Year 3 05/01/2025	Rate Year 1 11/01/2023	Rate Year 2 05/01/2024	Rate Year 3 05/01/2025
SC2	$(0.29)	$(0.61)	$(1.02)	$(0.00)	$(0.00)	$(0.00)
SC3P	$(0.35)	$(0.71)	$(1.16)	$(0.00)	$(0.00)	$(0.00)
SC3S	$(0.12)	$(0.18)	$(0.23)	$(0.00)	$(0.00)	$(0.00)
SC7-1	$(0.37)	$(0.75)	$(1.23)	$(0.00)	$(0.00)	$(0.00)
SC7-2	$(0.43)	$(0.85)	$(1.37)	$(0.00)	$(0.00)	$(0.00)
SC7-3	$(0.34)	$(0.69)	$(1.11)	$(0.00)	$(0.00)	$(0.00)
SC7-4	$(0.10)	$(0.20)	$(0.33)	$(0.00)	$(0.00)	$(0.00)

SBC Exempt Customers − As-Used Demand Per kw Credit

Service Classification (SC)	Rate Year 1	Rate Year 2	Rate Year 3	Rate Year 1 11/01/2023	Rate Year 2 05/01/2024	Rate Year 3 05/01/2025
SC2	$(0.01436)	$(0.02968)	$(0.04976)	$(0.01042)	$(0.01042)	$(0.01042)
SC3P	$(0.01851)	$(0.03743)	$(0.06142)	$(0.02523)	$(0.02523)	$(0.02523)
SC3S	$(0.01278)	$(0.02009)	$(0.02565)	$(0.00000)	$(0.00000)	$(0.00000)
SC7-1	$(0.01984)	$(0.04065)	$(0.06732)	$(0.01353)	$(0.01353)	$(0.01353)
SC7-2	$(0.02032)	$(0.04047)	$(0.06546)	$(0.01380)	$(0.01380)	$(0.01380)
SC7-3	$(0.02540)	$(0.05073)	$(0.08214)	$(0.04399)	$(0.04399)	$(0.04399)
SC7-4	$(0.04078)	$(0.08477)	$(0.14213)	$(0.02300)	$(0.02300)	$(0.02300)

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

5.   Reserve for Future Use.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: October 1, 2024
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Leaf No. 18.2
Revision: 0
Superseding Revision:

GENERAL INFORMATION

4.   Surcharge to Collect System Benefits Charge ("SBC") (Cont'd)

       F.   <u>Retail and Residential Energy Storage Program Surcharge</u>

             The Company shall recover costs associated with the NYSERDA administered retail and residential energy storage programs. The surcharge shall collect costs from all customers, including NYPA customers.

             The rate shall be set annually based on expected NYSERDA administered retail and residential energy storage program costs divided by projected sales and shall include carrying charges using the Other Customer Capital Rate, plus or minus any under or over-collections for prior years. The exemptions identified in Rule 4.D. above do not apply to this component of the SBC.