

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: December 1, 2020

Leaf No. 24
Revision: 7
Superseding Revision: 6

Issued in compliance with Order in Case No. 19-E-0378, dated November 19, 2020.

GENERAL INFORMATION

8. Reserved for Future Use

9. Reserved for Future Use

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 120 - Electricity

New York State Electric and Gas Corporation

Initial Effective Date: December 1, 2020

Issued in compliance with Order in Case No. 19-E-0378, dated November 19, 2020.

Leaf No. 25

Revision: 8

Superseding Revision: 7

GENERAL INFORMATION

9. Reserved for Future Use

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

GENERAL INFORMATION

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10. Economic Development Power ("EDP"):

Economic Development Power within Service Classification No. 7 is available under the following conditions:

As of March 1, 2003, customers were taking deliveries of 36.1 MW of EDP pursuant to FERC Rate Schedule No. 179. Subject to the provisions of this Section, those customers shall continue to be billed for delivery in accordance with FERC Rate Schedule No. 179. If any EDP allocation comprising part of the 36.1 MW being delivered in accordance with FERC Rate Schedule No. 179 as of March 1, 2003 is surrendered, terminated, withdrawn or otherwise relinquished, renewed or extended, and is then re-allocated by NYPA,

- i. such allocation shall be delivered by the Company at the standard ESCO Supply Service (ESS) rate (as specified in Section 25, Supply Service Options), which includes the Transition Charge, and
- ii. the 36.1 MW level billed in accordance with FERC Rate Schedule No. 179 shall be reduced accordingly.

Beginning on August 1, 2007, customers taking deliveries of "New Allocations" of EDP shall be exempt from the Transition Charge in accordance with General Information Section 12.

EDP deliveries shall be exempt from the System Benefits Charge effective January 1, 2007. The rates and conditions provided in this provision are subject to review by, acceptance by or approval from the Federal Energy Regulatory Commission ("FERC") to the extent of the FERC's jurisdiction.