SERVICE CLASSIFICATION NO. 10

APPLICABLE TO THE USE OF SERVICE FOR:

All customers with qualifying (or non-qualifying, as applicable) cogeneration or small power production facilities, with or without the requirement for supplemental service, back-up service, or maintenance service who choose to sell all or any excess energy to the Corporation whether or not engaging in simultaneous purchase, under the appropriate Service Classification, from the Corporation.

The Corporation's meters registering any sales by the Corporation to such customers will be, at the sole discretion of the Corporation, modified or installed in such a configuration as to prevent reverse registration. Prior to connection and operation, such a customer must sign an agreement and have approved by the Corporation the installation and all protective devices required under the Corporation's policy for such service. Also, prior to interconnection under this service classification, the customer shall pay for all costs of interconnection and protective devices which exceed the costs ordinarily incurred in rendering the same Contract Demand under the otherwise applicable Service Classification.

A customer exporting to NYISO, either directly or through aggregation, is ineligible to take service under this Service Classification.

Appropriate agreement(s) in the form(s) of those on file with the Public Service Commission, signed by the customer and accepted by the Corporation, is (are) required under this classification.

Customers over 100 Kw with firm or long term Capacity and Energy for sale to the Corporation may negotiate a Special Contract with the Corporation.

Customers may request a copy of NYSEG's guidelines for soliciting short-term capacity by writing to: Manager, Power Supply, New York State Electric & Gas Corporation, 4500 Vestal Parkway East, Binghamton, New York 13903.

CHARACTER OF SERVICE:

Continuous - Alternating Current, 60 Cycle;

Secondary Service at 120, 120/208, 120/240, 208, 240, 240/416, 277/480, or 480 Volts; or

Primary (Distribution) Service at 2,400, 4,160, 4,800, 7,200, 8,320, 12,000, 12,470, 13,200, or 34,500 (Regulated) Volts; or

Subtransmission Service at 34,500 or 46,000 (both Non-Regulated) Volts; or

Transmission Service at 115,000 Volts and above (Non-Regulated*).

Single Phase (not to exceed 15 kW or Three Phase. (Characteristics depend upon available circuits and equipment.)

*Effective February 15, 2000.

SERVICE CLASSIFICATION NO. 10 (Continued)

RATE TO BE PAID BY THE CORPORATION: (Per Month)

Energy Payment

$$\sum_{h=1}^{n} ((\text{Day Ahead LBMP}_h * S_h) + (\text{Real Time LBMP}_h * (Q_h - S_h)) - \text{Incurred Cost}_h$$

Whereby:

1) If the customer's generator is PTID Eligible but has not obtained a PTID
Day Ahead Locational Based Marginal Price ("Day Ahead LBMP$_h$") is the NYISO hourly Day Ahead LBMP applicable to the lowest priced generator bus in the same zone as the customer's generator:

Hourly Real Time Locational Based Marginal Price ("Real Time LBMP$_h$") is the NYISO hourly Real Time LBMP applicable to the lowest priced generator bus in the same zone as the customer's generator;;

Incurred Cost is any charges assessed by the NYISO applicable to the customer;

S_h is the Cogenerated Energy quantity scheduled, in MWh, by NYSEG upon the written request of cogenerator, for each specific hour, in the NYISO in the Day Ahead market, whereas the cogenerator shall provide a written schedule by noon two business days prior to the day for which the schedule applies;

Q_h is the Cogenerated Energy quantity delivered, in MWh, to the Delivery Point for a specific hour;

h is the respective hour in each month; and

n is the number of hours in each month.

2) If the customer's generator has a PTID
Day Ahead Locational Based Marginal Price ("Day Ahead LBMP$_h$") is the NYISO hourly Day Ahead LBMP applicable to the customer's generator bus;:

Hourly Real Time Locational Based Marginal Price ("Real Time LBMP$_h$") is the NYISO hourly Real Time LBMP applicable to the customer's generator bus;

Incurred Cost is any charges assessed by the NYISO applicable to the customer;

S_h is the Cogenerated Energy quantity scheduled, in MWh, by NYSEG upon the written request of cogenerator, for each specific hour, in the NYISO in the Day Ahead market, whereas the cogenerator shall provide a written schedule by noon two business days prior to the day for which the schedule applies;

Q_h is the Cogenerated Energy quantity delivered, in MWh, to the Delivery Point for a specific hour;

h is the respective hour in each month; and

n is the number of hours in each month.

SERVICE CLASSIFICATION NO. 10 (Continued)

RATE TO BE PAID BY THE CORPORATION: (Per Month)

3) If the customer's generator is not PTID Eligible:
Day Ahead Locational Based Marginal Price ("Day Ahead $LBMP_h$") is the NYISO hourly Day Ahead LBMP applicable to the NYISO Zone in which the customer's generator is located

Hourly Real Time Locational Based Marginal Price ("Real Time $LBMP_h$") is the NYISO hourly Real Time LBMP applicable to the NYISO Zone in which the customer's generator is located;

Incurred Cost is any charges assessed by the NYISO applicable to the customer;

S_h is the Cogenerated Energy quantity scheduled, in MWh, by NYSEG upon the written request of cogenerator, for each specific hour, in the NYISO in the Day Ahead market, whereas the cogenerator shall provide a written schedule by noon two business days prior to the day for which the schedule applies;

Q_h is the Cogenerated Energy quantity delivered, in MWh, to the Delivery Point for a specific hour;

h is the respective hour in each month; and

n is the number of hours in each month.

Capacity Payment, if applicable: ($UCAP_m$ * $Capacity_m$)

Unforced Capacity ("$UCAP_m$") is the Market-Clearing Price of capacity in $/kW-month as determined from the NYISO's monthly UCAP Auction.

Monthly Capacity ("$Capacity_m$") is the Unforced Capacity ("UCAP") recognized by the NYISO as applicable to capability requirements for the respective calendar month, as set forth in the NYISO Tariff, in kW.

Capacity purchases for each project shall be limited to 5 MW. A customer with a contract in effect prior to July 1, 2019, is not subject to the 5 MW limitation.

If a contract is renewed after October 13, 2023, a non-dispatchable generator shall have the option to be compensated for capacity under Alternative 3 as described in Rule 40.B.6.

SERVICE CLASSIFICATION NO. 10 (Continued)

RATE TO BE PAID BY THE CORPORATION: (Per Month) (Cont'd)

(1) Qualifying small, random suppliers of energy, limited to secondary single phase service voltage, may elect to sell their output to the Company on a non-time differentiated basis. Deliveries will be measured using a standard kWh meter and energy payments based on the average NYISO Day Ahead LBMP applicable to the zone within which deliveries are made;

(2) In the event the NYISO does not require a Dependable Maximum Net Capability, any applicable capacity payment shall be made based upon the $LBMCP_m$ divided by the number of hours in the respective month, times the energy delivered for the respective month.

(3) The customer may be entitled to receive direct payment from the NYISO for (1) NYISO Tariff Schedule II Reactive Supply and Voltage Control, and/or (2) NYISO Tariff Schedule III Regulation and Frequency Response, and/or (3) NYISO Tariff Schedule V Operating Reserve, and/or (4) NYISO Tariff Schedule VI Black Start Service. Payment from the NYISO for each of these services is conditioned upon the customers meeting the requirements of the NYISO and making the appropriate contractual arrangements directly with the NYISO.

(4) A customer exporting to NYISO, either directly or through aggregation, is ineligible to take service under Service Classification No. 10. An existing Service Classification No. 10 customer that elects to export to NYISO and take service under WDS must make that election by August 1st in order to be effective the following May 1st, at which time the customer must select an alternative Service Classification for which they are eligible. A customer currently exporting to NYISO who elects to export to the Company under Service Classification No. 10 must notify the Company by August 1st in order to be effective the following May 1st.

SERVICE CLASSIFICATION NO. 10 (Continued)

Customer Charge and Demand Charge: (Per Meter, Per Month)

A customer taking service under this Service Classification shall pay the following charges:

1. Customer Charge: The Customer Charge shall be applicable if the customer is taking service under this service classification only. If the customer is also taking service under Service Classification No. 11, Standby, the Customer Charge shall be waived for Buyback Service.

	Effective Date
Per customer, per month.	6/01/2026
Customer's OASC:	
SC No. 1	$19.00
SC No. 2	$49.00
SC No. 3 - Primary	$185.00
SC No. 3 - Subtransmission	$450.00
SC No. 6	$22.00
SC No. 7-1	$375.00
SC No. 7-2	$1,350.00
SC No. 7-3	$3,000.00
SC No. 7-4	$5,900.00

SERVICE CLASSIFICATION NO. 10 (Continued)

Customer Charge and Demand Charge: (Per Meter, Per Month)

A customer taking service under this Service Classification shall pay the following charges:

2. Buyback Contract Demand

a. The Buyback Contract Demand is only charged to a customer solely taking service under this service class, or if the customer also takes service under SC No. 11 – Standby Service, for any amount incremental to the Standby Service Contract Demand. A customer that is subject to both a Standby Service Contract Demand Charge and a Buyback Service Contract Demand Charge shall only pay one Contract Demand Charge for each applicable kW of either Standby or Buyback Service Contract Demand.

Contract Demand Charge, per kW of Contract Demand	**Effective Date**
	6/01/2026
Customer's OASC:	
SC No. 1	$0.58
SC No. 2	$1.36
SC No. 3 - Primary	$4.56
SC No. 3 - Subtransmission	$0.00
SC No. 6	$0.63
SC No. 7-1	$0.29
SC No. 7-2	$2.84
SC No. 7-3	$0.00
SC No. 7-4	$0.00

b. A customer with a stand-alone energy storage system that has made a 25% contribution toward the interconnection costs or has signed an interconnection agreement by December 31, 2030, shall be exempt from the applicable Contract Demand Charge for a period of 15 years beginning on the project's in-service date.

c. A customer participating in a Non-Wires Alternative project where the contract specifying the terms of the contract was executed no earlier than March 16, 2022, shall be exempt from the applicable Contract Demand Charge for a period of 15 years beginning on the project's in-service date.

SERVICE CLASSIFICATION NO. 10 (Continued)

MINIMUM CHARGE:

The minimum charge for service under this Service Classification is the applicable Contract Demand Charge plus the Customer Charge.

RECOVERY CHARGE:

A customer shall be subject to the Recovery Charge applicable to their otherwise applicable service classification (as explained in this Schedule General Information Rule 57).

INCREASES IN RATES AND CHARGES:

The rates and charges to customers under this Service Classification, including fuel adjustment and minimum charges, shall be increased by a surcharge pursuant to Section 6 of P.S.C. No. 120 to reflect the tax rates applicable within the municipality where the customer takes service.

DETERMINATION OF DEMAND:

The Determination of Demand shall be in accordance with Service Classification No. 11, Standby Service.

SERVICE CLASSIFICATION NO. 10 (Continued)

TERMS OF PAYMENT:

All bills are rendered at the above "unit prices" and that amount is due on bills paid on or before the "past due" date indicated on the bill. A late payment charge at the rate of one and one-half percent (1 1/2%) per month will be billed on all amounts not paid by that date. (Further details in Section 4 of P.S.C. No. 119 - Electricity or superseding issues thereof.)

TERM:

One year and thereafter until terminated by 48 hours' notice. A customer resuming service within one year will be reassigned the same contract demand.

SPECIAL PROVISIONS:

A. The customer and the Company shall agree as to the operating mode, interconnection and equipment specifications as set forth in "Requirements for the Installation of Electric Services and Meters" (superseding "Specifications for Electric Installations") and the Company's requirements for parallel operation of on-site non-utility generation as on file with the Public Service Commission. The Commission may review the specifications and arbitrate, if a dispute should arise.

B. The Company will be relieved of its obligation to purchase energy during any period in which the Company suffers a System Emergency. In such circumstances, the Company will notify the customer to cease supplying energy to the Company. For purposes of this Provision, a System Emergency is defined as a condition which is imminently likely to endanger life or property or result in significant disruption of service to any customer.

C. Service under this Special Provision will no longer be available to new customers after July 5, 1989.) A customer with a Secondary Voltage, Single Phase generating facility, with a nameplate capacity rating of 15 kW or less and choosing to sell all or any excess energy to the Company without time differentiation may operate under the terms of the Company's "Alternate Generation Agreement" applicable to such facilities which is on file with the Public Service Commission. Instead of the energy charge under the "Rate to Be Paid By the Corporation" customers will receive payment of $.02447 per kilowatt-hour, for the energy sold during all hours. Under this provision the Meter Charge or Customer Charge will be $3.00 or $4.50 per month, respectively, instead of such charges under the "Rate to Be Paid By the Customer".

SERVICE CLASSIFICATION NO. 10 (Continued)

SPECIAL PROVISIONS: (Cont'd)

D. At the time of Agreement, the customer with on-site non-utility generation facilities greater than 15 kW may choose to pay the Corporation actual charges for maintenance, as they may occur, on interconnection equipment paid for by the customer and owned by the Corporation; or the customer may choose to pay an annual carrying charge of 9% (subject to review in the Corporation's rate case proceedings) on the total investment in such equipment which shall be payable upon the initiation of service and on the annual anniversary of the agreement for service hereunder. If the interconnection costs charged by the Corporation are disputed by the customer, such dispute will be subject to arbitration by the Public Service Commission.

E. Customers who deliver power to the Corporation at subtransmission or transmission service voltage during on-peak periods and, at the same site, also purchase power from the Corporation at such voltages during on-peak periods shall, to the extent such purchases are matched by deliveries of power to the Corporation, have the following demand payments added to the on-peak kWh payments above:

Transmission	$.01074/kWh
Subtransmission	$.01095/kWh

Customers electing to deliver power to the Corporation under this Special Provision are required to record both deliveries and purchases with suitable time differentiated kilowatt-hour metering devices satisfactory to the Corporation.

F. If the measured demand exceeds the current Contract Demand by 10 percent or less, a surcharge equal to 12 times the monthly Contract Demand charge for such excess demand will apply to that monthly bill, and the Contract Demand will then be determined in accordance with the provisions of Determination of Demand above.

If the measured demand exceeds the current Contract Demand by more than 10 percent, a surcharge equal to 24 times the monthly Contract Demand charge for such excess demand will apply to that monthly bills, and the Contract Demand will then be determined in accordance with the provisions of Determination of Demand above.

G. A customer operating a qualifying facility, construction of which commenced prior to November 9, 1978, may negotiate a special contract with the Corporation, at the termination of any existing contract or when permitted by an express provision in the contract, to begin to receive a rate that would in 1986 be set at 50% of full avoided costs and in each succeeding year would increase by five percentage points such that by 1996 all such facilities would receive 100% of full avoided costs.

H. A customer may opt to participate in Rule 40.B, Value Stack, with a qualifying generator (i.e. an eligible CES Tier 1 generator as provided in Rule 40.B.1.a.iii) for compensation of net hourly injections. The Company shall install appropriate metering capable of recording the net hourly consumption and injection for the customer. The customer shall be responsible for the cost of the meter, the installation, and any additional costs.