

STANDBY SERVICE RATE
SERVICE CLASSIFICATION NO. 11

APPLICABLE TO USE OF SERVICE FOR:

1. Delivery of standby service for any customer where all or a portion of a customer's electricity is supplied from On-Site Generating facilities ("OSG") without using the Company's delivery system (defined as the distribution and/or transmission system, regardless of voltage or functional classification). An OSG, whether owned by the customer or a third party, can produce electricity primarily to serve the customer's native load, to sell in the wholesale market or to carry out a combination thereof. Such OSG may be connected with the Company's delivery system for parallel operation, or operate under the control of a single pull, double-throw switch (or similar device). For customers with multiple electrical services, this tariff applies to each of the customer's electrical services that are not electrically isolated from the OSG. All separately metered electricity supply and/or delivery service not otherwise served by the OSG (e.g., separate delivery service to the facility's guardhouse or other facilities electrically isolated from the OSG) shall be provided under the Otherwise Applicable Service Classification ("OASC). This service classification shall apply to a customer that installs stand-alone storage, or storage paired with non-renewable OSG, with a maximum inverter capability greater than 1 MW.
2. Before a customer is allowed to install and operate an OSG, the customer must submit design and operating information for the proposed OSG in accordance with the appropriate application and review process described in NYSEG's "Bulletin 86-01 Requirements for Independent Power Producers of Electricity" ("Bulletin 86-01").

A customer operating OSG with a total nameplate rating equal to, or expected to be equal to, 15% or less of its maximum potential demand served by all sources, as that maximum potential demand is reasonably determined by the Company, shall take service under the OASC unless the customer opts to take service under this classification. NYSEG may disqualify a customer from Standby Service if the Company can demonstrate that the customer (a) has installed OSG with a total nameplate rating greater than 15% of its load, but (b) has not operated or is not operating that OSG in a material manner in order to serve the customer's load.

A customer who declines service under this tariff is required to electrically isolate its facility from the Company's delivery system, and the Company shall not be required to maintain electric delivery service to that customer's facility. A facility shall be deemed "electrically isolated" as set forth below.

Electrically Isolated Loads:

If a customer elects to electrically isolate and serve its load with OSG without connection to the Company's system, the isolated portion of that customer's load shall not be subject to standby service -- provided that the customer executes a letter agreement with the Company that provides for the following:

- a) the Company shall be entitled to inspect the electrical configuration of the OSG facilities upon a customer's request for this exemption;
- b) if, at any time, the Company has a reasonable concern that the customer's OSG facilities have not remained isolated from the Company's system, the Company is authorized to inspect the electrical configuration of such facilities, and the customer must cooperate with that inspection; and

SERVICE CLASSIFICATION NO. 11 (Continued)

Electrically Isolated Loads: (Cont'd.)

c) if the Company discovers, through billing data and/or the inspection of the customer's OSG facilities, that any of the electrically isolated OSG facilities have been reconnected to NYSEG's system, the Company will backbill the customer. A contract demand will be established by the Company and the backbill will consist of NYSEG's standby service rates, applied back to the time of OSG interconnection to NYSEG's system, and include the surcharge as set forth below in the Unauthorized OSG Interconnection by Customer section, with Late Payment Charges as applicable, set forth in the Terms of Payment section of this Service Classification.

A facility shall be considered "electrically isolated" if: (a) the electrical points of contact where interconnection with the Company could occur are separated and at least 100 feet from any other interconnected electrical service utilized by such customer, or (b) the isolated service is not within the same building or structure as any other interconnected electrical service of the customer and not housed within a common enclosure with other interconnected breakers and/or fuses of the customer. At its discretion, the Company may consider a separation of less than 100 feet between a customer's facilities and the Company's system to be electrically isolated if there are site-specific configuration circumstances warranting such a determination.

Compliance:

A customer taking standby service shall comply with all federal, state and local laws, regulations, and requirements, including the requirements listed below in the Interconnection Requirements paragraphs 1 through 8.

STANDBY SERVICE NOT APPLICABLE TO:

- 1a. Net Metered Solar Generating System Option
Standby service will not apply to a customer operating solar generating equipment and taking service under General Information Rule 22
- 1b. Farm Waste Electric Generating System Option
Standby service will not apply to a customer taking service under the Farm Waste Electric Generating System Option, provided such customer meets criteria for service under General Information Rule 22 of this Schedule.
- 1c. Net Metered Wind Generating System Option
Standby service will not apply to a customer operating wind generating equipment and taking service under General Information Rule 22.
- 1d. Net Metered Hybrid Generating System Option
Standby service will not apply to a customer operating hybrid generating equipment and taking service under General Information Rule 22.

SERVICE CLASSIFICATION NO. 11 (Continued)

STANDBY SERVICE NOT APPLICABLE TO: (Cont'd)

2. Emergency Generators

Standby service rates shall not apply to customers whose only generating units are emergency generators. For the purpose of this Service Classification, a generating unit must meet each of the following two criteria to be considered an emergency generator:

- a) The emergency generator is used exclusively for purposes of supplying electrical power to the Customer when electrical power is not available from the Company.
- b) No load is served by the emergency generator while electric service is available from the Company to the premises, except for regularly scheduled tests when the generator is required to operate under load or participation in the NYISO's Special Case Resource Program or the Emergency Demand Response Program.

Excluding residential customers, the customer must submit a one-line diagram and specification sheet on the switch for the OSG for the Company's review and approval. In addition, the customer must enter into a letter agreement with the Company stating that the emergency generator shall not operate in parallel with the utility's system.

The customer shall maintain an operating log for each emergency generator indicating the date, time, hours, and purpose of each operation of each such facility. This log shall be made available to the Company upon request. Failure to do so shall permit the Company to (a) bill the customer under this Service Classification for the amount of standby service which the Company can reasonably estimate was delivered to and/or available to the customer during times when the Company did not charge the customer for such service due to this emergency generator exemption; and (b) establish a contract demand for one year, and thereafter as applicable.

3. New York Power Authority Allocations

Standby service shall not apply to that portion of a customer's delivery service associated with the delivery of electricity supply pursuant to applicable New York Power Authority ("NYPA") programs.

4. Stand-Alone Energy Storage Systems

A customer with a stand-alone energy storage system enrolled with NYISO to charge for wholesale purposes will be billed pursuant to the Wholesale Distribution Service ("WDS"), at such time that the WDS tariff becomes effective, and shall not be subject to Standby Service rates.

OPTIONAL STANDBY SERVICE RATE IS APPLICABLE TO:

1. Existing Customers

An Existing Customer is defined as a customer operating OSG (including renewable, Combined Heat and Power ("CHP"), and wholesale generators) or who:

- a) had commenced construction of an OSG facility;
- b) had been named by the New York State Energy Research and Development Authority ("NYSERDA") as an OSG project grant recipient as listed in the Commission Order Establishing Electric Standby Rates, issued and effective July 30, 2003, Attachment A, paragraph 4;
- c) had been named by NYSERDA as an OSG feasibility study grant recipient, as listed in the Commission Order Establishing Electric Standby Rates, issued and effective July 30, 2003, Attachment A, paragraph 4;
- d) had received a binding, written financial commitment from a lending institution for the construction and installation of an OSG; or
- e) was being billed at standby rates as of January 31, 2003 as set forth in this Service Classification at Special Provision (d) below.

To remain qualified as an Existing Customer, the customer must commence operation of its OSG by May 31, 2021.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

SERVICE CLASSIFICATION NO. 11 (Continued)

OPTIONAL STANDBY SERVICE RATE IS APPLICABLE TO: (Cont'd.)

2. A Designated Technology Customer is defined as:

- a) A customer operating OSG that exclusively uses one or more of the following technologies and/or fuels for producing electricity: solar thermal; photovoltaics ("PV"); on land and offshore wind; hydroelectric; geothermal electric; geothermal ground source heat; tidal energy; wave energy; ocean thermal; or
- b) Uses small, efficient types of combined heat and power ("CHP") generation that do not exceed 15 MW of capacity and is operational prior to May 31, 2021, and conforms with the following criteria:
 - i. Sized to serve no more than 100% of the Customer's maximum potential demand.
 - ii. Annual overall efficiency should not be less than 60% based on the higher heating value (HHV) of the fuel input;
 - iii. The usable thermal energy component should absorb a minimum of 20% of the CHP facility's total usable annual energy output;
 - iv. The size limits shall be determined by aggregating the nameplate ratings of the generation units, installed at its location, excluding emergency generation units used only during a utility distribution system failure or in response to the NYISO Emergency Demand Response Program;
 - v. An eligible CHP facility shall demonstrate to the utility that its generation installation meets an environmental standard of no more than 4.4 lbs./MWh of NO_x emissions, based on its electrical and mechanical output or its rated capacity, or as updated by the Department of Environmental Conservation (DEC);
 - vi. Customers shall comply with the above criteria and:
 - 1. Monitor and record efficiency data, which shall include the annual quantity of fuel fired, the annual quantity of generated electricity, and the annual quantity of the thermal heat recovered in the heat recovery process.
 - 2. Have records available for utility inspection,
 - 3. Retain the records for a 3-year period.
 - 4. An additional meter will be required for CHP generating facilities greater than 1 MW. The customer shall be required to install, at their expense, revenue grade, interval meters to measure generation output and additional telemetry equipment capable of transmitting operational information to the Company; or
- c) A customer operating electric energy storage with a maximum inverter capability of up to and including 1 MW; or
- d) A customer operating fuel cell units which utilize biofuels or hydrogen, provided that the manufacture or production of such fuels does not include the combustion or electrolysis of fossil fuels, or the use of fossil fuels or non-renewable grid power in the conversion process.
 - i. Biomass, Biogas and Fuel cells which utilize fossil fuel resources installed prior to June 1, 2023 shall remain exempt in accordance with the customer's election. Biomass, Biogas and Fuel cells which utilize fossil fuel resources installed on or after June 1, 2023 are not eligible for the Designated Technologies Exemption.

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: January 19, 2024
Issued in Compliance with Order in Case No. 22-E-0236, dated November 20, 2023.

Leaf No. 285.1
Revision: 0
Superseding Revision:

SERVICE CLASSIFICATION NO. 11 (Continued)

OPTIONAL STANDBY SERVICE RATE IS APPLICABLE TO: (Cont'd.)

2. A Designated Technology Customer is defined as (Cont'd):

- e) A customer operating electric energy storage in conjunction with electric vehicle charging station(s) with inverter capability greater than 1 MW and less than or equal to the sum of nameplate electric vehicle charging capability.

ISSUED BY: Jeremy J. Euto, Vice President – Regulatory, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
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Issued in compliance with order in Case No. 15-E-0751, dated October 13, 2023.

Leaf No. 286
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Superseding Revision: 9

SERVICE CLASSIFICATION NO. 11 (Continued)

OPTIONAL STANDBY SERVICE RATE IS APPLICABLE TO: (Cont'd.)

3. Designated Technology Exemption of Standby Rates

- a) Customers whose facilities are placed in service after July 29, 2003, and meet the definitions of both Existing Customers and Designated Technology Customers, shall be considered to be Designated Technology Customers for purposes of this section.
- b) Designated Technology Customers whose facilities are placed in service after July 29, 2003, have the option to make a one-time election to be permanently exempt from standby service rates rather than electing full standby service rates upon providing 30 days' written notice before commencing operation of the OSG facility.
- c) Existing OSG projects that upgrade by installing designated technology components, or hybrid projects comprised in part of designated technology components, are eligible for the designated technology exemption only for the upgraded components and only if those components are separately metered.

ISSUED BY: Jeremy J. Euto, Vice President – Regulatory, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: July 1, 2019
Issued in compliance with Order in Case 15-E-0751, dated May 16, 2019.

Leaf No. 286.1
Revision: 4
Superseding Revision: 3

SERVICE CLASSIFICATION NO. 11 (Continued)

OPTIONAL STANDBY SERVICE RATE IS APPLICABLE TO: (Cont'd.)

CHARACTER OF SERVICE

Continuous - Alternating Current, 60 cycle; Secondary Service at 120, 120/208, 120/240, 208, 240, 240/416, 277/480, or 480 Volts; or Primary (Distribution) Service at 2,400, 4,160, 4,800, 7,200, 8,320, 12,000, 12,470, 13,200, or 34,500 (Regulated) Volts; or Subtransmission Service at 34,500 or 46,000 (Both Non-Regulated) Volts; or Transmission Service at 115,000 Volts and above (Non-Regulated). Single or Three Phase. (Characteristics depend upon available circuits and equipment.)

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: June 1, 2026
Issued in compliance with Order in Case No 25-E-0375, dated May 14, 2026.

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Revision: 34
Superseding Revision: 32

SERVICE CLASSIFICATION NO. 11 (Continued)

RATES (Per Month)

An existing customer that taking service pursuant to this Service Classification as of January 1, 2024, shall be phased-in to the Redesigned Rates over a five-year period as described below for each year.

A customer may make a one-time election to take service at the Redesigned Rates in lieu of the phase-in. Such election shall be provided by the customer to the Company in writing. Once a customer has elected to take service at the Redesigned Rates, the customer may not return to the phase-in.

An existing customer that elects the phase-in shall be billed on the percentage basis shown below using the Prior Rates and the Redesigned Rates for each year:

	Prior Rates	Redesigned Rates
Year 1	83.3%	16.7%
Year 2	66.6%	33.4%
Year 3	49.9%	50.1%
Year 4	33.2%	66.8%
Year 5	16.5%	83.5%

At the conclusion of Year 5, a customer shall be subject to the Redesigned Rates.

Delivery Charges: There are up to four rate components of the delivery rate portion of this Standby Service: Customer Charge, Contract Demand Charge, As-Used Demand Charge, and Reactive Charge, as applicable.

Transition Charge: The customer's Otherwise Applicable Service Classification ("OASC") shall determine the applicable charge. The charge shall apply to all kWh, per kWh.

Bill Issuance Charge (per bill): \$0.89, as described in General Information Section 16.J

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
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Revision: 2
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SERVICE CLASSIFICATION NO. 11 (Continued)

RATES (Per Month) (Cont'd)

Reserved for Future Use

PSC No: 120 - Electricity
 New York State Electric & Gas Corporation
 Initial Effective Date: June 1, 2026
 Issued in compliance with Order in Case No. 25-E-0375, dated May 14, 2026.

Leaf No. 287.1
 Revision: 19
 Superseding Revision: 17

SERVICE CLASSIFICATION NO. 11 (Continued)

RATES (Per Month) (Cont'd.)

1. Customer Charge

Per customer, per month.		
Customer's OASC:	Effective 6/01/2026:	
Customer Charge	Prior Rates	Redesigned Rates:
SC No. 1	\$19.00	\$19.00
SC No. 8	\$19.00	\$19.00
SC No. 12	\$19.00	\$19.00
SC No. 2	\$49.00	\$49.00
SC No. 3 - Primary	\$185.00	\$185.00
SC No. 3 - Subtransmission	\$450.00	\$450.00
SC No. 6	\$22.00	\$22.00
SC No. 7-1	\$375.00	\$375.00
SC No. 7-2	\$1,350.00	\$1,350.00
SC No. 7-3	\$3,000.00	\$3,000.00
SC No. 7-4	\$5,900.00	\$5,900.00
SC No. 9	\$22.00	\$22.00

ISSUED BY: Lindsey N. Overton Orietas, Vice President, Regulatory, Binghamton, New York

PSC No: 120 - Electricity
 New York State Electric & Gas Corporation
 Initial Effective Date: June 1, 2026
 Issued in compliance with Order in Case No. 25-E-0375, dated May 14, 2026.

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 Superseding Revision: 1

SERVICE CLASSIFICATION NO. 11 (Continued)

RATES (Per Month) (Cont'd.)

2. **Contract Demand Charge:** The Contract Demand Charge is determined by multiplying the Customer's Contract Demand times the Contract Demand rate.

	Effective 6/1/2026: Prior Rates	Redesigned Rates:
Customer's OASC:	per kW of Contract Demand	per kW of Contract Demand
SC No. 1*	\$30.76	\$7.40
SC No. 8*	\$48.54	\$7.40
SC No. 12*	\$141.45	\$7.40
SC No. 2	\$7.68	\$5.13
SC No. 3 - Primary	\$7.75	\$9.24
SC No. 3 - Subtransmission	\$2.45	\$1.28
SC No. 6*	\$26.24	\$14.34
SC No. 7-1	\$6.16	\$1.49
SC No. 7-2	\$6.46	\$5.02
SC No. 7-3	\$1.56	\$0.00
SC No. 7-4	\$0.24	\$0.08
SC No. 9*	\$44.72	\$14.34

* Prior Rates are per Customer, per Meter

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: June 1, 2026
Issued in compliance with Order in Case No. 25-E-0375, dated May 14, 2026.

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Revision: 2
Superseding Revision: 0

SERVICE CLASSIFICATION NO. 11 (Continued)

RATES (Per Month) (Cont'd.)

Reserved for Future Use

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: June 1, 2026
Issued in compliance with Order in Case No. 25-E-0375, dated May 14, 2026.

Leaf No. 287.1.1
Revision: 2
Superseding Revision: 0

SERVICE CLASSIFICATION NO. 11 (Continued)

RATES (Per Month) (Cont'd.)

Reserved for Future Use

PSC No: 120 - Electricity
 New York State Electric & Gas Corporation
 Initial Effective Date: June 1, 2026
 Issued in Compliance with Order in Case No. 25-E-0375, dated May 14, 2026.

Leaf No. 287.2
 Revision: 11
 Superseding Revision: 9

SERVICE CLASSIFICATION NO. 11 (Continued)

RATES (Per Month) (Cont'd.)

3. As-Used Demand Charge: Daily As-Used Demand Charge, per kW of daily metered demand, during On-Peak and Super-Peak hours, as applicable.

Effective: June 1, 2026	Prior Rates	Redesigned Rates	Redesigned Rates
Customer's OASC:		On-Peak	Super-Peak
SC No. 1*	\$0.04655	\$0.10478	\$0.20957
SC No. 8*	\$0.03332	\$0.10478	\$0.20957
SC No. 12*	\$0.02763	\$0.10478	\$0.20957
SC No. 2	\$0.37356	\$0.31697	\$0.63393
SC No. 3 - Primary	\$0.41176	\$0.19838	\$0.39677
SC No. 3 - Subtransmission	\$0.27158	\$0.20352	\$0.40704
SC No. 6*	\$0.05640	\$0.13133	\$0.26265
SC No. 7-1	\$0.33627	\$0.35962	\$0.71925
SC No. 7-2	\$0.31011	\$0.21056	\$0.42113
SC No. 7-3	\$0.11472	\$0.10733	\$0.21466
SC No. 7-4	\$0.10475	\$0.06030	\$0.12060
SC No. 9*	\$0.03554	\$0.13133	\$0.26265

* All kWh, per kWh for Prior Rates

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
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SERVICE CLASSIFICATION NO. 11 (Continued)

Reserved for Future Use

ISSUED BY: Lindsey N. Overton Orietas, Vice President, Regulatory, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: June 1, 2026

Leaf No. 287.4
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Superseding Revision: 0

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SERVICE CLASSIFICATION NO. 11 (Continued)

Reserved for Future Use

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: June 1, 2026
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Leaf No. 288
Revision: 34
Superseding Revision: 32

SERVICE CLASSIFICATION NO. 11 (Continued)

RATES (Per Month) (Cont'd.)

4. Reactive Charge

<u>Effective: 06/01/2026</u> Customer's OASC: Reactive Charge	Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour
SC No. 2	\$0.00078
SC No. 3 - Primary	\$0.00078
SC No. 3 - Subtransmission	\$0.00078
SC No. 7-1	\$0.00078
SC No. 7-2	\$0.00078
SC No. 7-3	\$0.00078
SC No. 7-4	\$0.00078

Non-Bypassable Charge ("NBC"):
All kWh, per kWh

See TCS Statement

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
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Issued in compliance with Order in Case No. 15-E-0751, dated October 13, 2023.

Leaf No. 288.1
Revision: 25
Superseding Revision: 24

SERVICE CLASSIFICATION NO. 11 (Continued)

RATES (Per Month) (Cont'd.)

Reserved for Future Use

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: January 1, 2024
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Leaf No. 288.2
Revision: 18
Superseding Revision: 17

SERVICE CLASSIFICATION NO. 11 (Continued)

RATES (Per Month) (Cont'd.)

Reserved for Future Use

Issued by: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: January 1, 2024
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Leaf No. 288.3
Revision: 7
Superseding Revision: 6

SERVICE CLASSIFICATION NO. 11 (Continued)

RATES (Per Month) (Cont'd.)

Reserved for Future Use

Issued by: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

PSC No: 120 - Electricity
 New York State Electric & Gas Corporation
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 Issued in compliance with Order in Case No. 15-E-0751, dated October 13, 2023.

Leaf No. 289
 Revision: 51
 Superseding Revision: 50

SERVICE CLASSIFICATION NO. 11 (Continued)

Billing of Reactive Kilovolt Hours:

Unless it is determined by the Company that system operations require that the customer take reactive power from the Company's system, all metered reactive energy used by the customer shall be billed at the rate specified above. This includes reactive power used during normal operation of the customer's OSG or Wholesale Generator as well as that used when the Company provides standby service.

Rate Periods:

Prior Rates

Existing Customers that were taking service as of October 13, 2023:

For a customer whose OASC is S.C. Nos. 2, 3, or 7, On-Peak hours are defined for kW, kWh, and Daily As-Used Demand as the hours between 7:00 a.m. and 10:00 p.m. (Local Time), Monday through Friday with the exception of the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. Those hours not designated as On-Peak are defined as Off-Peak. Other rate periods are as defined in the customer's OASC, i.e., S.C. Nos. 8, 9 or 12.

Redesigned Rates

On-Peak hours are defined for kW and kWh as the hours between 7:00 a.m. and 10:00 p.m., Monday through Friday. All remaining hours are defined as "Off-Peak" hours.

For As-Used Demand:

Summer Super-Peak hours	From 2:00 pm until 6:00 pm on Non-Holiday Weekdays	Summer months are June, July, August, and September
Winter Super-Peak hours	From 5:00 pm until 9:00 pm on Non-Holiday Weekdays	Winter months are December, January, and February
Summer On-Peak hours	From 7:00 am until 2:00 pm and From 6:00 pm until 11:00 pm on Non-Holiday Weekdays	
Winter On-Peak hours	From 7:00 am until 5:00 pm and From 9:00 pm until 11:00 pm on Non-Holiday Weekdays	
Shoulder On-Peak hours	From 7:00 am until 11:00 pm on Non-Holiday Weekdays	Non-Summer months are October, November, March, April, and May
Off-Peak hours	All other hours including Holidays*	

* Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day

SURCHARGE TO COLLECT SYSTEM BENEFITS CHARGE ("SBC"):

A surcharge shall be added to each customer bill for service under this Service Classification to collect the System Benefits Charge (as explained in this Schedule, General Information Rule 4). See SBC Statement.

REVENUE DECOUPLING MECHANISM ("RDM"):

A customer taking service under this Service Classification shall be subject to a Revenue Decoupling Mechanism adjustment (as explained in this Schedule, General Information Section 7). See RDM Statement.

A customer billed at OASC as provided in this Service Classification shall be subject to a Revenue Decoupling Adjustment (as explained in this Schedule, General Information Rule 7). See RDM Statement. The RDM Adjustment for the customer's OASC shall apply.

ISSUED BY: Jeremy J. Euto, Vice President – Regulatory, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: January 1, 2025
Issued in compliance with Orders in Case No. 24-E-0493, dated December 19, 2024.

Leaf No. 289.1
Revision: 4
Superseding Revision: 3

SERVICE CLASSIFICATION NO. 11 (Continued)

ELECTRIC VEHICLE (“EV”) MAKE-READY SURCHARGE (“EV SURCHARGE”):

The EV Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 49). The rate shall be set forth on the EVMR Statement.

RECOVERY CHARGE

The Recovery Charge shall be applied per On-Peak As-Used Demand under this Service Classification, (as explained in this Schedule General Information Rule 57). The rate shall be set forth on the Recovery Charge Statement.

TERMS OF PAYMENT:

Bills rendered under this Service Classification are payable on receipt. A late payment charge of 1½% per month will be billed on all amounts not paid by the "past due" date. For additional information, see NYSEG’s tariff, PSC No. 119 – Electricity, Section 4.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

SERVICE CLASSIFICATION NO. 11 (Continued)

TERM

A minimum of one year and thereafter until terminated by 60 days written notice.

DETERMINATION OF DEMAND

Contract Demand:

A customer will have the option of accepting a contract demand (maximum potential demand at the facility to be provided standby service) established by the Company or the customer can establish the contract demand. Regardless of which party sets the customer's contract demand, upon the occurrence of an exceedence, the contract demand will be increased ("ratcheted") by the amount of the exceedence.

1. Company Established Contract Demand:

a. Customer With OSG

For an Existing Customer, the contract demand will be established based on the maximum metered demand of that customer over the twelve (12) months prior to February 1, 2004, taking into consideration the output of existing OSG, the addition and/or removal of equipment, and the coincidence and diversity of the customer's load.

For a new customer (i.e., a customer for whom historical metered demand does not exist) or an Existing Customer where historical metered demand does not represent a reasonable contract demand level, the contract demand will be determined, in consultation with the customer, by assessing the nameplate rating of the equipment to be served, and projecting, through an engineering analysis, the coincidence and diversity of the customer's load.

The contract demand of a wholesale generator, who is connected to and provides electricity supply to a customer who would otherwise take delivery service from the Company, will be set at the maximum potential metered demand of the station loads of the wholesale generator when the generator is out of service, plus the maximum potential metered demand of the customer connected to, and generally provided electricity supply by, the wholesale generator.

Surcharge: Where a customer elects to have NYSEG establish the contract demand, that customer will not incur a surcharge if that contract demand is exceeded except as described in this paragraph. However, a customer shall be obligated to provide NYSEG with written notice prior to the installation or removal of equipment, or any change in operation, that can be reasonably expected to change in a material fashion (defined as a change of more than twelve and one-half percent (12.5%)) the system capacity required to deliver electricity to the customer. If the customer fails to provide written notice, and the customer exceeds the contract demand, NYSEG has the right to include a surcharge in the customer's subsequent bill equal to the product of the applicable Contract Demand Charge, the amount of the exceedence, and the number of billing periods from, and including, the billing period in which the customer first commenced taking standby service from NYSEG at the understated contract demand, i.e., the billing period in which the customer installed the equipment or changed the operation that caused the exceedence (as demonstrated by the customer to NYSEG in writing), through the billing period that includes the date of the exceedence. If the customer fails to demonstrate in writing when it installed such equipment or changed such operation, then NYSEG will apply the surcharge, each month, from the first billing period in which the customer commenced taking standby service from NYSEG.

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
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SERVICE CLASSIFICATION NO. 11 (Continued)

DETERMINATION OF DEMAND (Cont'd)

Reserved for Future Use

ISSUED BY: Jeremy J. Euto, Vice President – Regulatory, Binghamton, New York

SERVICE CLASSIFICATION NO. 11 (Continued)

Contract Demand: (Cont'd.)

2. Customer Established Contract Demand:

A customer may establish the contract demand based on analysis and expected operation of the customer's facility and OSG. Subsequently, a customer may revise its contract demand downward by written notice to the Company once every 12 months. The revised contract demand level cannot be set at a level lower than the highest demand metered in the previous 12 months unless the customer demonstrates in writing to the Company's reasonable satisfaction that electricity-consuming equipment is removed or disabled in place (not simply disconnected). The Company has the right to inspect the premises of a customer upon reasonable notice and at reasonable times in order to confirm that such energy-consuming equipment has been so removed or disabled in place (not simply disconnected).

A customer may revise its contract demand upwards at any time upon written notice to the Company.

Surcharge: Where the customer elects to establish its own contract demand and then exceeds the contract demand, a surcharge shall apply to the current monthly bill equal to the following:

Exceeding Contract Demand	Exceeding Contract Demand	Exceeding Contract Demand
0% to less than 10%	10% to less than 20%	20% or more occurs
12 times the sum of the monthly contract demand charge amount calculated for the excess demand	18 times the sum of the monthly contract demand charge amount calculated for the excess demand	24 times the sum of the monthly contract demand charge amount calculated for the excess demand

Where a new customer installs OSG, or an Existing Customer initially adds OSG, during a two year period beginning February 1, 2004, one exceedence in the first year of OSG operation of less than 10% in magnitude would be excused from the above surcharge. For purposes of this paragraph, the OSG shall be deemed to have commenced operation when the OSG first delivers electricity to serve the customer's load.

As-Used Demand:

1. The as-used demand for customers with interval metering shall be the aggregate of the highest daily 15-minute integrated demand (measured in kW) occurring during the On-Peak hours as defined in "Rate Periods" above, during the billing period. If in any billing period, there is a failure in the metered usage data acquisition that results in the failure to record daily as-used demand data, the Company reserves the right to estimate reasonable values for the missing data for recording and billing purposes.

2. The daily as-used demand, for customers without demand metering, and not billed at the OASC shall be the monthly metered kilowatt hours.

SERVICE CLASSIFICATION NO. 11 (Continued)

METERING AND COMMUNICATION REQUIREMENTS:

1. A customer with OSG and is demand-metered with 50 kW or more of Contract Demand shall be required to have interval metering and remote meter reading capability. Such customers will be responsible for the following:
 - a) the incremental costs of interval metering equipment and its installation;
 - b) the costs of providing remote meter reading capability through telecommunications to and from the meter; and
 - c) the costs associated with resolution of any problems with the telecommunications provider, including reimbursing the Company for any expenses the Company incurs.
2. A customer who provides telecommunications to the meter shall be responsible for all costs associated with the installation, operation and maintenance of the telecommunications line, including but not limited to, all telecommunications service bills.

If the Company is unable to read the meter through a customer provided connection, and the Company has determined that the problem is not caused by the Company's equipment, the customer shall be responsible for resolution of the problem. The customer shall also be responsible for reimbursement of Company expenses incurred for visits to the meter location to ascertain the cause of the problem. To the extent the Company installs an interval meter with telecommunication capability, the Company may assess the incremental fees to the customer.

3. Meter Credits:
 - a) Meter Owned By Customer, Installed And Maintained By The Company: A qualified customer that elects to own its own meters, as described in Section 3.A.2 of PSC No. 119 - Electricity, Service Connections, Meter Owned by Customer, Installed and Maintained by the Corporation, shall receive a Meter Ownership Credit as described in Section 3.A.2.a.i. of that Schedule.

SERVICE CLASSIFICATION NO. 11 (Continued)

METERING AND COMMUNICATION REQUIREMENTS: (CONT'D)

3. Meter Credits: (Cont'd)

b) Customers That Have Fully Paid for Meter and Instrument Transformation Costs: A demand billed customer taking service under these standby rates that has fully paid for their meter and instrument transformation costs shall receive a monthly credit to the currently applicable monthly Customer Charge as well as a portion of the standby service transition dollars allocated for collection in the Customer Charge. Below are the customer credits:

Customer Charge Credit	S.C. 2	S.C. 3P	S.C. 3S	S.C. 7-1	S.C. 7-2	S.C. 7-3	S.C. 7-4
Delivery Charge							
Effective Date: 06/01/2026	\$0.94	\$14.98	\$23.40	\$3.94	\$15.99	\$23.85	\$183.68

ELECTRICITY SUPPLY

A Customer taking service under S.C. No. 11 shall have the choice of the following Supply Service Options for its Electricity Supply:

For customers whose OASC is Service Classification No. 1, 6, 8, 9, or 12:

1. ESCO Supply Service (ESS); or
2. NYSEG Supply Service (NSS)

For a customer whose OASC is Service Classification No. 2, 3, or a Service Classification No. 7:

1. ESCO Supply Service (ESS); or
2. NYSEG Supply Service (NSS); or
3. Hourly Pricing*

* As set forth in General Information Section 25.I.F., Customer Eligibility Criteria, certain demand billed customers are required to participate in Mandatory Hourly Pricing.

Terms and conditions applicable to these rate choices are explained in the customer's OASC. All customers served under this Service Classification taking electricity supply service from the Company shall be required to pay a Merchant Function Charge as set forth in the customer's OASC.

INTERCONNECTION REQUIREMENTS

1. A customer may connect an OSG facility for parallel operation with the Company's delivery system or isolate for operation with standby service provided by a wholesale generator by means of a double throw transfer switch, or another transfer switching scheme acceptable to the Company.

SERVICE CLASSIFICATION NO. 11 (Continued)

INTERCONNECTION REQUIREMENTS (CONT'D.)

2. A customer must complete an Application for Service and must operate in compliance with standards and requirements set forth in either the Distributed Generation Interconnection Requirements found in Section 9 of Schedule P.S.C. No. 119, and in Addendum-SIR of P.S.C. No. 119 entitled "New York State Standard Interconnection Requirements for New Generation Units 5 MW or Less Connected in Parallel with Utility Distribution Systems" or the Company's Bulletin 86-01, entitled "Requirements for Independent Power Producers of Electricity." In addition, customers must execute either the New York State Standardized Contract For Interconnection of New Distributed Generation Units With Capacity 5 MW or Less Connected in Parallel with Utility Distribution Systems ("SIR Contract"), as contained within Addendum-SIR of P.S.C. No. 119, or the applicable contract.
3. A customer and the Company shall agree as to the operating mode, interconnection and equipment specifications for the OSG facility pursuant to either a or b below, as may be amended or superseded:
 - a) the SIR Contract contained within Addendum-SIR of P.S.C. No. 119, or
 - b) the Company's Bulletin 86-01.
4. A customer shall be responsible for all costs associated with its OSG interconnection as set forth in the requirements listed in paragraphs 3a or 3b above, as applicable.
5. Contribution toward CT & VT Costs: For installations requiring Current Transformers (CTs) and Voltage (or Potential) Transformers (VTs), to the extent that a customer, as part of its original interconnection with the Company's system, paid for and installed CTs and VTs or compensated the Company for those costs up-front, the customer shall receive a monthly bill credit, as mutually agreed upon by the Company and the customer.
6. Maintenance Schedules: A customer applying for standby service with a standby contract demand greater than 2,000 kW is required to provide the Company with a schedule of OSG maintenance. A schedule must include the dates and times for the beginning and ending of all planned outages. A customer may revise the schedule one month prior to the effective date of the outage. However, modifications communicated with less than one month's notice shall not be allowed, unless the customer obtains Company approval. The annual provision of planned maintenance schedules by the customer shall take place on October 1 of each year for standby service for the following calendar year. Such schedule shall be utilized by the Company for planning functions. This provision does not take precedence with respect to any OSG maintenance provision in a power purchase agreement that may be in effect with the Company.

SERVICE CLASSIFICATION NO. 11 (Continued)

INTERCONNECTION REQUIREMENTS (CONT'D.)

7. At the time of agreement, the customer with an OSG greater than 300 kVA, excluding Net Metered Farm Waste Generators less than 2,000 kW, may select the payment method for paying the Company operations and maintenance charges on the interconnection equipment paid for by the customer but owned by the Company. The customer may select to pay either the actual charges for maintenance, as they may occur, or the customer may choose to pay an annual carrying charge of 9% (subject to review in the Company's rate case proceedings) on the total investment in such equipment. The operations and maintenance costs on such equipment is billed on a monthly basis pursuant to the applicable contract or agreement.

8. NAERC Guidelines: A customer taking standby service shall comply with all reliability criteria, guidelines, and procedures established by the North American Electric Reliability Council ("NAERC") as the same may be amended or superseded. Such compliance is necessary to ensure the continued reliability of North America's interconnected electric transmission electric systems.

UNAUTHORIZED OSG INTERCONNECTION BY CUSTOMER:

If a customer connects OSG to its electric system without: (a) notifying the Company; and (b) executing an appropriate standby service Application, and thereafter the Company discovers the interconnection, the Company shall backbill the customer for all standby service rendered subsequent to the estimated connection of such OSG.

In preparing such backbills, the Company shall assess a standby service contract demand surcharge provision equal to two times that which would otherwise be computed under the Determination of Demand Provision, paragraph 1 (Company Established Contract Demand) of this Service Classification, and assume the standby contract demand had been inappropriately established at 0 kW.

SPECIAL PROVISIONS FOR CUSTOMERS WITH ON-SITE GENERATION

(a) Demand Metered Customer With Less Than 50 kW of Contract Demand:

A customer with a contract demand of less than 50 kW without interval metering shall be billed at the OASC. A customer with a contract demand of less than 50 kW can choose to be served at the standby rate, provided that the customer pays all one-time and ongoing costs associated with the purchase and installation of an interval meter, and telecommunication equipment as discussed in the "Metering and Communications Requirements" section of this S.C. No. 11 tariff.

(b) Small Customer Exclusion:

Small customers, defined as those customers qualifying for service under Service Classification Nos. 1, 6, 8, 9, and 12, shall be billed at the OASC rate instead of the standby service rate in S.C. No. 11. This exemption shall be discontinued upon the date that 200 such standby customers located east of Total East or 250 such standby customers west of Total East are billed under this provision, provided, however, that the discontinuance of this exemption shall not affect any customer that received the exemption prior to the date of discontinuance, which customers shall continue to receive the exemption until the conclusion of the phase-in described in the "Optional Standby Service Rate Phase-ins is Applicable to" section of this Service Classification.

SERVICE CLASSIFICATION NO. 11 (Continued)

SPECIAL PROVISIONS FOR CUSTOMERS WITH ON-SITE GENERATION (CONT'D.)

(c) Individually Negotiated Contracts

1) Individual Agreements for Customers Considering Isolation

NYSEG is authorized to offer individually negotiated agreements for standby service to customers that may install back-up generation and disconnect their premises from the NYSEG system in lieu of taking tariff standby service. The customer must document that it can physically, environmentally, and economically isolate from NYSEG's grid by installing and operating back-up generation at a lower cost than paying for standby service, and that such option is the alternative the customer will select if NYSEG does not offer a negotiated rate alternative. At a minimum, the negotiated rate agreement must provide for recovery of NYSEG's marginal costs plus a reasonable contribution to NYSEG's recovery of its fixed costs. NYSEG will use its existing authorization under Service Classification No. 14 to gain contribution from any customer presently isolated from its delivery system. NYSEG will respond to a customer application for a negotiated rate agreement within ninety (90) days of its receipt, with a negotiated rate agreement offer or a written explanation for its rejection of the application. Either party may seek from Staff a non-binding resolution of a dispute over the negotiation of such an individual rate agreement

In the event of a conflict between any provisions of an agreement negotiated pursuant to this authority and any provision of NYSEG's Joint Proposal filed April 7, 2003 in Case 02-E-0779 or the standby rates provisions of NYSEG's tariff on the same subject, the provision of the negotiated agreement shall take precedence and control.

2) Individual Agreements for Customers Selling into the Wholesale Market

NYSEG is authorized to offer individually negotiated agreements for standby service with customers that sell into the market, or to a third party, no less than 90% of their site's energy output, net of station power requirements, from generators located on the site having a total name plate rating equal to or greater than 50 MW. The rates and charges negotiated will reflect, where applicable, the characteristics of the specific interconnection arrangements, including, but not limited to, the voltage level of the interconnection, whether the interconnection is bi-directional, and the nature of the NYSEG facility where the generator is interconnected with the NYSEG system.

NYSEG will respond to a customer application for a negotiated rate agreement within ninety (90) days of its receipt with a negotiated rate agreement offer or a written explanation for its rejection of the application. Either party may seek from Staff a non-binding resolution of a dispute over the negotiation of such an individual rate agreement.

In the event of a conflict between any provision of an agreement negotiated pursuant to this authority and any provision of NYSEG's Joint Proposal filed April 7, 2003 in Case 02-E-0779 or the standby rates provisions of NYSEG's tariff on the same subject, the provision of the negotiated agreement shall take precedence and control.

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
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SERVICE CLASSIFICATION NO. 11 (Continued)

SPECIAL PROVISIONS (CONT'D.)

(d) Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

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SERVICE CLASSIFICATION NO. 11 (Continued)

(d) Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

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SERVICE CLASSIFICATION NO. 11 (Continued)

(d) Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC No: 120 - Electricity
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SERVICE CLASSIFICATION NO. 11 (Continued)

(d) Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: July 1, 2016
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Superseding Revision: 2

SERVICE CLASSIFICATION NO. 11 (Continued)

(d) Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: July 1, 2016
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SERVICE CLASSIFICATION NO. 11 (Continued)

(d) Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC No: 120 - Electricity
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SERVICE CLASSIFICATION NO. 11 (Continued)

(d) Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC No: 120 - Electricity
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SERVICE CLASSIFICATION NO. 11 (Continued)

(d) Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

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SERVICE CLASSIFICATION NO. 11 (Continued)

(d) Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

SERVICE CLASSIFICATION NO. 11 (Continued)

SPECIAL PROVISIONS FOR CUSTOMERS WITH ON-SITE GENERATION (Cont'd)

(d) Reserved for Future Use

(e) Recharge New York ("RNY") Power Program

Customers who qualify for the Recharge NY Power Program pursuant to Section 11 of the General Information Section of this Schedule, shall have such power billed in accordance with the provision therein as provided in Section 11, the maximum metered demand shall be used in the load share calculation for all standby customer. The customer's power requirements in excess of the RNY Power allocation shall be billed in accordance with the ESCO Supply Service rate or the NYSEG Supply Service rate of this Service Classification.

(f) Reliability Credit

1. Standby customers with OSG shall be provided an opportunity to earn credits against their contract demand charges. The credit would be earned by reliably reducing load below the contract demand over a defined Measurement Period. During the 5-year phase-in period, the calculation of the Reliability Credit shall be based on the customer's applicable phased-in Contract Demand Charge. A customer that elects to be billed at the new rates in lieu of the phase-in shall no longer be eligible to receive a Reliability Credit. The Reliability Credit will be phased out and completely eliminated effective January 1, 2029, for all customers.
2. For purposes of this Credit, the Measurement Period is weekdays from 7:00 am to 10:00 pm during the previous two consecutive full Summer periods; provided however, that the first year in which a customer seeks a Credit, the Measurement Period is weekdays from 7:00 am to 10:00 pm during the previous full Summer period only. The Measurement Period shall exclude Outage Events, as selected by the customer, as well holidays (i.e., Independence Day (observed) if it falls on a weekday and Labor Day).

For purposes of this Credit, the Summer Period is June 1 through September 30.

3. Outage Events are up to three time blocks for each Summer Period that, in aggregate, are comprised of no more than five 24-hour time periods, excluding weekends and holidays. If a time block contains a time period of less than 24 hours, the time period shall be rounded up to the next 24 hours (i.e., the 24-hour periods cannot be applied on a partial basis). If a time block encompasses a holiday or weekend, the start of the 24-hour period on the day prior to the holiday or weekend until the same hour the next business day shall be considered to be a single 24-hour period.
4. The Credit for any Measurement Period shall be equal to the difference between the Customer's Contract Demand in kW, and the Customer's highest kW demand recorded on the Customer's revenue meter (net of generation), multiplied by the Contract Demand Delivery Charge per kW that is in effect on October 1 of the year in which the Credit is determined. The Credit shall be applied to the Customer's successive 12 monthly customer bills commencing in November until the following October. If a customer is billed under Special Provision (g) of this Service Classification, the Outage Events for all Recipient Accounts shall be the same and shall be specified by the Sponsor. Each Recipient Account's Credit shall be calculated individually.

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New York State Electric & Gas Corporation
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SERVICE CLASSIFICATION NO. 11 (Continued)

(f) Reliability Credit (Cont'd)

5. A customer seeking a Credit must request such credit by October 14 of each year for which the Credit is sought and, at the same time, specify the Outage Events the Customer requests to be excluded from the measurement period. If October 14 falls on a weekend or holiday, the Company shall accept requests until the next business day. Prior to October 14, the Company shall notify Customers of their need to request the applicable Credit.
6. Credits provided to standby customers shall be recovered from all customers, including standby customers, through the applicable Transition Charge [Non-Bypassable Charge ["NBC"]].

SERVICE CLASSIFICATION NO. 11 (Continued)

SPECIAL PROVISIONS FOR CUSTOMERS WITH ON-SITE GENERATION (Cont'd)

(g) Standby Offset

A customer with qualifying on-site generation connected to the Company's distribution system may use its excess generation to supply two or more Standby Supplied Accounts as long as all of the requirements in this provision are met.

Definitions

Standby Generation Account: The customer meter where the generating equipment is located and interconnected with the Company's distribution system.

Standby Supplied Accounts: Additional meters billed under this standby service class designated by the Standby Generation Account for the application of excess generation that meet the Standby Supplied Account requirements listed below.

Eligibility

1. Standby Generation Account
 - a. The Standby Generation Account's generating facility must (i) have a total nameplate rating of over 2 MW but no more than 20 MW; and (ii) meet eligibility criteria for designation as efficient "combined heat and power" pursuant to the order of the Public Service Commission, dated January 23, 2004, in Case 02-E-0779, except with respect to maximum generating capacity. The generating facility may have more than one generating unit so long as the aggregate nameplate rating conforms to (i) above
 - b. The Standby Generation Account must have interval metering and meet the interval metering and telecommunication requirements of this service class before they will be eligible for the offset provision. The meter and telecommunications for the account associated with the Standby Generation Account's excess generation must be provided and maintained at the customer's expense, and must be operational before the customer may take service under this provision.
 - c. All interconnection requirements of this service class must be met before an account will be eligible for the offset provision. In addition, the interconnection must be technically and economically practicable, and the connection and operation of such facility shall not jeopardize the safety or operation of the Company's system, facilities, or other customers.
 - d. Accounts that are eligible for net metering, remote net metering, community net meter, standby exemption, NYPA allocations including RNY, or economic development rates are not eligible for this offset provision.
 - e. Each Standby Generation Account will be billed with the applicable standby service rates in this service class.
 - f. Each Standby Generation Account is eligible for the supply options as described in this service class.

SERVICE CLASSIFICATION NO. 11 (Continued)

SPECIAL PROVISIONS FOR CUSTOMERS WITH ON-SITE GENERATION (Cont'd)

(g) Standby Offset

Eligibility (Cont'd)

1. Standby Generation Account (Cont'd)

- g. Customers that have a Standby Generation Account may take service under the Company's Buy Back service, Service Classification No. 10, if the export of the generating facility exceeds the aggregate registered kWh usage on the Standby Generation Accounts and the Standby Supplied Accounts.

2. Standby Supplied Accounts

The Standby Supplied Accounts designated by the Standby Generation Account customer must all be established in a single customer's name ("Single Party Offset"); or

- a. The Standby Generation Account and the Standby Supplied Accounts designated by the customer to receive the output of the generating facility may be established in two or more customer names ("Multi-Party Offset"), provided all of the following conditions are met:
- (1) at least one of the Standby Supplied Accounts must be in the same customer name as the Standby Generation Account (owner or operator of the generating facility or ("Sponsor")) and have a Contract Demand equal to 10% or more of the nameplate rating of the generating facility;
 - (2) the Sponsor shall be responsible for coordinating the interconnection and operation of the generating facility with the Company; and
 - (3) at the time of application under the Multi-Party Offset, the Sponsor must submit a signed application for all Standby Supplied Accounts to be supplied by the output of the Sponsor's generating facility ("Recipient Accounts") and a signed Percentage Allocation Form. Both forms shall be available on the Company's website.
- b. The Standby Generation Account, and the Standby Supplied Accounts must all be located within a single "premises." For purpose of this Special Provision only, "premises" is defined as follows:
- (1) Under Single Party Offset, "premises" shall mean "a parcel of land; or more than one building and/or parcel of land proximate to each other if there is common use, whether or not such buildings or parcels are separated by public or private roads." All of the Standby Supplied Accounts must be connected to the Company's distribution system. All standby accounts must be within the same load zone as determined by the Locational Based Market Price. The accounts of a customer whose buildings or parcels of land are not physically interconnected may meet the definition of a single "premises" upon the customer's demonstration of proximity and common Company facilities to the Company.

SERVICE CLASSIFICATION NO. 11 (Continued)

SPECIAL PROVISIONS FOR CUSTOMERS WITH ON-SITE GENERATION (Cont'd)

(g) Standby Offset

Eligibility (Cont'd)

2. Standby Supplied Accounts (Cont'd)

- (2) Under Multi-Party Offset, "premises" shall mean a single building or multiple buildings in which each customer is connected to the generating facility by private thermal loop that delivers steam, hot water, or chilled water.
- c. Each Standby Supplied Account shall have no other source of generation located on the premises and shall not participate under the provisions of remote net metering, net metering for customer generators, or Community Distributed Generation.
- d. Each Standby Supplied Account and the export of the Standby Generation Account must be separately metered using Commission-approved, revenue grade, interval metering with telecommunications capability. The metering must be compatible with the Company's metering infrastructure, including compatibility with the Company's meter reading systems and communication systems.
- e. Each Standby Supplied Account shall be billed with the applicable standby service rates in this service class.
- f. Each Standby Supplied Account must have interval metering and meet the interval metering and telecommunication requirements of this service class before they shall be eligible for the offset provision. The meter and telecommunications for each Standby Supplied Account must be provided and maintained at the customer's expense, and must be operational before the customer may take service under this provision.
- g. Each Standby Supplied Account is eligible for the supply options as described in this service class.

SERVICE CLASSIFICATION NO. 11 (Continued)

SPECIAL PROVISIONS FOR CUSTOMERS WITH ON-SITE GENERATION (Cont'd)

(g) Standby Offset

3. Billing Applicable to Each Standby Supplied Account

a. Customer Charge

The Customer Charge and meter charges for each account (the Standby Generation Account and the Standby Supplied Accounts) shall be equal to the customer and meter charges listed in this service class plus the additional Customer Charge listed below.

b. Contract Demand

The Contract Demand for each account (the Standby Generation Account and the Standby Supplied Accounts) shall be determined based on the maximum potential demand on the Company's system to serve that individual account, including the delivery of supply from all sources.

4. For Accounts Supplied under the Single Party Offset:

For purposes of this Offset Provision, the following definitions apply:

"Allocated As-used Generator Demand" means, for each Standby Supplied Account supplied by the Standby Generating Account's excess generation, the demand registered on the Standby Supplied Account's meter(s) multiplied by the lower of: (a) 1 or (b) the ratio of the Standby Generating Account's excess generation measured in kilowatts to the sum of demands on the meters of all Standby Supplied Accounts.

"Allocated Generator Supply" means, for each Standby Supplied Account supplied by the Standby Generating Account's excess generation, the total kWhs on the Standby Supplied Account's meter(s) multiplied by the lower of: (a) 1 or (b) the ratio of the Standby Generating Account's excess generation measured in kWhs to the sum of the kWhs registered on the meters of the Standby Supplied Accounts.

Allocated As-used Generator Demand and Allocated Generator Supply shall be determined for each 5-minute interval. Adjustments shall be made for transformation losses as applicable.

5. For Accounts Supplied under the Multi-Party Offset:

For purposes of this Offset Provision, the following definitions apply:

"Allocated As-Used Generator Demand" means, for each Standby Supplied Account, the lower of: (a) the demand registered on the Standby Supplied Account or (b) the demand registered on the meter(s) measuring the generating facility's output multiplied by the Standby Supplied Account's Percentage Allocation. If the generating facility's output multiplied by the Standby Supplied Account's Percentage Allocation exceeds the demand registered on the Standby Supplied Account, the excess amount shall not be redistributed to other accounts nor carried forward to the succeeding billing period.

"Allocated Generator Supply" means, for each Standby Supplied Account, the lower of: (a) the total kWhs registered on the Standby Supplied Account's meter(s) or (b) the total kWhs registered on the meter(s) measuring the generating facility's output multiplied by the Standby Supplied Account's Percentage Allocation. If the generating facility's output multiplied by the Standby Supplier Account's Percentage Allocation exceeds the kWhs registered on the Recipient Account's meter(s), the excess amount shall be credited to the extent described in Service Classification 11, Special Provision (g)1.b.

SERVICE CLASSIFICATION NO. 11 (Continued)

SPECIAL PROVISIONS FOR CUSTOMERS WITH ON-SITE GENERATION (Cont'd)

(g) Standby Offset

5. For Accounts Supplied under the Multi-Party Offset (Cont'd):

“Percentage Allocation” means the percentage of the generating facility’s output that the Sponsor has allocated to each Standby Supplied Account under the Multi-Party Offset. A single percentage shall be applied to both the Allocated As-Used Generator Demand and the Allocated Generator Supply.

The Percentage Allocations must total 100%, of which the Sponsor must establish:

- a. a Percentage Allocation of 10% or more to a single Standby Supplied Account in the Sponsor’s name; and
- b. a Percentage Allocation of no less than 5% or more than 90% to each additional Standby Supplied Account. The Standby Supplied Accounts and the Percentage Allocation to each must be assigned in writing by the Sponsor, using the Percentage Allocation Form, at least 30 days before commencing service under the Multi-Party Offset. The Percentage Allocations and the Standby Supplier Accounts may be changed as described on the form. No credits shall be applied if the Sponsor ceases to have a Standby Supplied Account or ceases to own or operate the generating facility. If a Standby Supplied Account is closed, its credits shall be forfeited unless the Company receives a new Form within 30 days of the account’s closure.

6. Each Standby Supplied Account shall be billed under Standby Service rates listed in this service class, as modified below:

- a. An additional Customer Charge of \$50.00 per account per billing period, shall be applicable to cover incremental billing and administrative costs associated with providing service under this provision.
- b. The per-kWh delivery charges and adjustments described in this service class shall be applied to the total kWhs registered on the account’s meter(s) reduced by the Allocated Generator Supply for each 5-minute interval (adjusted for losses as applicable).
- c. For each 5-minute interval, the registered demand on the account’s meter(s) shall be reduced by the Allocated Generator Demand for purposes of determining the daily maximum demand that is used for billing As-used Daily Demand Delivery Charges.

SERVICE CLASSIFICATION NO. 11 (Continued)

SPECIAL PROVISIONS FOR CUSTOMERS WITH ON-SITE GENERATION: (Cont'd)

(g) Standby Offset

(Cont'd)

Billing Applicable to Each Standby Supplied Account (Cont'd)

6. Each Standby Supplied Account shall be billed under Standby Service rates listed in this service class, as modified below:(Cont'd)

d. If the Customer purchases supply from the Company, the per-kWh supply charges and adjustments described in this service class shall be applied to the total kilowatthours registered on the account's meter(s) reduced by the Allocated Generator Supply for each 5-minute interval (adjusted for losses as applicable).

7. The Allocated As-used Generator Demand and Allocated Generator Supply shall be assumed to be zero for time periods where there is insufficient interval data available to ascertain that the Generating Facility supplied output to any associated Standby Service account.

8. The Reactive Charge shall be calculated as described in this service class and shall not be adjusted by this provision.

(h) 1. A customer that is not participating in Special Provision (f.) or Special Provision (g.) herein may opt to participate in Rule 40.B, Value Stack, with a qualifying generator (i.e. a CES Tier 1 eligible generator as provided in Rule 40.B.1.a.iii) for compensation of net hourly injections. The Company shall install appropriate metering capable of recording the net hourly consumption and injection for the customer. The customer shall be responsible for the cost of the meter, the installation, and any additional costs.