

SERVICE CLASSIFICATION NO. 12

APPLICABLE TO THE USE OF SERVICE FOR:

Existing or new, large residential service customers who have used, or are estimated to use, a minimum of 35,000 KWH during a twelve month period in individual private dwellings, flats or apartments, and such religious customers utilizing service exclusively in connection with religious purposes by a corporation or association organized and conducted in good faith for religious purposes. Applicable also to use exclusively in connection with a community residence for the mentally disabled, as defined in subdivision 28, 28-a, or 28-b of section 1.03 of the mental hygiene law, provided that such residence is operated by a not-for-profit corporation and, if supervisory staff is on site 24 hours a day, that the residence provides living accommodations for 14 or fewer residents. Also applicable to any not-for-profit corporation that is a veterans' organization that owns or leases a post or hall.

After application from a qualified customer, the Corporation will meter and bill all energy used during the On-Peak, Mid-Peak, and Off-Peak periods at the associated rates, as defined below.

CHARACTER OF SERVICE:

Residential:

Continuous - Alternating Current, 60 Cycle; 120, 120/208, or 120/240 volts - Single Phase. (Characteristics depend upon available circuits.)

Religious, Veterans' Organizations, and Community Residence Customers:

Continuous - alternating current, 60 cycle - Single or Three Phase. (Characteristics depend upon available circuits and equipment.)

RATE PERIODS: (Stated in Eastern Standard Time)

Winter: December through February

On-Peak: 7:00 AM to 10:00 AM, Monday through Friday
5:00 PM to 10:00 PM, Monday through Friday

Mid-Peak: 10:00 AM to 5:00 PM, Monday through Friday
10:00 PM to 11:30 PM, Monday through Friday
7:00 AM to 11:30 PM, Saturday, Sunday and Holidays (Defined Below)

Off-Peak: 11:30 PM to 7:00 AM, Monday through Sunday and Holidays

Summer: June through August

On-Peak: 10:00 AM to 6:00 PM, Monday through Friday

Mid-Peak: 7:00 AM to 10:00 AM, Monday through Friday
6:00 PM to 11:30 PM, Monday through Friday
7:00 AM to 11:30 PM, Saturday, Sunday and Holidays

Off-Peak: 11:30 PM to 7:00 AM, Monday through Sunday and Holidays

Off-Season: March, April, May, September, October, November

Mid-Peak: 7:00 AM to 11:30 PM, Monday through Sunday and Holidays

Off-Peak: 11:30 PM to 7:00 AM, Monday through Sunday and Holidays

Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day,
Thanksgiving Day and Christmas Day.

Issued in compliance with order in Case No. 07-E-0479 dated 08/29/07.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: June 1, 2026
Issued in compliance with Order in Case No. 25-E-0375, dated May 14, 2026.

Leaf No. 296
Revision: 19
Superseding Revision: 17

SERVICE CLASSIFICATION NO. 12 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Pursuant to General Information Section 25, Supply Service Options, customers served under this Service Classification shall choose from different electric rate choices offered by the Company as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice is the ESCO Supply Service (ESS). The Non-Retail Access choice is the NYSEG Supply Service (NSS).

The Company shall provide Delivery Service regardless of the customer's Supply Service Option.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed charges for NYSEG delivery service and a Transition Charge. Supply service shall be provided by an Energy Services Company (ESCO). Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. Customers that elect ESS shall not be subject to the Merchant Function Charge.

2. NYSEG Supply Service (NSS)

This Non-Retail Access choice includes fixed charges for NYSEG delivery service, a Transition Charge, a fluctuating commodity charge for electricity supplied by the Company, and a Merchant Function Charge.

Commodity Service:

The charge for Electric Power Supply provided by the Company shall fluctuate each month as further described in General Information Section 25.I.C., Calculation of the Commodity Charge.

Merchant Function Charge:

All kWh, per kWh

See Merchant Function Charge Statement

DELIVERY SERVICE:

RATE: Applicable to Both ESS and NSS: (Per Meter, Per Month)

	Effective Date
	6/01/2026
Customer Charge	\$30.00
Energy Charge (All kWh, per kWh)	
On-Peak Service	\$0.07011
Mid-Peak Service	\$0.07011
Off-Peak Service	\$0.07011

Non-Bypassable Charge ("NBC"):

All kWh, per kWh

See TCS Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism ("RAM"):

All kWh, per kWh

See RAM Statement, as described in Rule 38.

ISSUED BY: Lindsey N. Overton Orietas, Vice President, Regulatory, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: January 1, 2008

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SERVICE CLASSIFICATION NO. 12 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd.)

Reserved for Future Use

Issued in compliance with order in Case No. 07-E-0479 dated 08/29/07.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: January 1, 2010

Leaf No. 298
Revision: 16
Superseding Revision: 14

SERVICE CLASSIFICATION NO. 12 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd.)

NYSEG will provide Delivery and Commodity Service for the Non-Retail Access choice.

2. Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: January 1, 2008

Leaf No. 298.1
Revision: 4
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SERVICE CLASSIFICATION NO. 12 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd.)

NYSEG will provide Delivery and Commodity Service for the Non-Retail Access choices.

Reserved for Future Use

Issued in compliance with order in Case No. 07-E-0479 dated 08/29/07.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: June 1, 2026
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SERVICE CLASSIFICATION NO. 12 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd.)

Reserved for Future Use

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: January 1, 2025
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Revision: 34
Superseding Revision: 33

SERVICE CLASSIFICATION NO. 12 (Continued)

MERCHANT FUNCTION CHARGE:

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply, as further explained in General Information Rule 25.D. Customers whose electricity is supplied by an ESCO are not charged for this service.

MINIMUM CHARGE:

The minimum charge for service under this Service Classification is the monthly Customer Charge plus the Bill Issuance Charge, if applicable, as listed above.

SURCHARGE TO COLLECT SYSTEM BENEFITS CHARGE ("SBC"):

A surcharge shall be added to each customer bill for service under this Service Classification to collect the System Benefits Charge (as explained in this Schedule, General Information Rule 4). See SBC Statement.

REVENUE DECOUPLING MECHANISM ("RDM"):

A customer taking service under this Service Classification shall be subject to a Revenue Decoupling Adjustment (as explained in this Schedule, General Information Rule 7). See RDM Statement

RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM shall be applied per kWh to all kWh delivered under this Service Classification (as explained in this schedule, General Information Rule 38). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM (EAM):

The EAM shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 46). The rate shall be set forth on the EAM Statement.

NON-WIRES ALTERNATIVE (NWA) SURCHARGE:

The NWA Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 47). The rate shall be set forth on the NWA Statement.

ELECTRIC VEHICLE ("EV") MAKE-READY SURCHARGE ("EV SURCHARGE"):

The EV Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 49). The rate shall be set forth on the EVMR Statement.

RECOVERY CHARGE

The Recovery Charge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 57). The rate shall be set forth on the Recovery Charge Statement.

INCREASE IN RATES AND CHARGES:

The rates and charges under this service classification, including minimum charges, shall be increased by a surcharge pursuant to Section 6 of P.S.C. No. 120 to reflect the tax rates applicable within the municipality where the customer takes service.

TERMS OF PAYMENT:

All bills are rendered at the above "unit prices" and that amount is due on bills paid on or before the past due date indicated on the bill. A late payment charge at the rate of 1½% per month shall be billed on all amounts not paid by that date. (Further details in Section 4-B of P.S.C. No. 119 - Electricity or superseding issues thereof.)

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

SERVICE CLASSIFICATION NO. 12 (Continued)

TERM:

Single and Three Phase Service:

Term of Service:

One month and thereafter until terminated by 48 hours' notice.

Duration of Service:

Customers selecting service under this service classification on or after November 17, 1997, must remain on this rate for one year before transferring to another service classification. Service under this service classification, once terminated by the customer, shall be unavailable to said customer at the same premises for one year from the date of such cancellation.

SPECIAL PROVISIONS:

(a) Multiple Dwellings:

Two or more individual flats, apartments or dwelling units presently supplied service through one meter may be billed under this service classification.

(b) Commercial Use:

When a customer operates a commercial establishment (incidental to his residence) in the same building or on the same premises as his residence and takes his entire service through one meter, this classification shall apply for the entire service only if the connected load in the residential portion exceeds that in the commercial portion, provided that the connected load in the commercial portion does not exceed 1.5 KW. If the reverse is true, the general classification shall apply to the entire service. However, the customer may elect to take service under both the residential and general rates, in which case there shall be a separate meter for the residential portion and a separate meter for the general portion.

(c) Budget Billing:

Customers may, by signing an application, be billed monthly in accordance with the budget plan set forth in Section 4-P of P.S.C. No. 119 - Electricity or superseding issues thereof.

(d) Reserved for Future Use

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: November 1, 2021

Leaf No. 301.1
Revision: 4
Superseding Revision: 3

SERVICE CLASSIFICATION NO. 12 (Continued)

SPECIAL PROVISIONS: (Cont'd)

- (d) RESERVED FOR FUTURE USE
- (e) RESERVED FOR FUTURE USE
- (f) RESERVED FOR FUTURE USE

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

SERVICE CLASSIFICATION NO. 12 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(g) Residential Solar Electric Service Option:

This option is for a customer qualifying for the Residential Solar Electric Service Option pursuant to General Information Section 26 of this Schedule and taking service under SC 12. If electricity (kWh) supplied by the customer to the Corporation is not metered for the time-differentiated periods, an allocation to each TOU period will be done according to the allocation factors as set forth below. For customers billed on time-differentiated rates, if the electricity (kWh) supplied by the customer to the Corporation is not metered for the time-differentiated periods, an allocation to each TOU period will be done according to allocation factors as set forth below:

Winter and summer – December, January, February, June, July, August:

24 % [for On-Peak]

45% [for Mid-Peak]

31% [for Off-Peak]

Off-Season – March, April, May, September, October, November:

67% [for Mid-Peak]

33% [for Off-Peak]

PSC No: 120 - Electricity
New York State Electric and Gas Corporation
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Superseding Revision: 2

SERVICE CLASSIFICATION NO. 12 (Continued)

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

SERVICE CLASSIFICATION NO. 12 (Continued)

(g) Residential Solar Electric Service Option: (Cont'd.)

The following generating credit allocations reflect a pro ration to the On-Peak, Mid-Peak, and Off-Peak TOU periods based upon the number of hours in each month the PV generation is estimated to occur during each period. The PV meter outflow is allocated to the various time-differentiated periods according to the allocation factors below and will be prorated for billing periods which cover more than one month.

Month	On Peak	Mid Peak	Off Peak
Jan	13.6%	86.4%	
Feb	29.9%	70.1%	
Mar		100%	
Apr		100%	
May		97.8%	2.2%
Jun	44.3%	51.5%	4.2%
Jul	45.8%	51.7%	2.5%
Aug	45.6%	54.4%	
Sep		100%	
Oct		100%	
Nov		100%	
Dec	15.8%	84.2%	

At the end of the year, or annualized over the period that service is supplied under this provision, the value of any credit remaining on a customer's account for excess electricity produced by the customer-generator shall be paid to the customer at the Corporation's avoided cost for energy. Payment will occur in the form of a voucher which will be issued to the customer-generator, for use in offsetting any of the issuing utility's bills directed to that customer during the year following the date of the voucher.

Issued in compliance with Order in Case 04-E-0917 dated 12/15/04.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

SERVICE CLASSIFICATION NO. 12 (Continued)

(h) Farm Waste Electric Generating System Option:

This option is for a customer qualifying for the Farm Waste Electric Generating System Option pursuant to General Information Section 22 of this Schedule and taking service under SC 12. For customers billed on time-differentiated rates, if the electricity (kWh) supplied by the customer to the Corporation is not metered for the time-differentiated periods, an allocation to each TOU period will be done according to allocation factors as set forth below:

Winter and summer – December, January, February, June, July, August:

24 % [for On-Peak]

45% [for Mid-Peak]

31% [for Off-Peak]

Off-Season – March, April, May, September, October, November:

67% [for Mid-Peak]

33% [for Off-Peak]

SERVICE CLASSIFICATION NO. 12 (Continued)

(i) Wind Electric Service Option:

This option is for a customer qualifying for the Wind Electric Service Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 12. For customers billed on time-differentiated rates, if the electricity (kWh) supplied by the customer to the Company is not metered for the time-differentiated periods, an allocation to each TOU period will be done according to allocation factors as set forth below:

Winter and summer – December, January, February, June, July, August:

24 % [for On-Peak]

45% [for Mid-Peak]

31% [for Off-Peak]

Off-Season – March, April, May, September, October, November:

67% [for Mid-Peak]

33% [for Off-Peak]

(j) Electric Hybrid Generating System Option:

This option is for a customer qualifying for the Electric Hybrid Generating System Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 12.

(k) Micro-combined Heat and Power (MCHP) Service Option:

This option is for a customer qualifying for the MCHP Service Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 12.

(l) Fuel Cell Electric Service Option:

This option is for a customer qualifying for the Fuel Cell Service Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 12.

(m) Micro-Hydroelectric Service Option:

This option is for a customer qualifying for the Micro-Hydroelectric Service Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 12.

(n) Community Distributed Generation Service Option:

This option is for a customer qualifying for the Community Distributed Generation Service Option pursuant to General Information Section 37 of this Schedule and taking service under S.C. No. 12.

(o) Plug-In Electric Vehicle

A customer who registers an eligible plug-in electric vehicle with the Company may opt to take service under Special Provision (p) of Service Classification No. 8.

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
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Leaf No. 304.2
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Superseding Revision: 0

SERVICE CLASSIFICATION NO. 12 (Continued)

Reserved for future use.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York