SERVICE CLASSIFICATION NO. 15

OPTIONAL DEMAND SERVICE RATE

APPLICABLE TO USE OF SERVICE FOR:
A customer without On Site Generation (OSG), or a customer that installs OSG with a total nameplate rating less than 15% of its load, may opt to take service pursuant to this service classification.

This service classification's rates, terms, and requirements are for informational purposes and will be available on a phased in approach at a future date consistent with Order issued on October 13, 2023, under Case No. 15-E-0751.

CHARACTER OF SERVICE:
Continuous, Alternating Current - 60 cycle; voltage and phase at the Company's option, as available and appropriate for the Customer's requirement.

A customer that installs OSG with a total nameplate rating less than 15% of its load shall comply with all federal, state and local laws, regulations, and requirements, including the requirements listed below in the Interconnection Requirements paragraphs 1 through 7.

RATE PERIODS:

Summer Super-Peak hours	From 2:00 pm until 6:00 pm	Summer months are June, July, August, and September
Winter Super-Peak hours	From 5:00 pm until 9:00 pm	Winter months are December, January, and February
Summer On-Peak hours	From 7:00 am until 2:00 pm and From 6:00 pm until11:00 pm	
Winter On-Peak hours	From 7:00 am until 5:00 pm and From 9:00 pm until 11:00 pm	
Shoulder On-Peak hours	From 7:00 am until 11:00 pm	Non-Summer months are October, November, March, April, and May
Off-Peak hours	All other hours including Holidays*	

* Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:
Customers may select from two different Supply Service Options as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.
The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Company shall provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

The Non-Retail choice is Hourly Pricing. The Company shall provide delivery service and commodity service for the Non-Retail Access choice.

1. **ESCO Supply Service (ESS)**
   This Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 25.I.B, and a Bill Issuance Charge. Electricity supply is provided by an ESCO and settled as described in Section 16.E.9. Delivery Rates are specified in the Delivery Charges section of this Service Classification.

SERVICE CLASSIFICATION NO. 15

OPTIONAL DEMAND SERVICE RATE (CONT'D)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (cont'd)

2. Hourly Pricing

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 25.I.B, a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity as described in Section 25.I.C. Electricity supply is provided by the Company. Delivery Rates are specified in the Delivery Charges section of this Service Classification.

RATES:

Delivery Charges: The rate components of the delivery portion of this service: Customer Charge, Bill Issuance Charge, Contract Demand Charge and Daily As-Used Demand Charge.

1. Customer Charges

Customer Charge, Per customer, per month.	**Effective Date**
Customer's OASC:	**6/01/2026**
SC No. 1	$19.00
SC No. 2	$22.00
SC No. 3 - Primary	$185.00
SC No. 3 - Subtransmission	$450.00
SC No. 6	$22.00
SC No. 7-1	$375.00
SC No. 7-2	$1,350.00
SC No. 7-3	$3,000.00
SC No. 7-4	$5,900.00

Bill Issuance Charge (per bill): $0.89, as described in General Information Section 16.J.

SERVICE CLASSIFICATION NO. 15

OPTIONAL DEMAND SERVICE RATE (CONT'D)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (cont'd)
RATES: (Cont'd)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 15

OPTIONAL DEMAND SERVICE RATE (CONT'D)

RATES: (cont'd)

2. **Contract Demand Charge**: The Contract Demand Charge is determined by multiplying the Customer's Contract Demand times the Contract Demand rate.

Contract Demand Charge: Per kW of Contract Demand Customer's OASC:	**Effective Date** **6/01/2026**
SC No. 1	$7.40
SC No. 2	$5.13
SC No. 3 - Primary	$9.24
SC No. 3 - Subtransmission	$1.28
SC No. 6	$14.34
SC No. 7-1	$1.49
SC No. 7-2	$5.02
SC No.7-3	$0.00
SC No. 7-4	$0.08

3. **As-Used Demand Charge:** Daily As-Used Demand Charge, per kW of daily metered demand, during On-Peak and Super-Peak hours, as applicable.

	Effective Date	
	6/01/2026	
Customer's OASC:	On-Peak	Super-Peak
SC No. 1	$0.10478	$0.20957
SC No. 2	$0.31697	$0.63393
SC No. 3 - Primary	$0.19838	$0.39677
SC No. 3 - Subtransmission	$0.20352	$0.40704
SC No. 6	$0.13133	$0.26265
SC No. 7-1	$0.35962	$0.71925
SC No. 7-2	$0.21056	$0.42113
SC No. 7-3	$0.10733	$0.21466
SC No. 7-4	$0.06030	$0.12060

4. **Transition Charge:**
   All kWh Per Transition Charge Statement.

SERVICE CLASSIFICATION NO. 15

OPTIONAL DEMAND SERVICE RATE (CONT'D)

RATES: (cont'd)

3. As-Used Demand Charge: (Cont'd)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 15

OPTIONAL DEMAND SERVICE RATE (CONT'D)

MERCHANT FUNCTION CHARGE ("MFC"):
All kW hours, per kWh — Per MFC Statement, as described in Section 25.I.D.

SYSTEM BENEFITS CHARGE: ("SBC"):
Each customer bill for service under this Service Classification shall be increased by multiplying all kWh delivered by the applicable System Benefits Charge rate shown in the System Benefits Charge Statement.

ELECTRIC VEHICLE ("EV") MAKE-READY SURCHARGE ("EV SURCHARGE"):
The EV Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 49). The rate shall be set forth on the EVMR Statement

REVENUE DECOUPLING MECHANISM ("RDM"):
The customer's OASC (sub-classification) as provided in this Service Classification shall determine the applicable Revenue Decoupling Adjustment (as explained in this Schedule, General Information Section 7). See RDM Statement.

RATE ADJUSTMENT MECHANISM ("RAM"):
The RAM shall be applied per On-Peak As-Used Demand delivered under this Service Classification, (as explained in in this Schedule General Information Rule 38). See RAM Statement.

RECOVERY CHARGE
The Recovery Charge shall be applied per On-Peak As-Used Demand delivered under this Service Classification, (as explained in this Schedule General Information Rule 57). The rate shall be set forth on the Recovery Charge Statement.

MINIMUM CHARGE:
The minimum charge per month for service under this Service Classification is the Contract Demand Charge if applicable, plus the Customer Charge and Bill Issuance Charge, if applicable, as listed above.

INCREASE IN RATES AND CHARGES:
The rates and charges under this Service Classification, including any adjustments and minimum charge, are increased by the applicable effective percentage shown in Rule 6 of this Schedule for service supplied within the municipality where the Customer is taking service.

TERMS OF PAYMENT:
Bills rendered under this Service Classification are payable on receipt. A late payment charge of 1½% per month shall be billed on all amounts not paid by the "past due" date. For additional information, NYSEG's tariff, PSC No. 119 – Electricity, Section 4.

TERM:
If a customer opts-in to this Service Classification, the customer shall remain on this Service Classification for a minimum of one year and thereafter until terminated by 60 days written notice.

SERVICE CLASSIFICATION NO. 15

OPTIONAL DEMAND SERVICE RATE (CONT'D)

EARNINGS ADJUSTMENT MECHANISM ("EAM)":
The EAM shall be applied per On-Peak As-Used Demand delivered under this Service Classification, (as explained in this Schedule General Information Rule 4.K). The rate shall be set forth on the EAM Statement.

NON-WIRES ALTERNATIVE ("NWA") SURCHARGE:
The NWA Surcharge shall be applied per On-Peak As-Used Demand delivered under this Service Classification, (as explained in this Schedule General Information Rule 47. The rate shall be set forth on the NWA Statement.

SERVICE CLASSIFICATION NO. 15

OPTIONAL DEMAND SERVICE RATE CONT'D)

DETERMINATION OF DEMAND:

1. Contract Demand:

The Company shall establish the Contract Demand for a customer that opts for the rates under this Service Classification. For mass-market customers, the Company shall use the metered demand for the billing month of the first bill to establish the Contract Demand. Thereafter, if the customer's metered demand increases, the Contract Demand will increase. The Contract Demand will only be decreased if the Companies determine that the customer's circumstances have changed.

For a demand-billed customer, the Company shall use the customer's highest billed demand from the last 12-month period for the first bill. Thereafter, similar to the mass-market customers, if the metered demand increases, the Contract Demand will increase. The demand will only be decreased if the Companies determine that the customer's circumstances/equipment/load has changed

2. As-Used Demand:

a) The as-used demand for mass market customers (a customer whose otherwise applicable service classification is non-demand billed) with interval metering will be sum of the highest daily 60- minute integrated demand (measured in kW) measured on the clock-hour occurring during the On-Peak hours as defined in "Rate Periods" above, during the billing period. If in any billing period, there is a failure in the metered usage data acquisition that results in the failure to record daily as-used demand data, the Company reserves the right to estimate reasonable values for the missing data for recording and billing purposes.

b) For all other customers with interval metering, the as-used demand shall be the aggregate of the highest daily 15- minute integrated demand (measured in kW) occurring during the On-Peak hours as defined in "Rate Periods" above, during the billing period. If in any billing period, there is a failure in the metered usage data acquisition that results in the failure to record daily as-used demand data, the Company reserves the right to estimate reasonable values for the missing data for recording and billing purposes.

METERING AND COMMUNICATION REQUIREMENTS:

a) A customer shall be required to have an Advanced Metering Infrastructure (AMI) meter as described in PSC No. 119 - Rule 3.A.III to be eligible for this service classification.

b) A customer that elects to opt-out of receiving an AMI meter pursuant to PSC No. 119 - Rule 3.A.III, is ineligible to take service under this service classification.