

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: June 1, 2026
Issued in compliance with Order in Case No. 25-E-0375, dated May 14, 2026.

Leaf No. 203
Revision: 19
Superseding Revision: 17

SERVICE CLASSIFICATION NO. 6

APPLICABLE TO THE USE OF SERVICE FOR:

General Service - Non-Residential Service. (For estimated metered demand of 5 kW or less and use of 2,000 kWh or less per month for any two consecutive months.)

CHARACTER OF SERVICE:

Continuous - Alternating Current, 60 Cycle; 120, 120/208, 120/240, 208, 240, 240/416, 277/480 or 480 Volts - Single or Three Phase. (Also Two Phase in Walden District.) (Characteristics depend upon available circuits and equipment.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Pursuant to General Information Section 25, Supply Service Options, customers served under this Service Classification shall choose from different electric rate choices offered by the Company as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice is the ESCO Supply Service (ESS). The Non-Retail Access choice is the NYSEG Supply Service (NSS).

The Company shall provide Delivery Service regardless of the customer's supply service option.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed charges for NYSEG delivery service and a Transition Charge. Supply service shall be provided by an Energy Services Company (ESCO). Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. Customers that elect ESS shall not be subject to the Merchant Function Charge.

2. NYSEG Supply Service (NSS)

This Non-Retail Access choice includes fixed charges for NYSEG delivery service, a Transition Charge, a fluctuating commodity charge for electricity supplied by the Company, and a Merchant Function Charge.

Commodity Service:

The charge for Electric Power Supply provided by the Company shall fluctuate each month as further described in General Information Section 25.I.C., Calculation of the Commodity Charge.

Merchant Function Charge:

All kWh, per kWh

See Merchant Function Charge Statement

ISSUED BY: Lindsey N. Overton Orietas, Vice President, Regulatory, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: January 1, 2008

Leaf No. 204
Revision: 5
Superseding Revision: 3

SERVICE CLASSIFICATION NO. 6 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

Reserved for Future Use

Issued in compliance with order in Case No. 07-E-0479 dated 08/29/07.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: January 1, 2008

Leaf No. 205
Revision: 6
Superseding Revision: 4

SERVICE CLASSIFICATION NO. 6 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

Reserved for Future Use

Issued in compliance with order in Case No. 07-E-0479 dated 08/29/07.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: January 1, 2010

Leaf No. 206
Revision: 16
Superseding Revision: 14

SERVICE CLASSIFICATION NO. 6 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

NYSEG will provide Delivery and Commodity Service for the Non-Retail Access choice.

2. Reserved for Future use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: January 1, 2008

Leaf No. 206.1
Revision: 2
Superseding Revision: 0

SERVICE CLASSIFICATION NO. 6 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd.)

Reserved for Future Use.

Issued in compliance with order in Case No. 07-E-0479 dated 08/29/07.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: June 1, 2026
Issued in compliance with Order in Case No. 25-E-0375, dated May 14, 2026.

Leaf No. 207
Revision: 18
Superseding Revision: 16

SERVICE CLASSIFICATION NO. 6 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

DELIVERY RATES: Applicable to both ESS and NSS

	Effective Date
	6/01/2026
Customer Charge	\$22.00
Energy Charge (All kWh, per kWh)	\$0.11747

Non-Bypassable Charge (“NBC”):

All kWh, per kWh

See TCS Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism (“RAM”):

All kWh, per kWh

See RAM Statement, as described in Rule 38

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
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Superseding Revision: 33

SERVICE CLASSIFICATION NO. 6 (Continued)

MERCHANT FUNCTION CHARGE:

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply, as further explained in General Information Rule 25.D. Customers whose electricity is supplied by an ESCO are not charged for this service.

MINIMUM CHARGE:

The minimum charge for service under this Service Classification is the monthly Customer Charge plus the Bill Issuance Charge, if applicable, as listed above.

SURCHARGE TO COLLECT SYSTEM BENEFITS CHARGE ("SBC"):

A surcharge shall be added to each customer bill for service under this Service Classification to collect the System Benefits Charge (as explained in this Schedule, General Information Rule 4). See SBC Statement.

REVENUE DECOUPLING MECHANISM ("RDM"):

A customer taking service under this Service Classification shall be subject to a Revenue Decoupling Adjustment (as explained in this Schedule, General Information Rule 7). See RDM Statement.

RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM shall be applied per kWh to all kWh delivered under this Service Classification, (as explained in this schedule, General Information Rule 38). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM (EAM):

The EAM shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 46). The rate shall be set forth on the EAM Statement.

NON-WIRES ALTERNATIVE (NWA) SURCHARGE:

The NWA Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 47). The rate shall be set forth on the NWA Statement.

RECOVERY CHARGE

The Recovery Charge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 57). The rate shall be set forth on the Recovery Charge Statement.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification, including minimum charges, shall be increased by a surcharge pursuant to Section 6 of P.S.C. No. 120 to reflect the tax rates applicable within the municipality where the customer takes service.

TERMS OF PAYMENT:

All bills are rendered at the above "unit prices" and that amount is due on bills paid on or before the "past due" date indicated on the bill. A late payment charge at the rate of 1½% per month shall be billed on all amounts not paid by that date. (Further details in Section 4 of P.S.C. No. 120 - Electricity or superseding issues thereof.)

TERM:

Single Phase Service:

One month and thereafter until terminated by 48 hours' notice.

Three Phase (or Two Phase) Service:

One year and thereafter until terminated by 48 hours' notice.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: November 1, 2021

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Revision: 12
Superseding Revision: 11

SERVICE CLASSIFICATION NO. 6 (Continued)

ELECTRIC VEHICLE (“EV”) MAKE-READY SURCHARGE (“EV SURCHARGE”):

The EV Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 49). The rate shall be set forth on the EVMR Statement.

SPECIAL PROVISIONS:

Reserved for Future Use

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

SERVICE CLASSIFICATION NO. 6 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(b) Fluctuating Loads:

When service is rendered solely for equipment having a fluctuating or large instantaneous demand, such as X-Rays, welders, etc., and a separate or larger transformer for such service is required, the minimum monthly charge shall be not less than \$.50 per KVA of such additional transformer capacity.

(c) Budget Billing:

Customers may, by signing an application, be billed monthly in accordance with the plan set forth in Section 4-P of P.S.C. No. 119 - Electricity or superseding issues thereof.

(d) Submetering:

Submetering may be available according to certain conditions as explained in the general information leaves of this schedule, Section 2, Submetering.

(e) Reserved for Future Use

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: January 1, 2007

Leaf No. 209.1
Revision: 2
Superseding Revision: 0

SERVICE CLASSIFICATION NO. 6 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(f) RESERVED FOR FUTURE USE

Issued in compliance with order in Case No. 05-E-1222 dated 08/23/06.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: January 1, 2007

Leaf No. 209.2
Revision: 2
Superseding Revision: 0

SERVICE CLASSIFICATION NO. 6 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(f) RESERVED FOR FUTURE USE

Issued in compliance with order in Case No. 05-E-1222 dated 08/23/06.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

SERVICE CLASSIFICATION NO. 6 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(g) Economic Incentives:

- (1) Reserved for Future Use
- (2) Reserved for Future Use

(h) Farm Waste Electric Generating System Option:

This option is for a customer qualifying for the Farm Waste Electric Generating System Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 6.

(i) Wind Electric Service Option:

This option is for a customer qualifying for the Wind Electric Service Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 6.

(j) Solar Non-Residential Electric Service Option:

This option is for a customer qualifying for the Solar Non-Residential Generating Service Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 6.

(k) Electric Hybrid Generating System Option:

This option is for a customer qualifying for the Electric Hybrid Generating System Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 6.

(l) Fuel Cell Electric Service Option:

This option is for a customer qualifying for the Fuel Cell Service Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 6.

(m) Micro-Hydroelectric Service Option:

This option is for a customer qualifying for the Micro-Hydroelectric Service Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 6.

(n) Excelsior Jobs Program (“EJP”):

Service taken under this Service Classification may be eligible for the rates and charges under the Excelsior Jobs Program.

Rate Per Month:

For a customer qualifying for the EJP program, such customer shall be subject to the otherwise applicable standard service classification rates, including the Commodity, Merchant Function, and Bill Issuance Charges, if applicable, in accordance with the standard NSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, Revenue Adjustment Mechanism (RAM), Earnings Adjustment Mechanism (EAM), and Non-Wires Alternatives (NWA) and in accordance with the standard NSS or ESS rates for this Service Classification. Qualifying load shall be exempt from the Transition Charge (Non-Bypassable Charge [“NBC”]) and the Revenue Decoupling Mechanism (RDM).

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
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Revision: 2
Superseding Revision: 0

SERVICE CLASSIFICATION NO. 6 (Continued)

SPECIAL PROVISIONS: (Cont'd)

- (n) Excelsior Jobs Program (“EJP”): (Cont’d)

If it is determined that a bill calculated with the incentive exceeds a bill calculated under the otherwise applicable standard service classification rates, the customer shall pay the lower of the two bills.

S.C. NO. 6	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Delivery Charges			
Customer Charge	\$22.00	\$22.00	\$22.00
Energy Charge (All kWh, per kWh)	\$0.07644	\$0.08233	\$0.08422

- (o) New York Power Authority (“NYPA”) Program to Contribute to Existing Economic Development Customers and Serve New Governmental Entities

Participants in the NYPA Program shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge (Non-Bypassable Charge), Bill Issuance Charges, if applicable, in accordance with the standard ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Rate Adjustment Mechanism in accordance with the standard ESS rates for this Service Classification. NYPA Program to Serve Governmental Entities (“NYPA Program”)

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York