

SERVICE CLASSIFICATION NO. 8

APPLICABLE TO THE USE OF SERVICE FOR:

Residential Service customers who: (1) have opted for "Day-Night" metering and service rates, prior to May 27, 1988; or (2) for new customer installations which will use 1000 kWh or more per month; or (3) existing residential customers, presently served under S.C. No. 1, who use 1000 kWh or more per month, in individual private dwellings, flats or apartments, and such religious customers utilizing service exclusively in connection with religious purposes by a corporation or association organized and conducted in good faith for religious purposes.

Applicable also to use exclusively in connection with a community residence for the mentally disabled, as defined in subdivision 28, 28-a, 28-b of section 1.03 of the mental hygiene law, provided that such residence is operated by a not-for-profit corporation and, if supervisory staff is on site 24 hours a day, that the residence provides living accommodations for 14 or fewer residents.

Also applicable to any not-for-profit corporation that is a veterans' organization that owns or leases a post or hall.

After application from a qualified customer, the Corporation will meter and bill all energy used during the meter controlled "night" hours of approximately 11:30 P.M. to 7:00 A.M. Eastern Standard Time at the below stated "Night" Service Rate. Energy used during all other hours will be metered and billed at the below stated "Day" Service Rate.

CHARACTER OF SERVICE:

Residential Customers:

Continuous - Alternating current, 60 Cycle; 120, 120/208, or 120/240 Volts - Single Phase. (Characteristics depend upon available circuits.)

Religious, Veterans' Organizations, and Community Residence Supportive Living Facility Customers:

Continuous - Alternating Current, 60 Cycle; Single or Three Phase. (Characteristics depend upon available circuits and equipment.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Pursuant to General Information Section 25, Supply Service Options, customers served under this Service Classification will choose from different electric rate options offered by the Company as described below. NYSEG will offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice is the ESCO Supply Service (ESS). The Non-Retail Access choice is the NYSEG Supply Service (NSS).

NYSEG will provide Delivery Service regardless of the customer's Supply Service Option.

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: June 1, 2026
Issued in compliance with Order in Case No. 25-E-0375, dated May 14, 2026.

Leaf No. 257
Revision: 19
Superseding Revision: 17

SERVICE CLASSIFICATION NO. 8 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd.)

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed charges for NYSEG delivery service and a Transition Charge. Supply Service shall be provided by an Energy Services Company (ESCO). Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. Customers who elect ESS shall not be subject to the Merchant Function Charge.

2. NYSEG Supply Service (NSS)

This Non-Retail Access choice includes fixed charges for NYSEG delivery service, a Transition Charge, a fluctuating commodity charge for electricity supplied by the Company, and a Merchant Function Charge.

Commodity Service:

The charge for Electric Power Supply provided by the Company shall fluctuate each month as further described in General Information Section 25.I.C., Calculation of the Commodity Charge.

Merchant Function Charge:

All kWh, per kWh

See Merchant Function Charge Statement

DELIVERY SERVICE Applicable to ESS and NSS

RATE: (Per Meter, Per Month)

	Effective Date
	06/01/2026
Customer Charge	\$22.00
Energy Charge (All kWh, per kWh)	
“Day” Service	\$0.08428
“Night” Service	\$0.08428

Non-Bypassable Charge (“NBC”):

All kWh, per kWh

See TCS Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism (“RAM”):

All kWh, per kWh

See RAM Statement, as described in Rule 38

ISSUED BY: Lindsey N. Overton Orietas, Vice President, Regulatory, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: January 1, 2008

Leaf No. 258
Revision: 6
Superseding Revision: 4

SERVICE CLASSIFICATION NO. 8 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd.)

Reserved for Future Use

Issued in compliance with order in Case No. 07-E-0479 dated 08/29/07.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: January 1, 2010

Leaf No. 259
Revision: 17
Superseding Revision: 15

SERVICE CLASSIFICATION NO. 8 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd.)

2. Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: January 1, 2010

Leaf No. 259.1
Revision: 3
Superseding Revision: 2

SERVICE CLASSIFICATION NO. 8 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd.)

2. Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric and Gas Corporation
Initial Effective Date: June 1, 2026
Issued in compliance with Order in Case No. 25-E-0375, dated May 14, 2026.

Leaf No. 260
Revision: 18
Superseding Revision: 16

SERVICE CLASSIFICATION NO. 8 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd.)

Reserved for Future Use

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: January 1, 2025
Issued in compliance with Order in Case No. 24-E-0493, dated December 19, 2024.

Leaf No. 261
Revision: 34
Superseding Revision: 33

SERVICE CLASSIFICATION NO. 8 (Continued)

MERCHANT FUNCTION CHARGE:

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply, as further explained in General Information Section 25.D. Customers whose electricity is supplied by an ESCO are not charged for this service.

MINIMUM CHARGE:

The minimum charge for service under this Service Classification is the monthly Customer Charge plus the Bill Issuance Charge, if applicable, as listed above.

SURCHARGE TO COLLECT SYSTEM BENEFITS CHARGE ("SBC"):

A surcharge shall be added to each customer bill for service under this Service Classification to collect the System Benefits Charge (as explained in this Schedule, General Information Rule 4). See SBC Statement.

REVENUE DECOUPLING MECHANISM ("RDM"):

A customer taking service under this Service Classification shall be subject to a Revenue Decoupling Adjustment (as explained in this Schedule, General Information Rule 7). See RDM Statement

RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM shall be applied per kWh to all kWh delivered under this Service Classification (as explained in this schedule, General Information Rule 38). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM (EAM):

The EAM shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 46). The rate shall be set forth on the EAM Statement.

NON-WIRES ALTERNATIVE (NWA) SURCHARGE:

The NWA Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 47). The rate shall be set forth on the NWA Statement.

RECOVERY CHARGE

The Recovery Charge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 57). The rate shall be set forth on the Recovery Charge Statement.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification, including minimum charges, shall be increased by a surcharge pursuant to Rule 6 of P.S.C. No. 120 to reflect the tax rates applicable within the municipality where the customer takes service.

TERMS OF PAYMENT:

All bills are rendered at the above "unit prices" and that amount is due on bills paid on or before the past due date indicated on the bill. A late payment charge at the rate of 1½% per month shall be billed on all amounts not paid by that date. (Further details in Section 4 of P.S.C. No. 119 - Electricity or superseding issues thereof.)

TERM:

One month and thereafter, or for customers initiating service on or after June 1, 1988, one year and thereafter, until terminated by 48 hours' notice. Service under this Service Classification, once terminated by the customer, shall be unavailable to said customer at the same premises for one year from the date of such cancellation.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: June 1, 2026
Issued in compliance with Order in Case No. 25-E-0375, dated May 14, 2026.

Leaf No. 262
Revision: 31
Superseding Revision: 29

SERVICE CLASSIFICATION NO. 8 (Continued)

ELECTRIC VEHICLE (“EV”) MAKE-READY SURCHARGE (“EV SURCHARGE”):

The EV Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 49). The rate shall be set forth on the EVMR Statement.

SPECIAL PROVISIONS:

(a) Seasonal Service:

Upon request, customers who, during a period of six or more consecutive months, make only occasional (compared to the balance of the year) or no use of electric service at their premises may have their service maintained throughout the period, not to exceed eight months, and shall be billed for the kilowatt-hours consumed during this period at the following unit prices per kWh:

	Effective Date
	6/01/2026
Delivery Charges (All kWh, per kWh)	\$0.08428
Non-Bypassable Charge (All kWh, per kWh)	See TCS Statement

Effective 6/01/2026:

The total bill for delivery service, however, for the year shall in no case be less than \$264.00 plus actual billed Bill Issuance Charges.

Commodity Service

Customers served under this special provision shall be billed for supply service in accordance with the customer’s Supply Service Option (ESS or NSS).

SERVICE CLASSIFICATION NO. 8 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(a) Seasonal Service (Cont'd.)

Merchant Function Charge

All customers served under this Service Classification taking service under the NSS will be required to pay a Merchant Function Charge as set forth on the Merchant Function Charge Statement.

(b) Multiple Dwellings:

Two or more individual flats, apartments or dwelling units presently supplied service through one meter may be billed under this service classification.

(c) Commercial Use:

When a customer operates a commercial establishment (incidental to his residence) in the same building or on the same premises as his residence and takes his entire service through one meter, this classification will apply for the entire service only if the connected load in the residential portion exceeds that in the commercial portion, provided that the connected load in the commercial portion does not exceed 1.5 kW. If the reverse is true, the general classification will apply to the entire service. However, the customer may elect to take service under both the residential and general rates, in which case there will be a separate meter for the residential portion and a separate meter for the general portion.

(d) Budget Billing:

Customers may, by signing an application, be billed monthly in accordance with the plan set forth in Section 4-0 of P.S.C. No. 119 - Electricity or superseding issues thereof.

(e) Quarterly Payment Plan:

Effective November 29, 1985, as required by Public Service Law Section 38, the Company will offer any residential customer, 62 years of age or older, a plan for payment on a quarterly basis of charges for service rendered, provided that such customer's average annual billing is not more than \$150.

(f) Reserved For Future Use

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: November 1, 2021

Leaf No. 263.1
Revision: 4
Superseding Revision: 3

SERVICE CLASSIFICATION NO. 8 (Continued)

SPECIAL PROVISIONS: (Cont'd)

- (f) RESERVED FOR FUTURE USE
- (g) RESERVED FOR FUTURE USE

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

SERVICE CLASSIFICATION NO. 8 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(h) Residential Solar Electric Service Option:

This option is for a customer qualifying for the Residential Solar Electric Service Option pursuant to General Information Section 26 of this Schedule and taking service under SC 8. If electricity (kWh) supplied by the customer to the Corporation is not metered for the time-differentiated periods, an allocation to each TOU period will be done according to allocation factors as set forth below:

<u>Month</u>	<u>Day</u>	<u>Night</u>
Jan, Feb, Mar, Oct, Nov and Dec	100%	
Apr	94.6%	5.4%
May	89.8%	10.2%
Jun	88.3%	11.7%
Jul	89.8%	10.2%
Aug	93.1%	6.9%
Sep	97.5%	2.5%

PSC No: 120 - Electricity
New York State Electric and Gas Corporation
Initial Effective Date: February 5, 2009

Leaf No. 265
Revision: 3
Superseding Revision: 2

SERVICE CLASSIFICATION NO. 8 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

SERVICE CLASSIFICATION NO. 8 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(i) Farm Waste Electric Generating System Option:

This option is for a customer qualifying for the Farm Waste Electric Generating System Option pursuant to General Information Section 22 of this Schedule and taking service under SC 8.

If electricity (kWh) supplied by the customer to the Corporation is not metered for the time-differentiated periods, an allocation to each TOU period will be done according to allocation factors as described herein. Sixty-seven percent (67%) of the excess electricity (kWh) supplied by the customer will be considered "Day" kWh. Thirty-three percent (33%) of the excess electricity (kWh) supplied by the customer will be considered "Night" kWh.

(j) Wind Electric Service Option:

This option is for a customer qualifying for the Wind Electric Service Option pursuant to General Information Section 22 of this Schedule and taking service under SC 8.

If electricity (kWh) supplied by the customer to the Corporation is not metered for the time-differentiated periods, an allocation to each TOU period will be done according to allocation factors as described herein. Sixty-seven percent (67%) of the excess electricity (kWh) supplied by the customer will be considered "Day" kWh. Thirty-three percent (33%) of the excess electricity (kWh) supplied by the customer will be considered "Night" kWh.

SERVICE CLASSIFICATION NO. 8 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(k) Electric Hybrid Generating System Option:

This option is for a customer qualifying for the Electric Hybrid Generating System Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 8.

(l) Micro-combined Heat and Power (MCHP) Service Option:

This option is for a customer qualifying for the MCHP Service Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 8.

(m) Fuel Cell Electric Service Option:

This option is for a customer qualifying for the Fuel Cell Service Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 8.

(n) Micro-Hydroelectric Service Option:

This option is for a customer qualifying for the Micro-Hydroelectric Service Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 8.

(o) Community Distributed Generation Service Option:

This option is for a customer qualifying for the Community Distributed Generation Service Option pursuant to General Information Section 37 of this Schedule and taking service under S.C. No. 8.

(p) Plug-In Electric Vehicle ("PEV")

(1) Applicable To:

- a. Any Residential Customer, as defined by HEFPA, taking service under S.C. 1, 8, or 12, who registers an eligible plug-in electric vehicle ("PEV"), as defined in Public Service Law ("PSL") §66-o, with the Company may opt to take service under this Special Provision. A customer with an eligible PEV may take service under this Special Provision for their entire load through one meter, or may take service under a separate account for the sole purpose of charging their eligible PEV. If a customer chooses to install a separate meter for the sole purpose of charging their PEV, the customer shall be responsible for all installation costs as provided in P.S.C. 119, Rule 3.
- b. A customer taking service under this Special Provision does not need to meet the 1000 kWh per month minimum.
- c. All terms and conditions of Service Classification No. 8 apply except as provided herein.
- d. A customer who elects to terminate service pursuant to this Special Provision shall be ineligible for billing under this Special Provision for a period of one year from the date of such transfer.
- e. A customer's option to select this Special Provision is effective on the first full billing period following installation of the TOU meter.

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: June 1, 2026
Issued in compliance with Order in Case No. 25-E-0375, dated May 14, 2026.

Leaf No. 266.2
Revision: 6
Superseding Revision: 4

SERVICE CLASSIFICATION NO. 8 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

- (p) Plug-In Electric Vehicle (“PEV”) (Cont’d)
(2) Rates (Per Meter, Per Month):
a. Delivery

	Effective Date
Customer Charge	6/01/2026 \$19.00
Energy Charge (All kWh, per kWh)	
“Day” Service	\$0.10678
“Night” Service	\$0.03926

- b. The customer shall elect a Supply Service option as provided in Service Classification No. 8.
c. All other surcharges that are applicable to a customer taking service pursuant to Service Classification No. 8 are applicable to a customer taking service pursuant to this Special Provision.
- (3) Price Guarantee
- a. Customers that opt to take service under this Special Provision shall be eligible to receive a one-time price guarantee for service for a period of one year commencing with the first full billing cycle after the customer registers the PEV with the Company.
b. Pursuant to this provision, the customer shall receive a credit following the one-year period for the difference, if any, between what the customer paid in accordance with this Special Provision and what the Customer would have paid in accordance with the residential service classification rates the customer was previously served under over that same one-year period. The comparison shall be made on a delivery bill basis only for customers that take supply service from an alternate supplier and on a total bill basis for customer that take supply service from the Company.
c. The Price Guarantee, if applicable, shall be applied after the one-year period. If the customer chooses to terminate this Special Provision prior to the one-year anniversary, the customer shall not be eligible for the Price Guarantee.
d. A customer that installs a separate meter for the sole purpose of charging their PEV as set forth in (4). Metering below shall not be eligible for the price guarantee
- (4) Metering
- a. If a customer chooses to install a separate meter for the sole purpose of charging their PEV, the customer shall be responsible for all installation costs. The Company shall furnish a meter necessary to provide the Company's basic billing determinants consistent with the customer's Service Classification and connect its distribution lines with the customer's service entrance in accordance with P.S.C. No. 119, Rule 3. Service Connections/Meters.