SERVICE CLASSIFICATION NO. 1

APPLICABLE TO THE USE OF SERVICE FOR:

Residential Customers in individual private dwellings, flats or apartments, and Religious Customers utilizing service exclusively in connection with religious purposes by a corporation or association organized and conducted in good faith for religious purposes. Applicable also to use exclusively in connection with a community residence for the mentally disabled, as defined in subdivision 28, 28-a, or 28-b of section 1.03 of the mental hygiene law, provided that such residence is operated by a not-for-profit corporation and, if supervisory staff is on site 24 hours a day, that the residence provides living accommodations for 14 or fewer residents. Also applicable to any not-for-profit corporation that is a veterans' organization that owns or leases a post or hall.

CHARACTER OF SERVICE:

Residential Customers:

Continuous - Alternating Current, 60 Cycle; 120, 120/208, or 120/240 Volts - Single Phase. (Characteristics depend upon available circuits.)

Religious, Veterans' Organizations, and Community Residence Supportive Living Facility Customers:

Continuous - Alternating current, 60 cycle; Single or Three Phase. (Characteristics depend upon available circuits and equipment.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Pursuant to General Information Section 25, Supply Service Options, customers served under this Service Classification will choose from different electric rate choices offered by the Company as described below. NYSEG will offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice is the ESCO Supply Service (ESS). The Non-Retail Access choice is the NYSEG Supply Service (NSS).

NYSEG will provide <u>Delivery Service</u> regardless of the customer's supply service option.

SERVICE CLASSIFICATION NO. 1 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd.)

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed charges for NYSEG delivery service, and a Transition Charge as further described in General Information Rule 25.I.B. Supply Service shall be provided by an Energy Services Company (ESCO). Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. Customers that elect ESS shall not be subject to the Merchant Function Charge (MFC).

2. NYSEG Supply Service (NSS)

This Non-Retail Access choice includes fixed charges for NYSEG delivery service, a Transition Charge as further described in General Information Section 25.I.B, a fluctuating commodity charge for electricity supplied by the Company, and a Merchant Function Charge.

Commodity Service:
The charge for Electric Power Supply provided by the Company shall fluctuate each month as further described in General Information Section 25.I.C., Calculation of the Commodity Charge.

Merchant Function Charge:
All kWh, per kWh See MFC Statement

DELIVERY SERVICE

DELIVERY RATE Applicable to Both ESS and RSS: (Per Meter, Per Month)

	Effective Date
	6/01/2026
Customer Charge	$19.00
Energy Charge (All kWh, per kWh)	$0.09138

(Non-Bypassable Charge ("NBC"):
All kWh, per kWh See TCS Statement

Bill Issuance Charge (per bill): $0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism ("RAM"):
All kWh, per kWh See RAM Statement, as described in Rule 38

SERVICE CLASSIFICATION NO. 1 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd.)

Reserved for Future Use

Issued in compliance with order in Case No. 07-E-0479 dated 08/29/07.

SERVICE CLASSIFICATION NO. 1 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd.)

NYSEG will provide Delivery and Supply Service for the Non-Retail Access choice.

2. Reserved for Future Use

SERVICE CLASSIFICATION NO. 1 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd.)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 1 (Continued)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 1 (Continued)

MERCHANT FUNCTION CHARGE:

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply, as further explained in General Information Section 25.D. Customers whose electricity is supplied by an ESCO are not charged for this service.

MINIMUM CHARGE:

The minimum charge for service under this Service Classification is the monthly Customer Charge plus the Bill Issuance Charge, if applicable, as listed above.

SURCHARGE TO COLLECT SYSTEM BENEFITS CHARGE ("SBC"):

A surcharge shall be added to each customer bill for service under this Service Classification to collect the System Benefits Charge (as explained in this Schedule, General Information Section 4). See SBC Statement.

REVENUE DECOUPLING MECHANISM ("RDM"):

A customer taking service under this Service Classification shall be subject to a Revenue Decoupling Adjustment (as explained in this Schedule, General Information Section 7). See RDM Statement.

RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM shall be applied per kWh to all kWh delivered under this Service Classification (as explained in in this schedule, General Information Rule 38). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM ("EAM"):

The EAM shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 46). The rate shall be set forth on the EAM Statement.

NON-WIRES ALTERNATIVE ("NWA") SURCHARGE:

The NWA Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 47). The rate shall be set forth on the NWA Statement.

ELECTRIC VEHICLE ("EV") MAKE-READY SURCHARGE ("EV SURCHARGE"):

The EV Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 49). The rate shall be set forth on the EVMR Statement.

RECOVERY CHARGE

The Recovery Charge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 57). The rate shall be set forth on the Recovery Charge Statement.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification, including minimum charges, shall be increased by a surcharge pursuant to Section 6 of this Schedule to reflect the tax rates applicable within the municipality where the customer takes service.

TERMS OF PAYMENT:

All bills are rendered at the above "Unit Prices" and that amount is due on bills paid on or before the past due date indicated on the bill. A late payment charge at the rate of 1½% per month shall be billed on all amounts not paid by that date. (Further details in Section 4 of P.S.C. No. 119 - Electricity or superseding issues thereof.)

TERM:

One month and thereafter until terminated by 48 hours' notice.

SERVICE CLASSIFICATION NO. 1 (Continued)

SPECIAL PROVISIONS:

(a) Seasonal Service:

Upon request, customers who, during a period of six or more consecutive months, make only occasional (compared to the balance of the year) or no use of electric service at their premises may have their service maintained throughout the period, not to exceed eight months, and shall be billed for the kWh consumed during this period at the following unit prices per kWh:

	Effective Date
	6/01/2026
Delivery Charges (All kWh, per kWh)	$0.09138
Non-Bypassable Charge (All kWh, per kWh)	See TCS Statement

Effective: 6/1/2026
The total bill for delivery service, however, for the year shall in no case be less than $228.00 plus actual billed Bill Issuance Charges.

Commodity Service

Customers served under this special provision shall be billed for supply service in accordance with the customer's Supply Service Option (ESS or NSS).

Merchant Function Charge

Customers served under this special provision taking service under the NSS shall be required to pay the Merchant Function Charge set forth on the Merchant Function Charge Statement.

SERVICE CLASSIFICATION NO. 1 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(b) Multiple Dwellings:

Two or more individual flats, apartments or dwelling units presently supplied service through one meter may be billed under this service classification.

(c) Commercial Use:

When a customer operates a commercial establishment (incidental to his residence) in the same building or on the same premises as his residence and takes his entire service through one meter, this classification shall apply for the entire service only if the connected load in the residential portion exceeds that in the commercial portion, provided that the connected load in the commercial portion does not exceed 1.5 kW. If the reverse is true, the general classification shall apply to the entire service. However, the customer may elect to take service under both the residential and general rates, in which case there shall be a separate meter for the residential portion and a separate meter for the general portion.

(d) Budget Billing:

Customers may, by signing an application, be billed monthly in accordance with the plan set forth in Section 4-P of P.S.C. No. 119 - Electricity or superseding issues thereof.

(e) Quarterly Payment Plan:

Effective November 29, 1985, as required by Public Service Law Section 38, the Company shall offer any residential customer, 62 years of age or older, a plan for payment on a quarterly basis of charges for service rendered, provided that such customer's average annual billing is not more than $150.

(f) Reserved for Future Use

SERVICE CLASSIFICATION NO. 1 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(f) Reserved for Future use

(g) Reserved for Future Use

SERVICE CLASSIFICATION NO. 1 (Continued)

SPECIAL PROVISIONS: (Cont'd):

(h) Solar Residential Electric Service Option:

This option is for a customer qualifying for the Solar Residential Generating Service Option pursuant to General Information Section 22 of this Schedule and taking service under SC1.

SERVICE CLASSIFICATION NO. 1 (Continued)

SPECIAL PROVISIONS: (Cont'd):

(i) Farm Waste Electric Generating System Option:

This option is for a customer qualifying for the Farm Waste Electric Generating System Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 1.

(j) Wind Electric Service Option:

This option is for a customer qualifying for the Wind Electric Service Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 1.

(k) Electric Hybrid Generating System Option:

This option is for a customer qualifying for the Electric Hybrid Generating System Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 1.

(l) Micro-combined Heat and Power (MCHP) Service Option:

This option is for a customer qualifying for the MCHP Service Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 1.

(m) Fuel Cell Electric Service Option:

This option is for a customer qualifying for the Fuel Cell Service Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 1.

(n) Micro-Hydroelectric Service Option:

This option is for a customer qualifying for the Micro-Hydroelectric Service Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 1.

(o) Community Distributed Generation Service Option:

This option is for a customer qualifying for the Community Distributed Generation Service Option pursuant to General Information Section 37 of this Schedule and taking service under S.C. No. 1.

(p) Plug-In Electric Vehicle
A customer who registers an eligible plug-in vehicle with the Company may opt to take service under Special Provision (p) of Service Classification No. 8.

SERVICE CLASSIFICATION NO. 2

APPLICABLE TO THE USE OF SERVICE FOR:

General Services - with Demand Billing. (For estimated metered demands of more than 5 kW but less than 500 kW.)

CHARACTER OF SERVICE:

Continuous - Alternating Current, 60 Cycle; 120, 120/208, 120/240, 208, 240, 240/416, 277/480 or 480 Volts - Single or Three Phase. (Also Two Phase in Walden District.) (Characteristics depend upon available circuits and equipment.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Pursuant to General Information Section 25, Supply Service Options, customers served under this Service Classification shall choose from different electric rate choices offered by the Company as described below. The Company shall offer a Retail Access rate choice and Non-Retail Access rate choices.

The Retail Access choice is the ESCO Supply Service (ESS). The Non-Retail Access choices include the NYSEG Supply Service (NSS) and Hourly Pricing.

The Company shall provide Delivery Service regardless of the customer's Supply Service Option.

SERVICE CLASSIFICATION NO. 2 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd.)

1. ESCO Supply Service (ESS)

   This Retail Access choice includes fixed charges for NYSEG delivery service and a Transition Charge. Supply Service shall be provided by an Energy Services Company (ESCO). Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. Customers that elect ESS shall not be subject to the Merchant Function Charge.

2. NYSEG Supply Service (NSS)

   This Non-Retail Access choice includes fixed charges for NYSEG delivery service, a Transition Charge, a commodity charge for electricity supplied by NYSEG which fluctuates with the market price of electricity, and a Merchant Function Charge.

   Commodity Service:
   The charge for Electric Power Supply provided by NYSEG shall fluctuate each month as further described in General Information Section 25.I.C., Calculation of the Commodity Charge.

   Merchant Function Charge:
   All kWh, per kWh — See Merchant Function Charge Statement

DELIVERY RATE Applicable to ESS and NSS: (Per Meter, Per Month)

Effective Date	**6/01/2026**
Customer Charge	$49.00
Demand Charge (All kW, per kW)	$18.04
Energy Charge (All kWh, per kWh)	$0.00000
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	$0.00078

(Non-Bypassable Charge ("NBC"):
All kWh, per kWh — See TCS Statement

Bill Issuance Charge (per bill): — $0.89, as described in General Information Section 16.J

Rate Adjustment Mechanism ("RAM"):
All kW, per kW — See RAM Statement, as described in Rule 38

SERVICE CLASSIFICATION NO. 2 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd.)

NYSEG will provide Delivery and Supply Service for the Non-Retail Access choices.

2. Reserved for Future Use

Issued in compliance with order in Case No. 09-E-0227 dated 09/28/09.

SERVICE CLASSIFICATION NO. 2 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd.)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 2 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd.)

4. Hourly Pricing – Mandatory and Voluntary

Hourly Pricing is voluntary for any customer taking service under Service Classification No. 2 except as follows:

Effective January 1, 2010, Hourly Pricing is mandatory for any customer taking service under Service Classification No. 2 with a billed demand greater than or equal to 300 kW in any two months within the 12 months beginning prior to September 1, 2009, including customers that received an economic incentive or NYPA allocation on or after January 1, 2007.

A customer taking service under Hourly Pricing shall remain subject to this provision until their monthly metered demand has been less than 300 kW for 12 consecutive months. Customers served under this provision must select ESCO Supply Service (ESS) or NYSEG Hourly Day-Ahead Market Pricing ("Hourly Pricing") described within this Service Classification.

Customers that received an economic incentive or NYPA allocation beginning on or prior to December 31, 2006 and does not have a restriction for the Supply Service Option may opt to participate in Hourly Pricing. If such customer opts to participate in Hourly Pricing, the customer must choose the same Supply Service Option for its incentive, non-incentive and any future load.

DELIVERY CHARGES:

The delivery charges set forth in this Service Classification for the NSS shall apply to a customer taking service under Hourly Pricing.

NYSEG Hourly Day-Ahead Market Pricing Option ("Hourly Pricing")

This Non-Retail Access choice includes fixed charges for NYSEG delivery service, a Transition Charge as described above and in further detail in General Information Section 25.I.B., the Merchant Function Charge, and a commodity charge for electricity supply that fluctuates hourly with the market price of electricity including losses, unaccounted for energy, capacity, and capacity reserves, as further described herein. Electricity supply is provided by NYSEG.

SERVICE CLASSIFICATION NO. 2 (Continued)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 2 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd.)

4. Hourly Pricing – Mandatory and Voluntary (Cont'd.)

NYSEG Hourly Day-Ahead Market Pricing Option ("Hourly Pricing") (Cont'd.)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 2 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd.)

4. Hourly Pricing – Mandatory and Voluntary (Cont'd.)

DETERMINATION OF DEMAND:

Customers taking service under this Special Provision shall pay a demand charge calculated as described in Service Classification No. 7, Determination of Demand section.

METERING AND COMMUNICATION REQUIREMENTS:

1. Customer Responsibilities:
   All customers subject to this special provision are required to have interval metering and remote meter reading capability. Such customers shall be responsible for the following:

   a. the costs of providing remote meter reading capability through dedicated telecommunications to and from the meter; and
   b. the dedicated telecommunications shall be approved by the Company, and
   c. all costs associated with the installation, operation and maintenance of the telecommunications equipment, including but not limited to, all telecommunications service bills. If the Company is unable to read the meter through a customer provided connection, and the Company has determined that the problem is not caused by the Company's equipment, the customer shall be responsible for resolution of the problem. The customer shall also be responsible for reimbursement of the Company expenses incurred for visits to the meter location to ascertain the cause of the problem, including reimbursing the Company for any expenses the Company incurs, such as, but not limited to, the cost to provide a manual meter read.

2. Company Responsibilities:
   a. Equipment shall be replaced at the Company’s discretion and shall be based upon available resources and Company Schedule.
   b. In the absence of equipment failure, if the customer requests replacement of working equipment, it shall be scheduled by order of request and availability.

SERVICE CLASSIFICATION NO. 2 (Continued)

RATE CHOICES AVAILABLE TO CUSTOMERS:

MERCHANT FUNCTION CHARGE:

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. Customers whose electricity is supplied by an ESCO are not charged for this service.

MINIMUM CHARGE:

The minimum charge for service under this Service Classification is the Customer Charge plus the Bill Issuance Charge, if applicable, as listed above, or as otherwise stated in the applicable special provisions.

The minimum charge for customers who choose to take all or part of their back-up or maintenance service under this service classification rather than under Special Provision (d) of the Company's Service Classification No. 11 is described in the "DETERMINATION OF DEMAND" section.

SURCHARGE TO COLLECT SYSTEM BENEFITS CHARGE ("SBC"):

A surcharge shall be added to each customer bill for service under this Service Classification to collect the System Benefits Charge (as explained in this Schedule, General Information Rule 4). See SBC Statement.

RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM shall be applied per kW to all kW delivered under this Service Classification, (as explained in this schedule, General Information Rule 38). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM ("EAM"):

The EAM shall be applied per kW delivered under this Service Classification, (as explained in this Schedule General Information Rule 46). The rate shall be set forth on the EAM Statement.

NON-WIRES ALTERNATIVE ("NWA") SURCHARGE:

The NWA Surcharge shall be applied per kW delivered under this Service Classification, (as explained in this Schedule General Information Rule 47). The rate shall be set forth on the NWA Statement.

ELECTRIC VEHICLE ("EV") MAKE-READY SURCHARGE ("EV SURCHARGE"):

The EV Surcharge shall be applied per kW delivered under this Service Classification, (as explained in this Schedule General Information Rule 49). The rate shall be set forth on the EVMR Statement.

RECOVERY CHARGE

The Recovery Charge shall be applied per kW delivered under this Service Classification, (as explained in this Schedule General Information Rule 57). The rate shall be set forth on the Recovery Charge Statement.

SERVICE CLASSIFICATION NO. 2 (Continued)

REVENUE DECOUPLING MECHANISM ("RDM"):

A customer taking service under this Service Classification shall be subject to a Revenue Decoupling Mechanism adjustment as explained in this Schedule, General Information Section 7. See RDM Statement

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification, including minimum charges, shall be increased by a surcharge pursuant to section 6 of PSC No. 120 to reflect the tax rates applicable within the municipality where the customer takes service.

DETERMINATION OF DEMAND:

The billing demand shall be the metered demand, which is the highest average kilowatts used in a thirty-minute interval during the month.
(For customers whose meters are read bi-monthly, the metered demand shall be 95% of the metered demand.)

Customers who choose to take all or part of their back-up or maintenance service under this service classification rather than under Special Provision (d) of the Company's Service Classification No. 11 shall pay a minimum demand charge as described in the Company's Service Classification No. 11. Customers shall pay a minimum demand charge related to generation, ancillary, and transmission costs. The minimum demand charge is based on a rate per kW of the contract demand and is accumulated over a 12-month period. The accumulated contract demand charge component shall be compared to the accumulated demand charge in this service classification. If the contract demand charge is greater than the demand charge in this service classification, then the customer shall only pay the contract demand charge in that month. If it is less than the demand charge in this service classification, then the customer shall pay that difference in that month.

DETERMINATION OF REACTIVE KILOVOLT-AMPERE HOURS:

Whenever the customer's metered demand is 200 kW or more for two billing periods in any two of the previous 12 months, the reactive kilovolt-ampere hours shall thereafter be metered. The billing reactive kilovolt-ampere hours shall be the reactive kilovolt-ampere hours in excess of one-fourth of the metered kilowatt-hours.

TERMS OF PAYMENT:

All bills are rendered at the above "unit prices" and that amount is due on bills paid on or before the "past due" date indicated on the bill. A late payment charge at the rate of 1½% per month shall be billed on all amounts not paid by that date. (Further details in Section 4 of P.S.C. No. 119 - Electricity or superseding issues thereof.)

TERM:

Single Phase Service:
One month and thereafter until terminated by 48 hours' notice.

Three Phase (or Two Phase) Service:
One year and thereafter until terminated by 48 hours' notice.

SERVICE CLASSIFICATION NO. 2 (Continued)

SPECIAL PROVISIONS:

(a) Reserved for Future Use

SERVICE CLASSIFICATION NO. 2 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(b) Fluctuating Loads:

When service is rendered solely for equipment having a highly fluctuating or large instantaneous demand, such as X-rays, welders, etc., and a separate or larger transformer for such service is required, the minimum monthly charge shall not be less than 50¢ per KVA of such additional transformer capacity.

(c) Billing Duration:

Billing for service under this Service Classification shall continue for at least 11 months after the establishment of a demand in excess of 5 kW unless service is terminated for not less than one year under the terms of the "Cessation of Service" section of P.S.C. No. 119 or superseding issues thereof.

(d) Budget Billing:

Customers may, by signing an application, be billed monthly in accordance with the plan set forth in Section 4-O of P.S.C. No. 119 - Electricity or superseding issues thereof.

(e) Submetering:

Submetering may be available according to certain conditions as explained in the general information leaves of this schedule, Section 2. Submetering.

(f) Optional Election of Service Classification No. 11 Rates:

A demand-metered customer that does not have On-Site Generating facilities (“OSG”) may opt to select the applicable rates under Service Classification No. 11 and be billed under such rates for a period of not less than twelve months.

A customer that opts for these rates shall comply with the “Optional Election of Service Rate for Customers Without On-site Generation” as described in Service Classification No. 11.

SERVICE CLASSIFICATION NO. 2 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(f) Economic Incentives: Reserved for Future Use

(1) Reserved for Future Use

(2) Reserved for Future Use

SERVICE CLASSIFICATION NO. 2 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(f) Economic Incentives: (Cont'd)

(3) Reserved for Future Use

SERVICE CLASSIFICATION NO. 2 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(f) Economic Incentives: (Cont'd)

(3) Reserved for Future Use

SERVICE CLASSIFICATION NO. 2 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(f) Economic Incentives: (Cont'd)

(4) Reserved for Future Use

SERVICE CLASSIFICATION NO. 2 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(f) Economic Incentives: (Cont'd)

(5) Recharge New York ("RNY") Power Program

Customers who qualify for the Recharge NY Power Program pursuant to Section 11 of the General Information Section of this Schedule, shall have such power billed in accordance with the provision therein. The customer's power requirements in excess of the RNY Power allocation shall be billed in accordance with the ESCO Supply Service rate or the NYSEG Supply Service rate of this Service Classification.

(6) Reserved for Future Use

SERVICE CLASSIFICATION NO. 2 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(f) Economic Incentives: (Cont'd)

(7) Reserved for Future Use

(8) Reserved for Future Use.

SERVICE CLASSIFICATION NO. 2 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(f) Economic Incentives: (Cont'd)

(9) Reserved for Future Use

(g) Complementary E.T.S. Service:

This service is available for customers with common areas pertaining to individually metered multiple dwelling units taking individually metered residential service under this Schedule and utilizing Electric Thermal Storage (E.T.S.) installations as the principal space-conditioning medium. This service shall be billed under Service Classification No. 9 of this Schedule. However, the five kW metered demand and 2000 kWh monthly use limitations from the "Applicable to the Use of Service For" section shall be waived, as long as the total metered demand requirements shall not exceed 25 kW, in order to allow annual complementary E.T.S. space-conditioning and other electric service in the common areas of such multiple dwellings.

(h) Time-Of-Use Service Option:

Non-residential customers who qualify for service under S.C. No. 2 may voluntarily opt for Time-of-Use service under Service Classification No. 7 (Secondary Service). A customer who chooses to transfer to Service Classification No. 7 must initially remain on that rate for a minimum of six months prior to becoming eligible for a one-time return to Service Classification No. 2. This Special Provision is not available to Service Classification No. 2 customers, effective December 3, 2002.

SERVICE CLASSIFICATION NO. 2 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(i) Agricultural Customers Time-of-Use Service Option:

Any Agricultural customer producing a "farm product" as defined in Subdivision 5 of Section 2 of the Agriculture and Markets Law may choose to take their entire service under Service Classification No. 7 with Time-of-Use metering.

(j) RESERVED FOR FUTURE USE

(k) RESERVED FOR FUTURE USE

Issued in compliance with order in Case No. 05-E-1222 dated 08/23/06.

SERVICE CLASSIFICATION NO. 2 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(k) Reserved for Future Use

SERVICE CLASSIFICATION NO. 2 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(l) Reserved for Future Use

SERVICE CLASSIFICATION NO. 2 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(l) Reserved for Future Use

SERVICE CLASSIFICATION NO. 2 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 2 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(l) Industrial/High Load Factor Rate Provision (Cont'd.):

(4) Rate for Qualified High Load Factor Service (Cont'd.)

(b) Reserved for Future Use

Issued in compliance with order in Case No. 09-E-0227 dated 09/28/09.

SERVICE CLASSIFICATION NO. 2 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(l) Industrial/High Load Factor Rate Provision (Cont'd.):

(4) Rate for Qualified High Load Factor Service (Cont'd.)

Reserved for Future use

Issued in compliance with order in Case No. 07-E-0479 dated 08/29/07.

SERVICE CLASSIFICATION NO. 2 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 2 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

M) Excelsior Jobs Program ("EJP")

Service taken under this Service Classification may be eligible for the rates and charges under the Excelsior Jobs Program. Any customer who meets the qualifications set forth under General Information Rule 32 shall pay for service at the following rate:

RATE: (per month)
For customers qualifying for the EJP, the Transition Charge (Non-Bypassable Charge ["NBC"]) and the Revenue Decoupling Mechanism (RDM) Adjustment does not apply to S.C. No. 2. All customers shall be required to pay Commodity, Capacity, Merchant Function, and Bill Issuance Charges, if applicable, in accordance with the standard NSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Reactive Charges in accordance with the standard NSS or ESS rates for this Service Classification.

If it is determined that a bill calculated with the incentive exceeds a bill calculated under the otherwise applicable standard service classification rates, the customer shall pay the lower of the two bills.

S.C. NO. 2	**Effective Date**		
Delivery Charges	**11/01/2023**	**05/01/2024**	**05/01/2025**
Customer Charge	$41.00	$45.00	$49.00
Energy Charge (All kW, per kW)	$0.00103	$0.00082	$0.00066
Demand Charge (All kW, per kW)	$8.40	$8.29	$8.21
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	$0.00078	$0.00078	$0.00078

EJP customers shall be offered two supply service options and charged in accordance with their choice:

1. ESCO Supply Service
2. NYSEG Supply Service

SERVICE CLASSIFICATION NO. 2 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(m) Reserved for Future Use

Issued in compliance with order in Case No. 07-E-0479 dated 08/29/07.

SERVICE CLASSIFICATION NO. 2 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(n) Reserved for Future Use

(o) Reserved for Future Use

SERVICE CLASSIFICATION NO. 2 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

p. C.A.$.H.BACK Special Provision:

The Company shall provide a voluntary program for load normally supplied and delivered by the Company, for eligible customers to curtail load. The Company's program, entitled C.A.$.H.BACK, implements the NYISO's day-ahead economic load-curtailment program. Under this program, a customer agrees to curtail load when their bid is submitted and accepted by the NYISO.

Customers who are qualified under C.A.$.H.BACK in Section 21 of the General Information section of this Schedule may participate in the Company C.A.$.H.BACK Program as set forth therein.

q. Farm Waste Electric Generating System Option:

This option is for a customer qualifying for the Farm Waste Electric Generating System Option pursuant to General Information Section 22 of this Schedule, and taking service under S.C. No. 2.

r. Wind Electric Service Option:

This option is for a customer qualifying for the Wind Electric Service Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 2.

s. Fuel Cell Electric Service Option:

This option is for a customer qualifying for the Fuel Cell Service Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 2.

t. Micro-Hydroelectric Service Option:

This option is for a customer qualifying for the Micro-Hydroelectric Service Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 2.

u. Community Distributed Generation Service Option:

This option is for a customer qualifying for the Community Distributed Generation Service Option pursuant to General Information Section 37 of this Schedule and taking service under S.C. No. 2.

SERVICE CLASSIFICATION NO. 2 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

w. Solar Non-Residential Electric Service Option:

This option is for a customer qualifying for the Solar Non-Residential Generating Service Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 2.

x. Electric Hybrid Generating System Option:

This option is for a customer qualifying for the Electric Hybrid Generating System Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 2.

y. New York Power Authority ("NYPA") Program to Contribute to Existing Economic Development Customers and Serve New Governmental Entities

Participants in the NYPA Program shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge (Non-Bypassable Charge), Bill Issuance Charges, if applicable, in accordance with the standard ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Rate Adjustment Mechanism in accordance with the standard ESS rates for this Service Classification.

z. Electric Vehicle Phase-In Rate

An eligible customer may elect to participate in the Electric Vehicle Phase-In Rate pursuant to General Information Section 31 of this Schedule subject to the provisions and eligibility requirements therein.

SERVICE CLASSIFICATION NO. 3

APPLICABLE TO THE USE OF SERVICE FOR:

Primary Service for any customer with a demand of 25 kilowatts or more but less than 500 kilowatts.

CHARACTER OF SERVICE:

Continuous - Alternating Current, 60 Cycle;
Primary (Distribution) Service at 2,400, 4,160, 4,800, 7,200, 8,320, 12,000, 12,470, 13,200, 34,500 (Regulated) Volts; Subtransmission Service at 34,500 or 46,000 (Both Non-Regulated) Volts; or 34,500 (Regulated) Volts for "Grandfathered Customers" only; (see Special Provisions (a));
Single or Three Phase. (Characteristics depend upon available circuits and equipment.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Pursuant to General Information Section 25, Supply Service Options, customers served under this Service Classification shall choose from different electric rate choices offered by the Company as described below. The Company shall offer a Retail Access rate choice and Non-Retail Access rate choices.

The Retail Access choice is the ESCO Supply Service (ESS). The Non-Retail Access choices include the NYSEG Supply Service (NSS) and Hourly Pricing.

The Company shall provide Delivery Service regardless of the customer's supply service option.

SERVICE CLASSIFICATION NO. 3 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed charges for NYSEG delivery service and a Transition Charge. Supply service shall be provided by an Energy Services Company (ESCO). Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. Customers that elect ESS shall not be subject to the Merchant Function Charge

2. NYSEG Supply Service (NSS)

This Non-Retail Access choice includes fixed charges for NYSEG delivery service, a Transition Charge, a commodity charge for electricity supplied by NYSEG which fluctuates with the market price of electricity, and a Merchant Function Charge.

Commodity Service:
The charge for Electric Power Supply provided by NYSEG shall fluctuate each month as further described in General Information Section 25.I.C., Calculation of the Commodity Charge.

Merchant Function Charge:
All kWh, per kWh — See Merchant Function Charge Statement

DELIVERY RATE Applicable to both ESS and NSS: (Per Meter, Per Month

PRIMARY VOLTAGE	**Effective Date**
	6/01/2026
Delivery Charges	
Customer Charge	$185.00
Demand Charge (All kW, per kW)	$14.18
Energy Charge (All kWh, per kWh)	$0.00000
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	$0.00078

Non-Bypassable Charge ("NBC"):
All kWh, per kWh — See TCS Statement

Bill Issuance Charge (per bill): — $0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism ("RAM"):
All kW, per kW — See RAM Statement, as described in Rule 38

SERVICE CLASSIFICATION NO. 3 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

DELIVERY RATE Applicable to both ESS and NSS: (cont'd.)

SUBTRANSMISSION VOLTAGE	Effective Date 6/01/2026
Delivery Charges	
Customer Charge	$450.00
Demand Charge (All kW, per kW)	$8.40
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	$0.00078

Non-Bypassable Charge ("NBC"):
All kWh, per kWh — See TCS Statement

Bill Issuance Charge (per bill): — $0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism ("RAM"):
All kW, per kW — See RAM Statement, as described in Rule 38

SERVICE CLASSIFICATION NO. 3 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 3 (Continued)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 3 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

4. **Hourly Pricing – Mandatory and Voluntary**

Hourly Pricing is voluntary for any customer taking service under Service Classification No. 3 except as follows:

Effective January 1, 2010, Hourly Pricing is mandatory for any customer taking service under Service Classification No. 3 with a billed demand greater than or equal to 300 kW in any two months within the 12 months prior to September 1, 2009, including customers that received an economic incentive or NYPA allocation on or after January 1, 2007.

A customer taking service under Hourly Pricing shall remain subject to this provision until their monthly metered demand has been less than 300 kW for 12 consecutive months. Customers served under this provision must select the ESCO Supply Service (ESS) or NYSEG Hourly Day-Ahead Market Pricing ("Hourly Pricing") described within this Service Classification.

Customers that received an economic incentive or NYPA allocation beginning on or prior to December 31, 2006 and does not have a restriction for the Supply Service Option may opt to participate in Hourly Pricing. If such customer opts to participate in Hourly Pricing, the customer must choose the same Supply Service Option for its incentive, non-incentive and any future load.

DELIVERY CHARGES:

The delivery charges set forth in this Service Classification for the NSS (NYSEG Supply Service) shall apply to a customer taking service under Hourly Pricing.

NYSEG Hourly Day-Ahead Market Pricing Option ("Hourly Pricing")

This Non-Retail Access choice includes fixed charges for NYSEG delivery service, a Transition Charge as described above and in further detail in General Information Section 25.I.B., the Merchant Function Charge, and a commodity charge for electricity supply that fluctuates hourly with the market price of electricity including losses, unaccounted for energy, capacity, and capacity reserves, as further described herein. Electricity supply is provided by NYSEG.

SERVICE CLASSIFICATION NO. 3 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

4. Hourly Pricing -– Mandatory and Voluntary (Cont'd.)

NYSEG Hourly Day-Ahead Market Pricing Option ("Hourly Pricing") (Cont'd.)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 3 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

4. **Hourly Pricing – Mandatory and Voluntary (Cont'd.)**

NYSEG Hourly Day-Ahead Market Pricing Option ("Hourly Pricing") (Cont'd.)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 3 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

4. Hourly Pricing – Mandatory and Voluntary (Cont'd.)

DETERMINATION OF DEMAND:

Customers taking service under this Special Provision shall pay a demand charge calculated as described in Service Classification No. 7, Determination of Demand section.

METERING AND COMMUNICATION REQUIREMENTS:

1. Customer Responsibilities:
All customers subject to this special provision are required to have interval metering and remote meter reading capability. Such customers shall be responsible for the following:

a. the costs of providing remote meter reading capability through dedicated telecommunications to and from the meter; and
b. the dedicated telecommunications shall be approved by the Company, and
c. all costs associated with the installation, operation and maintenance of the telecommunications equipment, including but not limited to, all telecommunications service bills. If the Company is unable to read the meter through a customer provided connection, and the Company has determined that the problem is not caused by the Company's equipment, the customer shall be responsible for resolution of the problem. The customer shall also be responsible for reimbursement of the Company expenses incurred for visits to the meter location to ascertain the cause of the problem, including reimbursing the Company for any expenses the Company incurs, such as, but not limited to, the cost to provide a manual meter read.

2. Company Responsibilities:

a. Equipment shall be replaced at the Company’s discretion and shall be based upon available resources and Company Schedule.
b. In the absence of equipment failure, if the customer requests replacement of working equipment, it shall be scheduled by order of request and availability.

SERVICE CLASSIFICATION NO. 3 (Continued)

RATE CHOICES AVAILABLE TO CUSTOMERS:

MERCHANT FUNCTION CHARGE:

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. Customers whose electricity is supplied by an ESCO are not charged for this service.

MINIMUM CHARGE:

The minimum charge for service under this Service Classification is the Customer Charge plus the Bill Issuance Charge, if applicable, as listed above, or as otherwise stated in the applicable special provisions.

The minimum charge for customers who choose to take all or part of their back-up or maintenance service under this service classification rather than under Special Provision (d) of NYSEG's Service Classification No. 11 is described in the "DETERMINATION OF DEMAND" section.

REVENUE DECOUPLING MECHANISM ("RDM"):

A customer taking service under this Service Classification shall be subject to a Revenue Decoupling Mechanism adjustment as explained in this Schedule, General Information Section 7. Customers taking Subtransmission service are excluded from the RDM. See RDM Statement

SERVICE CLASSIFICATION NO. 3 (Continued)

RATE CHOICES AVAILABLE TO CUSTOMERS: (CONT'D.)

SURCHARGE TO COLLECT SYSTEM BENEFITS CHARGE ("SBC"):
A surcharge shall be added to each customer bill for service under this Service Classification to collect the System Benefits Charge (as explained in this Schedule, General Information Rule 4). See SBC Statement.

RATE ADJUSTMENT MECHANISM ("RAM"):
The RAM shall be applied per kW to kW delivered under this Service Classification, (as explained in this schedule, General Information Rule 38). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM ("EAM"):
The EAM shall be applied per kW delivered under this Service Classification, (as explained in this Schedule General Information Rule 46). The rate shall be set forth on the EAM Statement.

NON-WIRES ALTERNATIVE ("NWA") SURCHARGE:
The NWA Surcharge shall be applied per kW delivered under this Service Classification, (as explained in this Schedule General Information Rule 47). The rate shall be set forth on the NWA Statement.

ELECTRIC VEHICLE ("EV") MAKE-READY SURCHARGE ("EV SURCHARGE"):
The EV Surcharge shall be applied per kW delivered under this Service Classification, (as explained in this Schedule General Information Rule 49). The rate shall be set forth on the EVMR Statement.

RECOVERY CHARGE
The Recovery Charge shall be applied per kW delivered under this Service Classification, (as explained in this Schedule General Information Rule 57). The rate shall be set forth on the Recovery Charge Statement.

INCREASE IN RATES AND CHARGES:
The rates and charges under this Service Classification, including minimum charges, shall be increased by a surcharge pursuant to Section 6 of P.S.C. No. 120 to reflect the tax rates applicable within the municipality where the customer takes service.

SERVICE CLASSIFICATION NO. 3 (Continued)

DETERMINATION OF DEMAND:

The billing demand shall be the metered demand, which is the highest average kilowatts used in a 15-minute interval during the month.

For subtransmission customers also served by the Company under Special Provision F of Service Classification No. 10, the measured demand of the output provided by the customer's generating facility shall be added to the measured demand as determined by the Company's meter for service under this Classification.

Customers who choose to take all or part of their back-up or maintenance service under this service classification rather than under Special Provision (d) of the Company's Service Classification No. 11 shall pay a minimum demand charge as described in the Company's Service Classification No. 11. Customers shall pay a minimum demand charge related to generation, ancillary, and transmission costs. The minimum demand charge is based on a rate per kW of the contract demand and is accumulated over a 12-month period. The accumulated contract demand charge component shall be compared to the accumulated demand charge in this service classification. If the contract demand charge is greater than the demand charge in this service classification, then the customer shall only pay the contract demand charge in that month. If it is less than the demand charge in this service classification, then the customer shall pay that difference in that month.

DETERMINATION OF REACTIVE KILOVOLT-AMPERE HOURS:

Whenever the customer's metered demand is 200 kW or more for two consecutive billing periods, the reactive kilovolt-ampere hours shall thereafter be metered. The billing reactive kilovolt-ampere hours shall be the reactive kilovolt-ampere hours in excess of one-third of the metered kWh.

Effective 05/01/2010:

Whenever the customer’s metered demand is 200 kW or more for two billing periods in any two of the previous 12 months, the reactive kilovolt-ampere hours shall thereafter be metered. The billing reactive kilovolt-ampere hours shall be the reactive kilovolt-ampere hours in excess of ¼ of the metered kWh.

TERMS OF PAYMENT:

All bills are rendered at the above "unit prices" and that amount is due on bills paid on or before the "past due" date indicated on the bill. A late payment charge at the rate of 1½% per month shall be billed on all amounts not paid by that date. (Further details in Section 4 of P.S.C. No. 119 - Electricity or superseding issues thereof.)

TERM:

One year and thereafter until terminated by 30 days' written notice. However, the Company may, with the permission of the Public Service Commission, require the customer to agree to take service at rates from time to time effective for a longer term dependent upon the amount of investment required or other unusual conditions incident to the service.

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS:

(a) Primary Discounts:

This provision is no longer available to additional customers on or after January 1, 2007.

The above subtransmission rates reflect a discount for a customer who furnishes and maintains the necessary substation and purchases energy at 34,500 or 46,000 (both Non-Regulated) Volts.

Customers receiving service prior to February 15, 2000 ("Grandfathered Customers"), shall receive the stated Primary Discounts when the customer furnishes and maintains the necessary substation and purchases energy at 34,500 (Regulated).

(b) Budget Billing:

Customers may, by signing an application, be billed monthly in accordance with the plan set forth in Section 4-P of P.S.C. No. 119 - Electricity or superseding issues thereof.

(c) Submetering:

Submetering may be available according to certain conditions as explained in the general information leaves of this schedule, Section 2, Submetering.

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(d) Economic Incentives:

(1) Excelsior Jobs Program ("EJP")

Service taken under this Service Classification may be eligible for the rates and charges under the Excelsior Jobs Program. Any customer who meets the qualifications set forth under General Information Rule 32 shall pay for service at the following rate:

RATE: (per month)
For customers qualifying for the EJP, the Transition Charge (Non-Bypassable Charge ["NBC"]) and the Revenue Decoupling Mechanism (RDM) Adjustment does not apply. All customers shall be required to pay Commodity, Capacity, Merchant Function, and Bill Issuance Charges, if applicable, in accordance with the standard NSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Reactive Charges in accordance with the standard NSS or ESS rates for this Service Classification.

If it is determined that a bill calculated with the incentive exceeds a bill calculated under the otherwise applicable standard service classification rates, the customer shall pay the lower of the two bills.

S.C. NO. 3 VOLTAGE PRIMARY	**Effective Date**		
	11/01/2023	**05/01/2024**	**05/01/2025**
Delivery Charge Customer Charges	$171.00	$178.00	$185.00
Demand Charge (All kW, per kW)	$5.08	$5.09	$5.12
Energy Charge (All kWh, per kWh)	$0.00104	$0.00083	$0.00066
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	$0.00078	$0.00078	$0.00078

S.C. NO. 3 SUBTRANSMISSION VOLTAGE	**Effective Date**		
	11/0/12023	**05/01/2024**	**05/01/2025**
Delivery Charges Customer Charge	$450.00	$450.00	$450.00
Demand Charge (All kW, per kW)	$0.28	$0.12	$0.08
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	$0.00078	$0.00078	$0.00078

(2) Reserved for Future Use

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(d) Economic Incentives: (Cont'd)

(3) : Reserved for Future Use

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(d) Economic Incentives: (Cont'd)
Reserved for Future Use

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(d) Economic Incentives: (Cont'd)

(3) Reserved for Future Use.

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(d) Economic Incentives: (Cont'd)

(4) Reserved for Future Use

(5) Recharge New York ("RNY") Power Program

Customers who qualify for the Recharge NY Power Program pursuant to Section 11 of the General Information Section of this Schedule, shall have such power billed in accordance with the provision therein. The customer's power requirements in excess of the RNY Power allocation shall be billed in accordance with the ESCO Supply Service rate or the NYSEG Supply Service rate of this Service Classification applicable to the customer's voltage level.

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(d) Economic Incentives: (Cont'd)

(6) Reserved for Future Use

(7) Reserved for Future Use

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(d) Economic Incentives: (Cont'd)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(e) Controlled Load Time-of-Use Service Option:

Customers who have a total connected load of at least 25 kW, with at least 12.5 kW of that load being newly installed controlled equipment, may choose to take their entire service under Service Classification No. 7 with Time-of-Use metering. Controlled Load equipment shall include, but not be limited to, Electric Thermal Storage equipment (E.T.S.), Air Conditioning equipment, Water Heating or other Heating/Cooling installations which are designed to operate advantageously during off-peak hours as defined in Service Classification No. 7.

(f) Reserved for Future Use

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(f) Reserved for Future Use

(g) Reserved for Future Use

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(h) Reserved for Future Use

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(h) Reserved for Future Use

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(h) Reserved for Future Use

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(h) Industrial/High Load Factor Rate Provision: (Cont'd.)

(5) Rate for Qualified High Load Factor Service: (Cont'd.)

(b) Reserved for Future Use

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(h) Industrial/High Load Factor Rate Provision: (Cont'd.)

(5) Rate for Qualified High Load Factor Service: (Cont'd.)

(b) Reserved for Future Use

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(h) Reserved for Future Use

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(h) Reserved for Future Use

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(i) Optional Election of Service Classification No. 11 Rates:

A demand-metered customer that does not have On-Site Generating facilities ("OSG") may opt to select the applicable rates under Service Classification No. 11 and be billed under such rates for a period of not less than 12 months.

A customer that opts for these rates shall comply with the "Optional Election of Service Rate for Customers Without On-site Generation" as described in Service Classification No. 11.

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(i) Reserved for Future Use

Issued in compliance with order in Case No. 07-E-0479 dated 08/29/07.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(j) Reserved for Future Use

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

k. C.A.$.H.BACK Special Provision

The Company shall provide a voluntary program for load normally supplied and delivered by the Company, for eligible customers to curtail load. The Company's program, entitled C.A.$.H.BACK, implements the NYISO's day-ahead economic load-curtailment program. Under this program, a customer agrees to curtail load when their bid is submitted and accepted by the NYISO.

Customers who are qualified under C.A.$.H.BACK in Section 21 of the General Information section of this Schedule may participate in the Company's C.A.$.H.BACK Program as set forth therein.

l. Farm Waste Electric Generating System Option:

This option is for a customer qualifying for the Farm Waste Electric Generating System Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 3.

m. Wind Electric Service Option:

This option is for a customer qualifying for the Wind Electric Generating System Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 3.

n. Solar Non-Residential Electric Service Option:

This option is for a customer qualifying for the Solar Non-Residential Generating Service Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 3.

o. Electric Hybrid Generating System Option:

This option is for a customer qualifying for the Electric Hybrid Generating System Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 3.

p. Fuel Cell Electric Service Option:

This option is for a customer qualifying for the Fuel Cell Service Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 3.

q. Micro-Hydroelectric Service Option:

This option is for a customer qualifying for the Micro-Hydroelectric Service Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 3.

r. Community Distributed Generation Service Option:

This option is for a customer qualifying for the Community Distributed Generation Service Option pursuant to General Information Section 37 of this Schedule and taking service under S.C. No. 3.

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

s. Reserved for Future Use

t. New York Power Authority ("NYPA") Program to Contribute to Existing Economic Development Customers and Serve New Governmental Entities

Participants in the NYPA Program shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge (Non-Bypassable Charge), Bill Issuance Charges, if applicable, in accordance with the standard ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Rate Adjustment Mechanism in accordance with the standard ESS rates for this Service Classification.

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

u. Electric Vehicle Phase-In Rate

An eligible customer may elect to participate in the Electric Vehicle Phase-In Rate pursuant to General Information Section 31 of this Schedule subject to the provisions and eligibility requirements therein.

SERVICE CLASSIFICATION NO. 4

This Service Classification is hereby cancelled. On and after the effective date hereof, customers formerly served under this Service Classification will be served under Service Classification No. 7.

SERVICE CLASSIFICATION NO. 5

APPLICABLE TO THE USE OF SERVICE FOR:
Outdoor lighting for residential and general service customers where applicable electric service is available.

CHARACTER OF SERVICE:
Unmetered service from dusk to dawn of approximately 4,200 hours per year. The Company shall own, operate and maintain the facilities required and shall supply the following types of service:

(a) Overhead Service:
Luminaires shall be mounted on available wood or fiberglass poles owned by the Company or on Company-approved customer-owned poles.

(b) Underground Service:
Luminaires shall be mounted on metal, fiberglass or wood poles owned by the Company or on Company-approved customer-owned poles using the Company's existing distribution facilities or where the Company is in the process of constructing a new underground distribution system. The customer shall be responsible for the construction and maintenance of the underground wire, cable and conduit facilities dedicated to serving the underground lighting system. All such facilities shall be constructed in accordance with Company standards. Poles, luminaires, brackets and screw-in bases shall be installed and maintained by the Company, unless the customer had elected to pay for such facilities and be billed therefore under Special Provision K "Contributory Provisions" prior to April 1, 2020. Energizing or de-energizing of any such underground system shall be the responsibility of and performed only by the Company. The Company reserves the right to refuse service to any part of such customer-provided facility that does not meet general Company specifications.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Pursuant to General Information Section 25, Supply Service Options, customers served under this Service Classification shall choose from different electric rate choices offered by the Company as described below. NYSEG shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice is the ESCO Supply Service (ESS). The Non-Retail Access choice is the NYSEG Supply Service (NSS).

SERVICE CLASSIFICATION NO. 5 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

The Company shall provide Delivery Service *regardless of the customer's Supply Service Option.*

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed charges for NYSEG delivery service and a Transition Charge. Customers that elect ESS shall not be subject to the Merchant Function Charge (MFC).

kWh use shall be determined for the customer's billing period based on the monthly kWh for each type of luminaire and lumen rating as set forth in this Service Classification.

2. NYSEG Supply Service (NSS)

This Non-Retail Access choice includes fixed charges for NYSEG delivery service, a Transition Charge, a fluctuating commodity charge for electricity supplied by the Company, and a Merchant Function Charge.

kWh use shall be determined for the customer's billing period based on the monthly kWh for each type of luminaire and lumen rating as set forth in this Service Classification.

MERCHANT FUNCTION CHARGE:

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. Customers whose electricity is supplied by an ESCO are not charged for this service.

Commodity Service:
The charge for Electric Power Supply provided by the Company shall fluctuate each month as further described in General Information Section 25.I.C., Calculation of the Commodity Charge.

Delivery Service Applicable to both ESS and NSS:

Delivery Charges	Effective Date 6/01/2026
Energy Charge (All kWh, per kWh)	$0.04857
Non-Bypassable Charge (All kWh, per kWh)	See TCS Statement

Non-Bypassable Charge ("NBC"):
All kWh, per kWh See TCS Statement

Bill Issuance Charge (per bill): $0.89, as described in General Information Section 16.J. and applicable to those customers where charges for this service classification are the only charges that appear on the customer's bill.

Rate Adjustment Mechanism ("RAM"):
All kWh, per kWh See RAM Statement, as described in Rule 38

Rates Applicable to ESS and NSS (Cont'd.)

RATE: (Per Month) (Continued)

Lamp Style & Size	Monthly Unit Rate Effective Date 6/01/2026
Lamp Charge: (Flood Lights)**	
14,400 Nominal Lumen (150 Watt) H.P.S.*	$24.33
24,700 Nominal Lumen (250 Watt) H.P.S*	$26.39
45,000 Nominal Lumen (400 Watt) H.P.S.*	$28.94
126,000 Nominal Lumen (1,000 Watt) H.P.S.*	$41.89
16,000 Nominal Lumen (250 Watt) Metal Halide*	$25.28
28,000 Nominal Lumen (400 Watt) Metal Halide*	$30.24
88,000 Nominal Lumen (1,000 Watt) Metal Halide*	$41.52
10,000 Nominal Lumen (70 – 90 Watt) LED	$12.24
15,000 Nominal Lumen (111 – 113 Watt) LED	$13.78
Lamp Charge: ("Shoebox" Luminaire)	
14,400 Nominal Lumen (150 Watt) H.P.S.*	$25.51
24,700 Nominal Lumen (250 Watt) H.P.S.*	$32.00
45,000 Nominal Lumen (400 Watt) H.P.S.*	$36.59
16,000 Nominal Lumen (250 Watt) Metal Halide*	$26.71
28,000 Nominal Lumen (400 Watt) Metal Halide*	$29.34
88,000 Nominal Lumen (1,000 Watt) Metal Halide*	$48.94
6,700 Nominal Lumen (50 – 69 Watt) LED	$14.08
10,000 Nominal Lumen (70 – 90 Watt) LED	$14.42
Lamp Charge: (Post Tops)	
3,300 Nominal Lumen (50 Watt) H.P.S.*	$17.44
5,200 Nominal Lumen (70 Watt) H.P.S.*	$17.86
8,500 Nominal Lumen (100 Watt) H.P.S.*	$18.40
4,500 Nominal Lumen (30 – 49) LED	$13.26
Cobra:	
5,200 Nominal Lumen (70 Watt) H.P.S.*	$13.62
8,500 Nominal Lumen (100 Watt) H.P.S.*	$14.20
3,000 Nominal Lumen (20 – 29 Watt) LED	$4.74
4,500 Nominal Lumen (30 – 49 Watt) LED	$4.98
10,000 Nominal Lumen (70 – 90 Watt) LED	$16.53
15,000 Nominal Lumen (30 – 49 Watt) LED	$17.43
Brackets - standard (up to 16')	$0.00
Brackets -16' and over	$4.00
Additional Wood Pole Installed for Lamp	$20.57
Wire Service (Overhead) (Per circuit foot of extension)	$0.06
18' Fiberglass Pole - Direct Embedded+	$21.19
30' Metal Pole - Pedestal Mount+	$73.65
30' Fiberglass Pole - Direct Embedded+	$32.26

H.P.S. - High Pressure Sodium

PACKLITE/Power Bracket - for pole mount only.

*Luminaires are no longer available for new installations or replacements. Upon failure and fulfillment of contract, lights shall not be replaced in kind. Customer may select a Light Emitting Diode (“LED”) alternative luminaire.

+ Facilities are no longer available for new installation.

Note: The rating of lamps in lumens is for identification purposes only and shall approximate the manufacturer's standard rating.

SERVICE CLASSIFICATION NO. 5 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 5 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

NYSEG will provide Delivery and Commodity Service for the Non-Retail Access choice.

2. Reserved for Future use

SERVICE CLASSIFICATION NO. 5 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

2. Reserved for Future Use

SERVICE CLASSIFICATION NO. 5 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

2. Reserved for Future Use

SERVICE CLASSIFICATION NO. 5 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

2. Reserved For Future Use

SERVICE CLASSIFICATION NO. 5 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

2. Reserved For Future Use

SERVICE CLASSIFICATION NO. 5 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

2. Reserved For Future Use

SERVICE CLASSIFICATION NO. 5 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

2. Reserved For Future Use

SERVICE CLASSIFICATION NO. 5 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

2. Reserved For Future Use

SERVICE CLASSIFICATION NO. 5 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

2. Reserved For Future Use

SERVICE CLASSIFICATION NO. 5 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

2. Reserved For Future Use

SERVICE CLASSIFICATION NO. 5 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 5 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 5 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 5 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 5 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 5 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 5 (Continued)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 5 (Continued)

RATE: (Per Month) (Cont'd)

Monthly Kilowatt-hours for Each Type of Luminaire and Lumen Rating

		Mercury Vapor				Metal Halide			
Lumen Rating		3200	7000	17200	48000	10500	16000	28000	88000
Month	Hours								
January	442	56	92	203	487	93	138	215	482
February*	370	47	77	170	408	78	116	180	403
March	367	47	76	169	404	77	115	178	400
April	309	39	64	142	341	65	97	150	337
May	285	36	59	131	314	60	89	132	311
June	258	33	54	119	284	54	81	125	281
July	271	34	56	125	299	57	85	132	295
August	306	39	64	141	337	64	96	149	334
September	340	43	71	156	375	71	106	165	371
October	395	50	82	182	435	83	124	192	431
November	420	53	87	193	463	88	131	204	458
December	447	57	93	206	493	94	140	217	487
*Leap Year									
February	382	49	79	176	421	80	120	186	416

		High Pressure Sodium						
Lumen Rating		3300	5200	8500	14400	24700	45000	126000
Month	Hours							
January	442	26	37	52	76	138	215	489
February	370*	21	31	43	63	116	180	409
March	367	21	30	43	63	115	178	406
April	309	18	26	36	53	97	150	342
May	285	17	24	33	49	89	139	315
June	258	15	21	30	44	81	125	285
July	271	16	22	32	46	85	132	300
August	306	18	25	36	52	96	149	338
September	340	20	28	40	58	106	165	376
October	395	23	33	46	68	124	192	437
November	420	24	35	49	72	131	204	465
December	447	26	37	52	76	140	217	494
*Leap Year								
February	382	22	32	45	65	120	186	422

SERVICE CLASSIFICATION NO. 5 (Continued)

SURCHARGE TO COLLECT SYSTEM BENEFITS CHARGE ("SBC"):
A surcharge shall be added to each customer bill for service under this Service Classification to collect the System Benefits Charge (as explained in this Schedule, General Information Rule 4). See SBC Statement.

RATE ADJUSTMENT MECHANISM ("RAM"):
The RAM shall be applied per kWh to all kWh delivered under this Service Classification, (as explained in this schedule, General Information Rule 38). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM (EAM):
The EAM shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 46). The rate shall be set forth on the EAM Statement.

NON-WIRES ALTERNATIVE (NWA) SURCHARGE:
The NWA Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 47). The rate shall be set forth on the NWA Statement.

INCREASE IN RATES AND CHARGES:
The rates and charges under this Service Classification, including minimum charges, shall be increased by a surcharge pursuant to Section 6 of P.S.C. No. 120 to reflect the tax rates applicable within the municipality where the customer takes service.

MINIMUM CHARGES:
Minimum monthly charge shall be the Monthly Luminaire Charge computed under the above rate plus the Bill Issuance Charge, if applicable.

In the event service is terminated at the customer's request, prior to completion of the initial term for that customer as specified below, the customer shall be obligated to pay the minimum monthly charge for each of the remaining months of the unexpired initial term plus any balance due on service rendered to the time of termination.

ALLOWANCE FOR LAMP OUTAGES:
If a lamp is out for more than three business days (Monday through Friday) after a notice of such outage has been given the Company by the customer, a pro rata adjustment of the lamp charge shall be allowed.

TERMS OF PAYMENT:
All bills are rendered at the above "unit prices" and that amount is due on bills paid on or before the "past due" date indicated on the bill. A late payment charge at the rate of 1½% per month shall be billed on all amounts not paid by that date. (Further details in Section 4 of P.S.C. No. 119 – Electricity or superseding issues thereof.)

TERM:
(a) Luminaire-only-service supplied overhead, shall be 24 months and thereafter until terminated by five days' notice, for an initial applicant and customer for such luminaire.

(b) All other luminaire service with additional facilities (other than just bracket) shall be 60 months and thereafter until terminated by five days' notice, for an initial applicant and customer for such luminaire service with additional facilities.

(c) For a subsequent applicant and customer, where luminaire, and additional facilities if applicable, have been previously installed, one month, and thereafter until terminated by five days' notice.

SERVICE CLASSIFICATION NO. 5 (Continued)

ELECTRIC VEHICLE ("EV") MAKE-READY SURCHARGE ("EV SURCHARGE"):
The EV Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 49). The rate shall be set forth on the EVMR Statement.

SPECIAL PROVISIONS:
A complete description of these Supply Service Options appears previously in this Service Classification. All customers shall be required to pay the Transition Charge and Commodity, Merchant Function and Bill Issuance Charges if applicable, System Benefits Charge, and Revenue Adjustment Mechanism (RAM), in accordance with the standard ESS or NSS rates for this Service Classification.

(a) (Area Lights-Mercury Vapor) Service under this provision shall no longer be available for new installations subsequent to February 1, 1988. Upon failure of the luminaire, luminaires shall not be replaced in kind. Customer may select an alternative luminaire.

Application to both ESCO Supply Service (ESS) and NYSEG Supply Service (NSS).

	Effective Date
Delivery Charges	**6/01/2026**
Energy Charge (All kWh, per kWh)	$0.04857

	Monthly Unit Rate
	Effective Date
	6/01/2026
Mercury Vapor (M.V.) Safeguard Luminaires (special provision for installations prior to 2/1/88) 7,000 Lumen 17,200 Lumen 48,000 Lumen Additional Facilities: Additional Wood Pole Wire Service (per Circuit foot)	 $20.49 $29.68 $42.12 $8.00 $0.020

(b) Lamp replacement and repairs shall be made only during regular working hours, Monday through Friday.

(c) Any customer-owned pole on which a lamp is to be mounted or to which wire is to be attached must be approved by the Company. If a customer-owned pole on which such equipment is mounted deteriorates, is damaged, or has its use impaired so that it no longer is approved by the Company, service may be terminated.

SERVICE CLASSIFICATION NO. 5 (Continued)

SPECIAL PROVISIONS (Cont'd):

Reserved for Future Use

SERVICE CLASSIFICATION NO. 5 (Continued)

SPECIAL PROVISIONS: (Cont'd)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 5 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(d) The Company shall not be required to relocate any of its existing facilities to provide service under this Service Classification nor shall it be required to replace existing operational fixtures unless the cost of such relocation or replacement is paid by the customer.

(e) The Company shall furnish and install such lighting fixtures provided:

1. The customer shall have first assured the Company that the service shall be on a continuous and reasonably permanent basis, and
2. The customer has signed a contract agreeing to the provisions of this service classification, and
3. Where applicable, the customer has provided Company-approved facilities in accordance with Special Provision (k) below.

(f) The customer shall furnish the Company with all easements or rights-of-way necessary to provide service to the desired location before any installation or construction shall be started.

(g) Reserved for Future Use

SERVICE CLASSIFICATION NO. 5 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(h) Upon prior notice to the Company (as specified in "TERM" above), the customer may require that the lighting of any luminaire or luminaires be discontinued. The Company shall have the right to remove all Company-owned facilities serving such luminaires. For each luminaire and its pertinent facility removed prior to the end of the initial term of service, the customer shall pay the charge as specified in "MINIMUM CHARGES" above.

(i) Upon termination of service hereunder, the Company shall have the right within a reasonable time thereafter to remove all facilities placed, installed or used by it pursuant to the service hereunder.

(j) As a condition of receiving service hereunder, the customer shall authorize the Company insofar as it lawfully may, to trim, cut and remove any and all trees and other obstructions, which in the opinion of the Company, interfere with, or may tend to interfere with, the construction, operation and maintenance of the Company's facilities for rendering service hereunder. At times other than original installation, tree trimming necessary for light distribution shall be the responsibility of the customer and shall be done by the customer or at the customer's expense.

(k) This provision is no longer available effective April 1, 2020.

Contributory Provisions for New Residential and New Commercial or Industrial Developments:
Customers desiring lighting service under this service classification may opt to pay the capital costs of the entire lighting system devoted to rendering this service. (See Determination of Capital Costs*.) Under this provision, the ownership and the responsibility for operation and maintenance of the luminaire, pole, bracket and screw-in base rests with the Company. In the case of customer-provided facilities, the Company reserves the right to reject all or any part of such lighting facilities that do not meet general Company specifications or are not compatible with the type and nature of Company facilities. The Company reserves the right to refuse ownership of systems subject to extraordinary maintenance requirements or unusually high incidents of physical damage.

The rates specified in this provision do not provide for replacement due to expiration of the service life of installed fixtures, standards or other equipment.

All customers shall be required to pay the Transition Charge, and Commodity and Merchant Function Charges, if applicable, in accordance with the standard ESS or NSS rates for this Service Classification.

Under the terms of this provision, the customer pays a monthly operation and maintenance fee according to the schedule as follows:

SERVICE CLASSIFICATION NO. 5 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(k) Contributory Provisions for New Residential and New Commercial or Industrial Developments: (Cont'd)

ESCO Supply Service (ESS) and NYSEG Supply Service (NSS)

	Effective Date
Delivery Charges	6/01/2026
Energy Charge (All kWh, per kWh)	$0.04857

	Monthly Operation and Maintenance Charges
	Monthly Unit Rate
	6/01/2026
High Pressure Sodium:	
5,200 (70 Watt)	$5.32
8,500 (100 Watt)	$5.74
14,400 (150 Watt)	$6.33
45,000 (400 Watt	$9.78
Metal Halide:	
5,800 (100 Watt)	$5.07
16,000 (250 Watt)	$8.32
28,000 (400 Watt)	$10.39
88,000 (1,000 Watt)**	$18.94

SERVICE CLASSIFICATION NO. 5 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(ii) Reserved for Future Use

SERVICE CLASSIFICATION NO. 5 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(ii) Reserved for Future Use

Issued in compliance with order in Case No. 07-E-0479 dated 08/29/07.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

SERVICE CLASSIFICATION NO. 5 (Continued)

SPECIAL PROVISIONS: (Cont'd)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 5 (Continued)

SPECIAL PROVISIONS: (Cont'd)
(k) Contributory Provisions for New Residential and New Commercial or Industrial Developments: (Cont'd)

(iii) NYSEG Supply Service (NSS) (Cont'd)

Determination of Capital Costs:
In the case of newly constructed facilities, capital cost shall include all labor, transportation, material and applicable overheads as defined in the charges for special services contained in Schedule P.S.C. No. 119 - Electricity, or superseding issues thereof, and utilized in recording the cost of such facilities on the books and records of the Corporation.

* No longer available for new installations or replacements.

** Available only in Commercial and Industrial Floodlighting applications with base-down orientation of the bulb.

(l) Vandalism:

If in the sole opinion of the Company, Company-owned facilities providing outdoor lighting service similar to Public Street Lighting Service but along private lanes, streets, roads or other such commonly used by-ways become subject to excessive vandalism, the customer shall be required to reimburse the Company for all maintenance costs incurred as a result of such vandalism.

(m) Budget Billing:

Customers may, by signing an application, be billed monthly in accordance with the plan set forth in Section 4-P of P.S.C. No. 119 - Electricity or superseding issues thereof.

(n) Customers that request a glare shield to be installed on an outdoor light on the customer's premises, shall be charged based on the cost of the installation. The fee shall be equal to the charge shown in the Special Services Statement.

SERVICE CLASSIFICATION NO. 6

APPLICABLE TO THE USE OF SERVICE FOR:

General Service - Non-Residential Service. (For estimated metered demand of 5 kW or less and use of 2,000 kWh or less per month for any two consecutive months.)

CHARACTER OF SERVICE:

Continuous - Alternating Current, 60 Cycle; 120, 120/208, 120/240, 208, 240, 240/416, 277/480 or 480 Volts - Single or Three Phase. (Also Two Phase in Walden District.) (Characteristics depend upon available circuits and equipment.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Pursuant to General Information Section 25, Supply Service Options, customers served under this Service Classification shall choose from different electric rate choices offered by the Company as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice is the ESCO Supply Service (ESS). The Non-Retail Access choice is the NYSEG Supply Service (NSS).

The Company shall provide Delivery Service regardless of the customer's supply service option.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed charges for NYSEG delivery service and a Transition Charge. Supply service shall be provided by an Energy Services Company (ESCO). Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. Customers that elect ESS shall not be subject to the Merchant Function Charge.

2. NYSEG Supply Service (NSS)

This Non-Retail Access choice includes fixed charges for NYSEG delivery service, a Transition Charge, a fluctuating commodity charge for electricity supplied by the Company, and a Merchant Function Charge.

Commodity Service:
The charge for Electric Power Supply provided by the Company shall fluctuate each month as further described in General Information Section 25.I.C., Calculation of the Commodity Charge.

Merchant Function Charge:
All kWh, per kWh — See Merchant Function Charge Statement

SERVICE CLASSIFICATION NO. 6 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

Reserved for Future Use

Issued in compliance with order in Case No. 07-E-0479 dated 08/29/07.

SERVICE CLASSIFICATION NO. 6 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 6 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

NYSEG will provide Delivery and Commodity Service for the Non-Retail Access choice.

2. Reserved for Future use

SERVICE CLASSIFICATION NO. 6 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd.)

Reserved for Future Use.

SERVICE CLASSIFICATION NO. 6 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

DELIVERY RATES: Applicable to both ESS and NSS

	Effective Date
	6/01/2026
Customer Charge	$22.00
Energy Charge (All kWh, per kWh)	$0.11747

Non-Bypassable Charge ("NBC"):
All kWh, per kWh — See TCS Statement

Bill Issuance Charge (per bill): — $0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism ("RAM"):
All kWh, per kWh — See RAM Statement, as described in Rule 38

SERVICE CLASSIFICATION NO. 6 (Continued)

MERCHANT FUNCTION CHARGE:
The Merchant Function Charge reflects the administrative costs of obtaining electricity supply, as further explained in General Information Rule 25.D. Customers whose electricity is supplied by an ESCO are not charged for this service.

MINIMUM CHARGE:
The minimum charge for service under this Service Classification is the monthly Customer Charge plus the Bill Issuance Charge, if applicable, as listed above.

SURCHARGE TO COLLECT SYSTEM BENEFITS CHARGE ("SBC"):
A surcharge shall be added to each customer bill for service under this Service Classification to collect the System Benefits Charge (as explained in this Schedule, General Information Rule 4). See SBC Statement.

REVENUE DECOUPLING MECHANISM ("RDM"):
A customer taking service under this Service Classification shall be subject to a Revenue Decoupling Adjustment (as explained in this Schedule, General Information Rule 7). See RDM Statement.

RATE ADJUSTMENT MECHANISM ("RAM"):
The RAM shall be applied per kWh to all kWh delivered under this Service Classification, (as explained in this schedule, General Information Rule 38). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM (EAM):
The EAM shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 46). The rate shall be set forth on the EAM Statement.

NON-WIRES ALTERNATIVE (NWA) SURCHARGE:
The NWA Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 47). The rate shall be set forth on the NWA Statement.

RECOVERY CHARGE
The Recovery Charge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 57). The rate shall be set forth on the Recovery Charge Statement.

INCREASE IN RATES AND CHARGES:
The rates and charges under this Service Classification, including minimum charges, shall be increased by a surcharge pursuant to Section 6 of P.S.C. No. 120 to reflect the tax rates applicable within the municipality where the customer takes service.

TERMS OF PAYMENT:
All bills are rendered at the above "unit prices" and that amount is due on bills paid on or before the "past due" date indicted on the bill. A late payment charge at the rate of 1½% per month shall be billed on all amounts not paid by that date. (Further details in Section 4 of P.S.C. No. 120 - Electricity or superseding issues thereof.)

TERM:
Single Phase Service:
One month and thereafter until terminated by 48 hours' notice.

Three Phase (or Two Phase) Service:
One year and thereafter until terminated by 48 hours' notice.

SERVICE CLASSIFICATION NO. 6 (Continued)

ELECTRIC VEHICLE ("EV") MAKE-READY SURCHARGE ("EV SURCHARGE"):

The EV Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 49). The rate shall be set forth on the EVMR Statement.

SPECIAL PROVISIONS:

Reserved for Future Use

SERVICE CLASSIFICATION NO. 6 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(b) Fluctuating Loads:

When service is rendered solely for equipment having a fluctuating or large instantaneous demand, such as X-Rays, welders, etc., and a separate or larger transformer for such service is required, the minimum monthly charge shall be not less than $.50 per KVA of such additional transformer capacity.

(c) Budget Billing:

Customers may, by signing an application, be billed monthly in accordance with the plan set forth in Section 4-P of P.S.C. No. 119 - Electricity or superseding issues thereof.

(d) Submetering:

Submetering may be available according to certain conditions as explained in the general information leaves of this schedule, Section 2, Submetering.

(e) Reserved for Future Use

SERVICE CLASSIFICATION NO. 6 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(f) RESERVED FOR FUTURE USE

Issued in compliance with order in Case No. 05-E-1222 dated 08/23/06.

SERVICE CLASSIFICATION NO. 6 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(f) RESERVED FOR FUTURE USE

Issued in compliance with order in Case No. 05-E-1222 dated 08/23/06.

SERVICE CLASSIFICATION NO. 6 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(g) Economic Incentives:

(1) Reserved for Future Use

(2) Reserved for Future Use

(h) Farm Waste Electric Generating System Option:

This option is for a customer qualifying for the Farm Waste Electric Generating System Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 6.

(i) Wind Electric Service Option:

This option is for a customer qualifying for the Wind Electric Service Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 6.

(j) Solar Non-Residential Electric Service Option:

This option is for a customer qualifying for the Solar Non-Residential Generating Service Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 6.

(k) Electric Hybrid Generating System Option:

This option is for a customer qualifying for the Electric Hybrid Generating System Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 6.

(l) Fuel Cell Electric Service Option:

This option is for a customer qualifying for the Fuel Cell Service Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 6.

(m) Micro-Hydroelectric Service Option:

This option is for a customer qualifying for the Micro-Hydroelectric Service Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 6.

(n) Excelsior Jobs Program ("EJP"):
Service taken under this Service Classification may be eligible for the rates and charges under the Excelsior Jobs Program.

Rate Per Month:
For a customer qualifying for the EJP program, such customer shall be subject to the otherwise applicable standard service classification rates, including the Commodity, Merchant Function, and Bill Issuance Charges, if applicable, in accordance with the standard NSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, Revenue Adjustment Mechanism (RAM), Earnings Adjustment Mechanism (EAM), and Non-Wires Alternatives (NWA) and in accordance with the standard NSS or ESS rates for this Service Classification. Qualifying load shall be exempt from the Transition Charge (Non-Bypassable Charge ["NBC"]) and the Revenue Decoupling Mechanism (RDM).

SERVICE CLASSIFICATION NO. 6 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(n) Excelsior Jobs Program ("EJP"): (Cont'd)

If it is determined that a bill calculated with the incentive exceeds a bill calculated under the otherwise applicable standard service classification rates, the customer shall pay the lower of the two bills.

S.C. NO. 6	**Effective Date**		
Delivery Charges	**11/01/2023**	**05/01/2024**	**05/01/2025**
Customer Charge	$22.00	$22.00	$22.00
Energy Charge (All kWh, per kWh)	$0.07644	$0.08233	$0.08422

(o) New York Power Authority ("NYPA") Program to Contribute to Existing Economic Development Customers and Serve New Governmental Entities

Participants in the NYPA Program shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge (Non-Bypassable Charge), Bill Issuance Charges, if applicable, in accordance with the standard ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Rate Adjustment Mechanism in accordance with the standard ESS rates for this Service Classification. NYPA Program to Serve Governmental Entities ("NYPA Program")

SERVICE CLASSIFICATION NO. 7

APPLICABLE TO THE USE OF SERVICE FOR:

Large General Service (Primary and Secondary) with Time-of-Use Metering for any customer with a billing demand equal to or greater than 500 KW during any two of the previous twelve months and for continuing service thereafter.

Also optional for:

This option is not available to Service Classification No. 2 customers, effective December 3, 2002.

Customers who qualify under the Economic Development Incentive or the Economic Development "Zone" Incentive Provision of the General Information Section of this Schedule;

Customers who qualify under the Controlled Load Service Option of Service Classification No. 3;

Customers who qualify under the Agricultural Customers Time-of-Use Service Option of Service Classification No. 2.

Note: Other than as set forth above, this service classification is not available to customers otherwise eligible for Residential Service, unless the size and/or nature of the customer's load or its impact on our system requires three phase service.

CHARACTER OF SERVICE:

Continuous - Alternating Current, 60 Cycle;
Secondary Service at 120, 120/208, 120/240, 208, 240, 240/416, 277/480, or 480 Volts; or
Primary (Distribution) Service at 2,400, 4,160, 4,800, 7,200, 8,320, 12,000, 12,470, 13,200, 34,500 or 46,000 Volts; or
Subtransmission Service* at 34,500 or 46,000 (Both Non-Regulated) Volts; and 34,500 (Regulated) Volts for "Grandfathered Customers" only*; or
Transmission Service at 115,000 Volts and above.
Single or Three Phase. (Characteristics depend upon available circuits and equipment.)

* Effective September 26, 2010, Subtransmission Service will no longer be available to new service locations. However, grandfathering at the subtransmission rates contained herein will apply to the service location of the current subtransmission class customer, including the site as well as the existing buildings where the customer was taking Subtransmission Service before September 26, 2010. Grandfathering is applicable to any new owner acquiring possession of a grandfathered service location, as long as that customer meets the qualification criteria for grandfathered Subtransmission Service above. The grandfathering may apply to facility replacements and or expansions by customers taking grandfathered Subtransmission Service, if accomplished through existing subtransmission metering points at the service location. .

RATE PERIODS:

On-peak hours are defined as the hours between 7:00 A.M. and 10:00 P.M. (Local Time), Monday through Friday with the exception of the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. Those hours not designated as on-peak are defined as off-peak.

SERVICE CLASSIFICATION NO. 7 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Pursuant to General Information Section 25, Supply Service Options, customers served under this Service Classification shall choose from different electric rate choices offered by the Company as described below. The Company shall offer a Retail Access rate choice and Non-Retail Access rate choices as described below.

The Company shall provide Delivery Service regardless of the customer's Supply Service Option.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed charges for NYSEG delivery service and a Transition Charge. Supply Service shall be provided by an Energy Services Company (ESCO). Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge.

Delivery Service:

Rate: (Per Meter, Per Month)

	Effective Date
	6/01/2026
VOLTAGE SECONDARY **S.C. 7-1 DISTRIBUTION**	
Customer Charge	$375.00
Demand Charge On-Peak Service	$14.55
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	$0.00078

Non-Bypassable Charge ("NBC"):
All kWh, per kWh — See TCS Statement

Bill Issuance Charge (per bill): — $0.89, as described in General Information Section 16.J

Rate Adjustment Mechanism ("RAM"):
All kW, per kW — See RAM Statement, as described in Rule 38

SERVICE CLASSIFICATION NO. 7 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS (CONT'D.):

1. ESCO Supply Service (ESS) (cont'd)

Rate: (Per Meter, Per Month)

Delivery Service:

	Effective Date
	6/01/2026
VOLTAGE PRIMARY **S.C. 7-2 DISTRIBUTION**	
Customer Charge	$1,350.00
Demand Charge On-Peak Service	$13.76
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	$0.00078

Non-Bypassable Charge ("NBC"):
All kWh, per kWh — See TCS Statement

Bill Issuance Charge (per bill): — $0.89, as described in General Information Section 16.J

Rate Adjustment Mechanism ("RAM"):
All kW, per kW — See RAM Statement, as described in Rule 38

SERVICE CLASSIFICATION NO. 7 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

1. ESCO Supply Service (ESS) (cont'd)

Rate: (Per Meter, Per Month)

Delivery Service:

	Effective Date
VOLTAGE PRIMARY	
S.C. 7-3 SUBTRANSMISSION	**6/01/2026**
Customer Charge	$3,000.00
Demand Charge On-Peak Service	$3.72
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	$0.00078

Non-Bypassable Charge ("NBC"):
All kWh, per kWh — See TCS Statement

Bill Issuance Charge (per bill): — $0.89, as described in General Information Section 16.J

Rate Adjustment Mechanism ("RAM"):
All kW, per kW — See RAM Statement, as described in Rule 38

SERVICE CLASSIFICATION NO. 7 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

1. ESCO Supply Service (ESS) (cont'd)

Rate: (Per Meter, Per Month)

Delivery Service:

VOLTAGE PRIMARY S.C. 7-4 TRANSMISSION	**Effective Date 6/01/2026**
Customer Charge	$5,900.00
Demand Charge On-Peak Service	$2.07
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	$0.00078

Non-Bypassable Charge ("NBC"):
All kWh, per kWh — See TCS Statement

Bill Issuance Charge (per bill): — $0.89, as described in General Information Section 16.J

Rate Adjustment Mechanism ("RAM"):
All kW, per kW — See RAM Statement, as described in Rule 38

SERVICE CLASSIFICATION NO. 7 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

2. Reserved for Future Use

Issued in compliance with order in Case No. 09-E-0227 dated 09/28/09.

SERVICE CLASSIFICATION NO. 7 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

3. NYSEG Supply Service (NSS)

This Non-Retail Access choice includes the same fixed charges for NYSEG Delivery Service as the ESCO Supply Service (ESS), a Transition Charge, a commodity charge for electricity supplied by NYSEG which fluctuates with the market price of electricity, and a Merchant Function Charge.

RATE: (Per Meter, Per Month)

Non-Bypassable Charge ("NBC"):
All kWh, per kWh — See TCS Statement

Commodity Service:
The charge for Electric Power Supply provided by NYSEG shall fluctuate each month as further described in General Information Section 25.I.C., Calculation of the Commodity Charge.

Merchant Function Charge
All kWh, per kWh — See Merchant Function Charge Statement

Bill Issuance Charge (per bill): — $0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism ("RAM"):
All kW, per kW — See RAM Statement, as described in Rule 38

SERVICE CLASSIFICATION NO. 7 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

4. Hourly Pricing – Mandatory and Voluntary

Mandatory

Customers with billed demand greater than or equal to 300 kW in any two months within the 12 months.

A customer taking service under Hourly Pricing shall remain subject to this provision until their monthly metered demand has been less than 300 kW for 12 consecutive months.

Customers that received a NYPA allocation on or before December 31, 2006, are exempt from mandatory Hourly Pricing as set forth under Voluntary Hourly Pricing.

Voluntary:

Hourly Pricing is voluntary for any customer taking service under Service Classification No. 7 who does not meet the requirements for Mandatory Hourly Pricing set forth above. Once a customer voluntarily elects Hourly Pricing, they shall remain subject to this provision until their monthly metered demand has been less than 300 kW for 12 consecutive months.

Hourly Pricing is also voluntary to a customer with load supplied by NYPA beginning on or prior to December 31, 2006, and would have otherwise qualified for Mandatory Hourly Pricing. These customers shall have the following Supply Service Options, all described herein, for the non-NYPA load, NSS, ESS, or Hourly Pricing, until the end of their participation in the NYPA program at which time they shall be subject to Mandatory Hourly Pricing and have the two supply options ESS or Hourly Pricing, as described below.

SERVICE CLASSIFICATION NO. 7 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

4. Hourly Pricing – Mandatory and Voluntary (Cont'd.)

Voluntary: (Cont'd.)

Additionally, Hourly Pricing is voluntary to a customer that is participating in any of the Company's Economic Incentives that received the Economic Incentive beginning on or prior to December 31, 2006, and would have otherwise qualified for Mandatory Hourly Pricing until the term of the customer's Economic Incentive expires. The customer must choose the same Supply Service Option for its incentive, non-incentive load and any future load. Upon the conclusion of their participation in the Economic Incentive, the customer will be subject to Mandatory Hourly Pricing and have two supply options, ESS or Hourly Pricing option, as described below.

SERVICE CLASSIFICATION NO. 7 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

4. Hourly Pricing – Mandatory and Voluntary (Cont'd.)

DELIVERY CHARGES:

The delivery charges set forth in this Service Classification for standard service shall apply to a customer taking service under Hourly Pricing. A customer that qualifies for the Economic Development Zone Incentive shall pay the delivery charges set forth in the Special Provision (d)(3) Economic Development Zone Incentive. A customer that qualifies for the Industrial/High Load Factor Special Provision shall pay the delivery charges as set forth in the Special Provision (h).

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this provision must select from the different electricity Supply Service Options offered by the Company as described below. NYSEG shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see 1 below) is the ESCO Supply Service (ESS). The Non-Retail Access choice (see 2 below) is the NYSEG Hourly Day-Ahead Market Pricing Option ("Hourly Pricing").

NYSEG shall provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO"). Hourly Pricing customers are able to select ESCO commodity service at any time.

NYSEG shall provide delivery service and commodity service for the Non-Retail Access choice.

A customer who has not chosen an option, and for whom NYSEG has not received a retail access enrollment from an ESCO, shall default to the NYSEG Hourly Day-Ahead Market Pricing Option.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed charges for NYSEG delivery service and a Transition Charge set forth on the Transition Charge Statement. Electricity supply is provided by an ESCO. Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge.

2. NYSEG Hourly Day-Ahead Market Pricing Option ("Hourly Pricing")

This Non-Retail Access choice includes fixed charges for NYSEG delivery service, a Transition Charge set forth on the Transition Charge Statement, a Merchant Function Charge, and a commodity charge for electricity supply that fluctuates hourly with the market price of electricity including losses, unaccounted for energy, capacity, and capacity reserves, as further described herein. Electricity supply is provided by NYSEG.

SERVICE CLASSIFICATION NO. 7 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

4. Hourly Pricing – Mandatory and Voluntary (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd.)

2. NYSEG Hourly Day-Ahead Market Pricing Option ("Hourly Pricing") (Cont'd.)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 7 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

4. Hourly Pricing – Mandatory and Voluntary (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd.)

2. NYSEG Hourly Day-Ahead Market Pricing Option ("Hourly Pricing") (Cont'd.)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 7 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

4. Hourly Pricing – Mandatory and Voluntary (Cont'd.)

METERING AND COMMUNICATION REQUIREMENTS:

1. Customer Responsibilities:
All customers subject to this special provision are required to have interval metering and remote meter reading capability. Such customers shall be responsible for the following:
   a. the costs of providing remote meter reading capability through dedicated telecommunications to and from the meter; and
   b. the dedicated telecommunications shall be approved by the Company, and
   c. all costs associated with the installation, operation and maintenance of the telecommunications equipment, including but not limited to, all telecommunications service bills. If the Company is unable to read the meter through a customer provided connection, and the Company has determined that the problem is not caused by the Company's equipment, the customer shall be responsible for resolution of the problem. The customer shall also be responsible for reimbursement of the Company expenses incurred for visits to the meter location to ascertain the cause of the problem, including reimbursing the Company for any expenses the Company incurs, such as, but not limited to, the cost to provide a manual meter read.

2. Company Responsibilities:
   a. Equipment shall be replaced at the Company’s discretion and shall be based upon available resources and Company Schedule.
   b. In the absence of equipment failure, if the customer requests replacement of working equipment, it shall be scheduled by order of request and availability.

SERVICE CLASSIFICATION NO. 7 (Continued)

MERCHANT FUNCTION CHARGE:
The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. Customers whose electricity is supplied by an ESCO are not charged for this service.

MINIMUM CHARGE:
The minimum charge for service under this Service Classification is the monthly Customer Charge as listed above plus the Bill Issuance Charge, if applicable, or unless otherwise stated in the applicable special provisions.

The minimum charge for customers who choose to take all or part of their back-up or maintenance service under this service classification rather than under Special Provision (d) of NYSEG's Service Classification No. 11 is described in the "DETERMINATION OF DEMAND" section.

REVENUE DECOUPLING MECHANISM ("RDM"):
A customer taking service under this Service Classification shall be subject to a RDM adjustment (as explained in this Schedule, General Information Section 7). See RDM Statement.

SERVICE CLASSIFICATION NO. 7 (Continued)

SURCHARGE TO COLLECT SYSTEM BENEFITS CHARGE ("SBC"):
A surcharge shall be added to each customer bill for service under this Service Classification to collect the System Benefits Charge (as explained in this Schedule, General Information Rule 4). See SBC Statement. kWh supplied by NYPA are exempt from the System Benefits Charge.

RATE ADJUSTMENT MECHANISM ("RAM"):
The RAM shall be applied per kW to all kW delivered under this Service Classification (as explained in this schedule, General Information Rule 38). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM ("EAM"):
The EAM shall be applied per kW delivered under this Service Classification, (as explained in this Schedule General Information Rule 46). The rate shall be set forth on the EAM Statement.

NON-WIRES ALTERNATIVE ("NWA") SURCHARGE:
The NWA Surcharge shall be applied per kW delivered under this Service Classification, (as explained in this Schedule General Information Rule 47). The rate shall be set forth on the NWA Statement.

ELECTRIC VEHICLE ("EV") MAKE-READY SURCHARGE ("EV SURCHARGE"):
The EV Surcharge shall be applied per kW delivered under this Service Classification, (as explained in this Schedule General Information Rule 49). The rate shall be set forth on the EVMR Statement.

RECOVERY CHARGE
The Recovery Charge shall be applied per kW delivered under this Service Classification, (as explained in this Schedule General Information Rule 57). The rate shall be set forth on the Recovery Charge Statement.

METER OWNED BY CUSTOMER, INSTALLED AND MAINTAINED BY THE COMPANY:
Customers electing to own their meters, as described in Section 3.A.II of P.S.C. No. 119 – Electricity, shall receive a Meter Ownership Credit.

INCREASES IN RATES AND CHARGES:
The rates and charges under this Service Classification, including the minimum charge, shall be increased by a surcharge pursuant to Rule 6 of P.S.C. No. 120 to reflect the tax rates applicable within the municipality where the customer takes service.

DETERMINATION OF DEMAND:
The Determination of Demand shall be derived from the on-peak hours only. The metered demand shall be the highest average kW used in a 15-minute interval during the month.

(For customers whose meters are read bi-monthly, the billing demand shall be 95% of the metered demand.)

For subtransmission and transmission customers also served by the Company under Special Provision F of Service Classification No. 10, the measured demand of the output provided by the customer's generating facility shall be added to the measured demand as determined by the Company's meter for service under this Classification.

SERVICE CLASSIFICATION NO. 7 (Continued)

DETERMINATION OF DEMAND: (Cont'd.)

Customers who choose to take all or part of their back-up or maintenance service under this service classification rather than under Special Provision (d) of the Company's Service Classification No. 11 will pay a minimum demand charge as described in the Company's Service Classification No. 11. Customers will pay a minimum demand charge related to generation, ancillary, and transmission costs. The minimum demand charge is based on a rate per kW of the contract demand and is accumulated over a 12-month period. The accumulated contract demand charge component will be compared to the accumulated demand charge in this service classification. If the contract demand charge is greater than the demand charge in this service classification, then the customer will only pay the contract demand charge in that month. If it is less than the demand charge in this service classification, then the customer will pay that difference in that month.

DETERMINATION OF REACTIVE
KILOVOLT-AMPERE HOURS:

Whenever the customer's metered demand is 200 KW or more for two consecutive billing periods, the reactive kilovolt-ampere hours shall thereafter be metered. The billing reactive kilovolt-ampere hours shall be the reactive kilovolt-ampere hours in excess of one-third of the metered kilowatt hours.

Effective 05/01/2010:

Whenever the customer's metered demand is 200 kW or more for two billing periods in any two of the previous 12 months, the reactive kilovolt-ampere hours shall thereafter be metered. The billing reactive kilovolt-ampere hours will be the reactive kilovolt-ampere hours in excess of one-fourth of the metered kilowatt-hours.

TERMS OF PAYMENT:

All bills are rendered at the above "unit prices" and that amount is due on bills paid on or before the past due date indicated on the bill. A late payment charge at the rate of one and one-half percent (1 1/2%) per month will be billed on all amounts not paid by that date. (Further details in Section 4 of P.S.C. No. 119 - Electricity or superseding issues thereof.)

TERM:

One year and thereafter until terminated by 30 days' notice. However, the Company may, with the permission of the Public Service Commission, require the customer to agree to take service at rates from time to time effective for a longer term dependent upon the amount of investment required or other unusual conditions incident to the service. Time-of-use metering and billing will continue even if the customer's demands should remain below 500 KW and as set forth in Special Provision (e) herein.

VOLTAGE OPTION:

Customers taking service at other than the stated Secondary Voltages shall furnish and maintain the necessary transformer substation.

At the discretion of the Company, metering for Transmission Service may be on the secondary side of the customer's transformers and calculated transformer losses will be added to measured demand and energy prior to billing. When metering is on the secondary side of the customer's transformers, no load transformer losses will be based on manufacturer's published data for customer's transformers, or equivalent, assuming 730 hours per month. Load losses based on manufacturer's published data for customer's transformer, or equivalent, will be determined by multiplying metered demand and metered energy, respectively, by individually calculated factors developed in accordance with generally accepted engineering principles assuming 730 hours per month and taking cognizance of full load capacity of the customer's transformer, the customer's average peak load and the load factor and average power factor of the load. Such factors will be reviewed annually or as load changes require.

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS:

(a) Budget Billing:

Customers may, by signing an application, be billed monthly in accordance with the plan set forth in Section 4-P of P.S.C. No. 119 - Electricity or superseding issues thereof.

(b) Submetering:

Submetering may be available according to certain conditions as explained in the General Information leaves of this Schedule, Section 2, Submetering.

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(c) Reserved for Future Use

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(d) Economic Incentives:

(1) Reserved for Future Use

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(d) Economic Incentives: (Cont'd)

(1) Reserved for Future Use

(2) Reserved for Future Use

(3) Reserved for Future Use

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(d) Economic Incentives: (Cont'd)

(3) Reserved for Future Use

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(d) Economic Incentives: (Cont'd)

(3) Reserved for Future Use

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(d) Economic Incentives: (Cont'd)
Reserved for Future Use

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(d) Economic Incentives: (Cont'd)

(3) Economic Development Zone Incentive: (Cont'd)

Reserved for Future Use

Issued in compliance with order in Case No. 09-E-0227 dated 09/28/09.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(d) Economic Incentives: (Cont'd)

(3) Economic Development Zone Incentive: (Cont'd)

Reserved for Future Use

Issued in compliance with order in Case No. 09-E-0227 dated 09/28/09.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(d) Economic Incentives: (Cont'd)

(4) Reserved for Future Use

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(d) Economic Incentives: (Cont'd)

(4) Reserved for Future Use

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(d) Economic Incentives: (Cont'd)

(4) Reserved for Future Use

(5) Reserved for Future Use

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(d) (6) Recharge New York ("RNY") Power Program

Customers who qualify for the Recharge NY Power Program pursuant to Section 11 of the General Information Section of this Schedule, will have such power billed in accordance with the provision therein. The customer's power requirements in excess of the RNY Power allocation will be billed in accordance with the ESCO Supply Service rate or the NYSEG Supply Service rate of this Service Classification applicable to the customer's voltage level.

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(d) Economic Incentives: (Cont'd)

(7) Reserved for Future Use

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(d) Economic Incentives: (Cont'd)

(7) Reserved for Future Use

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(d) Economic Incentives: (Cont'd)

(7) Reserved for Future Use

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(d) Economic Incentives: (Cont'd)

(7) Reserved for Future Use

(8) Reserved for Future Use

(9) High Load Factor Manufacturer Power ("HLFM")

Before service will commence under this Special Provision, the Company and NYPA must execute an agreement governing additional terms of HLFM service. During the Price Cap Period (March 3, 1998 through March 2, 2003) customers who qualify for this special HLFM power provision, pursuant to Section 18 of the General Information section of this Schedule, provided such load was not previously served by the Company, will have such power billed in accordance with the following rate schedule:

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(d) (9) High Load Factor Manufacturer Power ("HLFM") (Cont'd.)

RATE: (Per Month)	Unit Price
Delivery Charge - All kilowatts, per kW (applied to the customer's monthly NYPA Billing Demand, adjusted for losses)	
On-Peak Transmission	NYSEG's then applicable OATT service rate (subject to FERC review, acceptance or approval)
Additional Charge for service below 34.5 kV	
Primary	$ 3.81
Secondary	$ 4.32
Demand Charge - All kilowatts, per kW (applied to the customer's monthly NYPA Billing Demand, adjusted for losses)	NYSEG shall charge the customer for a NYPA Demand Charge for HLFM service subject to the execution of an agreement with NYPA for HLFM service.
Energy Charge - per kWh (applied to the customer's monthly NYPA Billing Energy, adjusted for losses)	NYSEG shall charge the customer a NYPA Energy Charge for HLFM service subject to the execution of an agreement with NYPA for HLFM service.
Reactive Charge: * Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hours	$0.00078

HLFM customers may obtain energy loss compensation service, Operating Reserve - Spinning Reserve Service, and Operating Reserve - Supplemental Reserve Service (collectively referred to as "voluntary ancillary services") from NYPA or another supplier other than NYSEG. If such HLFM customer chooses to obtain the voluntary ancillary services from NYSEG, they shall be provided at the rates and charges included in the then effective OATT, or for loss compensation services at rates and terms mutually agreed upon by NYSEG and such customer.

Other Billing Adjustments:

Increase in Rates applicable to Municipality where service is supplied shall be applied to the amounts billed.

Billing:

Billing provisions related to HLFM service shall be subject to the execution of an agreement by the Corporation with NYPA related to the provision of HLFM service.

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(d) (10) Reserved for Future Use

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(d) (11) Excelsior Jobs Program ("EJP")

Service taken under this Service Classification may be eligible for the rates and charges under the Excelsior Jobs Program. Any customer who meets the qualifications set forth under General Information Rule 32 shall pay for service at the following rate:

RATE: (per month)

For customers qualifying for the EJP, the Non-Bypassable Charge component of the Transition Charge and the Revenue Decoupling Mechanism (RDM) Adjustment does not apply to S.C. No. 7-1 Secondary, S.C. No. 7-2 – Primary, S.C. No. 7-3 – Subtransmission and S.C. No. 7-4 - Transmission. All customers shall be required to pay Commodity, Capacity, Merchant Function, and Bill Issuance Charges, if applicable, in accordance with the standard NSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Reactive Charges in accordance with the standard NSS or ESS rates for this Service Classification.

If it is determined that a bill calculated with the incentive exceeds a bill calculated under the otherwise applicable standard service classification rates, the customer shall pay the lower of the two bills.

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(d) (11) Excelsior Jobs Program (EJP) (Cont'd)

VOLTAGE SECONDARY S.C. 7-1 DISTRIBUTION	**Effective Date**		
Delivery Charges	**11/01/2023**	**05/01/2024**	**05/01/2025**
Customer Charge	$271.00	$325.00	$375.00
Make-Whole Customer Charge	$12.42	$12.42	$12.42
Demand Charge (All kW, per kW)	$4.18	$3.65	$3.19
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	$0.00078	$0.00078	$0.00078

VOLTAGE PRIMARY S.C. 7-2 DISTRIBUTION	**Effective Date**		
Delivery Charges	11/01/2023	05/01/2024	05/01/2025
Customer Charge	$947.00	$1,125.00	$1,350.00
Make-Whole Customer Charge	$41.17	$41.17	$41.17
Demand Charge (All kW, per kW)	$3.61	$3.39	$3.09
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	$0.00078	$0.00078	$0.00078

VOLTAGE PRIMARY S.C. 7-3 SUBTRANSMISSION	**Effective Date**		
Delivery Charges	11/01/2023	05/01/2024	05/01/2025
Customer Charge	$1,974.00	$2,425.00	$3,000.00
Make-Whole Customer Charge	$88.22	$88.22	$88.22
Demand Charge (All kW, per kW)	$1.03	$0.75	$0.36
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	$0.00078	$0.00078	$0.00078

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(d) (11) Excelsior Jobs Program (EJP) (Cont'd)

VOLTAGE PRIMARY S.C. 7-4 TRANSMISSION	**Effective Date**		
Delivery Charges	11/01/2023	05/01/2024	05/01/2025
Customer Charge	$3,950.00	$4,800.00	$5,900.00
Make-Whole Customer Charge	$168.58	$168.58	$168.58
Demand Charge (All kW, per kW)	$0.47	$0.39	$0.26
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	$0.00078	$0.00078	$0.00078

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

EJP customers shall be offered two supply service options and charged in accordance with their choice:

1. ESCO Supply Service
2. NYSEG Supply Service

(e) Billing Duration:

Service Classification No. 2 customers who opt for service under Service Classification No. 7 for the first time must remain on the Time-Of-Use rate for a period of not less than six months prior to becoming eligible to return to Service Classification No. 2. If a customer returns to Service Classification No. 2, the customer must remain a Service Classification No. 2 customer for at least 18 months before again becoming eligible for Service Classification No. 7. If the customer again opts for Service Classification No. 7, the customer must remain on Service Classification No. 7 in conformance with the TERM as set forth herein.

(f) RESERVED FOR FUTURE USE

(g) RESERVED FOR FUTURE USE

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(h) Reserved for Future Use

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(h) Reserved for Future Use

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(h) Reserved for Future Use

SERVICE CLASSIFICATION NO. 7 (Continued)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 7 (Continued)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(h) Reserved for Future Use

SERVICE CLASSIFICATION NO. 7 (Continued)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(h) Reserved for Future Use

SERVICE CLASSIFICATION NO. 7 (Continued)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(h) Industrial/High Load Factor Rate Provision (Cont'd.):

(4) Rate for Industrial/High Load Factor Service: (Per Month) (Cont'd.)

b. Reserved for Future Use

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(h) Reserved for Future Use

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(h) Reserved for Future Use

(i) Reserved for Future Use

(j) Optional Election of Service Classification No. 11 Rates:

A demand-metered customer that does not have On-Site Generating facilities ("OSG") may opt to select the applicable rates under Service Classification No. 11 and be billed under such rates for a period of not less than 12 months.

A customer that opts for these rates shall comply with the "Optional Election of Service Rate for Customers Without On-site Generation" as described in Service Classification No. 11.

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd)

Reserved for Future Use

Issued in compliance with order in Case No. 07-E-0479 dated 08/29/07.

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd)

Reserved for Future Use

Issued in compliance with order in Case No. 07-E-0479 dated 08/29/07.

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd)

Reserved for Future Use

Issued in compliance with order in Case No. 07-E-0479 dated 08/29/07.

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(k) C.A.$.H.BACK Special Provision:

The Company shall provide a voluntary program for load normally supplied and delivered by the Company, for eligible customers to curtail load. The Company's program, entitled C.A.$.H.BACK, implements the NYISO's day-ahead economic load-curtailment program. Under this program, a customer agrees to curtail load when their bid is submitted and accepted by the NYISO.

Customers who are qualified under C.A.$.H.BACK in Section 21 of the General Information section of this Schedule may participate in the Company C.A.$.H.BACK Program as set forth therein.

(l) Farm Waste Electric Generating System Option:

This option is for a customer qualifying for the Farm Waste Electric Generating System Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 7. If electricity (kWh) supplied by the customer to the Company is not metered for the time-differentiated periods, an allocation to each TOU period shall be done according to allocation factors as described herein. 47% of the excess electricity (kWh) supplied by the customer shall be considered On-Peak. 53% of the excess electricity (kWh) shall be considered Off-Peak.

(m) Wind Electric Service Option:

This option is for a customer qualifying for the Wind Non-Residential Service Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 7. If electricity (kWh) supplied by the customer to the Company is not metered for the time-differentiated periods, an allocation to each TOU period shall be done according to allocation factors as described herein. 47% of the excess electricity (kWh) supplied by the customer shall be considered On Peak. 53% of the excess electricity (kWh) shall be considered Off Peak.

(n) Solar Non-Residential Electric Service Option:

This option is for a customer qualifying for the Solar Non-Residential Generating Service Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 7. If electricity (kWh) supplied by the customer to the Company is not metered for the time-differentiated periods, an allocation to each TOU period shall be done according to allocation factors as described herein. 47% of the excess electricity (kWh) supplied by the customer shall be considered On Peak. 53% of the excess electricity (kWh) shall be considered Off Peak.

(o) Electric Hybrid Generating System Option:

This option is for a customer qualifying for the Electric Hybrid Generating System Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 7.

(p) Fuel Cell Electric Service Option:

This option is for a customer qualifying for the Fuel Cell Service Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 7.

(q) Micro-Hydroelectric Service Option:

This option is for a customer qualifying for the Micro-Hydroelectric Service Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 7.

(r) Community Distributed Generation Service Option:

This option is for a customer qualifying for the Community Distributed Generation Service Option pursuant to General Information Section 37 of this Schedule and taking service under S.C. No. 7.

SERVICE CLASSIFICATION NO.7 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(s) New York Power Authority ("NYPA") Program to Contribute to Existing Economic Development Customers and Serve New Governmental Entities

Participants in the NYPA Program shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge (Non-Bypassable Charge), Bill Issuance Charges, if applicable, in accordance with the standard ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Rate Adjustment Mechanism in accordance with the standard ESS rates for this Service Classification. NYPA Program to Serve Governmental Entities ("NYPA Program").

(t) Electric Vehicle Phase-In Rate

An eligible customer may elect to participate in the Electric Vehicle Phase-In Rate pursuant to General Information Section 31 of this Schedule subject to the provisions and eligibility requirements therein.

SERVICE CLASSIFICATION NO. 8

APPLICABLE TO THE USE OF SERVICE FOR:

Residential Service customers who: (1) have opted for "Day-Night" metering and service rates, prior to May 27, 1988; or (2) for new customer installations which will use 1000 kWh or more per month; or (3) existing residential customers, presently served under S.C. No. 1, who use 1000 kWh or more per month, in individual private dwellings, flats or apartments, and such religious customers utilizing service exclusively in connection with religious purposes by a corporation or association organized and conducted in good faith for religious purposes.

Applicable also to use exclusively in connection with a community residence for the mentally disabled, as defined in subdivision 28, 28-a, 28-b of section 1.03 of the mental hygiene law, provided that such residence is operated by a not-for-profit corporation and, if supervisory staff is on site 24 hours a day, that the residence provides living accommodations for 14 or fewer residents.

Also applicable to any not-for-profit corporation that is a veterans' organization that owns or leases a post or hall.

After application from a qualified customer, the Corporation will meter and bill all energy used during the meter controlled "night" hours of approximately 11:30 P.M. to 7:00 A.M. Eastern Standard Time at the below stated "Night" Service Rate. Energy used during all other hours will be metered and billed at the below stated "Day" Service Rate.

CHARACTER OF SERVICE:

Residential Customers:

Continuous - Alternating current, 60 Cycle; 120, 120/208, or 120/240 Volts - Single Phase. (Characteristics depend upon available circuits.)

Religious, Veterans' Organizations, and Community Residence Supportive Living Facility Customers:

Continuous - Alternating Current, 60 Cycle; Single or Three Phase. (Characteristics depend upon available circuits and equipment.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Pursuant to General Information Section 25, Supply Service Options, customers served under this Service Classification will choose from different electric rate options offered by the Company as described below. NYSEG will offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice is the ESCO Supply Service (ESS). The Non-Retail Access choice is the NYSEG Supply Service (NSS).

NYSEG will provide Delivery Service regardless of the customer's Supply Service Option.

SERVICE CLASSIFICATION NO. 8 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd.)

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed charges for NYSEG delivery service and a Transition Charge. Supply Service shall be provided by an Energy Services Company (ESCO). Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. Customers who elect ESS shall not be subject to the Merchant Function Charge.

2. NYSEG Supply Service (NSS)

This Non-Retail Access choice includes fixed charges for NYSEG delivery service, a Transition Charge, a fluctuating commodity charge for electricity supplied by the Company, and a Merchant Function Charge.

Commodity Service:
The charge for Electric Power Supply provided by the Company shall fluctuate each month as further described in General Information Section 25.I.C., Calculation of the Commodity Charge.

Merchant Function Charge:
All kWh, per kWh See Merchant Function Charge Statement

DELIVERY SERVICE Applicable to ESS and NSS

RATE: (Per Meter, Per Month)

	Effective Date
	06/01/2026
Customer Charge	$22.00
Energy Charge (All kWh, per kWh) "Day" Service "Night" Service	 $0.08428 $0.08428

Non-Bypassable Charge ("NBC"):
All kWh, per kWh See TCS Statement

Bill Issuance Charge (per bill): $0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism ("RAM"):
All kWh, per kWh See RAM Statement, as described in Rule 38

SERVICE CLASSIFICATION NO. 8 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd.)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 8 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd.)

2. Reserved for Future Use

SERVICE CLASSIFICATION NO. 8 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd.)

2. Reserved for Future Use

SERVICE CLASSIFICATION NO. 8 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd.)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 8 (Continued)

MERCHANT FUNCTION CHARGE:
The Merchant Function Charge reflects the administrative costs of obtaining electricity supply, as further explained in General Information Section 25.D. Customers whose electricity is supplied by an ESCO are not charged for this service.

MINIMUM CHARGE:
The minimum charge for service under this Service Classification is the monthly Customer Charge plus the Bill Issuance Charge, if applicable, as listed above.

SURCHARGE TO COLLECT SYSTEM BENEFITS CHARGE ("SBC"):
A surcharge shall be added to each customer bill for service under this Service Classification to collect the System Benefits Charge (as explained in this Schedule, General Information Rule 4). See SBC Statement.

REVENUE DECOUPLING MECHANISM ("RDM"):
A customer taking service under this Service Classification shall be subject to a Revenue Decoupling Adjustment (as explained in this Schedule, General Information Rule 7). See RDM Statement

RATE ADJUSTMENT MECHANISM ("RAM"):
The RAM shall be applied per kWh to all kWh delivered under this Service Classification (as explained in this schedule, General Information Rule 38). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM (EAM):
The EAM shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 46). The rate shall be set forth on the EAM Statement.

NON-WIRES ALTERNATIVE (NWA) SURCHARGE:
The NWA Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 47). The rate shall be set forth on the NWA Statement.

RECOVERY CHARGE
The Recovery Charge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 57). The rate shall be set forth on the Recovery Charge Statement.

INCREASE IN RATES AND CHARGES:
The rates and charges under this Service Classification, including minimum charges, shall be increased by a surcharge pursuant to Rule 6 of P.S.C. No. 120 to reflect the tax rates applicable within the municipality where the customer takes service.

TERMS OF PAYMENT:
All bills are rendered at the above "unit prices" and that amount is due on bills paid on or before the past due date indicated on the bill. A late payment charge at the rate of 1½% per month shall be billed on all amounts not paid by that date. (Further details in Section 4 of P.S.C. No. 119 - Electricity or superseding issues thereof.)

TERM:
One month and thereafter, or for customers initiating service on or after June 1, 1988, one year and thereafter, until terminated by 48 hours' notice. Service under this Service Classification, once terminated by the customer, shall be unavailable to said customer at the same premises for one year from the date of such cancellation.

SERVICE CLASSIFICATION NO. 8 (Continued)

ELECTRIC VEHICLE ("EV") MAKE-READY SURCHARGE ("EV SURCHARGE"):

The EV Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 49). The rate shall be set forth on the EVMR Statement.

SPECIAL PROVISIONS:

(a) Seasonal Service:

Upon request, customers who, during a period of six or more consecutive months, make only occasional (compared to the balance of the year) or no use of electric service at their premises may have their service maintained throughout the period, not to exceed eight months, and shall be billed for the kilowatt-hours consumed during this period at the following unit prices per kWh:

	Effective Date
	6/01/2026
Delivery Charges (All kWh, per kWh)	$0.08428
Non-Bypassable Charge (All kWh, per kWh)	See TCS Statement

Effective 6/01/2026:
The total bill for delivery service, however, for the year shall in no case be less than $264.00 plus actual billed Bill Issuance Charges.

Commodity Service

Customers served under this special provision shall be billed for supply service in accordance with the customer's Supply Service Option (ESS or NSS).

SERVICE CLASSIFICATION NO. 8 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(a) Seasonal Service (Cont'd.)

Merchant Function Charge

All customers served under this Service Classification taking service under the NSS will be required to pay a Merchant Function Charge as set forth on the Merchant Function Charge Statement.

(b) Multiple Dwellings:

Two or more individual flats, apartments or dwelling units presently supplied service through one meter may be billed under this service classification.

(c) Commercial Use:

When a customer operates a commercial establishment (incidental to his residence) in the same building or on the same premises as his residence and takes his entire service through one meter, this classification will apply for the entire service only if the connected load in the residential portion exceeds that in the commercial portion, provided that the connected load in the commercial portion does not exceed 1.5 kW. If the reverse is true, the general classification will apply to the entire service. However, the customer may elect to take service under both the residential and general rates, in which case there will be a separate meter for the residential portion and a separate meter for the general portion.

(d) Budget Billing:

Customers may, by signing an application, be billed monthly in accordance with the plan set forth in Section 4-0 of P.S.C. No. 119 - Electricity or superseding issues thereof.

(e) Quarterly Payment Plan:

Effective November 29, 1985, as required by Public Service Law Section 38, the Company will offer any residential customer, 62 years of age or older, a plan for payment on a quarterly basis of charges for service rendered, provided that such customer's average annual billing is not more than $150.

(f) Reserved For Future Use

SERVICE CLASSIFICATION NO. 8 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(f) RESERVED FOR FUTURE USE

(g) RESERVED FOR FUTURE USE

SERVICE CLASSIFICATION NO. 8 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(h) Residential Solar Electric Service Option:

This option is for a customer qualifying for the Residential Solar Electric Service Option pursuant to General Information Section 26 of this Schedule and taking service under SC 8. If electricity (kWh) supplied by the customer to the Corporation is not metered for the time-differentiated periods, an allocation to each TOU period will be done according to allocation factors as set forth below:

Month	**Day**	**Night**
Jan, Feb, Mar, Oct, Nov and Dec	100%	
Apr	94.6%	5.4%
May	89.8%	10.2%
Jun	88.3%	11.7%
Jul	89.8%	10.2%
Aug	93.1%	6.9%
Sep	97.5%	2.5%

SERVICE CLASSIFICATION NO. 8 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 8 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(i) Farm Waste Electric Generating System Option:

This option is for a customer qualifying for the Farm Waste Electric Generating System Option pursuant to General Information Section 22 of this Schedule and taking service under SC 8.

If electricity (kWh) supplied by the customer to the Corporation is not metered for the time-differentiated periods, an allocation to each TOU period will be done according to allocation factors as described herein. Sixty-seven percent (67%) of the excess electricity (kWh) supplied by the customer will be considered "Day" kWh. Thirty-three percent (33%) of the excess electricity (kWh) supplied by the customer will be considered "Night" kWh.

(j) Wind Electric Service Option:

This option is for a customer qualifying for the Wind Electric Service Option pursuant to General Information Section 22 of this Schedule and taking service under SC 8.

If electricity (kWh) supplied by the customer to the Corporation is not metered for the time-differentiated periods, an allocation to each TOU period will be done according to allocation factors as described herein. Sixty-seven percent (67%) of the excess electricity (kWh) supplied by the customer will be considered "Day" kWh. Thirty-three percent (33%) of the excess electricity (kWh) supplied by the customer will be considered "Night" kWh.

SERVICE CLASSIFICATION NO. 8 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(k) Electric Hybrid Generating System Option:

This option is for a customer qualifying for the Electric Hybrid Generating System Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 8.

(l) Micro-combined Heat and Power (MCHP) Service Option:

This option is for a customer qualifying for the MCHP Service Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 8.

(m) Fuel Cell Electric Service Option:

This option is for a customer qualifying for the Fuel Cell Service Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 8.

(n) Micro-Hydroelectric Service Option:

This option is for a customer qualifying for the Micro-Hydroelectric Service Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 8.

(o) Community Distributed Generation Service Option:

This option is for a customer qualifying for the Community Distributed Generation Service Option pursuant to General Information Section 37 of this Schedule and taking service under S.C. No. 8.

(p) Plug-In Electric Vehicle ("PEV")
(1) Applicable To:
a. Any Residential Customer, as defined by HEFPA, taking service under S.C. 1, 8, or 12, who registers an eligible plug-in electric vehicle ("PEV"), as defined in Public Service Law ("PSL") §66-o , with the Company may opt to take service under this Special Provision. A customer with an eligible PEV may take service under this Special Provision for their entire load through one meter, or may take service under a separate account for the sole purpose of charging their eligible PEV. If a customer chooses to install a separate meter for the sole purpose of charging their PEV, the customer shall be responsible for all installation costs as provided in P.S.C. 119, Rule 3.
b. A customer taking service under this Special Provision does not need to meet the 1000 kWh per month minimum.
c. All terms and conditions of Service Classification No. 8 apply except as provided herein.
d. A customer who elects to terminate service pursuant to this Special Provision shall be ineligible for billing under this Special Provision for a period of one year from the date of such transfer.
e. A customer's option to select this Special Provision is effective on the first full billing period following installation of the TOU meter.

SPECIAL PROVISIONS: (Cont'd.)

(p) Plug-In Electric Vehicle ("PEV") (Cont'd)

(2) Rates (Per Meter, Per Month):

a. Delivery

	Effective Date
	6/01/2026
Customer Charge	$19.00
Energy Charge (All kWh, per kWh)	
"Day" Service	$0.10678
"Night" Service	$0.03926

.

b. The customer shall elect a Supply Service option as provided in Service Classification No. 8.

c. All other surcharges that are applicable to a customer taking service pursuant to Service Classification No. 8 are applicable to a customer taking service pursuant to this Special Provision.

(3) Price Guarantee

a. Customers that opt to take service under this Special Provision shall be eligible to receive a one-time price guarantee for service for a period of one year commencing with the first full billing cycle after the customer registers the PEV with the Company.

b. Pursuant to this provision, the customer shall receive a credit following the one-year period for the difference, if any, between what the customer paid in accordance with this Special Provision and what the Customer would have paid in accordance with the residential service classification rates the customer was previously served under over that same one-year period. The comparison shall be made on a delivery bill basis only for customers that take supply service from an alternate supplier and on a total bill basis for customer that take supply service from the Company.

c. The Price Guarantee, if applicable, shall be applied after the one-year period. If the customer chooses to terminate this Special Provision prior to the one-year anniversary, the customer shall not be eligible for the Price Guarantee.

d. A customer that installs a separate meter for the sole purpose of charging their PEV as set forth in (4). Metering below shall not be eligible for the price guarantee

(4) Metering

a. If a customer chooses to install a separate meter for the sole purpose of charging their PEV, the customer shall be responsible for all installation costs. The Company shall furnish a meter necessary to provide the Company's basic billing determinants consistent with the customer's Service Classification and connect its distribution lines with the customer's service entrance in accordance with P.S.C. No. 119, Rule 3. Service Connections/Meters.

SERVICE CLASSIFICATION NO. 9

APPLICABLE TO THE USE OF SERVICE FOR:

General Service - Non-Residential customers who: (for Estimated "Day" Service metered demand of 5 kW or less and "Day" Service use for 2000 kWh or less per month for any two consecutive months.)

(1) Have opted for "Day-Night" metering and service rates prior to February 1, 1991; or

(2) for new customer installations which will use a minimum of 1000 kWh per month; or

(3) existing non-residential customers, presently served under S.C. No. 6, who use a minimum of 1000 kWh per month.

After application from a qualified customer, the Corporation will meter and bill all energy used during the meter controlled "Night" hours of approximately 11:30 P.M. to 7:00 A.M. Eastern Standard Time at the below stated "Night" Service Rate. Energy used during all other hours will be metered and billed at the below stated "Day" Service Rate.

CHARACTER OF SERVICE:

Continuous - Alternating Current, 60 Cycle; 120, 120/208, 120/240, 208, 240, 240/416, 277/480 or 480 Volts - Single Phase. (Characteristics depend upon available circuits and equipment.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Pursuant to General Information Section 25, Supply Service Options, customers served under this Service Classification will choose from different electric rate choices offered by the Company as described below. NYSEG will offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice is the ESCO Supply Service (ESS). The Non-Retail Access choice is the NYSEG Supply Service (NSS).

SERVICE CLASSIFICATION NO. 9 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

The Company shall provide Delivery Service regardless of the customer's Supply Service Option.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed charges for NYSEG delivery service and a Transition Charge. Supply service shall be provided by an Energy Services Company (ESCO). Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. Customers who elect ESS shall not be subject to the Merchant Function Charge.

2. NYSEG Supply Service (NSS)

This Non-Retail Access choice includes fixed charges for NYSEG delivery service, a Transition Charge, a fluctuating commodity charge for electricity supplied by the Company, and a Merchant Function Charge.

Commodity Service:
The charge for Electric Power Supply provided by the Company shall fluctuate each month as further described in General Information Section 25.I.C., Calculation of the Commodity Charge.

Merchant Function Charge:
All kWh, per kWh — See Merchant Function Charge Statement

DELIVERY SERVICE:

RATE: Applicable to both ESS and NSS: (Per Meter, Per Month)

	Effective Date
Customer Charge	$26.00
Energy Charge (All kWh, per kWh) "Day" Service "Night" Service	 $0.09038 $0.09038

Non-Bypassable Charge ("NBC"):
All kWh, per kWh — See TCS Statement

Bill Issuance Charge (per bill): — $0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism ("RAM"):
All kWh, per kWh — See RAM Statement, as described in Rule 38

SERVICE CLASSIFICATION NO. 9 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS

Reserved for Future Use

SERVICE CLASSIFICATION NO. 9 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS

NYSEG will provide <u>Delivery and Commodity Service</u> for the Non-Retail Access choice.

2. Reserved for Future Use

SERVICE CLASSIFICATION NO. 9 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd.)

NYSEG will provide Delivery and Commodity Service for the Non-Retail Access choice.

2. Reserved for Future Use

SERVICE CLASSIFICATION NO. 9 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS

Reserved for Future Use

SERVICE CLASSIFICATION NO. 9 (Continued)

MERCHANT FUNCTION CHARGE:
The Merchant Function Charge reflects the administrative costs of obtaining electricity supply, as further explained in General Information Rule 25.D. Customers whose electricity is supplied by an ESCO are not charged for this service.

SURCHARGE TO COLLECT SYSTEM BENEFITS CHARGE ("SBC"):
A surcharge shall be added to each customer bill for service under this Service Classification to collect the System Benefits Charge (as explained in this Schedule, General Information Rule 4). See SBC Statement.

REVENUE DECOUPLING MECHANISM ("RDM"):
A customer taking service under this Service Classification shall be subject to a Revenue Decoupling Adjustment (as explained in this Schedule, General Information Rule 7). See RDM Statement

RATE ADJUSTMENT MECHANISM ("RAM"):
The RAM shall be applied per kWh to all kWh delivered under this Service Classification, (as explained in this schedule, General Information Rule 38). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM ("EAM"):
The EAM shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 46). The rate shall be set forth on the EAM Statement.

NON-WIRES ALTERNATIVE ("NWA") SURCHARGE:
The NWA Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 47). The rate shall be set forth on the NWA Statement.

ELECTRIC VEHICLE ("EV") MAKE-READY SURCHARGE ("EV SURCHARGE"):
The EV Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 49). The rate shall be set forth on the EVMR Statement.

RECOVERY CHARGE
The Recovery Charge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 57). The rate shall be set forth on the Recovery Charge Statement.

INCREASE IN RATES AND CHARGES:
The rates and charges under this Service Classification, including minimum charges, shall be increased by a surcharge pursuant to Rule 6 of P.S.C. No. 120 to reflect the tax rates applicable within the municipality where the customer takes service.

TERMS OF PAYMENT:
All bills are rendered at the above "unit prices" and that amount is due on bills paid on or before the "past due" date indicated on the bill. A late payment charge at the rate of 1½% per month shall be billed on all amounts not paid by that date. (Further details in Section 4 of P.S.C. No. 119 - Electricity or superseding issues thereof.)

TERM:
One month and thereafter until terminated by 48 hours' notice.

SERVICE CLASSIFICATION NO. 9 (Continued)

SPECIAL PROVISIONS:

Reserved for Future Use

SERVICE CLASSIFICATION NO. 9 (Continued)

SPECIAL PROVISIONS (CONT'D.)

(a) Reserved for Future Use

(b) Fluctuating Loads:

When service is rendered solely for equipment having a fluctuating or large instantaneous demand, such as X-Rays, welders, etc., and a separate or larger transformer for such service is required, the minimum monthly charge shall be not less than $.50 per KVA of such additional transformer capacity.

(c) Budget Billing:

Customers may, by signing an application, be billed monthly in accordance with the plan set forth in Section 4-P of P.S.C. No. 119 - Electricity or superseding issues thereof.

(d) Submetering:

Submetering may be available according to certain conditions as explained in the general information leaves of this schedule, Section 2. Submetering.

(e) Reserved For Future Use

SERVICE CLASSIFICATION NO. 9 (Continued)

SPECIAL PROVISIONS (CONT'D.)

(f) RESERVED FOR FUTURE USE

Issued in compliance with order in Case No. 05-E-1222 dated 08/23/06.

SERVICE CLASSIFICATION NO. 9 (Continued)

SPECIAL PROVISIONS (CONT'D.)

(f) RESERVED FOR FUTURE USE

SERVICE CLASSIFICATION NO. 9 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(g) Economic Incentives:

(1) RESERVED FOR FUTURE USE

(2) RESERVED FOR FUTURE USE

(h) Farm Waste Electric Generating System Option:

This option is for a customer qualifying for the Farm Waste Electric Generating System Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 9. If electricity (kWh) supplied by the customer to the Company is not metered for the time-differentiated periods, an allocation to each TOU period will be done according to allocation factors as described herein. 67% of the excess electricity (kWh) supplied by the customer will be considered “Day” kWh. 33% of the excess electricity (kWh) supplied by the customer will be considered “Night” kWh.

SERVICE CLASSIFICATION NO. 9 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(i) Wind Electric Service Option:

This option is for a customer qualifying for the Wind Non-Residential Service Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 9. If electricity (kWh) supplied by the customer to the Company is not metered for the time-differentiated periods, an allocation to each TOU period shall be done according to allocation factors as described herein. 67% of the excess electricity (kWh) supplied by the customer shall be considered "Day" kWh. 33% of the excess electricity (kWh) supplied by the customer shall be considered "Night" kWh.

(j) Solar Non-Residential Electric Service Option:

This option is for a customer qualifying for the Solar Non-Residential Generating Service Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 9. If electricity (kWh) supplied by the customer to the Company is not metered for the time-differentiated periods, an allocation to each TOU period shall be done according to allocation factors as described herein. 67% of the excess electricity (kWh) supplied by the customer shall be considered "Day" kWh. 33% of the excess electricity (kWh) supplied by the customer shall be considered "Night" kWh.

(k) Electric Hybrid Generating System Option:

This option is for a customer qualifying for the Electric Hybrid Generating System Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 9.

(l) Fuel Cell Electric Service Option:

This option is for a customer qualifying for the Fuel Cell Service Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 9.

(m) Micro-Hydroelectric Service Option:

This option is for a customer qualifying for the Micro-Hydroelectric Service Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 9.

(n) Excelsior Jobs Program ("EJP"):

Service taken under this Service Classification may be eligible for the rates and charges under the Excelsior Jobs Program.

For a customer qualifying for the EJP program, such customer shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge, Commodity, Merchant Function, and Bill Issuance Charges, if applicable, in accordance with the standard NSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Revenue Adjustment Mechanism (RAM) in accordance with the standard NSS or ESS rates for this Service Classification. Qualifying load shall be exempt from the Revenue Decoupling Mechanism ("RDM").

SERVICE CLASSIFICATION NO. 9 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(o) New York Power Authority ("NYPA") Program to Contribute to Existing Economic Development Customers and Serve New Governmental Entities

Participants in the NYPA Program shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge (Non-Bypassable Charge), Bill Issuance Charges, if applicable, in accordance with the standard ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Rate Adjustment Mechanism in accordance with the standard ESS rates for this Service Classification.

SERVICE CLASSIFICATION NO. 10

APPLICABLE TO THE USE OF SERVICE FOR:

All customers with qualifying (or non-qualifying, as applicable) cogeneration or small power production facilities, with or without the requirement for supplemental service, back-up service, or maintenance service who choose to sell all or any excess energy to the Corporation whether or not engaging in simultaneous purchase, under the appropriate Service Classification, from the Corporation.

The Corporation's meters registering any sales by the Corporation to such customers will be, at the sole discretion of the Corporation, modified or installed in such a configuration as to prevent reverse registration. Prior to connection and operation, such a customer must sign an agreement and have approved by the Corporation the installation and all protective devices required under the Corporation's policy for such service. Also, prior to interconnection under this service classification, the customer shall pay for all costs of interconnection and protective devices which exceed the costs ordinarily incurred in rendering the same Contract Demand under the otherwise applicable Service Classification.

A customer exporting to NYISO, either directly or through aggregation, is ineligible to take service under this Service Classification.

Appropriate agreement(s) in the form(s) of those on file with the Public Service Commission, signed by the customer and accepted by the Corporation, is (are) required under this classification.

Customers over 100 Kw with firm or long term Capacity and Energy for sale to the Corporation may negotiate a Special Contract with the Corporation.

Customers may request a copy of NYSEG's guidelines for soliciting short-term capacity by writing to: Manager, Power Supply, New York State Electric & Gas Corporation, 4500 Vestal Parkway East, Binghamton, New York 13903.

CHARACTER OF SERVICE:

Continuous - Alternating Current, 60 Cycle;

Secondary Service at 120, 120/208, 120/240, 208, 240, 240/416, 277/480, or 480 Volts; or

Primary (Distribution) Service at 2,400, 4,160, 4,800, 7,200, 8,320, 12,000, 12,470, 13,200, or 34,500 (Regulated) Volts; or

Subtransmission Service at 34,500 or 46,000 (both Non-Regulated) Volts; or

Transmission Service at 115,000 Volts and above (Non-Regulated*).

Single Phase (not to exceed 15 kW or Three Phase. (Characteristics depend upon available circuits and equipment.)

*Effective February 15, 2000.

SERVICE CLASSIFICATION NO. 10 (Continued)

RATE TO BE PAID BY THE CORPORATION: (Per Month)

Energy Payment

$$\sum_{h=1}^{n} ((\text{Day Ahead LBMP}_h * S_h) + (\text{Real Time LBMP}_h * (Q_h - S_h)) - \text{Incurred Cost}_h$$

Whereby:

1) If the customer's generator is PTID Eligible but has not obtained a PTID
Day Ahead Locational Based Marginal Price ("Day Ahead LBMP$_h$") is the NYISO hourly Day Ahead LBMP applicable to the lowest priced generator bus in the same zone as the customer's generator:

Hourly Real Time Locational Based Marginal Price ("Real Time LBMP$_h$") is the NYISO hourly Real Time LBMP applicable to the lowest priced generator bus in the same zone as the customer's generator;;

Incurred Cost is any charges assessed by the NYISO applicable to the customer;

S_h is the Cogenerated Energy quantity scheduled, in MWh, by NYSEG upon the written request of cogenerator, for each specific hour, in the NYISO in the Day Ahead market, whereas the cogenerator shall provide a written schedule by noon two business days prior to the day for which the schedule applies;

Q_h is the Cogenerated Energy quantity delivered, in MWh, to the Delivery Point for a specific hour;

h is the respective hour in each month; and

n is the number of hours in each month.

2) If the customer's generator has a PTID
Day Ahead Locational Based Marginal Price ("Day Ahead LBMP$_h$") is the NYISO hourly Day Ahead LBMP applicable to the customer's generator bus;:

Hourly Real Time Locational Based Marginal Price ("Real Time LBMP$_h$") is the NYISO hourly Real Time LBMP applicable to the customer's generator bus;

Incurred Cost is any charges assessed by the NYISO applicable to the customer;

S_h is the Cogenerated Energy quantity scheduled, in MWh, by NYSEG upon the written request of cogenerator, for each specific hour, in the NYISO in the Day Ahead market, whereas the cogenerator shall provide a written schedule by noon two business days prior to the day for which the schedule applies;

Q_h is the Cogenerated Energy quantity delivered, in MWh, to the Delivery Point for a specific hour;

h is the respective hour in each month; and

n is the number of hours in each month.

SERVICE CLASSIFICATION NO. 10 (Continued)

RATE TO BE PAID BY THE CORPORATION: (Per Month)

3) If the customer's generator is not PTID Eligible:
Day Ahead Locational Based Marginal Price ("Day Ahead $LBMP_h$") is the NYISO hourly Day Ahead LBMP applicable to the NYISO Zone in which the customer's generator is located

Hourly Real Time Locational Based Marginal Price ("Real Time $LBMP_h$") is the NYISO hourly Real Time LBMP applicable to the NYISO Zone in which the customer's generator is located;

Incurred Cost is any charges assessed by the NYISO applicable to the customer;

S_h is the Cogenerated Energy quantity scheduled, in MWh, by NYSEG upon the written request of cogenerator, for each specific hour, in the NYISO in the Day Ahead market, whereas the cogenerator shall provide a written schedule by noon two business days prior to the day for which the schedule applies;

Q_h is the Cogenerated Energy quantity delivered, in MWh, to the Delivery Point for a specific hour;

h is the respective hour in each month; and

n is the number of hours in each month.

Capacity Payment, if applicable: ($UCAP_m$ * $Capacity_m$)

Unforced Capacity ("$UCAP_m$") is the Market-Clearing Price of capacity in $/kW-month as determined from the NYISO's monthly UCAP Auction.

Monthly Capacity ("$Capacity_m$") is the Unforced Capacity ("UCAP") recognized by the NYISO as applicable to capability requirements for the respective calendar month, as set forth in the NYISO Tariff, in kW.

Capacity purchases for each project shall be limited to 5 MW. A customer with a contract in effect prior to July 1, 2019, is not subject to the 5 MW limitation.

If a contract is renewed after October 13, 2023, a non-dispatchable generator shall have the option to be compensated for capacity under Alternative 3 as described in Rule 40.B.6.

SERVICE CLASSIFICATION NO. 10 (Continued)

RATE TO BE PAID BY THE CORPORATION: (Per Month) (Cont'd)

(1) Qualifying small, random suppliers of energy, limited to secondary single phase service voltage, may elect to sell their output to the Company on a non-time differentiated basis. Deliveries will be measured using a standard kWh meter and energy payments based on the average NYISO Day Ahead LBMP applicable to the zone within which deliveries are made;

(2) In the event the NYISO does not require a Dependable Maximum Net Capability, any applicable capacity payment shall be made based upon the $LBMCP_m$ divided by the number of hours in the respective month, times the energy delivered for the respective month.

(3) The customer may be entitled to receive direct payment from the NYISO for (1) NYISO Tariff Schedule II Reactive Supply and Voltage Control, and/or (2) NYISO Tariff Schedule III Regulation and Frequency Response, and/or (3) NYISO Tariff Schedule V Operating Reserve, and/or (4) NYISO Tariff Schedule VI Black Start Service. Payment from the NYISO for each of these services is conditioned upon the customers meeting the requirements of the NYISO and making the appropriate contractual arrangements directly with the NYISO.

(4) A customer exporting to NYISO, either directly or through aggregation, is ineligible to take service under Service Classification No. 10. An existing Service Classification No. 10 customer that elects to export to NYISO and take service under WDS must make that election by August 1st in order to be effective the following May 1st, at which time the customer must select an alternative Service Classification for which they are eligible. A customer currently exporting to NYISO who elects to export to the Company under Service Classification No. 10 must notify the Company by August 1st in order to be effective the following May 1st.

SERVICE CLASSIFICATION NO. 10 (Continued)

Customer Charge and Demand Charge: (Per Meter, Per Month)

A customer taking service under this Service Classification shall pay the following charges:

1. Customer Charge: The Customer Charge shall be applicable if the customer is taking service under this service classification only. If the customer is also taking service under Service Classification No. 11, Standby, the Customer Charge shall be waived for Buyback Service.

	Effective Date
Per customer, per month.	6/01/2026
Customer's OASC:	
SC No. 1	$19.00
SC No. 2	$49.00
SC No. 3 - Primary	$185.00
SC No. 3 - Subtransmission	$450.00
SC No. 6	$22.00
SC No. 7-1	$375.00
SC No. 7-2	$1,350.00
SC No. 7-3	$3,000.00
SC No. 7-4	$5,900.00

SERVICE CLASSIFICATION NO. 10 (Continued)

Customer Charge and Demand Charge: (Per Meter, Per Month)

A customer taking service under this Service Classification shall pay the following charges:

2. Buyback Contract Demand

a. The Buyback Contract Demand is only charged to a customer solely taking service under this service class, or if the customer also takes service under SC No. 11 – Standby Service, for any amount incremental to the Standby Service Contract Demand. A customer that is subject to both a Standby Service Contract Demand Charge and a Buyback Service Contract Demand Charge shall only pay one Contract Demand Charge for each applicable kW of either Standby or Buyback Service Contract Demand.

Contract Demand Charge, per kW of Contract Demand	**Effective Date**
	6/01/2026
Customer's OASC:	
SC No. 1	$0.58
SC No. 2	$1.36
SC No. 3 - Primary	$4.56
SC No. 3 - Subtransmission	$0.00
SC No. 6	$0.63
SC No. 7-1	$0.29
SC No. 7-2	$2.84
SC No. 7-3	$0.00
SC No. 7-4	$0.00

b. A customer with a stand-alone energy storage system that has made a 25% contribution toward the interconnection costs or has signed an interconnection agreement by December 31, 2030, shall be exempt from the applicable Contract Demand Charge for a period of 15 years beginning on the project's in-service date.

c. A customer participating in a Non-Wires Alternative project where the contract specifying the terms of the contract was executed no earlier than March 16, 2022, shall be exempt from the applicable Contract Demand Charge for a period of 15 years beginning on the project's in-service date.

SERVICE CLASSIFICATION NO. 10 (Continued)

MINIMUM CHARGE:

The minimum charge for service under this Service Classification is the applicable Contract Demand Charge plus the Customer Charge.

RECOVERY CHARGE:

A customer shall be subject to the Recovery Charge applicable to their otherwise applicable service classification (as explained in this Schedule General Information Rule 57).

INCREASES IN RATES AND CHARGES:

The rates and charges to customers under this Service Classification, including fuel adjustment and minimum charges, shall be increased by a surcharge pursuant to Section 6 of P.S.C. No. 120 to reflect the tax rates applicable within the municipality where the customer takes service.

DETERMINATION OF DEMAND:

The Determination of Demand shall be in accordance with Service Classification No. 11, Standby Service.

SERVICE CLASSIFICATION NO. 10 (Continued)

TERMS OF PAYMENT:

All bills are rendered at the above "unit prices" and that amount is due on bills paid on or before the "past due" date indicated on the bill. A late payment charge at the rate of one and one-half percent (1 1/2%) per month will be billed on all amounts not paid by that date. (Further details in Section 4 of P.S.C. No. 119 - Electricity or superseding issues thereof.)

TERM:

One year and thereafter until terminated by 48 hours' notice. A customer resuming service within one year will be reassigned the same contract demand.

SPECIAL PROVISIONS:

A. The customer and the Company shall agree as to the operating mode, interconnection and equipment specifications as set forth in "Requirements for the Installation of Electric Services and Meters" (superseding "Specifications for Electric Installations") and the Company's requirements for parallel operation of on-site non-utility generation as on file with the Public Service Commission. The Commission may review the specifications and arbitrate, if a dispute should arise.

B. The Company will be relieved of its obligation to purchase energy during any period in which the Company suffers a System Emergency. In such circumstances, the Company will notify the customer to cease supplying energy to the Company. For purposes of this Provision, a System Emergency is defined as a condition which is imminently likely to endanger life or property or result in significant disruption of service to any customer.

C. Service under this Special Provision will no longer be available to new customers after July 5, 1989.) A customer with a Secondary Voltage, Single Phase generating facility, with a nameplate capacity rating of 15 kW or less and choosing to sell all or any excess energy to the Company without time differentiation may operate under the terms of the Company's "Alternate Generation Agreement" applicable to such facilities which is on file with the Public Service Commission. Instead of the energy charge under the "Rate to Be Paid By the Corporation" customers will receive payment of $.02447 per kilowatt-hour, for the energy sold during all hours. Under this provision the Meter Charge or Customer Charge will be $3.00 or $4.50 per month, respectively, instead of such charges under the "Rate to Be Paid By the Customer".

SERVICE CLASSIFICATION NO. 10 (Continued)

SPECIAL PROVISIONS: (Cont'd)

D. At the time of Agreement, the customer with on-site non-utility generation facilities greater than 15 kW may choose to pay the Corporation actual charges for maintenance, as they may occur, on interconnection equipment paid for by the customer and owned by the Corporation; or the customer may choose to pay an annual carrying charge of 9% (subject to review in the Corporation's rate case proceedings) on the total investment in such equipment which shall be payable upon the initiation of service and on the annual anniversary of the agreement for service hereunder. If the interconnection costs charged by the Corporation are disputed by the customer, such dispute will be subject to arbitration by the Public Service Commission.

E. Customers who deliver power to the Corporation at subtransmission or transmission service voltage during on-peak periods and, at the same site, also purchase power from the Corporation at such voltages during on-peak periods shall, to the extent such purchases are matched by deliveries of power to the Corporation, have the following demand payments added to the on-peak kWh payments above:

Transmission	$.01074/kWh
Subtransmission	$.01095/kWh

Customers electing to deliver power to the Corporation under this Special Provision are required to record both deliveries and purchases with suitable time differentiated kilowatt-hour metering devices satisfactory to the Corporation.

F. If the measured demand exceeds the current Contract Demand by 10 percent or less, a surcharge equal to 12 times the monthly Contract Demand charge for such excess demand will apply to that monthly bill, and the Contract Demand will then be determined in accordance with the provisions of Determination of Demand above.

If the measured demand exceeds the current Contract Demand by more than 10 percent, a surcharge equal to 24 times the monthly Contract Demand charge for such excess demand will apply to that monthly bills, and the Contract Demand will then be determined in accordance with the provisions of Determination of Demand above.

G. A customer operating a qualifying facility, construction of which commenced prior to November 9, 1978, may negotiate a special contract with the Corporation, at the termination of any existing contract or when permitted by an express provision in the contract, to begin to receive a rate that would in 1986 be set at 50% of full avoided costs and in each succeeding year would increase by five percentage points such that by 1996 all such facilities would receive 100% of full avoided costs.

H. A customer may opt to participate in Rule 40.B, Value Stack, with a qualifying generator (i.e. an eligible CES Tier 1 generator as provided in Rule 40.B.1.a.iii) for compensation of net hourly injections. The Company shall install appropriate metering capable of recording the net hourly consumption and injection for the customer. The customer shall be responsible for the cost of the meter, the installation, and any additional costs.

STANDBY SERVICE RATE
SERVICE CLASSIFICATION NO. 11

APPLICABLE TO USE OF SERVICE FOR:

1. Delivery of standby service for any customer where all or a portion of a customer's electricity is supplied from On-Site Generating facilities ("OSG") without using the Company's delivery system (defined as the distribution and/or transmission system, regardless of voltage or functional classification). An OSG, whether owned by the customer or a third party, can produce electricity primarily to serve the customer's native load, to sell in the wholesale market or to carry out a combination thereof. Such OSG may be connected with the Company's delivery system for parallel operation, or operate under the control of a single pull, double-throw switch (or similar device). For customers with multiple electrical services, this tariff applies to each of the customer's electrical services that are not electrically isolated from the OSG. All separately metered electricity supply and/or delivery service not otherwise served by the OSG (e.g., separate delivery service to the facility's guardhouse or other facilities electrically isolated from the OSG) shall be provided under the Otherwise Applicable Service Classification ("OASC). This service classification shall apply to a customer that installs stand-alone storage, or storage paired with non-renewable OSG, with a maximum inverter capability greater than 1 MW.

2. Before a customer is allowed to install and operate an OSG, the customer must submit design and operating information for the proposed OSG in accordance with the appropriate application and review process described in NYSEG's "Bulletin 86-01 Requirements for Independent Power Producers of Electricity" ("Bulletin 86-01").

   A customer operating OSG with a total nameplate rating equal to, or expected to be equal to, 15% or less of its maximum potential demand served by all sources, as that maximum potential demand is reasonably determined by the Company, shall take service under the OASC unless the customer opts to take service under this classification. NYSEG may disqualify a customer from Standby Service if the Company can demonstrate that the customer (a) has installed OSG with a total nameplate rating greater than 15% of its load, but (b) has not operated or is not operating that OSG in a material manner in order to serve the customer's load.

   A customer who declines service under this tariff is required to electrically isolate its facility from the Company's delivery system, and the Company shall not be required to maintain electric delivery service to that customer's facility. A facility shall be deemed "electrically isolated" as set forth below.

Electrically Isolated Loads:

If a customer elects to electrically isolate and serve its load with OSG without connection to the Company's system, the isolated portion of that customer's load shall not be subject to standby service -- provided that the customer executes a letter agreement with the Company that provides for the following:

a) the Company shall be entitled to inspect the electrical configuration of the OSG facilities upon a customer's request for this exemption;
b) if, at any time, the Company has a reasonable concern that the customer's OSG facilities have not remained isolated from the Company's system, the Company is authorized to inspect the electrical configuration of such facilities, and the customer must cooperate with that inspection; and

SERVICE CLASSIFICATION NO. 11 (Continued)

Electrically Isolated Loads: (Cont'd.)

c) if the Company discovers, through billing data and/or the inspection of the customer's OSG facilities, that any of the electrically isolated OSG facilities have been reconnected to NYSEG's system, the Company will backbill the customer. A contract demand will be established by the Company and the backbill will consist of NYSEG's standby service rates, applied back to the time of OSG interconnection to NYSEG's system, and include the surcharge as set forth below in the Unauthorized OSG Interconnection by Customer section, with Late Payment Charges as applicable, set forth in the Terms of Payment section of this Service Classification.

A facility shall be considered "electrically isolated" if: (a) the electrical points of contact where interconnection with the Company could occur are separated and at least 100 feet from any other interconnected electrical service utilized by such customer, or (b) the isolated service is not within the same building or structure as any other interconnected electrical service of the customer and not housed within a common enclosure with other interconnected breakers and/or fuses of the customer. At its discretion, the Company may consider a separation of less than 100 feet between a customer's facilities and the Company's system to be electrically isolated if there are site-specific configuration circumstances warranting such a determination.

Compliance:
A customer taking standby service shall comply with all federal, state and local laws, regulations, and requirements, including the requirements listed below in the Interconnection Requirements paragraphs 1 through 8.

STANDBY SERVICE NOT APPLICABLE TO:

1a. Net Metered Solar Generating System Option
Standby service will not apply to a customer operating solar generating equipment and taking service under General Information Rule 22

1b. Farm Waste Electric Generating System Option
Standby service will not apply to a customer taking service under the Farm Waste Electric Generating System Option, provided such customer meets criteria for service under General Information Rule 22 of this Schedule.

1c. Net Metered Wind Generating System Option
Standby service will not apply to a customer operating wind generating equipment and taking service under General Information Rule 22.

1d. Net Metered Hybrid Generating System Option
Standby service will not apply to a customer operating hybrid generating equipment and taking service under General Information Rule 22.

SERVICE CLASSIFICATION NO. 11 (Continued)

STANDBY SERVICE NOT APPLICABLE TO: (Cont'd)

2. Emergency Generators
Standby service rates shall not apply to customers whose only generating units are emergency generators. For the purpose of this Service Classification, a generating unit must meet each of the following two criteria to be considered an emergency generator:

a) The emergency generator is used exclusively for purposes of supplying electrical power to the Customer when electrical power is not available from the Company.
b) No load is served by the emergency generator while electric service is available from the Company to the premises, except for regularly scheduled tests when the generator is required to operate under load or participation in the NYISO's Special Case Resource Program or the Emergency Demand Response Program.

Excluding residential customers, the customer must submit a one-line diagram and specification sheet on the switch for the OSG for the Company's review and approval. In addition, the customer must enter into a letter agreement with the Company stating that the emergency generator shall not operate in parallel with the utility's system.

The customer shall maintain an operating log for each emergency generator indicating the date, time, hours, and purpose of each operation of each such facility. This log shall be made available to the Company upon request. Failure to do so shall permit the Company to (a) bill the customer under this Service Classification for the amount of standby service which the Company can reasonably estimate was delivered to and/or available to the customer during times when the Company did not charge the customer for such service due to this emergency generator exemption; and (b) establish a contract demand for one year, and thereafter as applicable.

3. New York Power Authority Allocations
Standby service shall not apply to that portion of a customer's delivery service associated with the delivery of electricity supply pursuant to applicable New York Power Authority ("NYPA") programs.

4. Stand-Alone Energy Storage Systems
A customer with a stand-alone energy storage system enrolled with NYISO to charge for wholesale purposes will be billed pursuant to the Wholesale Distribution Service ("WDS"), at such time that the WDS tariff becomes effective, and shall not be subject to Standby Service rates.

OPTIONAL STANDBY SERVICE RATE IS APPLICABLE TO:

1. Existing Customers

An Existing Customer is defined as a customer operating OSG (including renewable, Combined Heat and Power ("CHP"), and wholesale generators) or who:

a) had commenced construction of an OSG facility;
b) had been named by the New York State Energy Research and Development Authority ("NYSERDA") as an OSG project grant recipient as listed in the Commission Order Establishing Electric Standby Rates, issued and effective July 30, 2003, Attachment A, paragraph 4;
c) had been named by NYSERDA as an OSG feasibility study grant recipient, as listed in the Commission Order Establishing Electric Standby Rates, issued and effective July 30, 2003, Attachment A, paragraph 4;
d) had received a binding, written financial commitment from a lending institution for the construction and installation of an OSG; or
e) was being billed at standby rates as of January 31, 2003 as set forth in this Service Classification at Special Provision (d) below.

To remain qualified as an Existing Customer, the customer must commence operation of its OSG by May 31, 2021.

SERVICE CLASSIFICATION NO. 11 (Continued)

OPTIONAL STANDBY SERVICE RATE IS APPLICABLE TO: (Cont'd.)

2. A Designated Technology Customer is defined as:

a) A customer operating OSG that exclusively uses one or more of the following technologies and/or fuels for producing electricity: : solar thermal; photovoltaics ("PV"); on land and offshore wind; hydroelectric; geothermal electric; geothermal ground source heat; tidal energy; wave energy; ocean thermal; or
b) Uses small, efficient types of combined heat and power ("CHP") generation that do not exceed 15 MW of capacity and is operational prior to May 31, 2021, and conforms with the following criteria:

i. Sized to serve no more than 100% of the Customer's maximum potential demand.
ii. Annual overall efficiency should not be less than 60% based on the higher heating value (HHV) of the fuel input;
iii. The usable thermal energy component should absorb a minimum of 20% of the CHP facility's total usable annual energy output;
iv. The size limits shall be determined by aggregating the nameplate ratings of the generation units, installed at its location, excluding emergency generation units used only during a utility distribution system failure or in response to the NYISO Emergency Demand Response Program:
v. An eligible CHP facility shall demonstrate to the utility that its generation installation meets an environmental standard of no more than 4.4 lbs./MWh of NO_x emissions, based on its electrical and mechanical output or its rated capacity, or as updated by the Department of Environmental Conservation (DEC);
vi. Customers shall comply with the above criteria and;

1. Monitor and record efficiency data, which shall include the annual quantity of fuel fired, the annual quantity of generated electricity, and the annual quantity of the thermal heat recovered in the heat recovery process.
2. Have records available for utility inspection,
3. Retain the records for a 3-year period.
4. An additional meter will be required for CHP generating facilities greater than 1 MW. The customer shall be required to install, at their expense, revenue grade, interval meters to measure generation output and additional telemetry equipment capable of transmitting operational information to the Company; or

c) A customer operating electric energy storage with a maximum inverter capability of up to and including 1 MW; or
d) A customer operating fuel cell units which utilize biofuels or hydrogen, provided that the manufacture or production of such fuels does not include the combustion or electrolysis of fossil fuels, or the use of fossil fuels or non-renewable grid power in the conversion process.
i. Biomass, Biogas and Fuel cells which utilize fossil fuel resources installed prior to June 1, 2023 shall remain exempt in accordance with the customer's election. Biomass, Biogas and Fuel cells which utilize fossil fuel resources installed on or after June 1, 2023 are not eligible for the Designated Technologies Exemption.

SERVICE CLASSIFICATION NO. 11 (Continued)

OPTIONAL STANDBY SERVICE RATE IS APPLICABLE TO: (Cont'd.)

2. A Designated Technology Customer is defined as (Cont'd):

e) A customer operating electric energy storage in conjunction with electric vehicle charging station(s) with inverter capability greater than 1 MW and less than or equal to the sum of nameplate electric vehicle charging capability.

SERVICE CLASSIFICATION NO. 11 (Continued)

OPTIONAL STANDBY SERVICE RATE IS APPLICABLE TO: (Cont'd.)

3. Designated Technology Exemption of Standby Rates

a) Customers whose facilities are placed in service after July 29, 2003, and meet the definitions of both Existing Customers and Designated Technology Customers, shall be considered to be Designated Technology Customers for purposes of this section.

b) Designated Technology Customers whose facilities are placed in service after July 29, 2003, have the option to make a one-time election to be permanently exempt from standby service rates rather than electing full standby service rates upon providing 30 days' written notice before commencing operation of the OSG facility.

c) Existing OSG projects that upgrade by installing designated technology components, or hybrid projects comprised in part of designated technology components, are eligible for the designated technology exemption only for the upgraded components and only if those components are separately metered.

SERVICE CLASSIFICATION NO. 11 (Continued)

OPTIONAL STANDBY SERVICE RATE IS APPLICABLE TO: (Cont'd.)

CHARACTER OF SERVICE

Continuous - Alternating Current, 60 cycle; Secondary Service at 120, 120/208, 120/240, 208, 240, 240/416, 277/480, or 480 Volts; or Primary (Distribution) Service at 2,400, 4,160, 4,800, 7,200, 8,320, 12,000, 12,470, 13,200, or 34,500 (Regulated) Volts; or Subtransmission Service at 34,500 or 46,000 (Both Non-Regulated) Volts; or Transmission Service at 115,000 Volts and above (Non-Regulated). Single or Three Phase. (Characteristics depend upon available circuits and equipment.)

SERVICE CLASSIFICATION NO. 11 (Continued)

RATES (Per Month)

An existing customer that taking service pursuant to this Service Classification as of January 1, 2024, shall be phased-in to the Redesigned Rates over a five-year period as described below for each year.

A customer may make a one-time election to take service at the Redesigned Rates in lieu of the phase-in. Such election shall be provided by the customer to the Company in writing. Once a customer has elected to take service at the Redesigned Rates, the customer may not return to the phase-in.

An existing customer that elects the phase-in shall be billed on the percentage basis shown below using the Prior Rates and the Redesigned Rates for each year:

	Prior Rates	Redesigned Rates
Year 1	83.3%	16.7%
Year 2	66.6%	33.4%
Year 3	49.9%	50.1%
Year 4	33.2%	66.8%
Year 5	16.5%	83.5%

At the conclusion of Year 5, a customer shall be subject to the Redesigned Rates.

Delivery Charges: There are up to four rate components of the delivery rate portion of this Standby Service: Customer Charge, Contract Demand Charge, As-Used Demand Charge, and Reactive Charge, as applicable.

Transition Charge: The customer's Otherwise Applicable Service Classification ("OASC") shall determine the applicable charge. The charge shall apply to all kWh, per kWh.

Bill Issuance Charge (per bill): $0.89, as described in General Information Section 16.J

SERVICE CLASSIFICATION NO. 11 (Continued)

RATES (Per Month) (Cont'd)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 11 (Continued)

RATES (Per Month) (Cont'd.)

1. Customer Charge

Per customer, per month.		
Customer's OASC: Customer Charge	Effective 6/01/2026: Prior Rates	Redesigned Rates:
SC No. 1	$19.00	$19.00
SC No. 8	$19.00	$19.00
SC No. 12	$19.00	$19.00
SC No. 2	$49.00	$49.00
SC No. 3 - Primary	$185.00	$185.00
SC No. 3 - Subtransmission	$450.00	$450.00
SC No. 6	$22.00	$22.00
SC No. 7-1	$375.00	$375.00
SC No. 7-2	$1,350.00	$1,350.00
SC No. 7-3	$3,000.00	$3,000.00
SC No. 7-4	$5,900.00	$5,900.00
SC No. 9	$22.00	$22.00

SERVICE CLASSIFICATION NO. 11 (Continued)

RATES (Per Month) (Cont'd.)

2. **Contract Demand Charge**: The Contract Demand Charge is determined by multiplying the Customer's Contract Demand times the Contract Demand rate.

	Effective 6/1/2026: Prior Rates	Redesigned Rates:
Customer's OASC:	per kW of Contract Demand	per kW of Contract Demand
SC No. 1*	$30.76	$7.40
SC No. 8*	$48.54	$7.40
SC No. 12*	$141.45	$7.40
SC No. 2	$7.68	$5.13
SC No. 3 - Primary	$7.75	$9.24
SC No. 3 - Subtransmission	$2.45	$1.28
SC No. 6*	$26.24	$14.34
SC No. 7-1	$6.16	$1.49
SC No. 7-2	$6.46	$5.02
SC No. 7-3	$1.56	$0.00
SC No. 7-4	$0.24	$0.08
SC No. 9*	$44.72	$14.34

* Prior Rates are per Customer, per Meter

SERVICE CLASSIFICATION NO. 11 (Continued)

RATES (Per Month) (Cont'd.)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 11 (Continued)

RATES (Per Month) (Cont'd.)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 11 (Continued)

RATES (Per Month) (Cont'd.)

3. As-Used Demand Charge: Daily As-Used Demand Charge, per kW of daily metered demand, during On-Peak and Super-Peak hours, as applicable.

Effective: June 1, 2026	**Prior Rates**	**Redesigned Rates**	**Redesigned Rates**
Customer's OASC:		On-Peak	Super-Peak
SC No. 1*	$0.04655	$0.10478	$0.20957
SC No. 8*	$0.03332	$0.10478	$0.20957
SC No. 12*	$0.02763	$0.10478	$0.20957
SC No. 2	$0.37356	$0.31697	$0.63393
SC No. 3 - Primary	$0.41176	$0.19838	$0.39677
SC No. 3 - Subtransmission	$0.27158	$0.20352	$0.40704
SC No. 6*	$0.05640	$0.13133	$0.26265
SC No. 7-1	$0.33627	$0.35962	$0.71925
SC No. 7-2	$0.31011	$0.21056	$0.42113
SC No. 7-3	$0.11472	$0.10733	$0.21466
SC No. 7-4	$0.10475	$0.06030	$0.12060
SC No. 9*	$0.03554	$0.13133	$0.26265

* All kWh, per kWh for Prior Rates

SERVICE CLASSIFICATION NO. 11 (Continued)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 11 (Continued)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 11 (Continued)

RATES (Per Month) (Cont'd.)

4. Reactive Charge

Effective: 06/01/2026 Customer's OASC: Reactive Charge	Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour
SC No. 2	$0.00078
SC No. 3 - Primary	$0.00078
SC No. 3 - Subtransmission	$0.00078
SC No. 7-1	$0.00078
SC No. 7-2	$0.00078
SC No. 7-3	$0.00078
SC No. 7-4	$0.00078

Non-Bypassable Charge ("NBC"):
All kWh, per kWh See TCS Statement

SERVICE CLASSIFICATION NO. 11 (Continued)

RATES (Per Month) (Cont'd.)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 11 (Continued)

RATES (Per Month) (Cont'd.)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 11 (Continued)

RATES (Per Month) (Cont'd.)

Reserved for Future Use

Billing of Reactive Kilovolt Hours:
Unless it is determined by the Company that system operations require that the customer take reactive power from the Company's system, all metered reactive energy used by the customer shall be billed at the rate specified above. This includes reactive power used during normal operation of the customer's OSG or Wholesale Generator as well as that used when the Company provides standby service.

Rate Periods:
Prior Rates
Existing Customers that were taking service as of October 13, 2023:
For a customer whose OASC is S.C. Nos. 2, 3, or 7, On-Peak hours are defined for kW, kWh, and Daily As-Used Demand as the hours between 7:00 a.m. and 10:00 p.m. (Local Time), Monday through Friday with the exception of the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. Those hours not designated as On-Peak are defined as Off-Peak. Other rate periods are as defined in the customer's OASC, i.e., S.C. Nos. 8, 9 or 12.

Redesigned Rates
On-Peak hours are defined for kW and kWh as the hours between 7:00 a.m. and 10:00 p.m., Monday through Friday. All remaining hours are defined as "Off-Peak" hours.

For As-Used Demand:

Summer Super-Peak hours	From 2:00 pm until 6:00 pm on Non-Holiday Weekdays	Summer months are June, July, August, and September
Winter Super-Peak hours	From 5:00 pm until 9:00 pm on Non-Holiday Weekdays	Winter months are December, January, and February
Summer On-Peak hours	From 7:00 am until 2:00 pm and From 6:00 pm until11:00 pm on Non-Holiday Weekdays	
Winter On-Peak hours	From 7:00 am until 5:00 pm and From 9:00 pm until 11:00 pm on Non-Holiday Weekdays	
Shoulder On-Peak hours	From 7:00 am until 11:00 pm on Non-Holiday Weekdays	Non-Summer months are October, November, March, April, and May
Off-Peak hours	All other hours including Holidays*	

* Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day

SURCHARGE TO COLLECT SYSTEM BENEFITS CHARGE ("SBC"):
A surcharge shall be added to each customer bill for service under this Service Classification to collect the System Benefits Charge (as explained in this Schedule, General Information Rule 4). See SBC Statement.

REVENUE DECOUPLING MECHANISM ("RDM"):
A customer taking service under this Service Classification shall be subject to a Revenue Decoupling Mechanism adjustment (as explained in this Schedule, General Information Section 7). See RDM Statement.

A customer billed at OASC as provided in this Service Classification shall be subject to a Revenue Decoupling Adjustment (as explained in this Schedule, General Information Rule 7). See RDM Statement. The RDM Adjustment for the customer's OASC shall apply.

SERVICE CLASSIFICATION NO. 11 (Continued)

ELECTRIC VEHICLE ("EV") MAKE-READY SURCHARGE ("EV SURCHARGE"):
The EV Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 49). The rate shall be set forth on the EVMR Statement.

RECOVERY CHARGE
The Recovery Charge shall be applied per On-Peak As-Used Demand under this Service Classification, (as explained in this Schedule General Information Rule 57). The rate shall be set forth on the Recovery Charge Statement.

TERMS OF PAYMENT:
Bills rendered under this Service Classification are payable on receipt. A late payment charge of 1½%) per month will be billed on all amounts not paid by the "past due" date. For additional information, see NYSEG's tariff, PSC No. 119 – Electricity, Section 4.

SERVICE CLASSIFICATION NO. 11 (Continued)

TERM
A minimum of one year and thereafter until terminated by 60 days written notice.

DETERMINATION OF DEMAND
Contract Demand:
A customer will have the option of accepting a contract demand (maximum potential demand at the facility to be provided standby service) established by the Company or the customer can establish the contract demand. Regardless of which party sets the customer's contract demand, upon the occurrence of an exceedence, the contract demand will be increased ("ratcheted") by the amount of the exceedence.

1. Company Established Contract Demand:
   a. Customer With OSG
      For an Existing Customer, the contract demand will be established based on the maximum metered demand of that customer over the twelve (12) months prior to February 1, 2004, taking into consideration the output of existing OSG, the addition and/or removal of equipment, and the coincidence and diversity of the customer's load.

      For a new customer (i.e., a customer for whom historical metered demand does not exist) or an Existing Customer where historical metered demand does not represent a reasonable contract demand level, the contract demand will be determined, in consultation with the customer, by assessing the nameplate rating of the equipment to be served, and projecting, through an engineering analysis, the coincidence and diversity of the customer's load.

      The contract demand of a wholesale generator, who is connected to and provides electricity supply to a customer who would otherwise take delivery service from the Company, will be set at the maximum potential metered demand of the station loads of the wholesale generator when the generator is out of service, plus the maximum potential metered demand of the customer connected to, and generally provided electricity supply by, the wholesale generator.

      Surcharge: Where a customer elects to have NYSEG establish the contract demand, that customer will not incur a surcharge if that contract demand is exceeded except as described in this paragraph. However, a customer shall be obligated to provide NYSEG with written notice prior to the installation or removal of equipment, or any change in operation, that can be reasonably expected to change in a material fashion (defined as a change of more than twelve and one-half percent (12.5%)) the system capacity required to deliver electricity to the customer. If the customer fails to provide written notice, and the customer exceeds the contract demand, NYSEG has the right to include a surcharge in the customer's subsequent bill equal to the product of the applicable Contract Demand Charge, the amount of the exceedence, and the number of billing periods from, and including, the billing period in which the customer first commenced taking standby service from NYSEG at the understated contract demand, i.e., the billing period in which the customer installed the equipment or changed the operation that caused the exceedence (as demonstrated by the customer to NYSEG in writing), through the billing period that includes the date of the exceedence. If the customer fails to demonstrate in writing when it installed such equipment or changed such operation, then NYSEG will apply the surcharge, each month, from the first billing period in which the customer commenced taking standby service from NYSEG.

SERVICE CLASSIFICATION NO. 11 (Continued)

DETERMINATION OF DEMAND (Cont'd)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 11 (Continued)

Contract Demand: (Cont'd.)

2. Customer Established Contract Demand:
A customer may establish the contract demand based on analysis and expected operation of the customer's facility and OSG. Subsequently, a customer may revise its contract demand downward by written notice to the Company once every 12 months. The revised contract demand level cannot be set at a level lower than the highest demand metered in the previous 12 months unless the customer demonstrates in writing to the Company's reasonable satisfaction that electricity-consuming equipment is removed or disabled in place (not simply disconnected). The Company has the right to inspect the premises of a customer upon reasonable notice and at reasonable times in order to confirm that such energy-consuming equipment has been so removed or disabled in place (not simply disconnected).

A customer may revise its contract demand upwards at any time upon written notice to the Company.

Surcharge: Where the customer elects to establish its own contract demand and then exceeds the contract demand, a surcharge shall apply to the current monthly bill equal to the following:

Exceeding Contract Demand	Exceeding Contract Demand	Exceeding Contract Demand
0% to less than 10%	10% to less than 20%	20% or more occurs
12 times the sum of the monthly contract demand charge amount calculated for the excess demand	18 times the sum of the monthly contract demand charge amount calculated for the excess demand	24 times the sum of the monthly contract demand charge amount calculated for the excess demand

Where a new customer installs OSG, or an Existing Customer initially adds OSG, during a two year period beginning February 1, 2004, one exceedence in the first year of OSG operation of less than 10% in magnitude would be excused from the above surcharge. For purposes of this paragraph, the OSG shall be deemed to have commenced operation when the OSG first delivers electricity to serve the customer's load.

As-Used Demand:

1. The as-used demand for customers with interval metering shall be the aggregate of the highest daily 15-minute integrated demand (measured in kW) occurring during the On-Peak hours as defined in "Rate Periods" above, during the billing period. If in any billing period, there is a failure in the metered usage data acquisition that results in the failure to record daily as-used demand data, the Company reserves the right to estimate reasonable values for the missing data for recording and billing purposes.

2. The daily as-used demand, for customers without demand metering, and not billed at the OASC shall be the monthly metered kilowatt hours.

SERVICE CLASSIFICATION NO. 11 (Continued)

METERING AND COMMUNICATION REQUIREMENTS:

1. A customer with OSG and is demand-metered with 50 kW or more of Contract Demand shall be required to have interval metering and remote meter reading capability. Such customers will be responsible for the following:
    a) the incremental costs of interval metering equipment and its installation;
    b) the costs of providing remote meter reading capability through telecommunications to and from the meter; and
    c) the costs associated with resolution of any problems with the telecommunications provider, including reimbursing the Company for any expenses the Company incurs.

2. A customer who provides telecommunications to the meter shall be responsible for all costs associated with the installation, operation and maintenance of the telecommunications line, including but not limited to, all telecommunications service bills.

   If the Company is unable to read the meter through a customer provided connection, and the Company has determined that the problem is not caused by the Company's equipment, the customer shall be responsible for resolution of the problem. The customer shall also be responsible for reimbursement of Company expenses incurred for visits to the meter location to ascertain the cause of the problem. To the extent the Company installs an interval meter with telecommunication capability, the Company may assess the incremental fees to the customer.

3. Meter Credits:

   a) Meter Owned By Customer, Installed And Maintained By The Company: A qualified customer that elects to own its own meters, as described in Section 3.A.2 of PSC No. 119 - Electricity, Service Connections, Meter Owned by Customer, Installed and Maintained by the Corporation, shall receive a Meter Ownership Credit as described in Section 3.A.2.a.i. of that Schedule.

SERVICE CLASSIFICATION NO. 11 (Continued)

METERING AND COMMUNICATION REQUIREMENTS: (CONT'D)

3. Meter Credits: (Cont'd)

b) Customers That Have Fully Paid for Meter and Instrument Transformation Costs: A demand billed customer taking service under these standby rates that has fully paid for their meter and instrument transformation costs shall receive a monthly credit to the currently applicable monthly Customer Charge as well as a portion of the standby service transition dollars allocated for collection in the Customer Charge. Below are the customer credits:

Customer Charge Credit Delivery Charge	S.C. 2	S.C. 3P	S.C. 3S	S.C. 7-1	S.C. 7-2	S.C. 7-3	S.C. 7-4
Effective Date: 06/01/2026	$0.94	$14.98	$23.40	$3.94	$15.99	$23.85	$183.68

ELECTRICITY SUPPLY

A Customer taking service under S.C. No. 11 shall have the choice of the following Supply Service Options for its Electricity Supply:

For customers whose OASC is Service Classification No. 1, 6, 8, 9, or 12:

1. ESCO Supply Service (ESS); or
2. NYSEG Supply Service (NSS)

For a customer whose OASC is Service Classification No. 2, 3, or a Service Classification No. 7:

1. ESCO Supply Service (ESS); or
2. NYSEG Supply Service (NSS); or
3. Hourly Pricing*

* As set forth in General Information Section 25.I.F., Customer Eligibility Criteria, certain demand billed customers are required to participate in Mandatory Hourly Pricing.

Terms and conditions applicable to these rate choices are explained in the customer's OASC. All customers served under this Service Classification taking electricity supply service from the Company shall be required to pay a Merchant Function Charge as set forth in the customer's OASC.

INTERCONNECTION REQUIREMENTS

1. A customer may connect an OSG facility for parallel operation with the Company's delivery system or isolate for operation with standby service provided by a wholesale generator by means of a double throw transfer switch, or another transfer switching scheme acceptable to the Company.

SERVICE CLASSIFICATION NO. 11 (Continued)

INTERCONNECTION REQUIREMENTS (CONT'D.)

2. A customer must complete an Application for Service and must operate in compliance with standards and requirements set forth in either the Distributed Generation Interconnection Requirements found in Section 9 of Schedule P.S.C. No. 119, and in Addendum-SIR of P.S.C. No. 119 entitled "New York State Standard Interconnection Requirements for New Generation Units 5 MW or Less Connected in Parallel with Utility Distribution Systems" or the Company's Bulletin 86-01, entitled "Requirements for Independent Power Producers of Electricity." In addition, customers must execute either the New York State Standardized Contract For Interconnection of New Distributed Generation Units With Capacity 5 MW or Less Connected in Parallel with Utility Distribution Systems ("SIR Contract"), as contained within Addendum-SIR of P.S.C. No. 119, or the applicable contract.

3. A customer and the Company shall agree as to the operating mode, interconnection and equipment specifications for the OSG facility pursuant to either a or b below, as may be amended or superseded:

a) the SIR Contract contained within Addendum-SIR of P.S.C. No. 119, or
b) the Company's Bulletin 86-01.

4. A customer shall be responsible for all costs associated with its OSG interconnection as set forth in the requirements listed in paragraphs 3a or 3b above, as applicable.

5. Contribution toward CT & VT Costs: For installations requiring Current Transformers (CTs) and Voltage (or Potential) Transformers (VTs), to the extent that a customer, as part of its original interconnection with the Company's system, paid for and installed CTs and VTs or compensated the Company for those costs up-front, the customer shall receive a monthly bill credit, as mutually agreed upon by the Company and the customer.

6. Maintenance Schedules: A customer applying for standby service with a standby contract demand greater than 2,000 kW is required to provide the Company with a schedule of OSG maintenance. A schedule must include the dates and times for the beginning and ending of all planned outages. A customer may revise the schedule one month prior to the effective date of the outage. However, modifications communicated with less than one month's notice shall not be allowed, unless the customer obtains Company approval. The annual provision of planned maintenance schedules by the customer shall take place on October 1 of each year for standby service for the following calendar year. Such schedule shall be utilized by the Company for planning functions. This provision does not take precedence with respect to any OSG maintenance provision in a power purchase agreement that may be in effect with the Company.

SERVICE CLASSIFICATION NO. 11 (Continued)

INTERCONNECTION REQUIREMENTS (CONT'D.)

7. At the time of agreement, the customer with an OSG greater than 300 kVA, excluding Net Metered Farm Waste Generators less than 2,000 kW, may select the payment method for paying the Company operations and maintenance charges on the interconnection equipment paid for by the customer but owned by the Company. The customer may select to pay either the actual charges for maintenance, as they may occur, or the customer may choose to pay an annual carrying charge of 9% (subject to review in the Company's rate case proceedings) on the total investment in such equipment. The operations and maintenance costs on such equipment is billed on a monthly basis pursuant to the applicable contract or agreement.

8. NAERC Guidelines: A customer taking standby service shall comply with all reliability criteria, guidelines, and procedures established by the North American Electric Reliability Council ("NAERC") as the same may be amended or superseded. Such compliance is necessary to ensure the continued reliability of North America's interconnected electric transmission electric systems.

UNAUTHORIZED OSG INTERCONNECTION BY CUSTOMER:

If a customer connects OSG to its electric system without: (a) notifying the Company; and (b) executing an appropriate standby service Application, and thereafter the Company discovers the interconnection, the Company shall backbill the customer for all standby service rendered subsequent to the estimated connection of such OSG.

In preparing such backbills, the Company shall assess a standby service contract demand surcharge provision equal to two times that which would otherwise be computed under the Determination of Demand Provision, paragraph 1 (Company Established Contract Demand) of this Service Classification, and assume the standby contract demand had been inappropriately established at 0 kW.

SPECIAL PROVISIONS FOR CUSTOMERS WITH ON-SITE GENERATION

(a) Demand Metered Customer With Less Than 50 kW of Contract Demand:

A customer with a contract demand of less than 50 kW without interval metering shall be billed at the OASC. A customer with a contract demand of less than 50 kW can choose to be served at the standby rate, provided that the customer pays all one-time and ongoing costs associated with the purchase and installation of an interval meter, and telecommunication equipment as discussed in the "Metering and Communications Requirements" section of this S.C. No. 11 tariff.

(b) Small Customer Exclusion:

Small customers, defined as those customers qualifying for service under Service Classification Nos. 1, 6, 8, 9, and 12, shall be billed at the OASC rate instead of the standby service rate in S.C. No. 11. This exemption shall be discontinued upon the date that 200 such standby customers located east of Total East or 250 such standby customers west of Total East are billed under this provision, provided, however, that the discontinuance of this exemption shall not affect any customer that received the exemption prior to the date of discontinuance, which customers shall continue to receive the exemption until the conclusion of the phase-in described in the "Optional Standby Service Rate Phase-ins is Applicable to" section of this Service Classification.

SERVICE CLASSIFICATION NO. 11 (Continued)

SPECIAL PROVISIONS FOR CUSTOMERS WITH ON-SITE GENERATION (CONT'D.)

(c) Individually Negotiated Contracts

1) Individual Agreements for Customers Considering Isolation

NYSEG is authorized to offer individually negotiated agreements for standby service to customers that may install back-up generation and disconnect their premises from the NYSEG system in lieu of taking tariff standby service. The customer must document that it can physically, environmentally, and economically isolate from NYSEG's grid by installing and operating back-up generation at a lower cost than paying for standby service, and that such option is the alternative the customer will select if NYSEG does not offer a negotiated rate alternative. At a minimum, the negotiated rate agreement must provide for recovery of NYSEG's marginal costs plus a reasonable contribution to NYSEG's recovery of its fixed costs. NYSEG will use its existing authorization under Service Classification No. 14 to gain contribution from any customer presently isolated from its delivery system. NYSEG will respond to a customer application for a negotiated rate agreement within ninety (90) days of its receipt, with a negotiated rate agreement offer or a written explanation for its rejection of the application. Either party may seek from Staff a non-binding resolution of a dispute over the negotiation of such an individual rate agreement

In the event of a conflict between any provisions of an agreement negotiated pursuant to this authority and any provision of NYSEG's Joint Proposal filed April 7, 2003 in Case 02-E-0779 or the standby rates provisions of NYSEG's tariff on the same subject, the provision of the negotiated agreement shall take precedence and control.

2) Individual Agreements for Customers Selling into the Wholesale Market

NYSEG is authorized to offer individually negotiated agreements for standby service with customers that sell into the market, or to a third party, no less than 90% of their site's energy output, net of station power requirements, from generators located on the site having a total name plate rating equal to or greater than 50 MW. The rates and charges negotiated will reflect, where applicable, the characteristics of the specific interconnection arrangements, including, but not limited to, the voltage level of the interconnection, whether the interconnection is bi-directional, and the nature of the NYSEG facility where the generator is interconnected with the NYSEG system.

NYSEG will respond to a customer application for a negotiated rate agreement within ninety (90) days of its receipt with a negotiated rate agreement offer or a written explanation for its rejection of the application. Either party may seek from Staff a non-binding resolution of a dispute over the negotiation of such an individual rate agreement.

In the event of a conflict between any provision of an agreement negotiated pursuant to this authority and any provision of NYSEG's Joint Proposal filed April 7, 2003 in Case 02-E-0779 or the standby rates provisions of NYSEG's tariff on the same subject, the provision of the negotiated agreement shall take precedence and control.

SERVICE CLASSIFICATION NO. 11 (Continued)

SPECIAL PROVISIONS (CONT'D.)
(d) Reserved for Future Use

SERVICE CLASSIFICATION NO. 11 (Continued)

(d) Reserved for Future Use

SERVICE CLASSIFICATION NO. 11 (Continued)

(d) Reserved for Future Use

SERVICE CLASSIFICATION NO. 11 (Continued)

(d) Reserved for Future Use

SERVICE CLASSIFICATION NO. 11 (Continued)

(d) Reserved for Future Use

SERVICE CLASSIFICATION NO. 11 (Continued)

(d) Reserved for Future Use

SERVICE CLASSIFICATION NO. 11 (Continued)

(d) Reserved for Future Use

SERVICE CLASSIFICATION NO. 11 (Continued)

(d) Reserved for Future Use

SERVICE CLASSIFICATION NO. 11 (Continued)

(d) Reserved for Future Use

SERVICE CLASSIFICATION NO. 11 (Continued)

SPECIAL PROVISIONS FOR CUSTOMERS WITH ON-SITE GENERATION (Cont'd)

(d) Reserved for Future Use

(e) Recharge New York ("RNY") Power Program

Customers who qualify for the Recharge NY Power Program pursuant to Section 11 of the General Information Section of this Schedule, shall have such power billed in accordance with the provision therein as provided in Section 11, the maximum metered demand shall be used in the load share calculation for all standby customer. The customer's power requirements in excess of the RNY Power allocation shall be billed in accordance with the ESCO Supply Service rate or the NYSEG Supply Service rate of this Service Classification.

(f) Reliability Credit

1. Standby customers with OSG shall be provided an opportunity to earn credits against their contract demand charges. The credit would be earned by reliably reducing load below the contract demand over a defined Measurement Period. During the 5-year phase-in period, the calculation of the Reliability Credit shall be based on the customer's applicable phased-in Contract Demand Charge. A customer that elects to be billed at the new rates in lieu of the phase-in shall no longer be eligible to receive a Reliability Credit. The Reliability Credit will be phased out and completely eliminated effective January 1, 2029, for all customers.

2. For purposes of this Credit, the Measurement Period is weekdays from 7:00 am to 10:00 pm during the previous two consecutive full Summer periods; provided however, that the first year in which a customer seeks a Credit, the Measurement Period is weekdays from 7:00 am to 10:00 pm during the previous full Summer period only. The Measurement Period shall exclude Outage Events, as selected by the customer, as well holidays (i.e., Independence Day (observed) if it falls on a weekday and Labor Day).

   For purposes of this Credit, the Summer Period is June 1 through September 30.

3. Outage Events are up to three time blocks for each Summer Period that, in aggregate, are comprised of no more than five 24-hour time periods, excluding weekends and holidays. If a time block contains a time period of less than 24 hours, the time period shall be rounded up to the next 24 hours (i.e., the 24-hour periods cannot be applied on a partial basis). If a time block encompasses a holiday or weekend, the start of the 24-hour period on the day prior to the holiday or weekend until the same hour the next business day shall be considered to be a single 24-hour period.

4. The Credit for any Measurement Period shall be equal to the difference between the Customer's Contract Demand in kW, and the Customer's highest kW demand recorded on the Customer's revenue meter (net of generation), multiplied by the Contract Demand Delivery Charge per kW that is in effect on October 1 of the year in which the Credit is determined. The Credit shall be applied to the Customer's successive 12 monthly customer bills commencing in November until the following October. If a customer is billed under Special Provision (g) of this Service Classification, the Outage Events for all Recipient Accounts shall be the same and shall be specified by the Sponsor. Each Recipient Account's Credit shall be calculated individually.

SERVICE CLASSIFICATION NO. 11 (Continued)

(f) Reliability Credit (Cont'd)

5. A customer seeking a Credit must request such credit by October 14 of each year for which the Credit it sought and, at the same time, specify the Outage Events the Customer requests to be excluded from the measurement period. If October 14 falls on a weekend or holiday, the Company shall accept requests until the next business day. Prior to October 14, the Company shall notify Customers of their need to request the applicable Credit.

6. Credits provided to standby customers shall be recovered from all customers, including standby customers, through the applicable Transition Charge [Non-Bypassable Charge ["NBC"]).

SERVICE CLASSIFICATION NO. 11 (Continued)

SPECIAL PROVISIONS FOR CUSTOMERS WITH ON-SITE GENERATION (Cont'd)

(g) Standby Offset

A customer with qualifying on-site generation connected to the Company's distribution system may use its excess generation to supply two or more Standby Supplied Accounts as long as all of the requirements in this provision are met.

Definitions

Standby Generation Account: The customer meter where the generating equipment is located and interconnected with the Company's distribution system.

Standby Supplied Accounts: Additional meters billed under this standby service class designated by the Standby Generation Account for the application of excess generation that meet the Standby Supplied Account requirements listed below.

Eligibility

1. Standby Generation Account
   a. The Standby Generation Account's generating facility must (i) have a total nameplate rating of over 2 MW but no more than 20 MW; and (ii) meet eligibility criteria for designation as efficient "combined heat and power" pursuant to the order of the Public Service Commission, dated January 23, 2004, in Case 02-E-0779, except with respect to maximum generating capacity. The generating facility may have more than one generating unit so long as the aggregate nameplate rating conforms to (i) above

   b. The Standby Generation Account must have interval metering and meet the interval metering and telecommunication requirements of this service class before they will be eligible for the offset provision. The meter and telecommunications for the account associated with the Standby Generation Account's excess generation must be provided and maintained at the customer's expense, and must be operational before the customer may take service under this provision.

   c. All interconnection requirements of this service class must be met before an account will be eligible for the offset provision. In addition, the interconnection must be technically and economically practicable, and the connection and operation of such facility shall not jeopardize the safety or operation of the Company's system, facilities, or other customers.

   d. Accounts that are eligible for net metering, remote net metering, community net meter, standby exemption, NYPA allocations including RNY, or economic development rates are not eligible for this offset provision.

   e. Each Standby Generation Account will be billed with the applicable standby service rates in this service class.

   f. Each Standby Generation Account is eligible for the supply options as described in this service class.

SERVICE CLASSIFICATION NO. 11 (Continued)

SPECIAL PROVISIONS FOR CUSTOMERS WITH ON-SITE GENERATION (Cont'd)
(g) Standby Offset

Eligibility (Cont'd)

1. Standby Generation Account (Cont'd)

   g. Customers that have a Standby Generation Account may take service under the Company's Buy Back service, Service Classification No. 10, if the export of the generating facility exceeds the aggregate registered kWh usage on the Standby Generation Accounts and the Standby Supplied Accounts.

2. Standby Supplied Accounts
   The Standby Supplied Accounts designated by the Standby Generation Account customer must all be established in a single customer's name ("Single Party Offset"); or

   a. The Standby Generation Account and the Standby Supplied Accounts designated by the customer to receive the output of the generating facility may be established in two or more customer names ("Multi-Party Offset"), provided all of the following conditions are met:

      (1) at least one of the Standby Supplied Accounts must be in the same customer name as the Standby Generation Account (owner or operator of the generating facility or ("Sponsor")) and have a Contract Demand equal to 10% or more of the nameplate rating of the generating facility;

      (2) the Sponsor shall be responsible for coordinating the interconnection and operation of the generating facility with the Company; and

      (3) at the time of application under the Multi-Party Offset, the Sponsor must submit a signed application for all Standby Supplied Accounts to be supplied by the output of the Sponsor's generating facility ("Recipient Accounts") and a signed Percentage Allocation Form. Both forms shall be available on the Company's website.

   b. The Standby Generation Account, and the Standby Supplied Accounts must all be located within a single "premises." For purpose of this Special Provision only, "premises" is defined as follows:

      (1) Under Single Party Offset, "premises" shall mean "a parcel of land; or more than one building and/or parcel of land proximate to each other if there is common use, whether or not such buildings or parcels are separated by public or private roads." All of the Standby Supplied Accounts must be connected to the Company's distribution system. All standby accounts must be within the same load zone as determined by the Locational Based Market Price. The accounts of a customer whose buildings or parcels of land are not physically interconnected may meet the definition of a single "premises" upon the customer's demonstration of proximity and common Company facilities to the Company.

SERVICE CLASSIFICATION NO. 11 (Continued)

SPECIAL PROVISIONS FOR CUSTOMERS WITH ON-SITE GENERATION (Cont'd)
(g) Standby Offset

Eligibility (Cont'd)

2. Standby Supplied Accounts (Cont'd)

(2) Under Multi-Party Offset, "premises" shall mean a single building or multiple buildings in which each customer is connected to the generating facility by private thermal loop that delivers steam, hot water, or chilled water.

c. Each Standby Supplied Account shall have no other source of generation located on the premises and shall not participate under the provisions of remote net metering, net metering for customer generators, or Community Distributed Generation.

d. Each Standby Supplied Account and the export of the Standby Generation Account must be separately metered using Commission-approved, revenue grade, interval metering with telecommunications capability. The metering must be compatible with the Company's metering infrastructure, including compatibility with the Company's meter reading systems and communication systems.

e. Each Standby Supplied Account shall be billed with the applicable standby service rates in this service class.

f. Each Standby Supplied Account must have interval metering and meet the interval metering and telecommunication requirements of this service class before they shall be eligible for the offset provision. The meter and telecommunications for each Standby Supplied Account must be provided and maintained at the customer's expense, and must be operational before the customer may take service under this provision.

g. Each Standby Supplied Account is eligible for the supply options as described in this service class.

SERVICE CLASSIFICATION NO. 11 (Continued)

SPECIAL PROVISIONS FOR CUSTOMERS WITH ON-SITE GENERATION (Cont'd)
(g) Standby Offset

3. Billing Applicable to Each Standby Supplied Account

a. Customer Charge
The Customer Charge and meter charges for each account (the Standby Generation Account and the Standby Supplied Accounts) shall be equal to the customer and meter charges listed in this service class plus the additional Customer Charge listed below.

b. Contract Demand
The Contract Demand for each account (the Standby Generation Account and the Standby Supplied Accounts) shall be determined based on the maximum potential demand on the Company's system to serve that individual account, including the delivery of supply from all sources.

4. For Accounts Supplied under the Single Party Offset:

For purposes of this Offset Provision, the following definitions apply:

"Allocated As-used Generator Demand" means, for each Standby Supplied Account supplied by the Standby Generating Account's excess generation, the demand registered on the Standby Supplied Account's meter(s) multiplied by the lower of: (a) 1 or (b) the ratio of the Standby Generating Account's excess generation measured in kilowatts to the sum of demands on the meters of all Standby Supplied Accounts.

"Allocated Generator Supply" means, for each Standby Supplied Account supplied by the Standby Generating Account's excess generation, the total kWhs on the Standby Supplied Account's meter(s) multiplied by the lower of: (a) 1 or (b) the ratio of the Standby Generating Account's excess generation measured in kWhs to the sum of the kWhs registered on the meters of the Standby Supplied Accounts.

Allocated As-used Generator Demand and Allocated Generator Supply shall be determined for each 5-minute interval. Adjustments shall be made for transformation losses as applicable.

5. For Accounts Supplied under the Multi-Party Offset:

For purposes of this Offset Provision, the following definitions apply:

"Allocated As-Used Generator Demand" means, for each Standby Supplied Account, the lower of: (a) the demand registered on the Standby Supplied Account or (b) the demand registered on the meter(s) measuring the generating facility's output multiplied by the Standby Supplied Account's Percentage Allocation. If the generating facility's output multiplied by the Standby Supplied Account's Percentage Allocation exceeds the demand registered on the Standby Supplied Account, the excess amount shall not be redistributed to other accounts nor carried forward to the succeeding billing period.

"Allocated Generator Supply" means, for each Standby Supplied Account, the lower of: (a) the total kWhs registered on the Standby Supplied Account's meter(s) or (b) the total kWhs registered on the meter(s) measuring the generating facility's output multiplied by the Standby Supplied Account's Percentage Allocation. If the generating facility's output multiplied by the Standby Supplier Account's Percentage Allocation exceeds the kWhs registered on the Recipient Account's meter(s), the excess amount shall be credited to the extent described in Service Classification 11, Special Provision (g)1.b.

SERVICE CLASSIFICATION NO. 11 (Continued)

SPECIAL PROVISIONS FOR CUSTOMERS WITH ON-SITE GENERATION (Cont'd)
(g) Standby Offset

5. For Accounts Supplied under the Multi-Party Offset (Cont'd):

"Percentage Allocation" means the percentage of the generating facility's output that the Sponsor has allocated to each Standby Supplied Account under the Multi-Party Offset. A single percentage shall be applied to both the Allocated As-Used Generator Demand and the Allocated Generator Supply.

The Percentage Allocations must total 100%, of which the Sponsor must establish:

a. a Percentage Allocation of 10% or more to a single Standby Supplied Account in the Sponsor's name; and

b. a Percentage Allocation of no less than 5% or more than 90% to each additional Standby Supplied Account. The Standby Supplied Accounts and the Percentage Allocation to each must be assigned in writing by the Sponsor, using the Percentage Allocation Form, at least 30 days before commencing service under the Multi-Party Offset. The Percentage Allocations and the Standby Supplier Accounts may be changed as described on the form. No credits shall be applied if the Sponsor ceases to have a Standby Supplied Account or ceases to own or operate the generating facility. If a Standby Supplied Account is closed, its credits shall be forfeited unless the Company receives a new Form within 30 days of the account's closure.

6. Each Standby Supplied Account shall be billed under Standby Service rates listed in this service class, as modified below:

a. An additional Customer Charge of $50.00 per account per billing period, shall be applicable to cover incremental billing and administrative costs associated with providing service under this provision.

b. The per-kWh delivery charges and adjustments described in this service class shall be applied to the total kWhs registered on the account's meter(s) reduced by the Allocated Generator Supply for each 5-minute interval (adjusted for losses as applicable).

c. For each 5-minute interval, the registered demand on the account's meter(s) shall be reduced by the Allocated Generator Demand for purposes of determining the daily maximum demand that is used for billing As-used Daily Demand Delivery Charges.

SERVICE CLASSIFICATION NO. 11 (Continued)

SPECIAL PROVISIONS FOR CUSTOMERS WITH ON-SITE GENERATION: (Cont'd)
(g) Standby Offset
(Cont'd)

Billing Applicable to Each Standby Supplied Account (Cont'd)

6. Each Standby Supplied Account shall be billed under Standby Service rates listed in this service class, as modified below:(Cont'd)

    d. If the Customer purchases supply from the Company, the per-kWh supply charges and adjustments described in this service class shall be applied to the total kilowatthours registered on the account's meter(s) reduced by the Allocated Generator Supply for each 5-minute interval (adjusted for losses as applicable).

7. The Allocated As-used Generator Demand and Allocated Generator Supply shall be assumed to be zero for time periods where there is insufficient interval data available to ascertain that the Generating Facility supplied output to any associated Standby Service account.

8. The Reactive Charge shall be calculated as described in this service class and shall not be adjusted by this provision.

(h) 1. A customer that is not participating in Special Provision (f.) or Special Provision (g.) herein may opt to participate in Rule 40.B, Value Stack, with a qualifying generator (i.e. a CES Tier 1 eligible generator as provided in Rule 40.B.1.a.iii) for compensation of net hourly injections. The Company shall install appropriate metering capable of recording the net hourly consumption and injection for the customer. The customer shall be responsible for the cost of the meter, the installation, and any additional costs.

SERVICE CLASSIFICATION NO. 12

APPLICABLE TO THE USE OF SERVICE FOR:

Existing or new, large residential service customers who have used, or are estimated to use, a minimum of 35,000 KWH during a twelve month period in individual private dwellings, flats or apartments, and such religious customers utilizing service exclusively in connection with religious purposes by a corporation or association organized and conducted in good faith for religious purposes. Applicable also to use exclusively in connection with a community residence for the mentally disabled, as defined in subdivision 28, 28-a, or 28-b of section 1.03 of the mental hygiene law, provided that such residence is operated by a not-for-profit corporation and, if supervisory staff is on site 24 hours a day, that the residence provides living accommodations for 14 or fewer residents. Also applicable to any not-for-profit corporation that is a veterans' organization that owns or leases a post or hall.

After application from a qualified customer, the Corporation will meter and bill all energy used during the On-Peak, Mid-Peak, and Off-Peak periods at the associated rates, as defined below.

CHARACTER OF SERVICE:

Residential:

Continuous - Alternating Current, 60 Cycle; 120, 120/208, or 120/240 volts - Single Phase. (Characteristics depend upon available circuits.)

Religious, Veterans' Organizations, and Community Residence Customers:

Continuous - alternating current, 60 cycle - Single or Three Phase. (Characteristics depend upon available circuits and equipment.)

RATE PERIODS: (Stated in Eastern Standard Time)

Winter: December through February

On-Peak:	7:00 AM to 10:00 AM, Monday through Friday
	5:00 PM to 10:00 PM, Monday through Friday
Mid-Peak:	10:00 AM to 5:00 PM, Monday through Friday
	10:00 PM to 11:30 PM, Monday through Friday
	7:00 AM to 11:30 PM, Saturday, Sunday and Holidays (Defined Below)
Off-Peak:	11:30 PM to 7:00 AM, Monday through Sunday and Holidays

Summer: June through August

On-Peak:	10:00 AM to 6:00 PM, Monday through Friday
Mid-Peak:	7:00 AM to 10:00 AM, Monday through Friday
	6:00 PM to 11:30 PM, Monday through Friday
	7:00 AM to 11:30 PM, Saturday, Sunday and Holidays
Off-Peak:	11:30 PM to 7:00 AM, Monday through Sunday and Holidays

Off-Season: March, April, May, September, October, November

Mid-Peak:	7:00 AM to 11:30 PM, Monday through Sunday and Holidays
Off-Peak:	11:30 PM to 7:00 AM, Monday through Sunday and Holidays

Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Issued in compliance with order in Case No. 07-E-0479 dated 08/29/07.

SERVICE CLASSIFICATION NO. 12 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Pursuant to General Information Section 25, Supply Service Options, customers served under this Service Classification shall choose from different electric rate choices offered by the Company as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice is the ESCO Supply Service (ESS). The Non-Retail Access choice is the NYSEG Supply Service (NSS).

The Company shall provide Delivery Service regardless of the customer's Supply Service Option.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed charges for NYSEG delivery service and a Transition Charge. Supply service shall be provided by an Energy Services Company (ESCO). Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. Customers that elect ESS shall not be subject to the Merchant Function Charge.

2. NYSEG Supply Service (NSS)

This Non-Retail Access choice includes fixed charges for NYSEG delivery service, a Transition Charge, a fluctuating commodity charge for electricity supplied by the Company, and a Merchant Function Charge.

Commodity Service:
The charge for Electric Power Supply provided by the Company shall fluctuate each month as further described in General Information Section 25.I.C., Calculation of the Commodity Charge.

Merchant Function Charge:
All kWh, per kWh — See Merchant Function Charge Statement

DELIVERY SERVICE:

RATE: Applicable to Both ESS and NSS: (Per Meter, Per Month)

	Effective Date
	6/01/2026
Customer Charge	$30.00
Energy Charge (All kWh, per kWh)	
On-Peak Service	$0.07011
Mid-Peak Service	$0.07011
Off-Peak Service	$0.07011

Non-Bypassable Charge ("NBC"):
All kWh, per kWh — See TCS Statement

Bill Issuance Charge (per bill): — $0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism ("RAM"):
All kWh, per kWh — See RAM Statement, as described in Rule 38.

SERVICE CLASSIFICATION NO. 12 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd.)

Reserved for Future Use

Issued in compliance with order in Case No. 07-E-0479 dated 08/29/07.

SERVICE CLASSIFICATION NO. 12 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd.)

NYSEG will provide Delivery and Commodity Service for the Non-Retail Access choice.

2. Reserved for Future Use

SERVICE CLASSIFICATION NO. 12 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd.)

NYSEG will provide Delivery and Commodity Service for the Non-Retail Access choices.

Reserved for Future Use

SERVICE CLASSIFICATION NO. 12 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd.)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 12 (Continued)

MERCHANT FUNCTION CHARGE:
The Merchant Function Charge reflects the administrative costs of obtaining electricity supply, as further explained in General Information Rule 25.D. Customers whose electricity is supplied by an ESCO are not charged for this service.

MINIMUM CHARGE:
The minimum charge for service under this Service Classification is the monthly Customer Charge plus the Bill Issuance Charge, if applicable, as listed above.

SURCHARGE TO COLLECT SYSTEM BENEFITS CHARGE ("SBC"):
A surcharge shall be added to each customer bill for service under this Service Classification to collect the System Benefits Charge (as explained in this Schedule, General Information Rule 4). See SBC Statement.

REVENUE DECOUPLING MECHANISM ("RDM"):
A customer taking service under this Service Classification shall be subject to a Revenue Decoupling Adjustment (as explained in this Schedule, General Information Rule 7). See RDM Statement

RATE ADJUSTMENT MECHANISM ("RAM"):
The RAM shall be applied per kWh to all kWh delivered under this Service Classification (as explained in this schedule, General Information Rule 38). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM (EAM):
The EAM shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 46). The rate shall be set forth on the EAM Statement.

NON-WIRES ALTERNATIVE (NWA) SURCHARGE:
The NWA Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 47). The rate shall be set forth on the NWA Statement.

ELECTRIC VEHICLE ("EV") MAKE-READY SURCHARGE ("EV SURCHARGE"):
The EV Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 49). The rate shall be set forth on the EVMR Statement.

RECOVERY CHARGE
The Recovery Charge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 57). The rate shall be set forth on the Recovery Charge Statement.

INCREASE IN RATES AND CHARGES:
The rates and charges under this service classification, including minimum charges, shall be increased by a surcharge pursuant to Section 6 of P.S.C. No. 120 to reflect the tax rates applicable within the municipality where the customer takes service.

TERMS OF PAYMENT:
All bills are rendered at the above "unit prices" and that amount is due on bills paid on or before the past due date indicated on the bill. A late payment charge at the rate of 1½% per month shall be billed on all amounts not paid by that date. (Further details in Section 4-B of P.S.C. No. 119 - Electricity or superseding issues thereof.)

SERVICE CLASSIFICATION NO. 12 (Continued)

TERM:

Single and Three Phase Service:

Term of Service:

One month and thereafter until terminated by 48 hours' notice.

Duration of Service:

Customers selecting service under this service classification on or after November 17, 1997, must remain on this rate for one year before transferring to another service classification. Service under this service classification, once terminated by the customer, shall be unavailable to said customer at the same premises for one year from the date of such cancellation.

SPECIAL PROVISIONS:

(a) Multiple Dwellings:

Two or more individual flats, apartments or dwelling units presently supplied service through one meter may be billed under this service classification.

(b) Commercial Use:

When a customer operates a commercial establishment (incidental to his residence) in the same building or on the same premises as his residence and takes his entire service through one meter, this classification shall apply for the entire service only if the connected load in the residential portion exceeds that in the commercial portion, provided that the connected load in the commercial portion does not exceed 1.5 KW. If the reverse is true, the general classification shall apply to the entire service. However, the customer may elect to take service under both the residential and general rates, in which case there shall be a separate meter for the residential portion and a separate meter for the general portion.

(c) Budget Billing:

Customers may, by signing an application, be billed monthly in accordance with the budget plan set forth in Section 4-P of P.S.C. No. 119 - Electricity or superseding issues thereof.

(d) Reserved for Future Use

SERVICE CLASSIFICATION NO. 12 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(d) RESERVED FOR FUTURE USE

(e) RESERVED FOR FUTURE USE

(f) RESERVED FOR FUTURE USE

SERVICE CLASSIFICATION NO. 12 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(g) Residential Solar Electric Service Option:

This option is for a customer qualifying for the Residential Solar Electric Service Option pursuant to General Information Section 26 of this Schedule and taking service under SC 12. If electricity (kWh) supplied by the customer to the Corporation is not metered for the time-differentiated periods, an allocation to each TOU period will be done according to the allocation factors as set forth below. For customers billed on time-differentiated rates, if the electricity (kWh) supplied by the customer to the Corporation is not metered for the time-differentiated periods, an allocation to each TOU period will be done according to allocation factors as set forth below:

Winter and summer – December, January, February, June, July, August:
24 % [for On-Peak]
45% [for Mid-Peak]
31% [for Off-Peak]

Off-Season – March, April, May, September, October, November:
67% [for Mid-Peak]
33% [for Off-Peak]

SERVICE CLASSIFICATION NO. 12 (Continued)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 12 (Continued)

(g) Residential Solar Electric Service Option: (Cont'd.)

The following generating credit allocations reflect a pro ration to the On-Peak, Mid-Peak, and Off-Peak TOU periods based upon the number of hours in each month the PV generation is estimated to occur during each period. The PV meter outflow is allocated to the various time-differentiated periods according to the allocation factors below and will be prorated for billing periods which cover more than one month.

Month	On Peak	Mid Peak	Off Peak
Jan	13.6%	86.4%	
Feb	29.9%	70.1%	
Mar		100%	
Apr		100%	
May		97.8%	2.2%
Jun	44.3%	51.5%	4.2%
Jul	45.8%	51.7%	2.5%
Aug	45.6%	54.4%	
Sep		100%	
Oct		100%	
Nov		100%	
Dec	15.8%	84.2%	

At the end of the year, or annualized over the period that service is supplied under this provision, the value of any credit remaining on a customer's account for excess electricity produced by the customer-generator shall be paid to the customer at the Corporation's avoided cost for energy. Payment will occur in the form of a voucher which will be issued to the customer-generator, for use in offsetting any of the issuing utility's bills directed to that customer during the year following the date of the voucher.

Issued in compliance with Order in Case 04-E-0917 dated 12/15/04.

SERVICE CLASSIFICATION NO. 12 (Continued)

(h) Farm Waste Electric Generating System Option:

This option is for a customer qualifying for the Farm Waste Electric Generating System Option pursuant to General Information Section 22 of this Schedule and taking service under SC 12. For customers billed on time-differentiated rates, if the electricity (kWh) supplied by the customer to the Corporation is not metered for the time-differentiated periods, an allocation to each TOU period will be done according to allocation factors as set forth below:

Winter and summer – December, January, February, June, July, August:
24 % [for On-Peak]
45% [for Mid-Peak]
31% [for Off-Peak]

Off-Season – March, April, May, September, October, November:
67% [for Mid-Peak]
33% [for Off-Peak]

SERVICE CLASSIFICATION NO. 12 (Continued)

(i) Wind Electric Service Option:

This option is for a customer qualifying for the Wind Electric Service Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 12. For customers billed on time-differentiated rates, if the electricity (kWh) supplied by the customer to the Company is not metered for the time-differentiated periods, an allocation to each TOU period will be done according to allocation factors as set forth below:

Winter and summer – December, January, February, June, July, August:
24 % [for On-Peak]
45% [for Mid-Peak]
31% [for Off-Peak]

Off-Season – March, April, May, September, October, November:
67% [for Mid-Peak]
33% [for Off-Peak]

(j) Electric Hybrid Generating System Option:

This option is for a customer qualifying for the Electric Hybrid Generating System Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 12.

(k) Micro-combined Heat and Power (MCHP) Service Option:

This option is for a customer qualifying for the MCHP Service Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 12.

(l) Fuel Cell Electric Service Option:

This option is for a customer qualifying for the Fuel Cell Service Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 12.

(m) Micro-Hydroelectric Service Option:

This option is for a customer qualifying for the Micro-Hydroelectric Service Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 12.

(n) Community Distributed Generation Service Option:

This option is for a customer qualifying for the Community Distributed Generation Service Option pursuant to General Information Section 37 of this Schedule and taking service under S.C. No. 12.

(o) Plug-In Electric Vehicle
A customer who registers an eligible plug-in electric vehicle with the Company may opt to take service under Special Provision (p) of Service Classification No. 8.

SERVICE CLASSIFICATION NO. 12 (Continued)

Reserved for future use.

SERVICE CLASSIFICATION NO. 13

APPLICABLE TO THE USE OF SERVICE FOR:

Electric service to retain an existing non-residential customer, including commercial, industrial or public authority, that can demonstrate a viable competitive alternative, and that: (1) is currently taking service or would meet the eligibility requirements as a secondary, primary, sub-transmission, or transmission customer under Service Classification No. 2, 3 or 7; (2) with regard to an industrial customer, the final cost of whose product includes at least 4% in electricity costs, demonstrated in the documented needs analysis for non-standard tariff electric rates as detailed in this service classification, or which has an annual high billing demand of 1,000 kilowatts or greater; (3) is a non-retail commercial business customer with an annual high billing demand of 3,000 kilowatts or greater; or (4) is a retail commercial or public authority customer with an annual high billing demand of 5,000 kilowatts or greater.

CHARACTER OF SERVICE:

Continuous - Alternating Current, 60 Cycle;
Secondary Service at 120, 120/208, 120/240, 208, 240, 240/416, 277/480, or 480 Volts; or
Primary (Distribution) Service at 2,400, 4,160, 4800, 7,200, 8,320, 12,000, 12,470, 13,200, or 34,500 (Regulated)* Volts; or
Subtransmission Service at 34,500 or 46,000 (Both Non-Regulated) Volts; and 34,500 (Regulated) Volts for "Grandfathered Customers" only*; or
Transmission Service at 115,000 Volts and above (Non-Regulated*).
Single or Three Phase. (Characteristics depend upon available circuits and equipment.)

*Effective February 15, 2000.

INDIVIDUAL ELECTRIC SERVICE AGREEMENT:

Determination as to whether or not the Corporation will enter into an Individual Electric Service Agreement will be based on an assessment of the need to retain or expand a Customer's load and the demonstration of economic benefits to non-participating customers.

Upon 30 days notice to the Corporation, and upon acceptance of the application by the Corporation, a Customer may qualify for an Individual Electric Service Agreement pursuant to this Service Classification.

The Individual Electric Service Agreement shall contain and specify all terms and conditions necessary for the Corporation to provide service to the Customer, including but not limited to:

(A) The term of service.

(B) The characteristics of service in addition to Character of Service listed above.

(C) A listing of the rates and charges to be paid for services rendered.

Issued in compliance with order in Case 03-E-1761 dated 04/14/05.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

SERVICE CLASSIFICATION NO. 13 (Continued)

INDIVIDUAL ELECTRIC SERVICE AGREEMENT: (Cont'd)

(D) A statement that the Customer has met all of the requirements of this tariff including the following requirements:
(1) If relocation is Customer's Competitive Viable Alternative:

(a) Customer must provide historic financial documentation as the basis for future financial projections presented for the period for which an Individual Electric Service Agreement is being requested.

The historic financial data and the financial projections should support the need for rate relief to operate in a manner consistent with past practices within the service territory of the Corporation.

(b) Customer must submit a strategic operating plan for the Customer to continue to operate in a manner consistent with past practices at the existing facility, or to expand at the existing facility within the Corporation's service territory.

b.1. The plan shall include an appropriate showing to the Corporation of the favorable economics and the viability of alternative electricity options. In so doing, the plan shall include an assessment of competitive factors including cost factors within the Customer's market.

SERVICE CLASSIFICATION NO. 13 (Continued)

INDIVIDUAL ELECTRIC SERVICE AGREEMENT: (Cont'd)

(D) A statement that the Customer has met all of the requirements of this tariff including the following requirements:
(1) If relocation is Customer's competitive viable alternative (b)(1): (Cont'd)

b.1. These cost factors may include, but are not limited to, the following:

b.1.a. Costs of shipping raw materials (industrial), or service resources (public authorities) to the production site.
b.1.b. Costs of shipping product to the Customer delivery points.
b.1.c. Material costs.
b.1.d. Property and other applicable local and state taxes.
b.1.e. Employee costs.
b.1.f. Electricity costs.
b.1.g. The potential cost to the Customer of complying with environmental regulations sufficient to meet minimum environmental permitting requirements.
b.1.h. Other energy costs.

b.2. The Customer agrees to evaluate and assess in good faith the implementation of energy efficiency improvements in the Customer's facility. This assessment may be accomplished through recommendations from a comprehensive production analysis or energy audit performed for the facility.

Issued in compliance with order in Case 03-E-1761 dated 04/14/05.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

SERVICE CLASSIFICATION NO. 13 (Continued)

INDIVIDUAL ELECTRIC SERVICE AGREEMENT: (Cont'd)

(D) A statement that the customer has met all of the requirements of this tariff including the following requirements: (Cont'd)

(2) If Self Generation or Co-Generation is the Customer's competitive viable alternative:

(a) Customer must submit a strategic operating plan.

a.1. The plan shall provide an appropriate justification to the Corporation of the favorable economics and the viability of the self-generation or co-generation alternative. This plan shall include, but not be limited to, the following:

a.1.a. If on-site generation exists:

i. A description of existing thermal and electric generation equipment, including all thermal and electric loads;
ii. A description of the electric generating equipment, including size, annual and hourly electric output, and annual and hourly fuel consumption and costs;
iii. A listing of annual non-fuel operating expenses for the energy facility, including, but not limited to, operating labor, maintenance, consumables, and O&M contract services;
iv. A detail of other costs for energy facility, including, but not limited to, labor overheads, taxes, insurance, capital improvements, permit fees, and financing on existing equipment; and
v. A description of areas of concern or difficulty which are adversely impacting current operations of the energy facility.

a.1.b. If on-site generation is being favorably considered:

i. A description of the proposed self generation/co-generation facility, including the facility's electric output, heat rate, and fuel consumption;
ii. A breakdown of the estimated cost of the proposed facility;
iii. A description of the intended operation of the proposed facility;
iv. A detail of non-fuel operating costs, including, but not limited to, operating labor, general maintenance, overhaul maintenance, consumables and O&M contract services;
v. A projection of annual electricity requirements and costs for Standby Service;

vi. A description of the environmental impacts of the proposed facility; and
vii. A Projected Cash Flow Analysis, detailing the financial data for the project life.

a.1.c. The Customer agrees to evaluate and assess in good faith the implementation of energy efficiency improvements in the Customer's facility. This assessment may be accomplished through recommendations from a comprehensive production analysis or energy audit performed for the facility.

Issued in compliance with order in Case 03-E-1761 dated 04/14/05.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

SERVICE CLASSIFICATION NO. 13 (Continued)

INDIVIDUAL ELECTRIC SERVICE AGREEMENT: (Cont'd)

(E) The documentation, including the historic and projected financial information, shall demonstrate, in a form acceptable to the Company, the competitive alternatives and the pricing objective needed to retain the Customer. The pricing objective shall specify the relief from the otherwise applicable standard tariff rate that is necessary to retain the Customer's load, recognizing contributions towards achieving that objective from other economic development entities.

(F) The documentation shall also demonstrate the customer's participation in, or efforts to participate in, available State and/or local economic development programs as reviewed and attested to by the appropriate agency(ies) and Economic Development staff employed by the Company. To that end, the Company shall coordinate a comprehensive program of development initiatives that are available and applicable from the private and/or public sector(s). Each Individual Electric Service Agreement shall identify billing procedures provided under the economic development tariff, contract, and programs (including NYPA economic development programs), as appropriate.

(G) The strategic operating plan must be accompanied by a sworn affidavit of the senior manager or officer at the Customer's facility, representing that the information submitted is true and that absent the Individual Electric Service Agreement, the Customer could no longer continue to operate its existing facility in a manner consistent with recent historical practices in the Company's service territory. The affidavit submitted by the Customer shall also include a commitment to continue to assess in good faith the resulting recommendations from any comprehensive production analysis and energy audit for inclusion in the Customer's facility, throughout the term of the Individual Electric Service Agreement.

Terms and conditions of service included in each Individual Electric Service Agreement required for service hereunder shall be established in a manner which does not unduly discriminate between similarly situated customers.

Each Individual Electric Service Agreement shall be jointly filed with the Public Service Commission ("PSC) by the Company and the Customer pursuant to Commission Order Approving Guidelines For Flexible Rate Service Contracts, issued and effective April 14, 2005 in PSC Case 03-E-1761 (the "April 2005 Order"). The filing and any subsequent information requested by the Public Service Commission or its Staff regarding the Individual Electric Service Agreement shall be subject to full confidentiality protection as a trade secret.

A quarterly report shall be filed with the PSC pursuant to the April 2005 Order. The report shall be subject to full confidentiality protection as a trade secret.

SERVICE CLASSIFICATION NO. 13 (Continued)

INDIVIDUAL ELECTRIC SERVICE AGREEMENT: (Cont'd)

RATES:

The specific charges for service under this Service Classification shall be stated in the Individual Electric Service Agreement executed for each Customer served hereunder.

DELIVERY RATE:

The rate contained in an Individual Electric Service Agreement shall, at a minimum, recover the Company's marginal costs plus a contribution toward system costs ("Marginal Cost Floor").

The Marginal Cost Floor is defined as:

$MC_{trans} + MC_{dist} + MC_{ancillary} + NTAC +$ contribution toward system costs

Where:

MC_{trans} is the Company's FERC-approved Transmission Service Charge

MC_{dist} is the Company's marginal distribution costs

$MC_{ancillary}$ is the Company's system load weighted average of the NYISO ancillary services charges for Schedules 1 (fixed and variable), 2, 3, 5, and 6,

NTAC is the NYPA Transmission Access Charge

Unless an updated marginal cost study is attached to the Individual Electric Service Agreement, the marginal costs that were approved by the PSC for use in the development of the Corporation's Excelsior Jobs rates shall be used for determining the Marginal Cost Floor.

SERVICE CLASSIFICATION NO. 13 (Continued)

INDIVIDUAL ELECTRIC SERVICE AGREEMENT: (Cont'd)

RATES: (Cont'd)

COMMODITY RATE:

Customer Options:

- The Corporation may provide electric commodity service at the rate for commodity available in the otherwise applicable Service Classification, as amended or superseded; or
- The Corporation will facilitate a Customer's access to market commodity options available from ESCOs by offering the Customer assistance with linking the Customer with an ESCO that will offer, at a minimum, fixed price commodity for a period of at least six months.

If the Customer's pricing objective, as demonstrated by the Customer, cannot be met by a combination of the above delivery and commodity offerings and other economic development offers, the Corporation will evaluate innovative solutions and pursue alternatives in an effort to achieve the Customer's pricing objective, provided that if the Corporation is the provider of the commodity, then the Corporation shall not be required to supply that commodity below cost, the commodity shall not be drawn from the Corporation's existing supply portfolio, and the pursuit of commodity service shall not result in an economic detriment to other customers.

Issued in compliance with order in Case 03-E-1761 dated 04/14/05.

SERVICE CLASSIFICATION NO. 13 (Continued)

INDIVIDUAL ELECTRIC SERVICE AGREEMENT: (Cont'd)

SURCHARGE TO COLLECT SYSTEM BENEFITS CHARGE ("SBC"):
A System Benefits Charge (as explained in this Schedule, General Information Rule 4) shall be added to each customer bill, as set forth in, and as permitted by, the individual Service Agreement, under this Service Classification. See SBC Statement.

RATE ADJUSTMENT MECHANISM ("RAM"):
The RAM shall be applied per kW to all kW delivered under this Service Classification, (as explained in this schedule, General Information Rule 38). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM (EAM):
The EAM shall be applied per kW delivered under this Service Classification, (as explained in this Schedule General Information Rule 46). The rate shall be set forth on the EAM Statement.

NON-WIRES ALTERNATIVE (NWA) SURCHARGE:
The NWA Surcharge shall be applied per kW delivered under this Service Classification, (as explained in this Schedule General Information Rule 47). The rate shall be set forth on the NWA Statement.

RECOVERY CHARGE
The Recovery Charge shall be applied per kW delivered under this Service Classification, (as explained in this Schedule General Information Rule 57). The rate shall be set forth on the Recovery Charge Statement.

INCREASE IN RATES AND CHARGES:
The rates and charges under this service classification shall be increased by a surcharge pursuant to Section 6 of P.S.C. No. 120 to reflect the tax rates applicable within the municipality where the customer takes service.

TERMS OF PAYMENT:
All bills are rendered at the above rates and that amount is due on bills paid on or before the past due date indicated on the bill. A late payment charge at the rate per month specified in the Service Agreement shall be billed on all amounts not paid by that date.

SERVICE CLASSIFICATION NO. 13 (Continued)

INDIVIDUAL ELECTRIC SERVICE AGREEMENT (Cont'd.)

TERM:

The term of delivery service shall be limited to no more than five years, unless a longer term is approved by the PSC. Prospective adjustments to delivery service rates may be negotiated by the Corporation and the Customer, as defined within the Individual Electric Service Agreement.

The term of standard Corporation-offered commodity service supplied by the Corporation shall be reflected in the Individual Electric Service Agreement and shall remain in effect for the time periods established in the otherwise applicable Service Classification.

Other commodity options may provide for prospective price changes and term limitations, as defined within the Individual Electric Service Agreement.

If a Customer terminates or breaches an Individual Electric Service Agreement with the Corporation prior to the expiration of the term in which the price for a non-tariffed commodity option was to remain in effect, the Customer shall be responsible for compensating the Corporation for any obligations the Corporation has, or any damages the Corporation incurs, to a commodity supplier or provider of a financial hedge relating to that price.

SPECIAL PROVISIONS

(a) C.A.$.H.BACK SPECIAL PROVISION

The Corporation will provide a voluntary program for load normally supplied and delivered by NYSEG, for eligible customers to curtail load. The Corporation’s program, entitled C.A.$.H.BACK, implements the NYISO's day-ahead economic load-curtailment program. Under this program, a customer agrees to curtail load when their bid is submitted and accepted by the NYISO.

Customers who are qualified under C.A.$.H.BACK in Section 21 of the General Information section of this Schedule may participate in the Corporation’s C.A.$.H.BACK Program as set forth therein.

(b) Previous SC 13 Tariff

This provision is applicable to Individual Electric Service Agreements in effect prior to September 29, 2005.

SERVICE CLASSIFICATION NO. 13

SPECIAL PROVISIONS (Cont.)

(b) Previous SC 13 Tariff
(c)

SERVICE AGREEMENT:

Upon 30 days notice to the Corporation, and upon acceptance of the application by the Corporation, a customer may qualify for an individual Service Agreement pursuant to this service classification.

The Service Agreement shall contain and specify all terms and conditions necessary for the Corporation to provide service to the customer, including but not limited to:

(A) The term of service.

(B) The characteristics of service in addition to Character of Service listed above.

(C) A listing of the rates and charges to be paid for services rendered.

(D) A statement that the customer has met all of the requirements of this tariff including the following requirements:

(1) If relocation is Customer's Competitive Viable Alternative:

(a) Customer must provide future projections for the period for which this tariff is being requested, presented in a form as defined by the American Institute of Certified Public Accountants (AICPA). The financial projections must be examined and reported upon by the customer's independent certified public accountants, indicating the projections to be in accordance with standards for the examination of financial projections established by the AICPA, and consistent with past practices and results.

The required projections must support the need for rate relief to operate in a manner consistent with past practices within the service territory of New York State Electric & Gas Corporation.

The customer through their independent certified public accountants will provide upon request to Coopers & Lybrand, or another CPA as determined by the Corporation, for review, work papers and supporting documentation.

All information provided by the customer to the Company, whether printed, written or verbal, in compliance with this service classification, shall be held in confidence and used only for the purpose of business transacted between the Company and the Customer.

Without limiting the foregoing, information furnished by the Customer and required to be submitted to the New York State Public Service Commission shall not be submitted without a request by NYSEG that such information shall be given trade secret protection in accordance with 16 NYCRR, 6-1.3. When any such information is required to be submitted to the NYS P.S.C., NYSEG will notify the customer of such request prior to its submittal.

SERVICE CLASSIFICATION NO. 13

SPECIAL PROVISIONS (Cont'd)
(b) Previous SC 13 Tariff (Cont'd)
SERVICE AGREEMENT: (Cont'd)

(D) A statement that the customer has met all of the requirements of this tariff including the following requirements: (Cont'd)
(1) If relocation is Customer's Competitive Viable Alternative: (Cont'd)
(b) Customer must submit a strategic operating plan for the customer to continue to operate in a manner consistent with past practices at the existing facility, or to develop a new or existing facility within the Corporation's service territory.

b.1. The plan shall include an appropriate showing to the Corporation of the favorable economics and the viability of alternative power options. In so doing, the plan shall include an assessment of competitive factors including cost factors within the customer's market.

These cost factors may include, but are not limited to, the following:

b.1.a. Costs of shipping raw materials (industrial), or service resources (public authorities) to the production site.
b.1.b. Costs of shipping product to the customer delivery points.
b.1.c. Material costs.
b.1.d. Property and other applicable local and state taxes.
b.1.e. Employee costs.
b.1.f. Employee costs
b.1.g. The potential cost to the customer of complying with environmental regulations sufficient to meet minimum environmental permitting requirements.
b.1.h. Other energy costs.

b.2. The plan shall also include the results of a comprehensive production analysis and energy audit, including, but not limited to:

b.2.a. Process usage.
b.2.b. Lighting and HVAC requirements as presented by independent consultants, licensed in New York State as Professional Engineers, or as otherwise acceptable to the Corporation.

b.3. The customer agrees to assess in good faith the resulting recommendations from the comprehensive production analysis and energy audit for inclusion in the customer's facility.

Issued in compliance with order in Case 03-E-1761 dated 04/14/05.

SERVICE CLASSIFICATION NO. 13 (Continued)

SPECIAL PROVISIONS (Cont'd)
(b) Previous SC 13 Tariff (Cont'd)
SERVICE AGREEMENT: (Cont'd)

(D) A statement that the customer has met all of the requirements of this tariff including the following requirements: (Cont'd)

(2) If Self Generation or Co-Generation is the Customer's Competitive Viable Alternative:

(a) Customer must submit a strategic operating plan.

a.1. The plan shall provide an appropriate justification to the Corporation of the favorable economics and the viability of the self-generation or co-generation alternative. This plan shall include, but not be limited to, the following:

a.1.a. If on-site generation exists:

i. A description of existing thermal and electric generation equipment, including all thermal and electric loads;
ii. A description of the electric generating equipment, including size, annual and hourly fuel consumption and costs. Line pressure of fuel, if natural gas, to site shall also be included;
iii. A listing of annual non-fuel operating expenses for the energy facility,including, but not limited to, operating labor, maintenance, consumables, and O&M contract services;
iv. A detail of other costs for energy facility, including, but not limited to, labor overheads, taxes, insurance, capital improvements, permit fees, and financing on existing equipment;
v. A description of areas of concern or difficulty which are adversely impacting current operations of the energy facility.

a.1.b. If on-site generation is being favorably considered:

i. A description of the proposed self generation/co-generation facility, including fuel consumption;
ii. A breakdown of the estimated cost of the proposed facility;
iii. A description of the intended operation of the proposed facility;
iv. A detail of non-fuel operating costs, including, but not limited to, operating labor, general maintenance, overhaul maintenance, consumables and O&M contract services;
v. A projection of annual electricity requirements and costs for supplemental, back-up, and maintenance service;
vi. A description of performance effects on ambient temperature, and annual capacity/efficient degradation from recoverable and non-recoverable losses;
vii. A description of the environmental impacts of the proposed facility;
viii. A Projected Cash Flow Analysis, detailing the financial data for the project life.

a.1.c. The plan shall also include an energy audit whether the customer is considering, or has already installed, self-or co-generation facilities.

SERVICE CLASSIFICATION NO. 13 (Continued)

SPECIAL PROVISIONS (Cont'd)
(b) Previous SC 13 Tariff (Cont'd)
SERVICE AGREEMENT: (Cont'd)

(E) The overall plan must be accompanied by a sworn affidavit of the senior manager or officer at the customer's facility, representing that the information submitted is true and that absent the Service Agreement, the customer could no longer continue to operate its existing facility in a manner consistent with recent historical practices or to commence operations of a facility in the Corporation's service territory. The affidavit submitted by the customer shall also include a commitment to continue to assess in good faith the resulting recommendations from the comprehensive production analysis and energy audit for inclusion in the customer's facility, throughout the term of the agreement.

(F) For Service Agreements negotiated after August 1, 1998, NYSEG will not require as a condition of contract, that a customer purchase its Electric Power Supply from the Corporation. An Eligible Customer whose Service Agreement allows and who otherwise qualifies for General Retail Access pursuant to NYSEG's General Information Section 16 of this Schedule may elect to purchase Electric Power Supply from an ESCO.

Terms and conditions of service included in each Service Agreement required for service hereunder will be established in a manner which does not unduly discriminate between similarly situated customers.

The first negotiated Service Agreement between the Corporation and Customer will be submitted to the Public Service Commission Staff for review. For the initial and subsequent contracts, a summary of each Service Agreement in effect shall be included on a listing appended to this tariff rate schedule, Service Classification No. 13, pursuant to Commission Order Concerning Tariffs Authorizing Individually Negotiated Contracts, issued and effective May 8, 1992 in PSC Case 91-M-0927.

RATE:

The specific charges for service under this service classification will be stated in the negotiated Service Agreement executed for each customer served hereunder. A summary of the Rates and Charges will be filed with the Public Service Commission, as required, as an addendum to this schedule.

The rate contained in any Service Agreement will, at a minimum, recover the Corporation's marginal cost plus at least 1 cent per kWh ("Marginal Cost Floor"). Such recovery under each Service Agreement will be calculated by using a rolling 12-month methodology. As part of calculating a customer's monthly bill, the Corporation will compare the customer's previous 12-month contracted Service Agreement billed amount to the previous 12-month Marginal Cost Floor amount for the applicable contracted electric usage during that 12-month period. When the contracted Service Agreement billed amount is less than the Marginal Cost Floor amount for that same period, the Corporation will adjust the customer's current bill to recover that deficiency.

Issued in compliance with order in Case 03-E-1761 dated 04/14/05.

SERVICE CLASSIFICATION NO. 13 (Continued)

SPECIAL PROVISIONS (Cont'd)
(b) Previous SC 13 Tariff (Cont'd)
SERVICE AGREEMENT (Cont'd.)

TERM:

The term of service shall be limited to no more than three years, but may include provision for renegotiation when additional guidelines are established by the Public Service Commission.

If the following three conditions are met to the satisfaction of the Corporation:

a) adequate competitive justification is demonstrated by the customer;

b) adequate guarantee of availability of cost effective supply is documented by the Corporation; and

c) the longer term would provide additional net benefits to non-participating customers;

the term of service may be up to seven years, and may contain appropriate reopener conditions.

(c) Customer Charge - Individual Service Agreements Effective Prior to January 1, 2007:

If an Individual Service Agreement that became effective prior to January 1, 2007 refers to the Customer Charge contained within Service Classification Nos. 2, 3 or 7, such Customer Charge shall be defined as including the Meter Ownership, Meter Service, Meter Data Service and Bill Issuance Charges, in addition to the Customer Charge, as set forth in the referenced Service Classification Nos. 2, 3 or 7. This definition is necessitated by the Company's unbundling of the Meter Ownership, Meter Service, Meter Data Service and Bill Issuance Charges from the Customer Charge, effective January 1, 2007.

Issued in compliance with order in Case No. 05-E-1222 dated 08/23/06.

SERVICE CLASSIFICATION NO. 14

APPLICABLE TO THE USE OF SERVICE FOR:

Electric service to a new or existing non-residential customer that can demonstrate a competitive viable alternative.

A. New Customer:

1. That develops or constructs new facilities, or extensively refurbishes an existing or mothballed facility and has electric equipment with a total connected demand of at least 300 kilowatts, except at least 250 kilowatts in areas served by the Corporation where distribution facilities are "underutilized" (as determined solely by the Corporation).

- OR -

2. Certain industrial customers that participate in the Alfred University Incubator Facilities program as described in Section 26 of Chapter 839 of the Laws of 1987 (New York), and "graduate" therefrom, and locate within the developing "Ceramics Corridor" envisioned by the legislation to promote new and emerging technology enterprises in conjunction with the University and the region's industry and local government which are certified as eligible by Alfred Technology Resources Incorporated, and accepted by the Corporation.

Issued in compliance with order in Case 03-E-1761 dated 04/14/05.

SERVICE CLASSIFICATION NO. 14 (Continued)

APPLICABLE TO THE USE OF SERVICE FOR: (Cont'd)

B. Existing Customer:

1. That expands its use of electric equipment at its existing facility, requiring:

   (a) the installation of additional electric equipment with a total connected demand of at least 300 kilowatts, except at least 250 kilowatts in areas served by the Corporation where distribution facilities are "underutilized" (as determined solely by the Corporation).

   -OR-

   (b) the increased use of existing electric equipment by scheduling, staffing and operating an additional shift, that has not been operated, as such, for at least 1 year utilizing equipment with a total connected demand of at least 300 kilowatts, except at least 250 kilowatts in areas served by the Corporation where distribution facilities are "underutilized" (as determined solely by the Corporation).

2. Which has already installed and operates on site self or co-generation facilities; Customer must submit the following documentation:

   a. A description of existing thermal and electric generation equipment, including all thermal and electric loads;

   b. A description of the electric generating equipment, including size, annual and hourly fuel consumption and costs. Line pressure of fuel, if natural gas, to site shall also be included;

   c. A listing of annual non-fuel operating expenses for the energy facility, including, but not limited to, operating labor, maintenance, consumables, and O&M contract services;

   d. A detail of other costs for energy facility, including, but not limited to, labor overheads, taxes, insurance, capital improvements, permit fees, and financing on existing equipment;

   e. A description of areas of concern or difficulty which are adversely impacting current operations of the energy facility.

Issued in compliance with order in Case 03-E-1761 dated 04/14/05.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

SERVICE CLASSIFICATION NO. 14 (Continued)

APPLICABLE TO THE USE OF SERVICE FOR: (Cont'd)

CHARACTER OF SERVICE:

Continuous - Alternating Current, 60 Cycle;
Secondary Service at 120, 120/208, 120/240, 208, 240, 240/416, 277/480, or 480 Volts; or
Primary (Distribution) Service at 2,400, 4,160, 4800, 7,200, 8,320, 12,000, 12,470, 13,200, or 34,500 (Regulated)* Volts; or
Subtransmission Service at 34,500 or 46,000 (Both Non-Regulated) Volts; and 34,500 (Regulated) Volts for "Grandfathered Customers" only*; or
Transmission Service at 115,000 Volts and above (Non-Regulated*).
Single or Three Phase. (Characteristics depend upon available circuits and equipment.)

*Effective February 15, 2000.

Issued in compliance with order in Case 03-E-1761 dated 04/14/05.

SERVICE CLASSIFICATION NO. 14 (Continued)

INDIVIDUAL ELECTRIC SERVICE AGREEMENT:

Determination as to whether or not the Corporation will enter into an Individual Electric Service Agreement will be based on an assessment of the need to attract a Customer's load or expand the Customer's usage and the demonstration of economic benefits to non-participating customers.
Upon 30 days notice to the Corporation, and upon acceptance of the application by the Corporation, such a Customer's eligible load may qualify for an Individual Electric Service Agreement, pursuant to this Service Classification. The Individual Electric Service Agreement will be negotiated to avoid undue discrimination between similarly situated customers.

The Individual Electric Service Agreement shall contain and specify all terms and conditions necessary for the Corporation to provide such service to the Customer, including but not limited to:

(A) The term of service.

(B) The characteristics of service in addition to Character of Service listed above.

(C) A listing of the rates and charges to be paid for services rendered.

(D) A statement that the Customer has met all of the requirements of this tariff, including the following:

(1) Customer must provide documentation as to its eligibility under "Applicable to the Use of Service For," Sections A and B of this tariff. Customer must also demonstrate proof of the existence of a competitive viable alternative, and its planned procedure to disregard same.

Issued in compliance with order in Case 03-E-1761 dated 04/14/05.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

SERVICE CLASSIFICATION NO. 14 (Continued)

INDIVIDUAL ELECTRIC SERVICE AGREEMENT: (Cont'd)

(D) (Cont'd.)

(2) The Customer agrees to evaluate and assess in good faith the implementation of energy efficiency improvements in the Customer's facility. This assessment may be accomplished through recommendations from a comprehensive production analysis or energy audit performed for the facility.

(E) The Customer shall provide, in a form acceptable to the Company, its pricing objective needed to attract the Customer or expand its usage. The pricing objective shall specify the relief from the otherwise applicable standard tariff rate that is necessary to attract the Customer or expand the Customer's load, recognizing contributions towards achieving that objective from other economic development entities.

(F) The documentation shall demonstrate the Customer's participation in, or efforts to participate in, available State and/or local economic development programs as reviewed and attested to by the appropriate agency(ies) and Economic Development staff employed by the Company. To that end, the Company shall coordinate a comprehensive program of development initiatives that are available and applicable from the private and/or public sector(s). Each Individual Electric Service Agreement shall identify billing procedures provided under the economic development tariff, contract, and programs (including NYPA economic development programs), as appropriate.

(G) The Individual Electric Service Agreement must be accompanied by a sworn affidavit of the senior manager or officer at the Customer's facility, representing that the information submitted is true and that absent the Individual Electric Service Agreement, the Customer would not have commenced taking or increased the use of electric service from the Company. The affidavit submitted by the Customer shall also include a commitment to continue to assess in good faith the resulting recommendations from any comprehensive production analysis and energy audit for inclusion in the Customer's facility, throughout the term of the Individual Electric Service Agreement.

Each Individual Electric Service Agreement shall be jointly filed with the Public Service Commission ("PSC"), by the Company and the Customer pursuant to the PSC's Order Approving Guidelines For Flexible Rate Service Contracts, issued and effective April 14, 2005 in PSC Case 03-E-1761 (the "April 2005 Order"). The filing and any subsequent information requested by the PSC or its Staff regarding the Individual Electric Service Agreement shall be subject to full confidentiality protection as a trade secret.

A quarterly report shall be filed with the PSC pursuant the April 2005 Order. The report shall be subject to full confidentiality protection as a trade secret.

SERVICE CLASSIFICATION NO. 14 (Continued)

RATE:

The specific charges for service under this Service Classification shall be stated in the Individual Electric Service Agreement executed for each Customer served hereunder.

DELIVERY RATE:

The rate contained in an Individual Electric Service Agreement shall, at a minimum, recover the Company's marginal costs plus a contribution toward system costs ("Marginal Cost Floor").

The Marginal Cost Floor is defined as:

$MC_{trans} + MC_{dist} + MC_{ancillary} + NTAC +$ contribution toward system costs

Where:

MC_{trans} is the Company's FERC-approved Transmission Service Charge

MC_{dist} is the Company's marginal distribution costs

$MC_{ancillary}$ is the Company's system load weighted average of the NYISO ancillary services charges for Schedules 1 (fixed and variable), 2, 3, 5, and 6,

NTAC is the NYPA Transmission Access Charge

Unless an updated marginal cost study is attached to the Individual Electric Service Agreement, the marginal costs that are approved by the PSC for use in the development of the Corporation's Excelsior Jobs rates shall be used for determining the Marginal Cost Floor. COMMODITY RATE:

Customer Options:

- The Company may provide electric commodity service at the rate for commodity available in the otherwise applicable Service Classification, as amended or superseded; or
- The Company shall facilitate a Customer's access to market commodity options available from ESCOs by offering the Customer assistance with linking the Customer with an ESCO that shall offer, at a minimum, fixed price commodity for a period of at least six months.

If the Customer's pricing objective, as demonstrated by the Customer, cannot be met by a combination of the above delivery and commodity offerings and other economic development offers, the Company shall evaluate innovative solutions and pursue alternatives in an effort to achieve the Customer's pricing objective, provided that if the Company is the provider of the commodity, then the Company shall not be required to supply that commodity below cost, the commodity shall not be drawn from the Company's existing supply portfolio, and the pursuit of commodity service shall not result in an economic detriment to other customers.

SERVICE CLASSIFICATION NO. 14 (Continued)

SURCHARGE TO COLLECT SYSTEM BENEFITS CHARGE ("SBC"):
A System Benefits Charge (as explained in this Schedule, General Information Rule 4) shall be added to each customer bill, as set forth in, and as permitted by, the individual Service Agreement, under this Service Classification. See SBC Statement.

RATE ADJUSTMENT MECHANISM ("RAM"):
The RAM shall be applied per kW to all kW delivered under this Service Classification (as explained in this schedule, General Information Rule 38). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM (EAM):
The EAM shall be applied per kW delivered under this Service Classification, (as explained in this Schedule General Information Rule 46). The rate shall be set forth on the EAM Statement.

NON-WIRES ALTERNATIVE (NWA) SURCHARGE:
The NWA Surcharge shall be applied per kW delivered under this Service Classification, (as explained in this Schedule General Information Rule 47). The rate shall be set forth on the NWA Statement.

RECOVERY CHARGE
The Recovery Charge shall be applied per kW delivered under this Service Classification, (as explained in this Schedule General Information Rule 57). The rate shall be set forth on the Recovery Charge Statement.

INCREASE IN RATES AND CHARGES:
The rates and charges under this service classification shall be increased by a surcharge pursuant to Section 6 of P.S.C. No. 120 to reflect the tax rates applicable within the municipality where the customer takes service.

TERMS OF PAYMENT:
All bills are rendered at the above rates and that amount is due on bills paid on or before the past due date indicated on the bill. A late payment charge at the rate per month specified in the Service Agreement shall be billed on all amounts not paid by that date.

TERM:
The term of delivery service shall be limited to no more than five years, unless a longer term is approved by the PSC. Prospective adjustments to delivery service may be negotiated by the Company and the Customer, as defined within the Individual Electric Service Agreement.

The term of standard Company-offered commodity service supplied by the Company shall be reflected in the Individual Electric Service Agreement and shall remain in effect for the time periods established in the otherwise applicable Service Classification.

Other commodity options may provide for prospective price changes and term limitations, as defined within the Individual Electric Service Agreement.

If a Customer terminates or breaches an Individual Electric Service Agreement with the Company prior to the expiration of the term in which the price for a non-tariffed commodity option was to remain in effect, the Customer shall be responsible for compensating the Company for any obligations the Company has, or any damages the Company incurs, to a commodity supplier or provider of a financial hedge relating to that price.

SERVICE CLASSIFICATION NO. 14 (Continued)

SPECIAL PROVISIONS:

Reserved for Future Use

SERVICE CLASSIFICATION NO. 14 (Continued)

SPECIAL PROVISIONS:

Previous SC 14 Tariff (Cont'd)
APPLICABLE TO THE USE OF SERVICE FOR: (Cont'd)

The baseload (load not subject to reduced pricing under this service classification), of S.C. 14 customers will be eligible for the "Industrial/High Load Factor Rate" Provision as set forth in the otherwise applicable S.C. No. 2, 3 or 7, if such baseload meets those eligibility requirements.

A. New Customer:

1. That develops or constructs new facilities, or extensively refurbishes an existing or mothballed facility and has electric equipment with a total connected demand of at least 300 kilowatts, except at least 250 kilowatts in areas served by the Corporation where distribution facilities are "underutilized" (as determined solely by the Corporation).

- OR -

2. Certain industrial customers that participate in the Alfred University Incubator Facilities program as described in Section 26 of Chapter 839 of the Laws of 1987 (New York), and "graduate" therefrom, and locate within the developing "Ceramics Corridor" envisioned by the legislation to promote new and emerging technology enterprises in conjunction with the University and the region's industry and local government which are certified as eligible by Alfred Technology Resources Incorporated, and accepted by the Corporation.

B. Existing Customer:

1. That expands its use of electric equipment at its existing facility, requiring:

(a) the installation of additional electric equipment with a total connected demand of at least 300 kilowatts, except at least 250 kilowatts in areas served by the Corporation where distribution facilities are "underutilized" (as determined solely by the Corporation).

-OR-

(b) the increased use of existing electric equipment by scheduling, staffing and operating an additional shift, that has not been operated, as such, for at least 1 year utilizing equipment with a total connected demand of at least 300 kilowatts, except at least 250 kilowatts in areas served by the Corporation where distribution facilities are "underutilized" (as determined solely by the Corporation).

Issued in compliance with order in Case 03-E-1761 dated 04/14/05.

SERVICE CLASSIFICATION NO. 14 (Continued)

SPECIAL PROVISIONS:

Previous SC 14 Tariff (Cont'd)
APPLICABLE TO THE USE OF SERVICE FOR: (Cont'd)

B. Existing Customer: (Cont'd)

2. Which has already installed and operates on site self or co-generation facilities; customer must submit the following documentation:

a. A description of existing thermal and electric generation equipment, including all thermal and electric loads;

b. A description of the electric generating equipment, including size, annual and hourly fuel consumption and costs. Line pressure of fuel, if natural gas, to site shall also be included;

c. A listing of annual non-fuel operating expenses for the energy facility, including, but not limited to, operating labor, maintenance, consumables, and O&M contract services;

d. A detail of other costs for energy facility, including, but not limited to, labor overheads, taxes, insurance, capital improvements, permit fees, and financing on existing equipment;

e. A description of areas of concern or difficulty which are adversely impacting current operations of the energy facility.

C. The first negotiated Service Agreement between the Company and Customer shall be submitted to the Public Service Commission for review. For the initial and subsequent contracts, a summary of each Service Agreement in effect shall be included on a listing appended to this tariff rate schedule, Service Classification No. 14, pursuant to Commission Order Concerning Tariffs Authorizing Individually Negotiated Contracts, issued and effective May 8, 1992 in PSC Case 91-M-0927.

SERVICE CLASSIFICATION NO. 14 (Continued)

SPECIAL PROVISIONS:

Previous SC 14 Tariff (Cont'd)

SERVICE AGREEMENT:

Upon 30 days notice to the Corporation, and upon acceptance of the application by the Corporation, such a customer's eligible load may qualify for an individual Service Agreement, pursuant to this service classification. The Individual Service Agreement will be negotiated to avoid undue discrimination between similarly situated customers.

The Service Agreement shall contain and specify all terms and conditions necessary for the Corporation to provide such service to the customer, including but not limited to:

(A) The term of service.

(B) The characteristics of service in addition to Character of Service listed above.

(C) A listing of the rates and charges to be paid for services rendered.

(D) A statement that the customer has met all of the requirements of this tariff, including the following:

(1) Customer must provide documentation as to its eligibility under Sections A and B 1. of this tariff. Additionally, customer must agree to the exclusive use of the Corporation's electric energy service during the term of the contract. Customer must also demonstrate proof of the existence of a viable alternative, and its planned procedure to disregard same.

(2) The documentation shall demonstrate the customer's appropriate participation in available State and/or local economic development programs as reviewed and attested to by the appropriate agency(ies) and a Certified Economic Developer employed by New York State Electric & Gas Corporation. To that end, the Corporation will coordinate a comprehensive program of development initiatives that are available and applicable from the private and/or state and/or local public sector(s).

(3) The documentation shall also include the results of a comprehensive production analysis and energy audit, including, but not limited to process usage, lighting, and HVAC requirements as presented by independent consultants, licensed in New York State as professional engineers, or as otherwise acceptable to the Corporation. The customer agrees to assess in good faith the resulting recommendations from the comprehensive production analysis and energy audit for inclusion in the customer's facility.

Issued in compliance with order in Case 03-E-1761 dated 04/14/05.

SERVICE CLASSIFICATION NO. 14 (Continued)

SPECIAL PROVISIONS:

Previous SC 14 Tariff (Cont'd)
SERVICE AGREEMENT: (Cont'd)

(E) The executed Service Agreement must be accompanied by a sworn affidavit of the senior manager or officer at the customer's facility, representing that the documented information submitted is true and that but for the Service Agreement, the customer would not have commenced taking or increased the use of electric service from the Corporation with the attendant economic development benefits to the Corporation and its other customers, the Community and the State.

(F) For Service Agreements negotiated after August 1, 1998, NYSEG will not require as a condition of contract, that a customer purchase its Electric Power Supply from the Corporation. An Eligible Customer whose Service Agreement allows and who otherwise qualifies for General Retail Access pursuant to NYSEG's General Information Section 16 of this Schedule may elect to purchase Electric Power Supply from an ESCO.

CONFIDENTIALITY AND TRADE SECRETS:

All information provided by the customer to the Corporation, whether printed, written or verbal, in compliance with this service classification, shall be held in confidence and used only for the purpose of business transacted between the Corporation and the Customer.

Without limiting the foregoing, information furnished by the Customer and required to be submitted to the New York State Public Service Commission shall not be submitted without a request by NYSEG that such information shall be given trade secret protection in accordance with 16 NYCRR 6-1.3. When any such information is required to be submitted to the New State Public Service Commission, New York State Electric & Gas Corporation will notify the customer of such request prior to its submittal.

RATE:

The specific charges for service under this service classification will be stated in the negotiated Service Agreement executed for each customer served hereunder. A summary of the Rates and Charges will be filed with the Public Service Commission, as required, as an addendum to this schedule.

The rate contained in any Service Agreement will, at a minimum, recover the Corporation's marginal cost plus at least 1 cent per kWh ("Marginal Cost Floor"). Such recovery under each Service Agreement will be calculated by using a rolling 12-month methodology. As part of calculating a customer's monthly bill, the Corporation will compare the customer's previous 12-month contracted Service Agreement billed amount to the previous 12-month Marginal Cost Floor amount for the applicable contracted electric usage during that 12-month period. When the contracted Service Agreement billed amount is less than the Marginal Cost Floor amount for that same 12-month period, the Corporation will adjust the customer's current bill to recover that deficiency.

Issued in compliance with order in Case 03-E-1761 dated 04/14/05.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

SERVICE CLASSIFICATION NO. 14 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

Customer Charge - Individual Service Agreements Effective Prior to January 1, 2007:

If an Individual Service Agreement that became effective prior to January 1, 2007 refers to the Customer Charge contained within Service Classification Nos. 2, 3 or 7, such Customer Charge shall be defined as including the Bill Issuance Charges, in addition to the Customer Charge, as set forth in the referenced Service Classification Nos. 2, 3 or 7. This definition is necessitated by the Company's unbundling of the Bill Issuance Charges from the Customer Charge.

SERVICE CLASSIFICATION NO. 15

OPTIONAL DEMAND SERVICE RATE

APPLICABLE TO USE OF SERVICE FOR:
A customer without On Site Generation (OSG), or a customer that installs OSG with a total nameplate rating less than 15% of its load, may opt to take service pursuant to this service classification.

This service classification's rates, terms, and requirements are for informational purposes and will be available on a phased in approach at a future date consistent with Order issued on October 13, 2023, under Case No. 15-E-0751.

CHARACTER OF SERVICE:
Continuous, Alternating Current - 60 cycle; voltage and phase at the Company's option, as available and appropriate for the Customer's requirement.

A customer that installs OSG with a total nameplate rating less than 15% of its load shall comply with all federal, state and local laws, regulations, and requirements, including the requirements listed below in the Interconnection Requirements paragraphs 1 through 7.

RATE PERIODS:

Summer Super-Peak hours	From 2:00 pm until 6:00 pm	Summer months are June, July, August, and September
Winter Super-Peak hours	From 5:00 pm until 9:00 pm	Winter months are December, January, and February
Summer On-Peak hours	From 7:00 am until 2:00 pm and From 6:00 pm until11:00 pm	
Winter On-Peak hours	From 7:00 am until 5:00 pm and From 9:00 pm until 11:00 pm	
Shoulder On-Peak hours	From 7:00 am until 11:00 pm	Non-Summer months are October, November, March, April, and May
Off-Peak hours	All other hours including Holidays*	

* Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:
Customers may select from two different Supply Service Options as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.
The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Company shall provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

The Non-Retail choice is Hourly Pricing. The Company shall provide delivery service and commodity service for the Non-Retail Access choice.

1. **ESCO Supply Service (ESS)**
   This Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 25.I.B, and a Bill Issuance Charge. Electricity supply is provided by an ESCO and settled as described in Section 16.E.9. Delivery Rates are specified in the Delivery Charges section of this Service Classification.

SERVICE CLASSIFICATION NO. 15

OPTIONAL DEMAND SERVICE RATE (CONT'D)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (cont'd)

2. Hourly Pricing

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 25.I.B, a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity as described in Section 25.I.C. Electricity supply is provided by the Company. Delivery Rates are specified in the Delivery Charges section of this Service Classification.

RATES:

Delivery Charges: The rate components of the delivery portion of this service: Customer Charge, Bill Issuance Charge, Contract Demand Charge and Daily As-Used Demand Charge.

1. Customer Charges

Customer Charge, Per customer, per month.	**Effective Date**
Customer's OASC:	**6/01/2026**
SC No. 1	$19.00
SC No. 2	$22.00
SC No. 3 - Primary	$185.00
SC No. 3 - Subtransmission	$450.00
SC No. 6	$22.00
SC No. 7-1	$375.00
SC No. 7-2	$1,350.00
SC No. 7-3	$3,000.00
SC No. 7-4	$5,900.00

Bill Issuance Charge (per bill): $0.89, as described in General Information Section 16.J.

SERVICE CLASSIFICATION NO. 15

OPTIONAL DEMAND SERVICE RATE (CONT'D)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (cont'd)
RATES: (Cont'd)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 15

OPTIONAL DEMAND SERVICE RATE (CONT'D)

RATES: (cont'd)

2. **Contract Demand Charge**: The Contract Demand Charge is determined by multiplying the Customer's Contract Demand times the Contract Demand rate.

Contract Demand Charge: Per kW of Contract Demand Customer's OASC:	**Effective Date** **6/01/2026**
SC No. 1	$7.40
SC No. 2	$5.13
SC No. 3 - Primary	$9.24
SC No. 3 - Subtransmission	$1.28
SC No. 6	$14.34
SC No. 7-1	$1.49
SC No. 7-2	$5.02
SC No.7-3	$0.00
SC No. 7-4	$0.08

3. **As-Used Demand Charge:** Daily As-Used Demand Charge, per kW of daily metered demand, during On-Peak and Super-Peak hours, as applicable.

	Effective Date	
	6/01/2026	
Customer's OASC:	On-Peak	Super-Peak
SC No. 1	$0.10478	$0.20957
SC No. 2	$0.31697	$0.63393
SC No. 3 - Primary	$0.19838	$0.39677
SC No. 3 - Subtransmission	$0.20352	$0.40704
SC No. 6	$0.13133	$0.26265
SC No. 7-1	$0.35962	$0.71925
SC No. 7-2	$0.21056	$0.42113
SC No. 7-3	$0.10733	$0.21466
SC No. 7-4	$0.06030	$0.12060

4. **Transition Charge:**
   All kWh Per Transition Charge Statement.

SERVICE CLASSIFICATION NO. 15

OPTIONAL DEMAND SERVICE RATE (CONT'D)

RATES: (cont'd)

3. As-Used Demand Charge: (Cont'd)

Reserved for Future Use

SERVICE CLASSIFICATION NO. 15

OPTIONAL DEMAND SERVICE RATE (CONT'D)

MERCHANT FUNCTION CHARGE ("MFC"):
All kW hours, per kWh — Per MFC Statement, as described in Section 25.I.D.

SYSTEM BENEFITS CHARGE: ("SBC"):
Each customer bill for service under this Service Classification shall be increased by multiplying all kWh delivered by the applicable System Benefits Charge rate shown in the System Benefits Charge Statement.

ELECTRIC VEHICLE ("EV") MAKE-READY SURCHARGE ("EV SURCHARGE"):
The EV Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 49). The rate shall be set forth on the EVMR Statement

REVENUE DECOUPLING MECHANISM ("RDM"):
The customer's OASC (sub-classification) as provided in this Service Classification shall determine the applicable Revenue Decoupling Adjustment (as explained in this Schedule, General Information Section 7). See RDM Statement.

RATE ADJUSTMENT MECHANISM ("RAM"):
The RAM shall be applied per On-Peak As-Used Demand delivered under this Service Classification, (as explained in in this Schedule General Information Rule 38). See RAM Statement.

RECOVERY CHARGE
The Recovery Charge shall be applied per On-Peak As-Used Demand delivered under this Service Classification, (as explained in this Schedule General Information Rule 57). The rate shall be set forth on the Recovery Charge Statement.

MINIMUM CHARGE:
The minimum charge per month for service under this Service Classification is the Contract Demand Charge if applicable, plus the Customer Charge and Bill Issuance Charge, if applicable, as listed above.

INCREASE IN RATES AND CHARGES:
The rates and charges under this Service Classification, including any adjustments and minimum charge, are increased by the applicable effective percentage shown in Rule 6 of this Schedule for service supplied within the municipality where the Customer is taking service.

TERMS OF PAYMENT:
Bills rendered under this Service Classification are payable on receipt. A late payment charge of 1½% per month shall be billed on all amounts not paid by the "past due" date. For additional information, NYSEG's tariff, PSC No. 119 – Electricity, Section 4.

TERM:
If a customer opts-in to this Service Classification, the customer shall remain on this Service Classification for a minimum of one year and thereafter until terminated by 60 days written notice.

SERVICE CLASSIFICATION NO. 15

OPTIONAL DEMAND SERVICE RATE (CONT'D)

EARNINGS ADJUSTMENT MECHANISM ("EAM)":
The EAM shall be applied per On-Peak As-Used Demand delivered under this Service Classification, (as explained in this Schedule General Information Rule 4.K). The rate shall be set forth on the EAM Statement.

NON-WIRES ALTERNATIVE ("NWA") SURCHARGE:
The NWA Surcharge shall be applied per On-Peak As-Used Demand delivered under this Service Classification, (as explained in this Schedule General Information Rule 47. The rate shall be set forth on the NWA Statement.

SERVICE CLASSIFICATION NO. 15

OPTIONAL DEMAND SERVICE RATE CONT'D)

DETERMINATION OF DEMAND:

1. Contract Demand:

The Company shall establish the Contract Demand for a customer that opts for the rates under this Service Classification. For mass-market customers, the Company shall use the metered demand for the billing month of the first bill to establish the Contract Demand. Thereafter, if the customer's metered demand increases, the Contract Demand will increase. The Contract Demand will only be decreased if the Companies determine that the customer's circumstances have changed.

For a demand-billed customer, the Company shall use the customer's highest billed demand from the last 12-month period for the first bill. Thereafter, similar to the mass-market customers, if the metered demand increases, the Contract Demand will increase. The demand will only be decreased if the Companies determine that the customer's circumstances/equipment/load has changed

2. As-Used Demand:

a) The as-used demand for mass market customers (a customer whose otherwise applicable service classification is non-demand billed) with interval metering will be sum of the highest daily 60- minute integrated demand (measured in kW) measured on the clock-hour occurring during the On-Peak hours as defined in "Rate Periods" above, during the billing period. If in any billing period, there is a failure in the metered usage data acquisition that results in the failure to record daily as-used demand data, the Company reserves the right to estimate reasonable values for the missing data for recording and billing purposes.

b) For all other customers with interval metering, the as-used demand shall be the aggregate of the highest daily 15- minute integrated demand (measured in kW) occurring during the On-Peak hours as defined in "Rate Periods" above, during the billing period. If in any billing period, there is a failure in the metered usage data acquisition that results in the failure to record daily as-used demand data, the Company reserves the right to estimate reasonable values for the missing data for recording and billing purposes.

METERING AND COMMUNICATION REQUIREMENTS:

a) A customer shall be required to have an Advanced Metering Infrastructure (AMI) meter as described in PSC No. 119 - Rule 3.A.III to be eligible for this service classification.

b) A customer that elects to opt-out of receiving an AMI meter pursuant to PSC No. 119 - Rule 3.A.III, is ineligible to take service under this service classification.