

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 11/01/2023
Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

Leaf: 62
Revision: 8
Superseding Revision: 6

SERVICE CLASSIFICATION NO. 4
STREET LIGHTING SERVICE -
ENERGY ONLY

APPLICABLE TO THE USE OF SERVICE FOR:

Street, highway, roadway or other outdoor lighting for duly constituted public agencies, public authorities and public corporations. The Company shall provide energy only. The street lighting equipment including wire, bracket, luminaire and street lighting standard or Smart City technology with known and predictable usage, is owned and maintained by the customer. Service depends upon available circuits.

The Company reserves the right to reject all or any part of such street lighting systems that do not meet general Company specifications or are not compatible with the type and nature of existing Company facilities.

CHARACTER OF SERVICE:

Limited Period-Unmetered Electric Energy; Alternating current - 60 cycle 120/240, 120/208 or 480 volts, single phase. The customer shall install controls for operating from dusk (½ hour after sunset) to dawn (½ hour before sunrise), approximating 4,213 hours per year.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Pursuant to General Information Section 25, Supply Service Options, of Schedule P.S.C. No. 120, customers served under this Service Classification shall choose from different electric rate choices offered by the Company as described below. NYSEG shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice is the ESCO Supply Service (ESS). The Non-Retail Access choice is the NYSEG Supply Service (NSS). ***NYSEG shall provide Delivery Service regardless of the customer's Supply Service Option.***

kWh use shall be determined in accordance with General Information Section 2, Determination of Demand and Energy Use. If the customer installs a lamp type not listed in this tariff or if the customer installs Smart City technology with known and predictable usage, the customer shall provide the necessary fixture specifications to the Company to allow the Company to calculate the wattage and Billing kW.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed charges for NYSEG delivery service, and a Transition Charge. Supply Service shall be provided by an Energy Services Company (ESCO). Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge.

RATE (Per Month): The Delivery Charge that appears on the customer's bill equals the sum of the Energy Charge plus the Make-Whole Rate.

Delivery Rate	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Energy Charge (All kWh, per kWh)	\$0.03883	\$0.04579	\$0.05463
Make-Whole Energy Rate (All kWh, per kWh)	\$0.00190	\$0.00387	\$0.00393
Rate Adjustment Mechanism (All kWh, per kWh)	See RAM Statement		
Non-Bypassable Charge (All kWh, per kWh)	See TCS Statement		

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Bill Issuance Charge (per bill): \$0.89, as described in P.S.C. No. 120, General Information Section 16.J.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

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SERVICE CLASSIFICATION NO. 4 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd)

2. NYSEG Supply Service (NSS)

This Non-Retail Access choice includes fixed charges for NYSEG delivery service, a Transition Charge, a fluctuating commodity charge for electricity supplied by NYSEG and a Merchant Function Charge.

RATE (Per Month):

Delivery Charges	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Energy Charge (All kWh, per kWh)	\$0.03883	\$0.04579	\$0.05463
Make-Whole Energy Rate (All kWh, per kWh)	\$0.00190	\$0.00387	\$0.00393
Rate Adjustment Mechanism (All kWh, per kWh)	See RAM Statement		
Non-Bypassable Charge (All kWh, per kWh)	See TCS Statement		

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Commodity Service:

The charge for Electric Power Supply provided by NYSEG shall fluctuate each month as further described in P.S.C. No. 120 General Information Section 25.I.C, Calculation of the Commodity Charge.

Merchant Function Charge:

All kWh, per kWh See Merchant Function Charge Statement

Bill Issuance Charge (per bill): \$0.89, as described in P.S.C. No. 120, General Information Section 16.J.

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PSC NO: 121 ELECTRICITY
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SERVICE CLASSIFICATION NO. 4 (Cont'd.)

POLE ATTACHMENT CHARGES:

Monthly pole attachment charge, per mast arm or pole bracket supporting one or more luminaires, shall be 1/12 the annual CATV rental rate.

MINIMUM CHARGE:

The monthly minimum charge for service is the Bill Issuance Charge, if applicable.

SYSTEM BENEFITS CHARGE:

A surcharge shall be added to each customer bill for service under this Service Classification to collect the System Benefits Charge (as explained in this Schedule, General Information Section 16). See SBC Statement.

RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM shall be applied per kWh to all kWhs delivered under this Service Classification (as explained in this schedule, General Information Rule 21). See RAM Statement.

REVENUE DECOUPLING MECHANISM ("RDM"):

A customer taking service under this Service Classification shall be subject to a Revenue Decoupling Adjustment (as explained in this Schedule, General Information Section 17). See RDM Statement.

EARNINGS ADJUSTMENT MECHANISM (EAM):

The EAM shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 24). The rate shall be set forth on the EAM Statement.

NON-WIRES ALTERNATIVE (NWA) SURCHARGE:

The NWA Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 25). The rate shall be set forth on the NWA Statement.

ELECTRIC VEHICLE ("EV") MAKE-READY SURCHARGE ("EV SURCHARGE"):

The EV Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 27). The rate shall be set forth on the EVS Statement.

RECOVERY CHARGE

The Recovery Charge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 30). The rate shall be set forth on the Recovery Charge Statement.

INCREASE IN RATES AND CHARGES:

The monthly charge under this Service Classification, including fuel cost adjustment and pole attachment charges, shall be increased by the applicable effective aggregate percentage shown in Rule 3 for service supplied within the municipality where the Customer is taking service.

TERMS OF PAYMENT:

All bills are rendered at the above rate. A late payment charge of 1½% per month shall become due and payable if payment is not made on or before the last day to pay date specified on the bill in accordance with the provisions of Rule 14.

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SERVICE CLASSIFICATION NO. 4 (Cont'd.)

TERM:

One year and thereafter until terminated by giving 30 days' written notice.

SPECIAL PROVISIONS:

1. The Company shall:
 - a. Designate the character of service and service connection point(s), and, if necessary, extend its distribution facilities to said point(s) of service and bill customer the Company's costs and expenses (excluding transformers, accessories and switching equipment) for said distribution facilities.
 - b. Make all connections to its distribution system and charge customer in accordance with Special Provision 2.h. Should the customer request a subsequent reconnection or disconnection, or should the Company disconnect service pursuant to Special Provisions 1.g or 3.a, the customer shall pay a reconnection and/or disconnection charge as set forth in Special Provision 2.h.
 - c. Have the right, by means of a field investigation, to verify ballast compliance (see Special Provision 2.a) as well as lamp sizes, types and numbers. If additional lamps have been installed, or larger size lamps found in the field which were not previously reported to the Company by the customer, the Company shall bill the customer for energy as though the lamps were in service at the time of the prior field inspection (but no more than one year) unless customer can establish a lesser period of service.

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SERVICE CLASSIFICATION NO. 4 (Cont'd.)

SPECIAL PROVISIONS: (Cont'd.)

The Company shall: (Cont'd)

- d. Upon notification by the customer that a lamp is not burning, the customer shall receive a credit for each subsequent night the lamp is out of service. The Company shall have the right to verify such outages. Upon finding that a reported outage is in service without a restoration having been reported by the customer, the Company shall promptly notify the customer thereof and may decline to give any credit for such outage.
- e. Permit the customer to attach its street lighting fixtures to existing wood poles along public streets, roads, alleys, ways and highways which are owned solely or jointly by the Company provided (a), if such pole is jointly owned, the consent of the other joint owners is not required or, if required, can be obtained without cost to the Company, (b) such attachment is determined to be feasible by the Company's engineers, (c) such attachment does not (or, at customer's expense, can be made not to) conflict with the existing rights of any other licensee, (d), if such pole has been installed pursuant to private easement, the consent of the private property owner is not required or, if required, is obtained by the customer and (e) the customer agrees to pay the pole attachment charge provided herein as well as the charges, if any, pursuant to Special Provision 1.f.
- f. Rearrange its existing distribution facilities and/or extend new distribution facilities, as required, when the customer notifies the Company of its desire to attach a new fixture to, or relocate an existing fixture on, an existing wood pole providing (a) the Company's engineers determine such work is feasible and (b) the customer pays the Company's costs and expenses incurred in the rearrangement and/or extension of distribution facilities. Should it be determined by the Company that, in order to accommodate such customer attachment, an existing pole must be replaced to comply with existing Company or industry standards, the customer shall, in addition to any rearrangement costs, pay the installed cost of the new pole, plus any removal costs, less the percentage depreciation applicable to the old pole and any salvage value.
- g. Have the right, but not the duty, to inspect and to discontinue service to any customer-owned equipment which in the opinion of the Company shall have become unsafe for further service for any cause beyond the Company's control, giving prompt notice thereof to customer.

2. The customer shall:

- a. Inquire of the Company as to the point(s) of service, character of service to be rendered and the acceptability of the type and location of equipment to be attached or connected to the Company's facilities, prior to installing street lighting facilities to be served under this Service Classification. Customer shall install, or have installed, regulated or reactor ballasts with a power factor of not less than 85% and make, or have made, attachments and/or connections in accordance with the specifications of the National Electric Safety Code and Company specifications. Company specifications shall include the specifications of other joint users or prior licensees to the extent customer is advised thereof by Company. The Company or other joint user may restrict the type of equipment and bracket support to be installed on a wood pole.

SERVICE CLASSIFICATION NO. 4 (Cont'd.)

SPECIAL PROVISIONS: (Cont'd.)

2. The customer shall: (Cont'd)

- b. Be responsible for all engineering design, construction, mapping and maintenance of its facilities. Record keeping shall also be the responsibility of the customer. Notify the Company in writing, 15 business days prior to the completed installation of customer owned equipment, the number of units to be installed, the size, light source, burning hours and wattage of each lamp type. Where applicable, wattage rating shall include load impressed by associated ballast.
- c. Promptly notify the Company of all subsequent lamp installations, removals or replacements. Such notification shall not apply to replacement of lamps with lamps of like type and size.
- d. Provide ownership identification of its equipment which is visible from the ground. In addition, customer shall identify lamp-fixtures in accordance with the latest NEMA Standards for high intensity discharge lamps and luminaires. (NEMA Publication No. OD 150-1977 and subsequent revisions).
- e. Pay, in addition to the connection charges set forth in Special Provision 2h, the Company's costs and expenses to extend its distribution facilities to the designated point(s) of service and, if necessary, any rearrangement of distribution facilities at the point of service. Pole replacements, necessitated by the attachment of customer's facilities, shall be billed the customer in accordance with Special Provision 1f.
- f. Extend the street lighting circuits (wires or cables, poles or conduits) to the designated point(s) of service and provide a Company approved in-line disconnecting device equipped with over-current protection as follows:
 - (1) Fixture mounted on an existing Company or jointly owned wood pole - Install supply conductors and a bonding conductor (#6 copper minimum) of sufficient length to reach Company's secondary facilities on the pole, mount the in-line disconnecting device at bracket pole plate and connect the bonding wire to the bracket. The Company shall place supply wires and bonding wires above bracket pole plate and make connections to the distribution facilities.
 - (2) Underground supplied fixture fed from Company's overhead distribution facilities - Install an approved 10' riser, to be located by the Company, on pole, provide sufficient supply conductors coiled at top of riser to reach Company's secondary facilities, install an in-line disconnecting device and, if metallic riser is installed, provide appropriate grounds. The Company shall place the supply conductors above the riser and make connections to the distribution facilities.
 - (3) Underground supplied fixture fed from Company's underground distribution facilities - Build a pull box within 50' of Company's manhole or handhole designated as the point of service, extend a conduit from customer's pull box to the Company's manhole or handhole, mount the in-line disconnecting device in the pull box and leave sufficient supply conductors (cable) coiled in pull box to reach center of Company's manhole. In addition, customer shall install a 200 lb. nylon pull cord in conduit section so that Company can draw in customer's cable. (If customer elects to install an approved direct buried cable, the cable should be left coiled and protected at the outside wall of the Company's manhole or handhole). The Company shall locate the point of entry for the customer and the Company shall provide entry into manhole and make all connections.

If a customer elects to feed a single fixture which is within 50' of the Company's manhole or handhole, the customer's pull box may be eliminated providing there is adequate space in the pole base to mount the in-line disconnecting device and coil cable sufficient to reach Company's manhole or handhole.

SERVICE CLASSIFICATION NO. 4 (Cont'd.)

SPECIAL PROVISIONS: (Cont'd.)

- g. For each electrical point of connection of the customer's facilities to the Company's facilities, the customer shall be responsible for all applicable costs.

Subsequent reconnections and disconnections including any pursuant to Special Provisions l.b, l.g and 3.a shall be at cost.

At its own expense, upon 30 days' written notice from Company or joint-owner (except that where such

30 days' notice is not possible as much notice as is possible shall be given), relocate or replace its facilities, or transfer them to substituted poles, or perform any other work in connection with said facilities that may be required by Company or joint-owner in the maintenance, replacement, removal or relocation of said poles. In cases of emergency, Company or joint-owner may relocate, replace, remove or transfer customer's facilities and customer shall reimburse Company or joint-owner for the costs and expenses incurred. Notwithstanding the foregoing, the Company shall endeavor to advise customer of substantial projects as far in advance as possible.

3. The Company and customer agree that:
- a. The applicable customer facilities shall be disconnected by the Company and physically removed by customer within 30 days of termination of all or any part of the service being rendered under this Service Classification.
4. New York Power Authority ("NYPA") Program to Contribute to Existing Economic Development Customers and Serve New Governmental Entities

Participants in the NYPA Program shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge (Non-Bypassable Charge), Bill Issuance Charges, if applicable, in accordance with the standard ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Rate Adjustment Mechanism in accordance with the standard ESS rates for this Service Classification.

5. Street Lighting Dimming Pilot Program

A customer that qualifies to participate in the Street Lighting Dimming Pilot Program (the "Pilot") shall refer to the customer's agreement for terms and conditions regarding their participation in this program, including adaptive operating schedules and billing. The term of the Pilot is for a period of 5 years, with the potential to continue beyond the fifth year with the Company's approval. A customer may choose to leave the Pilot upon no less than 15 days' notice to the Company.