

SERVICE CLASSIFICATION NO. 11

RESIDENTIAL DISTRIBUTED GENERATION FIRM SALES SERVICE

APPLICABLE TO THE USE OF SERVICE FOR:

Firm Sales Service to any residential service described below who has or installs a gas-fueled distributed generation (DG) facility that represents generating units designed to provide electricity to the customer. Such distributed generation facilities may include, but not be limited to, reciprocating engines, steam turbines, gas turbines and emerging gas technologies such as fuel cells and microturbines. Service under this service classification is available throughout the Company's service territory to which this schedule applies, providing the Company has facilities available and adequate for the load.

Residential Service in individual private dwellings, including two-family dwellings where the customer is a resident, flats or apartments, and separately metered non-space/water heating equipment in common areas used by tenants of individually metered multi-family residences of 10 units or less. Also, for all gas utilized exclusively in connection with religious purposes by any corporation, association or school organized and conducted in good faith for religious purposes; or any post or hall owned or leased by a not-for-profit corporation that is a veterans' organization. Applicable also to use exclusively in connection with a community residence for the mentally disabled, as defined in Subdivision 28, 28-a, or 28-b of Section 1.03 of the Mental Hygiene Law, provided that such residence is operated by a not-for-profit corporation and, if supervisory staff is on site 24 hours a day, that the residence provides living accommodations for 14 or fewer residents.

CHARACTER OF SERVICE:

Continuous - natural gas or a mixture of natural gas and synthetic natural gas with a Btu content of not less than 975 Btu per cubic foot for the Lockport Area, not less than 950 Btu per cubic foot for the Champlain Area, and not less than 1,000 Btu per cubic foot for all other areas. Normal pressure 7" but not less than 4" water column. At the option of the Company, gas shall be supplied at high pressure, where such service is available.

PRICE: (Per Month)

The Company's unbundled charges are:

(1) Gas Delivery Charges:

- A. Delivery Rates: The Delivery Charge that appears on the customer's bill is the sum of the per therm rate plus the Make-Whole Rate.

	Effective Date			Make-Whole Rate		
	11/01/2023	05/01/2024	05/01/2025	11/01/2023	05/01/2024	05/01/2025
For All Areas						
Basic Service Charge First 3 Therms or less	\$20.30	\$20.30	\$20.30	\$0.00	\$0.00	\$0.00
Usage Charge (Over 3 Therms)	\$0.21711	\$0.23835	\$0.26061	\$0.01060	\$0.00000	\$0.00000

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Bill Issuance Charge (per bill): \$0.89, as described in P.S.C. No. 88, General Information Section 32.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

SERVICE CLASSIFICATION NO. 11 (Cont'd)

RESIDENTIAL DISTRIBUTED GENERATION FIRM SALES SERVICE (Cont'd)

PRICE: (Per Month) (CONT'D)

(1) Gas Delivery Charges:

B. Weather Normalization Adjustment (WNA):

Customers in all areas shall also be charged the applicable Weather Normalization Adjustment (WNA) pursuant to General Information Section 17 of PSC No. 90 Gas, or superseding issues thereof, for all Therm use.

C. Transition Surcharge (TS):

Customers in all areas shall also be charged the applicable Transition Surcharge (TS) pursuant to General Information Section 16 of PSC No. 90 Gas, or superseding issues thereof, for all Therm use.

D. System Benefits Charge (SBC):

Customers in all areas shall also be charged the System Benefits Charge (SBC) pursuant to General Information Section 20 of PSC No. 90 Gas, or superseding issues thereof, for all therm use.

Reserved for Future Use

F. Research and Development (R&D) Adjustment:

The charges set forth herein shall be subject to a R&D Adjustment per Therm of gas delivered as explained in Section 18 of PSC No. 90 Gas or superseding issues thereof.

(2) Gas Supply Charges:

A. Gas Supply Charge (GSC):

Customers in all areas shall also be charged the applicable Gas Supply Charge (GSC) pursuant to General Information Section 14 of PSC No. 90 Gas, or superseding issues thereof, for all Therm use.

B. Merchant Function Charge (MFC):

Customers in all areas shall also be charged the applicable Merchant Function Charge (MFC) pursuant to General Information Section 14 of PSC No. 90 Gas, or superseding issues thereof, for all Therm use.

PSC NO. 87 Gas

NEW YORK STATE ELECTRIC & GAS CORPORATION

Initial Effective Date: 12/01/20

Issued in compliance with Order in Case No.19-G-0379, dated November 19, 2020.

Leaf No: 57

Revision: 6

Superseding Revision: 5

SERVICE CLASSIFICATION NO. 11 (CONT'D)

RESIDENTIAL DISTRIBUTED GENERATION FIRM SALES SERVICE (CONT'D)

MINIMUM CHARGE:

For all areas the Minimum Charge is the basic service charge, including the charge for the first three Therms or less, per meter.

INCREASE IN PRICES AND CHARGES APPLICABLE WHERE SERVICE IS SUPPLIED:

The prices and charges under this service classification, including the Minimum Charge, shall be increased by a surcharge pursuant to General Information Rule 3 of this Schedule to reflect the tax rates applicable within the municipality where the Customer takes service.

RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM shall be applied per therm to all therms delivered under this Service Classification (as explained in this Schedule, General Information Section 9). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM (EAM):

The EAM shall be applied per therm delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 26). The rate shall be set forth on the EAM Statement.

NON-PIPE ALTERNATIVE (NPA) SURCHARGE:

The NPA Surcharge shall be applied per therm delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 27). The rate shall be set forth on the NPA Statement.

TERMS OF PAYMENT:

All bills are rendered at the above "unit prices" and that amount is due on bills paid on or before the "past due" date indicated on the bill. A late payment charge at the rate of 1½% per month shall be billed on all amounts not paid by that date. (Further details can be found in Section 8 of P.S.C. No. 90 Gas, or superseding issues thereof.)

TERMS:

The term that a customer may be on this service classification is one year with one-year renewals thereafter. Renewals shall only be provided if the customer maintains at least a 50% load factor unless there are mitigating circumstances as determined by the Company. The Company shall review the customer usage annually beginning with the anniversary of the operation of the customer's DG unit and advise the customer if the load factor falls below 50%. The load factor shall be calculated using the customer's actual annual usage for the preceding 12 month period and an estimate of customer's peak day usage based on the DG unit and appliances in service. If the load factor falls below 50%, the customer shall be removed from this rate for a period of 12 months, after which time they may reapply, provided they have achieved a 50% load factor over the 12-month period while not receiving service pursuant to this service classification.

SPECIAL PROVISION:

A. Budget Billing:

Customers may, by signing an application, be billed monthly in accordance with the plan set forth in Section 8.Q. of P.S.C No. 90 Gas, or superseding issues thereof.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

SERVICE CLASSIFICATION NO. 11 (CONT'D)

RESIDENTIAL DISTRIBUTED GENERATION FIRM SALES SERVICE (CONT'D)

SPECIAL PROVISION: (CONT'D)

B. Quarterly Payment Plan:

As required by Public Service Law Section 38, the Company will offer any residential customer, sixty-two (62) years of age or older, a plan for payment on a quarterly basis of charges for service rendered, provided that such customer's average annual billing is not more than \$150.

C. Separate service lines for DG usage and non-DG usage shall not be required. However, if existing facilities are inadequate to deliver the additional supplies, the customer shall be responsible for all incremental costs incurred by the Company. DG customers shall be charged for additional facilities pursuant to the Company's existing rules set forth in PSC No. 90 Gas, or superseding issues thereof.

D. Rates established herein are ceilings that are fixed for at least three years.

Issued in compliance with Commission order in Case 02-M-0515 dated 8/04/04.

Issued by: James A. Lahtinen, Vice President - Rates & Regulatory Economics, Binghamton, NY