

PSC No: 88 - Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 11/01/2023
Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

Leaf No. 51
Revision: 24
Superseding Revision: 22

SERVICE CLASSIFICATION NO. 1

FIRM TRANSPORTATION SERVICE

APPLICABLE TO THE USE OF SERVICE FOR:

Firm Transportation Service to existing firm sales service customers or new firm customers with minimum quantities eligible for transportation of 25,000 Dth per year, provided the Company has facilities available and adequate for the Customer's load.

CHARACTER OF SERVICE:

Transportation of Customer-owned, pipeline quality, natural gas shall be on a firm basis from a receipt point within the Company's service territory to which this Schedule applies to the facilities at the Customer's existing delivery point, as specified in the Customer's Transportation Service Agreement. The Company shall control the dispatch of such gas, and dispatch shall be provided as requested by the Customer, in accordance with General Information Section 4.C. of this Schedule, provided, however, that acceptance of the Customer's application shall be conditioned upon the availability of the Company's system capacity.

PRICE: (Per Month)

For firm retail customers who elect to replace their retail service with transportation service, the monthly price shall be the Transportation Administration Charge, which includes the first 500 Therms of usage, plus the transportation price applicable to the appropriate areas served under the sales schedules as stated below. A Bill Issuance Charge of \$0.89 per bill may also apply.

A. For Customers Who Do Not Wish to Reserve Their "Sales Customer" Status: The Delivery/Usage Charge that appears on the customer's bill is the sum of the delivery/usage charge plus the make-whole rate/charge.

All Areas:	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Transportation Administration Charge First 500 Therms or less	\$2,800.00	\$3,050.00	\$3,325.00
Make-Whole Transportation Administration Charge First 500 Therms or less	\$255.31	\$0.00	\$0.00
Usage Charge (per Therm)			
Next 14,500 Therms	\$0.13770	\$0.14405	\$0.15048
Next 35,000 Therms	\$0.07450	\$0.07793	\$0.08141
Over 50,000 Therms	\$0.05722	\$0.05986	\$0.06253
Make-Whole Usage Charge (per Therm)			
Next 14,500 Therms	\$0.00400	\$0.00000	\$0.00000
Next 35,000 Therms	\$0.00188	\$0.00000	\$0.00000
Over 50,000 Therms	\$0.00147	\$0.00000	\$0.00000

Bill Issuance Charge (per bill): \$0.89, as described in P.S.C. No. 88, General Information Section 32.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

PSC No: 88 - Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 07/01/16
Issued in compliance with Order in Case 15-G-0284, dated June 15, 2016

Leaf No. 52
Revision: 16
Superseding Revision: 14

SERVICE CLASSIFICATION NO. 1 (CONT'D)

FIRM TRANSPORTATION SERVICE (CONT'D)

PRICE: (Per Month) (CONT'D)

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC No: 88 - Gas

NEW YORK STATE ELECTRIC & GAS CORPORATION

Initial Effective Date: 11/01/2023

Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023.

Leaf No. 52.1

Revision: 19

Superseding Revision: 17

SERVICE CLASSIFICATION NO. 1 (CONT'D)

FIRM TRANSPORTATION SERVICE (CONT'D)

PRICE: (Per Month) (CONT'D)

B. For Customers Who Are Not Mandatory Capacity Release Customers and Do Wish to Reserve Their "Sales Customer" Status :

				Make-Whole Rate		
All Areas:	Effective Date					
	11/01/2023	05/01/2024	05/01/2025	11/01/2023	05/01/2024	05/01/2025
Transportation Administration Charge						
First 500 Therms or less	\$2,855.55	\$3,105.55	\$3,380.55	\$310.86	\$0.00	\$0.00
Usage Charge (per Therm)						
Next 14,500 Therms	\$0.24880	\$0.25515	\$0.26158	\$0.11510	\$0.00000	\$0.00000
Next 35,000 Therms	\$0.18560	\$0.18903	\$0.19251	\$0.11298	\$0.00000	\$0.00000
Over 50,000 Therms	\$0.16832	\$0.17096	\$0.17363	\$0.11257	\$0.00000	\$0.100000

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Bill Issuance Charge (per bill): \$0.89, as described in P.S.C. No. 88, General Information Section 32.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

PSC No: 88 - Gas

NEW YORK STATE ELECTRIC & GAS CORPORATION

Initial Effective Date: 07/01/16

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Revision: 13

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SERVICE CLASSIFICATION NO. 1 (CONT'D)

FIRM TRANSPORTATION SERVICE (CONT'D)

PRICE: (Per Month) (CONT'D)

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC No: 88 - Gas

NEW YORK STATE ELECTRIC & GAS CORPORATION

Initial Effective Date: 03/20/21

Issued in compliance with Order in No. Case 19-G-0379, dated November 19, 2020.

Leaf No. 53

Revision: 16

Superseding Revision: 15

SERVICE CLASSIFICATION NO. 1 (CONT'D)

FIRM TRANSPORTATION SERVICE (CONT'D)

PRICE: (Per Month) (CONT'D)

If the provision of transportation service to the Customer requires the Company to engage the services of others, an amount reflecting the costs incurred by the Company will be added to the prices reflected in Sections A. and B. of this service classification.

C. Demand Cost of Gas Adjustment:

The charges for those customers who reserve their "sales customer" status, set forth in Section B, shall be subject to a Demand Cost of Gas Adjustment per Therm of gas supplied hereunder, when the Company's average demand cost of reserving "sales customer" status differs from the base demand cost of \$0.1111 per Therm.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 88 - Gas

NEW YORK STATE ELECTRIC & GAS CORPORATION

Initial Effective Date: January 17, 2018

Issued in compliance with Order in Case No. 09-M-0311, dated 12/19/17.

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Revision: 18

Superseding Revision: 17

SERVICE CLASSIFICATION NO. 1 (CONT'D)

FIRM TRANSPORTATION SERVICE (CONT'D)

PRICE: (Per Month) (CONT'D)

D. Research and Development (R&D) Adjustment:

The charges set forth herein shall be subject to a R&D Adjustment per Therm of gas delivered as explained in Section 18 of PSC No. 90 Gas, or superseding issues thereof.

E. Transition Surcharge (TS):

Customers in all areas shall also be charged the applicable Transition Surcharge (TS) pursuant to General Information Section 16 of PSC No. 90 Gas, or superseding issues thereof, for all Therm use.

F. Weather Normalization Adjustment (WNA):

Customers in all areas shall also be charged the applicable Weather Normalization Adjustment (WNA) pursuant to General Information Section 17 of PSC No. 90 Gas, or superseding issues thereof, for all Therm use.

G. Reserved for Future Use

H. System Benefits Charge (SBC):

Customers in all areas shall also be charged the System Benefits Charge (SBC) pursuant to General Information Section 20 of PSC No. 90 Gas, or superseding issues thereof, for all Therm use.

I. Revenue Decoupling Mechanism (RDM) Adjustment:

Customers in all areas shall also be charged the applicable RDM Adjustment as explained in General Information Section 22 of PSC No. 90 Gas, or superseding issues thereof.

MINIMUM CHARGE:

Shall be the Transportation Administration Charge plus the Bill Issuance Charge, if applicable.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC NO: 88 GAS

NEW YORK STATE ELECTRIC & GAS CORPORATION

Initial Effective Date: 12/01/20

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REVISION: 7

SUPERSEDING REVISION: 5

SERVICE CLASSIFICATION NO. 1 (CONT'D)

FIRM TRANSPORTATION SERVICE (CONT'D)

INCREASES IN PRICES AND CHARGES APPLICABLE WHERE SERVICE IS SUPPLIED:

The prices and charges under this service classification, including the Minimum Charge, shall be increased by a surcharge pursuant to General Information Rule 3 of this Schedule to reflect the tax rates applicable within the municipality where the Customer takes service.

RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM shall be applied per therm to all therms delivered under this Service Classification (as explained in this Schedule, General Information Rule 37). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM (EAM):

The EAM shall be applied per therm delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 26). The rate shall be set forth on the EAM Statement.

NON-PIPE ALTERNATIVE (NPA) SURCHARGE:

The NPA Surcharge shall be applied per therm delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 27). The rate shall be set forth on the NPA Statement.

TERMS OF PAYMENT:

Billing and payment for service provided under this service classification shall be in accordance with General Information Section 4.N. of this Schedule.

TERM:

Term shall be defined within the Transportation Service Agreement and mutually agreed upon by the Customer and the Company.

GENERAL TERMS AND CONDITIONS OF SERVICE:

To the extent not inconsistent with the provisions of this service classification, service hereunder is provided in accordance with the General Information Sections of this Schedule.

SPECIAL PROVISIONS:

- A. The quantity to be billed under this service classification is the quantity delivered to the Company less the allowance for losses in accordance with General Information Section 4.E. of this Schedule.
- B. Daily imbalances, underruns and overruns under this service classification shall be calculated and reconciled as set forth in General Information Rule 4 of this Schedule.
- C. Firm Transportation Service shall be provided on a "first call" basis for the available capacity in the Company's distribution system. If other applicants desire Firm Transportation Service and there is only available capacity for the "first" applicant, the "first" applicant can reserve the required available capacity for a period of three months. If deliveries are not commenced within the three-month period, the available capacity shall be released for the use of the other applicants.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 88 - Gas

NEW YORK STATE ELECTRIC & GAS CORPORATION

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Leaf No. 55

Revision: 9

Superseding Revision: 8

SERVICE CLASSIFICATION NO. 1 (CONT'D)

FIRM TRANSPORTATION SERVICE (CONT'D)

SPECIAL PROVISIONS: (CONT'D)

- D. A Transportation Service Agreement shall be signed by both parties in the form set forth in General Information Section 13 of this Schedule.
- E. If a customer that is not defined as a Mandatory Capacity Release Customer elects an Agreement without reservation of the "Sales Customer" status or Standby Sales Service, the Company is under no obligation to deliver gas to the Customer on any day in excess of the quantity of Customer-owned gas received by the Company on that day. Any such deliveries in excess of receipts by the Company of Customer-owned gas are subject to unauthorized overrun penalties or interruption in accordance with General Information Sections 10 and 8 of this Schedule, respectively.
- F. Customers electing service under this service classification are subject to the Upstream Capacity Requirements set forth in General Information Section 4.P.
- G. Reserved for Future Use

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 88 - Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 12/01/20
Issued in compliance with Order in Case No.19-G-0379, dated November 19, 2020.

Leaf No. 56
Revision: 8
Superseding Revision: 7

SERVICE CLASSIFICATION NO. 1 (CONT'D)

FIRM TRANSPORTATION SERVICE (CONT'D)

SPECIAL PROVISIONS: (CONT'D)

H. Reserved for Future Use

I. Excelsior Jobs Rate (EJR):

Customers who qualify, under the Excelsior Jobs Rate (EJR) in Section 36 of the General Information section of this Schedule, may have their service bills reduced for a term of no more than 10 years from initial certification from ESD. The reduction shall be in the form of a percentage discount, as stated below, reducing the rate for such qualified Therms in excess of the base amount established for each monthly billing period (as described in General Information Section 36 of this Schedule).

EJR Percentage Discounts, by year of participation, for all Areas, after qualification, after the certificate eligibility date:

Years	Percent of Discount
1-3	60%
4	50%
5	40%
6	30%
7	20%
8-10	10%

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC NO:88 GAS

NEW YORK STATE ELECTRIC & GAS CORPORATION

INITIAL EFFECTIVE DATE: 03/20/21

Issued in compliance with Order in Case No.19-G-0379, dated November 19, 2020.

LEAF: 57

REVISION: 9

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SERVICE CLASSIFICATION NO. 1 (CONT'D)

FIRM TRANSPORTATION SERVICE (CONT'D)

SPECIAL PROVISIONS: (CONT'D)

- J. At the conclusion of the term of Agreement hereunder, except the initial term, the customer may pay for any deficiency in deliveries from the minimum eligible transportation quantity, at the Customer's applicable price for the last month of the term and remain eligible for service under this service classification. Such initial term shall be two years. Customers with minimum eligible transportation quantities of 4,000 Dth, who were receiving Firm Transportation Service, replacing Service Classification No. 2, prior to November 1, 1993 in the Binghamton Area are eligible for service hereunder.
- k. Customers taking service under this service classification shall not be required to pay the monthly Minimum Charge for the sales service classification specified in the executed Transportation Service Agreement, except in such months where an end of month negative imbalance is cashed out in accordance with General Information Section 4.G.(2)(c) of this Schedule.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York