

PSC No: 88 - Gas  
NEW YORK STATE ELECTRIC & GAS CORPORATION  
Initial Effective Date: 6/01/2026  
Issued in Compliance with Order in Case No. 25-G-0378, dated May 14, 2026.

Leaf No. 101  
Revision: 26  
Superseding Revision: 24

**SERVICE CLASSIFICATION NO. 14**

**NON-RESIDENTIAL FIRM AGGREGATION TRANSPORTATION SERVICE**

**APPLICABLE TO THE USE OF SERVICE FOR:**

Non-Residential Firm Aggregation Transportation Service to existing firm sales service customers or new firm customers with minimum aggregation quantities for transportation of greater than 5,000 Dth per year when the Company has facilities and capacity available and adequate for the load.

**CHARACTER OF SERVICE:**

Transportation of Customer-owned, pipeline quality, natural gas shall be on a firm basis from a receipt point within the Company's service territory to which this Schedule applies to the facilities at the Customer's existing delivery point. The Company shall control the dispatch of such gas, and dispatch shall be provided as requested by the Customer, in accordance with General Information Section 5.C. of this Schedule, provided, however, that acceptance of the Customer's application shall be conditioned upon the availability of the Company's system capacity.

Customers taking service under this service classification shall be segmented into two groups - those who are daily metered and those who are not. Aggregated pool groups shall be homogeneous with respect to customers who are daily or non-daily metered.

**PRICE: (Per Month)**

For customers who elect firm aggregation transportation service, the monthly price shall be the Transportation Administration Charge, which includes the first 3 Therms or less, per meter, plus the applicable transportation price plus the Bill Issuance Charge as described in General Information Section 32.

A. For Mandatory Capacity Release Customers or Customers Who Do Not Reserve Their "Sales Customer" Status:

All Areas	Effective Date
	June 1, 2026
Transportation Administration Charge First 3 Therms or less	\$34.56
Usage Charge (per Therm)	
Next 497 Therms	\$0.47276
Next 14,500 Therms	\$0.28647
Over 15,000 Therms	\$0.18444

Bill Issuance Charge (per bill): \$0.89, as described in P.S.C. No. 88, General Information Section 32.

PSC No: 88 - Gas  
New York State Electric & Gas Corporation  
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**SERVICE CLASSIFICATION NO. 14 (CONT'D)**

**NON-RESIDENTIAL FIRM AGGREGATION TRANSPORTATION SERVICE (CONT'D)**

**PRICE: (Per Month) (CONT'D)**

- A. For Mandatory Capacity Release Customers or Customers Who Do Not Reserve Their "Sales Customer" Status (Cont'd):

Reserved for Future Use

PSC No: 88 - Gas  
NEW YORK STATE ELECTRIC & GAS CORPORATION  
Initial Effective Date: 07/01/16  
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**SERVICE CLASSIFICATION NO. 14 (CONT'D)**

**NON-RESIDENTIAL FIRM AGGREGATION TRANSPORTATION SERVICE (CONT'D)**

**PRICE: (Per Month) (CONT'D)**

Reserved for Future Use

PSC No: 88 - Gas  
NEW YORK STATE ELECTRIC & GAS CORPORATION  
Initial Effective Date: 6/01/2026  
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**SERVICE CLASSIFICATION NO. 14 (CONT'D)**

**NON-RESIDENTIAL FIRM AGGREGATION TRANSPORTATION SERVICE (CONT'D)**

**PRICE: (Per Month) (CONT'D)**

- B. For Customers Who Are Not Mandatory Capacity Release Customers and Do Wish to Reserve Their "Sales Customer" Status:

<b>All Areas</b>	<b>Effective Date</b>
	June 1, 2026
Transportation Administration Charge First 3 Therms or less	\$34.89
Usage Charge (per Therm)	
Next 497 Therms	\$0.58386
Next 14,500 Therms	\$0.39757
Over 15,000 Therms	\$0.29554

Bill Issuance Charge (per bill): \$0.89 as described in P.S.C. No. 88, General Information Section 32.

PSC No: 88 - Gas  
NEW YORK STATE ELECTRIC & GAS CORPORATION  
Initial Effective Date: 09/26/10  
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**SERVICE CLASSIFICATION NO. 14 (CONT'D)**

**NON-RESIDENTIAL FIRM AGGREGATION TRANSPORTATION SERVICE (CONT'D)**

**PRICE: (Per Month) (CONT'D)**

If the provision of transportation service to the Customer requires the Company to engage the services of others, an amount reflecting the costs incurred by the Company will be added to the prices reflected in A. and B. of this service classification.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

**SERVICE CLASSIFICATION NO. 14 (CONT'D)**

**NON-RESIDENTIAL FIRM AGGREGATION TRANSPORTATION SERVICE (CONT'D)**

**PRICE: (Per Month) (CONT'D)**

- C. Demand Cost of Gas Adjustment:  
The charges for those customers who reserve their "sales customer" status, set forth in Section B, shall be subject to a Demand Cost of Gas Adjustment per therm of gas supplied hereunder, when the Company's average demand cost of reserving "sales customer" status differs from the base demand cost of \$.1111 per Therm.
- D. Research and Development (R&D) Adjustment:  
The charges set forth herein shall be subject to a R&D Adjustment per Therm of gas delivered as explained in Section 18 of P.S.C. No. 90 Gas, or superseding issues thereof.
- E. Transition Surcharge (TS):  
Customers in all areas shall also be charged the applicable Transition Surcharge (TS) pursuant to General Information Section 16 of P.S.C. No. 90 Gas, or superseding issues thereof, for all therm use.
- F. Weather Normalization Adjustment (WNA):  
Customers in all areas shall also be charged the applicable Weather Normalization Adjustment (WNA) pursuant to General Information Section 17 of P.S.C. No. 90 Gas, or superseding issues thereof, for all Therm use.
- G. Reserved for Future Use
- H. System Benefits Charge (SBC):  
Customers in all areas shall also be charged the System Benefits Charge (SBC) pursuant to General Information Section 20 of P.S.C. No. 90 Gas, or superseding issues thereof, for all Therm use.
- I. Revenue Decoupling Mechanism (RDM) Adjustment:  
Customers in all areas shall also be charged the applicable RDM Adjustment as explained in General Information Section 22 of P.S.C. No. 90 Gas, or superseding issues thereof.

**MINIMUM CHARGE:**

Shall be the Transportation Administration Charge, per meter, plus the Bill Issuance Charge, if applicable.

**INCREASES IN PRICES AND CHARGES APPLICABLE WHERE SERVICE IS SUPPLIED:**

The prices and charges under this service classification, including the Minimum Charge, shall be increased by a surcharge pursuant to General Information Section 3 of this Schedule to reflect the tax rates applicable within the municipality where the Customer takes service.

PSC NO: 88 GAS  
COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION  
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SUPERSEDING REVISION: 6

**SERVICE CLASSIFICATION NO. 14 (CONT'D)**

**NON-RESIDENTIAL FIRM AGGREGATION TRANSPORTATION SERVICE (CONT'D)**

**RATE ADJUSTMENT MECHANISM (“RAM”):**

The RAM shall be applied per term to all terms delivered under this Service Classification (as explained in this Schedule, General Information Rule 37). See RAM Statement.

**EARNINGS ADJUSTMENT MECHANISM (EAM):**

The EAM shall be applied per term delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 26). The rate shall be set forth on the EAM Statement.

**NON-PIPE ALTERNATIVE (NPA) SURCHARGE:**

The NPA Surcharge shall be applied per term delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 27). The rate shall be set forth on the NPA Statement.

**TERMS OF PAYMENT:**

Billing and payment for service provided under this service classification shall be in accordance with General Information Section 5.G. of this Schedule.

**GENERAL TERMS AND CONDITIONS OF SERVICE:**

To the extent not inconsistent with the provisions of this service classification, service hereunder is provided in accordance with the General Information Sections of this Schedule.

**SPECIAL PROVISIONS:**

- A. The quantity to be billed under this service classification shall be the actual or estimated metered quantity.
- B. Metering and Balancing Provisions for Daily Metered Customers - Customers installing electronic telemetering shall be subject to daily balancing and shall be reconciled as set forth in General Information Rule 4 of this Schedule. The city-gate balancing tolerance shall be plus or minus 2%.
- C. Metering and Balancing Provisions for Non-Daily Metered Customers - The Company shall direct non-daily metered Aggregation Pool Operators to deliver the quantity of gas necessary to meet the daily requirements of each Aggregation Pool pursuant to Section 5.C. of this Schedule. Balancing of receipts and deliveries shall be pursuant to Section 5.D. of this Schedule.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

**SERVICE CLASSIFICATION NO. 14 (CONT'D)**

**NON-RESIDENTIAL FIRM AGGREGATION TRANSPORTATION SERVICE (CONT'D)**

**SPECIAL PROVISIONS: (CONT'D)**

- D. Firm Transportation Service shall be provided on a "first call" basis for the available capacity in the Company's distribution system. If other applicants desire Firm Transportation Service and there is only available capacity for the "first" applicant, the "first" applicant can reserve the required available capacity for a period of three months. If deliveries are not commenced within the three-month period, the available capacity shall be released for the use of the other applicants.
- E. Customers electing service under this service classification are subject to the Upstream Capacity Requirements set forth in General Information Section 5.I. of this Schedule.
- F. Excelsior Jobs Rate (EJR):

Customers who qualify, under the Excelsior Jobs Rate (EJR) in Section 36 of the General Information section of this Schedule, may have their service bills reduced for a term of no more than 10 years from initial certification from ESD. The reduction shall be in the form of a percentage discount, as stated below, reducing the rate for such qualified Therms in excess of the base amount established for each monthly billing period (as described in General Information Section 36 of this Schedule).

EJR Percentage Discounts, by year of participation, for all Areas, after qualification, after the certificate eligibility date:

<b>Years</b>	<b>Percent of Discount</b>
1-3	60%
4	50%
5	40%
6	30%
7	20%
8-10	10%

PSC No: 88 - Gas

Leaf No. 106.1

NEW YORK STATE ELECTRIC & GAS CORPORATION

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Superseding Revision: 3

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**SERVICE CLASSIFICATION NO. 14 (CONT'D)**

**NON-RESIDENTIAL FIRM AGGREGATION TRANSPORTATION SERVICE (CONT'D)**

**SPECIAL PROVISIONS: (CONT'D)**

G. Reserved for Future Use

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 88 - Gas  
NEW YORK STATE ELECTRIC & GAS CORPORATION  
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**SERVICE CLASSIFICATION NO. 14 (CONT'D)**

**NON-RESIDENTIAL FIRM AGGREGATION TRANSPORTATION SERVICE (CONT'D)**

**SPECIAL PROVISIONS: (CONT'D)**

G. Reserved for Future Use

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York