

SERVICE CLASSIFICATION NO. 5

SMALL FIRM TRANSPORTATION SERVICE

APPLICABLE TO THE USE OF SERVICE FOR:

Small Firm Transportation Service to existing firm sales service customers or new firm customers with maximum quantities for transportation of less than 25,000 Dth per year when the Company has facilities available and adequate for the load.

CHARACTER OF SERVICE:

Transportation of Customer-owned, pipeline quality, natural gas shall be on a firm basis from a receipt point within the Company's service territory to which this Schedule applies to the facilities at the Customer's existing delivery point, as specified in the Customer's Transportation Service Agreement. The Company shall control the dispatch of such gas, and dispatch shall be provided as requested by the Customer, in accordance with General Information Section 4.C. of this Schedule, provided, however, that acceptance of the Customer's application shall be conditioned upon the availability of the Company's system capacity.

PRICE: (Per Month)

For firm retail customers who elect to replace their retail service with transportation service, the monthly price shall be the Transportation Administration Charge, which through September 30, 2008, includes the first 3 Therms or less, per meter, for the Owego, Lockport, Elmira, Combined and Binghamton Areas plus the transportation price applicable for each area, and the first 500 Therms or less, per meter, for all other areas, plus the transportation price applicable for the other areas. A monthly Bill Issuance Charge shall also apply. Effective October 1, 2008, the Transportation Administration Charge shall be the first 500 Therms or less, per meter, for all areas.

A. For Customers Who Do Not Wish to Reserve Their "Sales Customer" Status:

All Areas	Effective Date
	June 1, 2026
Transportation Administration Charge First 500 Therms or less	\$482.48
Usage Charge (per Therm)	
Next 14,500 Therms	\$0.21386
Over 15,000 Therms	\$0.15017

Bill Issuance Charge (per bill): \$0.89, as described in P.S.C. No. 88, General Information Section 32.

PSC No: 88 - Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 09/26/10
Issued in compliance with Order in Case 09-G-0716 dated 09/21/2010

Leaf No. 68.1
Revision: 6
Superseding Revision: 3

SERVICE CLASSIFICATION NO. 5 (CONT'D)

SMALL FIRM TRANSPORTATION SERVICE (CONT'D)

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC No: 88 - Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 09/26/10
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SERVICE CLASSIFICATION NO. 5 (CONT'D)

SMALL FIRM TRANSPORTATION SERVICE (CONT'D)

Reserved for Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC No: 88 - Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
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SERVICE CLASSIFICATION NO. 5
SMALL FIRM TRANSPORTATION SERVICE

PRICE: (Per Month) (CONT'D)

- B. For Customers Who Are Not Mandatory Capacity Release Customers Status and Do Wish to Reserve Their "Sales Customer":

All Areas	Effective Date
	June 1, 2026
Transportation Administration Charge First 500 Therms or less	\$538.03
Usage Charge (per Therm) Next 14,500 Therms	\$0.32496
Over 15,000 Therms	\$0.26127

Bill Issuance Charge (per bill): \$0.89, as described in P.S.C. No. 88, General Information Section 32.

PSC No: 88 - Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 03/20/21
Issued in compliance with Order in No. Case 19-G-0379, dated November 19, 2020.

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Revision: 14
Superseding Revision: 13

SERVICE CLASSIFICATION NO. 5 (CONT'D)

SMALL FIRM TRANSPORTATION SERVICE (CONT'D)

PRICE: (Per Month) (CONT'D)

If the provision of transportation service to the Customer requires the Company to engage the services of others, an amount reflecting the costs incurred by the Company will be added to the prices reflected in Sections A. and B. of this service classification.

C. Demand Cost of Gas Adjustment:

The charges for customers who wish to reserve their "sales customer" status, set forth in Section B, shall be subject to a Demand Cost of Gas Adjustment per therm of gas supplied hereunder, when the Company's average demand cost of reserving "sales customer" status differs from the base demand cost of \$0.1111 per Therm.

D. Research and Development (R&D) Adjustment:

The charges set forth herein will be subject to a R&D Adjustment per Therm of gas delivered as explained in Section 18 of PSC No. 90 Gas, or superseding issues thereof.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 88 - Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
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Issued in compliance with Order in Case No. 09-M-0311, dated 12/19/17.

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Revision: 9
Superseding Revision: 8

SERVICE CLASSIFICATION NO. 5 (CONT'D)

SMALL FIRM TRANSPORTATION SERVICE (CONT'D)

PRICE: (Per Month) (CONT'D)

E. Transition Surcharge (TS):

Customers in all areas shall also be charged the applicable Transition Surcharge (TS) pursuant to General Information Section 16 of PSC No. 90 Gas, or superseding issues thereof, for all Therm use.

F. Weather Normalization Adjustment (WNA):

Customers in all areas shall also be charged the applicable Weather Normalization Adjustment (WNA) pursuant to General Information Section 17 of PSC No. 90 Gas, or superseding issues thereof, for all Therm use.

G. Reserved for Future Use

H. System Benefits Charge (SBC):

Customers in all areas shall also be charged the System Benefits Charge (SBC) pursuant to General Information Section 20 of PSC No. 90 Gas, or superseding issues thereof, for all Therm use.

I. Revenue Decoupling Mechanism (RDM) Adjustment:

Customers in all areas shall also be charged the applicable RDM Adjustment as explained in General Information Section 22 of PSC No. 90 Gas, or superseding issues thereof.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York

PSC No: 88 - Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 12/01/20
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Leaf No. 70
Revision: 9
Superseding Revision: 7

SERVICE CLASSIFICATION NO. 5 (CONT'D)
SMALL FIRM TRANSPORTATION SERVICE (CONT'D)

MINIMUM CHARGE:

Shall be the Transportation Administration Charge.

INCREASES IN PRICES AND CHARGES APPLICABLE WHERE SERVICE IS SUPPLIED:

The prices and charges under this service classification, including the Minimum Charge, shall be increased by a surcharge pursuant to General Information Rule 3 of this Schedule to reflect the tax rates applicable within the municipality where the Customer takes service.

RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM shall be applied per term to all terms delivered under this Service Classification (as explained in this Schedule, General Information Rule 37). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM (EAM):

The EAM shall be applied per term delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 26). The rate shall be set forth on the EAM Statement.

NON-PIPE ALTERNATIVE (NPA) SURCHARGE:

The NPA Surcharge shall be applied per term delivered under this Service Classification, (as explained in PSC No. 90 General Information Rule 27). The rate shall be set forth on the NPA Statement.

TERMS OF PAYMENT:

Billing and payment for service provided under this service classification shall be in accordance with General Information Section 4.N. of this Schedule.

TERM:

Term shall be defined within the Transportation Service Agreement and mutually agreed upon by the Customer and the Company.

GENERAL TERMS AND CONDITIONS OF SERVICE:

To the extent not inconsistent with the provisions of this service classification, service hereunder is provided in accordance with the General Information Sections of this Schedule.

SPECIAL PROVISIONS:

- A. The quantity to be billed under this service classification is the quantity delivered to the Company less the allowance for losses in accordance with General Information Section 4.E. of this Schedule.
- B. Daily imbalances, underruns and overruns under this service classification shall be calculated and reconciled as set forth in General Information Rule 4 of this Schedule.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

SERVICE CLASSIFICATION NO. 5 (CONT'D)

SMALL FIRM TRANSPORTATION SERVICE (CONT'D)

SPECIAL PROVISIONS: (CONT'D)

- C. Firm Transportation Service shall be provided on a "first call" basis for the available capacity in the Company's distribution system. If other applicants desire Firm Transportation Service and there is only available capacity for the "first" applicant, the "first" applicant can reserve the required available capacity for a period of three months. If deliveries are not commenced within the three-month period, the available capacity shall be released for the use of the other applicants.
- D. A Transportation Service Agreement shall be signed by both parties in the form set forth in General Information Section 13 of this Schedule.
- E. If a customer that is not defined as a Mandatory Capacity Release Customer elects an Agreement without reservation of the "Sales Customer" status or Standby Sales Service, the Company is under no obligation to deliver gas to the Customer on any day in excess of the quantity of Customer-owned gas received by the Company on that day. Any such deliveries in excess of receipts by the Company of Customer-owned gas are subject to unauthorized overrun penalties or interruption in accordance with General Information Sections 10 and 8 of this Schedule, respectively.
- F. Customers electing service under this service classification are subject to the Upstream Capacity Requirements set forth in General Information Section 4.P. of this Schedule.

G. Excelsior Jobs Rate (EJR):

Customers who qualify, under the Excelsior Jobs Rate (EJR) in Section 36 of the General Information section of this Schedule, may have their service bills reduced for a term of no more than 10 years from initial certification from ESD. The reduction shall be in the form of a percentage discount, as stated below, reducing the rate for such qualified Therms in excess of the base amount established for each monthly billing period (as described in General Information Section 36 of this Schedule).

EJR Percentage Discounts, by year of participation, for all Areas, after qualification, after the certificate eligibility date:

Years	Percent of Discount
1-3	60%
4	50%
5	40%
6	30%
7	20%
8-10	10%

PSC No: 88 - Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
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Superseding Revision: 0

SERVICE CLASSIFICATION NO. 5 (CONT'D)

SMALL FIRM TRANSPORTATION SERVICE (CONT'D)

Reserved for Future Use

Issued in compliance order in Case 01-G-1668 dated September 23, 2003

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC No: 88 - Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 12/1/2020
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SERVICE CLASSIFICATION NO. 5 (CONT'D)

SMALL FIRM TRANSPORTATION SERVICE (CONT'D)

SPECIAL PROVISIONS: (CONT'D)

H. Reserved for Future Use

PSC NO: 88 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
INITIAL EFFECTIVE DATE: 05/01/17

LEAF: 72.1
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SUPERSEDING REVISION: 1

SERVICE CLASSIFICATION NO. 5 (CONT'D)

SMALL FIRM TRANSPORTATION SERVICE (CONT'D)

SPECIAL PROVISIONS: (CONT'D)

- I. Customers taking service under this service classification shall not be required to pay the monthly Minimum Charge for the sales service classification specified in the executed Transportation Service Agreement, except in such months where an end of month negative imbalance is cashed out in accordance with General Information Section 4.G.(2)(c) of this Schedule.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York