

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 12/01/03

Leaf: 1
Revision: 0
Superseding Revision:

**P.S.C. No. 121 – ELECTRICITY
SUPERSEDING P.S.C. No. 118**

NEW YORK STATE ELECTRIC & GAS CORPORATION

SCHEDULE

FOR

ELECTRIC SERVICE

STREET LIGHTING

Applicable

in

All territory served by this Corporation

Issued By: James A. Lahtinen, Vice President, Rates & Regulatory Economics, Binghamton, New York

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Issued in compliance with order in Case No. 09-M-0311 dated 6/19/09.

Issued by: James A. Lahtinen, Vice President - Rates & Regulatory Economics, Binghamton, NY

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Service Classifications as listed below:

APPLICABLE		NUMBER	
TO (Territory or area)	FOR (Service to be classified according to use or uses as shown on service classification leaves)	Service Classification	Leaf
Entire Territory	Street Lighting Service – with Contributory Provisions	1	15-25
Entire Territory	Street Lighting Service - Energy and Limited Maintenance	2	26-38
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GENERAL INFORMATION

1. Territory to Which Schedule Applies:

Entire territory served with electricity as more fully described in Schedule P.S.C. 120 - Electricity, or superseding issues thereof.

2. Determination of Demand and Energy Use:

The kW for billing purposes ("Billing kW") is determined by dividing the total wattage for each luminaire in service by 1000, as set forth in the tables below.

The energy use in kilowatt-hours will be determined by multiplying the Billing kW by the number of burning hours for the billing period.

Nominal Lamp and Luminaire Wattage and Lumen* Ratings and Average Monthly Burning Hours

High Pressure Sodium			
Size	Wattage		
	Lamp	Total **	Billing kW
3,300 Lumen	50	58	0.058
5,200 Lumen	70	83	0.083
8,500 Lumen	100	117	0.117
14,400 Lumen	150	171	0.171
19,800 Lumen	200	246	0.246
24,700 Lumen	250	313	0.313
45,000 Lumen	400	486	0.486
126,000 Lumen	1000	1106	1.106

Metal Halide			
Size	Lamp	Total Wattage**	Billing kW
4,000 Lumen	70	95	0.095
5,800 Lumen	100	120	0.120
12,000 Lumen	175	210	0.210
16,000 Lumen	250	313	0.313
28,000 Lumen	400	486	0.486
90,000 Lumen	1,000	1090	1.090

Mercury Vapor			
Size	Wattage		
	Lamp	Total**	Billing kW
3,200 Lumen	100	127	0.127
7,000 Lumen	175	210	0.210
9,400 Lumen	250	292	0.292
17,200 Lumen	400	460	0.460
48,000 Lumen	1000	1102	1.102

Fluorescent		
Size	Total Wattage**	Billing kW
5,000 Lumen (1 Lamp)	95	0.095
10,000 Lumen (1 Lamp)	228	0.228
10,000 Lumen (2 Lamp)	235	0.235
20,000 Lumen (2 Lamp)	380	0.380
20,000 Lumen (4 Lamp)	470	0.470

Incandescent		
Size	Total Wattage	Billing kW
1,000 Lumen	130	0.130
2,500 Lumen	202	0.202
4,000 Lumen	327	0.327
6,000 Lumen	448	0.448
10,000 Lumen	690	0.690

*(The Lumen values stated are nominal in that they vary over the life of the lamp.)

** (Total includes ballast.)

GENERAL INFORMATION

2. Determination of Demand and Energy Use: (Cont'd.)

<u>Month</u>	<u>Average Monthly Burning Hours</u>		<u>Hours</u>
	<u>Hours</u>	<u>Month</u>	
January	442	July	271
February*	370	August	306
March	367	September	340
April	309	October	395
May	285	November	420
June	258	December	447
*Leap Year February	382		

3. Additional Charges Applicable Where Service is Supplied:

The rates and charges for service under all Service Classifications, including minimum charges, will be increased to collect taxes pursuant to:

- a) Section 186-a and Article 9 of the Tax Law (Gross Income Tax "GIT").
- b) Chapter 60, Article 9 and, where applicable, Section 20-b of the General City Law and Section 5-530 of the Village Law. The rates and charges for retail access service are not subject to the 1% Municipal Tax ("Muni Tax") imposed on the Company.
- c) Section 186-c and Section 209-b under Article 9 of the Tax Law -- Metropolitan Business Tax Surcharge.

For the counties of Westchester, Putnam, Dutchess and Orange, the surcharge percentages will be adjusted to reflect the Temporary Metropolitan Business Tax Surcharge ("MTA Tax") as charged to the Corporation under Section 186-c and Section 209-b under Article 9 of the Tax Law. A revised surcharge percentage will be filed for each year the MTA Tax surcharge is applicable. The actual tax surcharge expense will be reconciled with the amount collected during each 12-month period and a reconciling adjustment will be made, if necessary, for the last two months of each 12-month period.

Aggregate percentage tax rates will be separately calculated for rates and charges for:

- 1) Residential Non-Retail Access Delivery Service
- 2) Non-Residential Non-Retail Access Delivery Service
- 3) Non-Retail Access Commodity Service (Residential and Non-Residential)
- 4) Residential Retail Access Delivery Service
- 5) Non-Residential Retail Access Delivery Service

GENERAL INFORMATION

3. Additional Charges Applicable Where Service is Supplied: (Cont'd.)

The effective aggregate percentage tax rates will be computed as follows:

Areas not subject to MTA Tax:

- a) Within cities or villages subject to 1% Municipal Tax:

$$[[1/(1 - (GIT + Muni Tax))] - 1] * 100$$

- b) Outside of cities or villages subject to 1% Municipal Tax:

$$[(1/(1 - GIT)) - 1] * 100$$

Areas subject to MTA Tax:

- a) Within cities or villages subject to 1% Municipal Tax:

$$[[1/[1/[(1 + MTA Tax) / [1 - (GIT + Muni Tax)]]] - 1] * 100$$

- b) Outside of cities or villages subject to 1% Municipal Tax:

$$[[1/[1/[(1 + MTA Tax) / (1 - GIT)]]] - 1] * 100$$

The applicable tax surcharge percentages will be set forth on a statement (Tax Surcharge Percentage Statement or "TSP Statement") filed with the Public Service Commission. Whenever the legislature, city or village levies a new tax on the Company, repeals such tax, or changes the rate of such tax, the Company will file a new statement.

Every such statement will be filed not less than fifteen (15) business days before the date on which the statement is proposed to be effective, and no sooner than the date when the tax enactment to which the statement responds; will become effective no sooner than the date when the tax enactment is filed with the Secretary of State; will be applicable to bills subject to the tax enactments that are rendered on or after the effective date of the statement; and will be canceled not more than five (5) business days after the tax enactment either ceases to be effective or is modified so as to reduce the tax rate.

Such statement will be duly filed with the Public Service Commission, apart from this rate schedule, and will be available to the public at the Company offices at which application for service may be made.

GENERAL INFORMATION

4. Non-Standard Equipment:

Lamps, fixtures and other equipment not specifically listed in this schedule will not be provided by the Corporation. The customer may consider installing such lamps, fixtures and other equipment for metered service pursuant to Schedule P.S.C. No. 120 – Electricity or superseding issues thereof.

5. Corporation Maintenance:

Except as provided in Service Classification Nos. 2 and 3 herein, Corporation maintenance will not be furnished under this schedule for any street lighting facilities (lamps, luminaire, poles, street lighting circuitry including conduit and related facilities) which are not owned by the Corporation.

6. Customer Requested Conversion of Existing Lighting:

For Corporation owned lighting, conversion from incandescent or fluorescent light sources to high pressure sodium light sources will be made at the Corporation's expense. For conversions from mercury light sources to more efficient light sources with equal or increased illumination, where the luminaires have been in service 15 or more years, the alteration and/or conversion of such luminaires will also be at the Corporation's expense. However, where the present mercury vapor luminaires have been in service for less than 15 years, or where the customer wishes to decrease illumination for any type of luminaire, the customer shall reimburse the Corporation the original cost of such facility removed less accrued depreciation and net salvage (cost of removal less salvage) value of such facility as determined by the Corporation. In any case of such system conversions, the Corporation shall not be obligated to replace in any calendar year, for any customer, more than 5% of its existing number of street lighting luminaires.

GENERAL INFORMATION

7. **Relocation of Equipment:**
If it becomes necessary for any reason whatsoever, (except for changes made by the Corporation solely for its own purpose and convenience, and approved by the customer) to make a change in the location of any luminaires, lamps, poles, circuits or equipment erected or installed solely for the purposes of the street lighting system the customer shall reimburse the Corporation the actual costs incurred in making the changes.

8. **Right of Way:**
The customer shall grant the Corporation the right to use, at no cost, such of its streets, highways, and other public places as may be necessary to enable the Corporation to carry out the provisions contained herein. In providing service, the Corporation will not be required to extend its circuits or place its equipment in, upon, under or across lands or improvements which are not public ways under the jurisdiction and control of the customer unless the customer first procures and delivers to the Corporation free from cost, good and sufficient rights, easements or permits therefore.

9. **Underground Service Area:**
The Corporation will not make installations of overhead street lighting conductors in areas where there exists or is planned an underground distribution system.

The installation of underground street lighting service normally will be supplied by the Corporation at the time of or in conjunction with the installation of the underground electric distribution system (other than street lighting) and prior to the paving over or final surface of all or part of the area where street lighting service is required. For new or additional underground street lighting installations in all or parts of areas with existing finish grade, finished or existing pavements, the provisions of PSC No. 119, Unusual Conditions, shall apply.

10. **Tree Trimming:**
As a condition of receiving service hereunder, the customer shall authorize the Corporation, insofar as it lawfully may, to trim, cut and remove any and all trees and other obstructions, which, in the opinion of the Corporation, interfere with, or may tend to interfere with, the construction, operation and maintenance of the Corporation's facilities for rendering service hereunder. At times other than original installation, tree trimming necessary for light distribution on the highway, street or sidewalk surfaces is a responsibility of the customer and shall be done by the customer or at the customer's expense.

GENERAL INFORMATION

11. Supply of Service:

The Corporation will use diligence in providing uninterrupted street lighting services but in case the supply of electricity should be interrupted for the purpose of making changes in or repairs to the Corporation's transmission or distribution system, or should fail, in whole or in part, by reason of a flood, fire, labor trouble, accident, Act of God, or any cause beyond its control, the Corporation will not thereby become guilty of any default in its performance under this schedule and will not be liable for any damages resulting therefrom, but the Corporation will be bound in good faith to resume service as soon as reasonably possible.

12. Liability:

The Corporation will not be liable for any injury, casualty, or damage resulting in any way from the supply or use of electricity or from the presence or operation of the Corporation's structures, equipment, wires, conduit, appliances, or devices in connection with the street lighting system, except injuries or damages resulting from the negligence of the Corporation.

The Corporation will only install those facilities requested by the customer and accepted by the Corporation; and, therefore, the customer shall indemnify and hold harmless the Corporation from any and all claims, demands and liability which may be asserted against the Corporation for failure to meet the recommended illumination values set forth in the American National Standard Practice for Roadway Lighting.

13. Application for Street Lighting Service:

A. New Service, New Street Light District or Different Service Classification

Written application for new service, new street light district, or a different service classification is required on the form set forth in this schedule. Such application when accepted by the Corporation, will constitute an agreement between the customer and the Corporation, subject to the terms and conditions set forth in the applicable Service Classification(s). Where unusual expenditures are necessary to supply service because of location or character of the applicant's or customer's installation, facilities will be constructed only when an adequate contribution toward the construction of such facilities, or other satisfactory arrangement, is made. For uniform rules, regulations and general information applicable to this Schedule, refer to Schedule P.S.C. No. 119 - Electricity or superseding issues thereof.

GENERAL INFORMATION

- 13. Application for Street Lighting Service: (Continued)
 - A. New Service, New Street Light District or Different Service Classification (Continued)

APPLICATION FOR NEW STREET LIGHTING SERVICE

Date

The of
(Public Agency, Public Authority, or Public Corporation)
New York, (hereinafter called "Customer"), pursuant to the attached authorization hereby applies to NEW YORK STATE ELECTRIC & GAS CORPORATION (herein after called "Corporation"), to furnish, install, operate and maintain for the Customer an electric lighting system along the streets, roads, highways and other public places in ..
.....
.....

Upon acceptance by the Corporation, this Application will constitute an Agreement for the furnishing of street lighting service to the Schedule of Facilities requested or designated by Customer in accordance with the terms, conditions and rates set forth in Service Classification ___ of the Corporation's Electric Rate Schedule P.S.C. No. 121 or superseding issues thereof, as filed with the Public Service Commission of the State of New York. This contract will be effective _____, for an initial period of five years (including prior periods under contract) and thereafter until canceled by either party upon 120 days' written notice to the other party of its desire to terminate this contract.

Service Classification No. ___ of P.S.C. No. 121, as now in effect, is attached hereto and made a part hereof.

The Customer shall pay for service for the facilities installed or to be installed at the effective date hereof, as shown on the Schedule of Facilities, attached hereto. Whenever the facilities installed to render the service are subsequently replaced, increased or decreased, as provided in the Service Classification, the customer billings shall be modified to appropriately reflect these changes as denoted with an asterisk on the Customer's monthly bill.

For contracts providing service to Customer owned facilities, it shall be the responsibility of the Customer to notify the Corporation of changes to the Customer owned facilities as set forth in Special Provision A of Service Classification No. 2 of P.S.C. 121 - Electricity, or superseding issues thereof.

GENERAL INFORMATION

13. Application for Street Lighting Service: (Continued)

A. New Service, New Street Light District or Different Service Classification (Continued)

All previous agreements between the parties or their predecessors covering all or a portion of the service provided for in this application will terminate on the effective date of this application, except that the obligation of the Customer to pay for service theretofore rendered under any such prior agreements shall survive.

The Customer's address for billing purposes is:

.....
(Customer)

By
.....

(Title)

Attest:

.....
.....
(Title)

ACCEPTED:

NEW YORK STATE ELECTRIC & GAS CORPORATION

Date

By

.....
(Title)

GENERAL INFORMATION

13. Application for Street Lighting Service: (Continued)

A. New Service, New Street Light District or Different service Classification (Continued)

SCHEDULE OF FACILITIES

Under Application for Street Lighting Service Agreement dated , 20

With

(Customer)

(Lighting District)

S.C. No.

Quantity

Facility

Date

By, Corporation Representative

By, Customer Representative

For uniform rules, regulations and general information applicable to this Schedule, refer to Schedule PSC No. 119 - Electricity or superseding issues thereof.

GENERAL INFORMATION

13. Application for Street Lighting Service (Continued)

B. Customer with Existing Service

A customer requesting changes to existing street lighting service is required to submit written authorization on customer letterhead to the Corporation. Upon receipt of such request, when accepted by the Corporation, will constitute an amendment to the existing agreement between the customer and the Corporation, subject to the terms and conditions set forth in the applicable Service Classification(s). Where unusual expenditures are necessary to supply service because of location or character of the applicant's or customer's installation, facilities will be constructed only when an adequate contribution toward the construction of such facilities, or other satisfactory arrangement, is made. For uniform rules, regulations and general information applicable to this Schedule, refer to Schedule P.S.C. No. 119 - Electricity or superseding issues thereof.

14. Billing and Collections:

A. When Bills Are Due:

Bills of the corporation are due upon receipt or, if mailed, three days after mailing. They are payable at any office of the Corporation or to any authorized collector.

B. Late Payment Charge:

1. For duly constituted public agencies, authorities or corporations taking service under this Schedule, a late payment charge at the rate of one and one-half percent (1 1/2%) per month will be billed on all amounts not paid on or before the past due date indicated on the bill. The date shown on the bill will not be less than twenty-three days from the date the bill is mailed to customers.

The amount subject to an initial late payment charge is the current bill. Also subject to additional late payment charges is any amount in arrears including any unpaid late payment charge amounts previously billed which were not received by the Corporation before such date shown on the previous bill. Such additional late payment charges will be billed at one and one-half percent (1 1/2%) per month.

2. State Agencies: Late Payment Charge to State Agencies will be the interest rate set forth in accordance with the provisions of Article XI-A of the State Finance Law (Chapter 153 of the Laws of 1984, effective July 1, 1984.), as the same may be amended.

C. Rendition and Payment:

Bills shall be deemed rendered, and other notices duly given when delivered to the offices of the duly constituted public agency, authority or corporation or when mailed to such customer at the last known address of the customer, or when left at either of such places. Failure to receive such bill from the Corporation will not entitle the customer to any delay in the settlement of each month's account nor to any extension of the date after which a late payment charge becomes applicable.

Payment by mail properly stamped, addressed, and mailed on or before the past due date indicated on the bill as evidenced by the United States postmark, will be deemed to be payment prior to the application of late payment charges. A request by the customer for adjustment of bills or any other complaint does not extend the date of the undisputed portion of bills which have been duly rendered.

GENERAL INFORMATION

15. General Retail Access:

Street Lighting customers may elect pricing options and participate in General Retail Access in accordance with the provisions set forth in General Information Sections 16 (General Retail Access) and 25 (Supply Service Options) of Schedule P.S.C. 120 - Electricity.

16. Surcharge to Collect System Benefits Charge ("SBC")

Each customer bill for service under Service Classification Nos. 1, 2, and 3 will be increased by multiplying all kilowatt-hours delivered by a surcharge rate (as shown in the System Benefits Charge (SBC) Statement). This surcharge is comprised of two components:

- a. pursuant to Commission *Order Continuing the System Benefits Charge (SBC) and the SBC-funded Public Benefit Programs*, issued and effective December 21, 2005, in Case No. 05-M-0090. One-half the annual amount shall be collected during the first half of calendar year 2011. This component of the surcharge will be effective with usage billed on and after July 1, 2006 through June 30, 2011.
- b. pursuant to Commission *Order Establishing Energy Efficiency Portfolio Standard and Approving Programs* ("the Order"), issued and effective June 23, 2008, in Case 07-M-0548. This component of the surcharge will be effective with usage billed on and after October 1, 2008.

The surcharge will be calculated on an annual basis to collect the Corporation's allocated fund amounts as set forth in the Orders identified above based on year-by-year projections of the following year's electric sales. Any over- or under-collections will be trued up on an annual basis.

A System Benefits Charge (SBC) Statement setting forth the annual rate will be filed with the Public Service Commission on not less than three (3) days' notice. Such statement can be found at the end of this Schedule (PSC 121 – Electricity).

17. Surcharge to Collect Renewable Portfolio Standard Charge ("RPS")

Each customer bill for service under Service Classification Nos. 1, 2, and 3 will be increased by multiplying all kilowatt-hours delivered by a surcharge to be determined annually. The surcharge is imposed pursuant to Commission Order Regarding Retail Renewable Portfolio Standard, issued and effective September 24, 2004, in Case 03-E-0188. The surcharge will be calculated on an annual basis to collect the Corporation's allocated fund amount based on the Order and will be amended each October 1st. The surcharge will be effective with usage billed on and after October 1, 2005 through the term of the program. Any over- or under-collections will be trued up on an annual basis.

A Renewable Portfolio Standard Charge (RPS) Statement setting forth the annual rate will be filed with the Public Service Commission on not less than fifteen days' notice. Such statement can be found at the end of this Schedule (PSC 121 – Electricity).

GENERAL INFORMATION

18. Surcharge to Collect Temporary State Assessment

Each customer bill for service under Service Classification Nos. 1, 2, and 3 will be increased to collect a Temporary State Energy and Utility Service Conservation Assessment pursuant to the Commission's *Order Implementing Temporary State Assessment*, issued June 19, 2009. The surcharge rate will be multiplied by all kilowatthours delivered.

A reconciliation of the amounts to be recovered through the surcharge and the actual amounts collected will be reflected in the establishment of the TSAS for the following year.

A Temporary State Assessment Surcharge (TSAS) Statement setting forth the surcharges by service classification will be filed with the Public Service Commission on not less than fifteen (15) days' notice. Such statement can be found at the end of this Schedule (PSC 121 – Electricity).

SERVICE CLASSIFICATION NO. 1

SERVICE UNDER THIS CLASSIFICATION WILL NO LONGER BE AVAILABLE TO NEW CUSTOMERS AFTER SEPTEMBER 13, 1996

STREET LIGHTING SERVICE WITH CONTRIBUTORY PROVISIONS

APPLICABLE TO THE USE OF SERVICE FOR:

Street, highway, roadway or other outdoor lighting for duly constituted public agencies, public authorities and public corporations.

Rates and charges, indicated with an asterisk(*), are applicable to equipment installed or contracted for prior to effective date of this leaf. Such facilities are no longer available for new installations under this service class. Upon failure and fulfillment of contract, lights will not be replaced in kind. Customer may select an alternative luminaire from the tariff. .

CHARACTER OF SERVICE:

Limited Period-Unmetered Service; controlled from dusk (one-half hour after sunset) to dawn (one-half hour before sunrise), for approximately 4213 hours per year.

Existing Company owned systems or existing systems built by others to Company standards, with the below listed luminaires and other facilities, will be served under this service classification. Under this schedule, the capital cost of all facilities is borne by the customer (see Determination of Capital Costs), but ownership and the responsibility for operation and maintenance rests with the Company. In the case of facilities installed by others, the Company reserves the right to reject all or any part of such street lighting systems that do not meet general Company specifications, or are not compatible with the type and nature of existing Company facilities. Installation of equipment on Company owned electric facilities will be done only by the Corporation. The Company reserves the right to refuse ownership of systems subject to extra ordinary maintenance requirements or unusually high incidents of physical damage.

The rates specified in this service classification do not provide for replacement due to expiration of the service life of installed fixtures, standards or other equipment.

The customer may designate the following types of service:

- A. Overhead Service, on poles which are a part of the Corporation's general distribution system or the Corporation's poles installed at customer's expense, specifically for street lighting. The street lighting equipment is available only in those areas where an overhead distribution system is maintained by the Corporation.
- B. Underground Service, supplied from an existing underground circuit or installation of new underground circuit. The street lighting equipment is owned and maintained by the Corporation. To minimize cost of underground street lighting systems, construction should be undertaken at the time of installation of general underground distribution system. (See Section 9 of General Information.)

Note: The rating of lamps in lumens is for identification purposes only and shall approximate the manufacturers standard rating.

SERVICE CLASSIFICATION NO. 1 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Pursuant to General Information Section 25, Supply Service Options, of Schedule PSC No. 120, customers served under this Service Classification will choose from different electric rate choices offered by the Company as described below. NYSEG will offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice is the ESCO Supply Service (ESS). The Non-Retail Access choice is the NYSEG Supply Service (NSS).

NYSEG will provide Delivery Service regardless of the customer's Supply Service Option.

1. ESCO Supply Service (ESS)

This Retail Access choice includes a Monthly Operation and Maintenance Charge for luminaires and other facilities, fixed charges for NYSEG delivery service, and a Transition Charge (Non-Bypassable Charge [NBC]). Supply Service will be provided by an Energy Services Company (ESCO). Customers that elect ESS and receive a Consolidated Bill will not be subject to the Bill Issuance Charge.

Kilowatt-hour use will be determined in accordance with General Information Section 2, Determination of Demand and Energy Use.

SERVICE CLASSIFICATION NO. 1 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd..)

1. ESCO Supply Service (ESS) (Cont'd.)

RATE: (Per Month)

Delivery Service:

Energy Charges, Bill Issuance Charge and Operation and Maintenance Charges:

Delivery Charges	
Energy Charge (All kilowatt-hours, per kilowatt-hour)	\$0.02500
Bill Issuance Charge	\$0.89
Transition Charge (All kilowatt-hours, per kilowatt-hour)	See Transition Charge Statement

Luminaire Style & Size	Monthly O&M Charge
High Pressure Sodium	
50 Watts - 3,300 Lumen	\$2.57
70 Watts - 5,200 Lumen	2.61
100 Watt - 8,500 Lumen	2.61
150 Watts - 14,400 Lumen	2.61
250 Watts - 24,700 Lumen	2.61
400 Watts - 45,000 Lumen	2.61
1000 Watts - 126,000 Lumen	3.72
Metal Halide	
250 Watts - 16,000 Lumen	\$2.86
400 Watts - 28,000 Lumen	2.86
Mercury Vapor	
100 Watts* - 3,200 Lumen	\$2.26
175 Watts* - 7,000 Lumen	2.26
250 Watts* - 9,400 Lumen	2.26
400 Watts* - 17,200 Lumen	2.26
1000 Watts* - 48,000 Lumen	2.54

*Such facilities are no longer available for new installations under this service classification.

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/08

Leaf: 17.1
Revision: 5
Superseding Revision: 3

SERVICE CLASSIFICATION NO. 1 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd..)

Reserved for Future Use

Issued in compliance with order in Case No.07-E-0479 dated 08/29/07.

Issued by: James A. Lahtinen, Vice President - Rates & Regulatory Economics, Binghamton, NY

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/08

Leaf: 18
Revision: 6
Superseding Revision: 4

SERVICE CLASSIFICATION NO. 1 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

Reserved for Future use

Issued in compliance with order in Case No. 07-E-0479 dated 08/29/07.

Issued by: James A. Lahtinen, Vice President - Rates & Regulatory Economics, Binghamton, NY

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/10

Leaf: 19
Revision: 13
Superseding Revision: 11

SERVICE CLASSIFICATION NO. 1 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS (CONT'D.)

NYSEG will provide Delivery and Commodity Service for the Non-Retail Access choice.

2. Reserved for Future Use

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Initial Effective Date: 01/01/10

Leaf: 20
Revision: 11
Superseding Revision: 9

SERVICE CLASSIFICATION NO. 1 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS (CONT'D.)

2. Reserved for Future use

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Initial Effective Date: 01/01/10

Leaf: 21
Revision: 11
Superseding Revision: 10

SERVICE CLASSIFICATION NO. 1 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

2. Reserved for Future Use

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NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/10

Leaf: 22
Revision: 10
Superseding Revision: 9

SERVICE CLASSIFICATION NO. 1 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

2. Reserved for Future Use

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NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/10

Leaf: 22.1
Revision: 8
Superseding Revision: 7

SERVICE CLASSIFICATION NO. 1 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

2. Reserved for Future Use

SERVICE CLASSIFICATION NO. 1 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

3. NYSEG Supply Service (NSS)

This Non-Retail Access choice includes fixed charges for NYSEG delivery service, a Transition Charge (Non-Bypassable Charge [NBC]), a fluctuating commodity charge for electricity supplied by NYSEG, and a Merchant Function Charge.

Kilowatt-hour use will be determined in accordance with General Information Section 2, Determination of Demand and Energy Use.

RATE: (Per Month)

Delivery Service:

Energy Charges, Bill Issuance Charge and Monthly Operation and Maintenance Charges:

Delivery Charges	
Energy Charge (All kilowatt-hours, per kilowatt-hour)	\$0.02500
Bill Issuance Charge	\$0.89
Transition Charge (All kilowatt-hours, per kilowatt-hour)	See Transition Charge Statement
Merchant Function Charge (All kilowatt-hours, per kilowatt-hour)	See Merchant Function Charge Statement

Luminaire Style & Size	Monthly O&M Charge
High Pressure Sodium	
50 Watts - 3,300 Lumen	\$2.57
70 Watts - 5,200 Lumen	2.61
100 Watt - 8,500 Lumen	2.61
150 Watts - 14,400 Lumen	2.61
250 Watts - 24,700 Lumen	2.61
400 Watts - 45,000 Lumen	2.61
1000 Watts - 126,000 Lumen	3.72
Metal Halide	
250 Watts - 16,000 Lumen	\$2.86
400 Watts - 28,000 Lumen	2.86
Mercury Vapor	
100 Watts* - 3,200 Lumen	\$2.26
175 Watts* - 7,000 Lumen	2.26
250 Watts* - 9,400 Lumen	2.26
400 Watts* - 17,200 Lumen	2.26
1000 Watts* - 48,000 Lumen	2.54

*Such facilities are no longer available for new installations under this service class.

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Revision: 6
Superseding Revision: 5

SERVICE CLASSIFICATION NO. 1 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

3. NYSEG Supply Service (NSS) (Cont'd.)

Commodity Service

The charge for Electric Power Supply provided by NYSEG will fluctuate each month as further described in PSC No. 120 General Information Section 25.I.C., Calculation of the Commodity Charge.

SERVICE CLASSIFICATION NO. 1 (Cont'd.)

MINIMUM CHARGE:

The monthly minimum charge for service is the Monthly Operation and Maintenance Charge and applicable Other Facility Charges.

SYSTEM BENEFITS CHARGE:

A surcharge will be added to each customer bill for service under this Service Classification to collect the System Benefits Charge (as explained in this Schedule, General Information Section 16). See SBC Statement.

RENEWABLE PORTFOLIO STANDARD CHARGE ("RPS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Renewable Portfolio Standard (as explained in this Schedule, General Information Section 17). See RPS Statement.

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 18). See TSAS Statement.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification, including minimum charges, will be increased by a surcharge pursuant to Section 3 of PSC No. 121 to reflect the tax rates applicable within the municipality where the customer takes service.

ALLOWANCE FOR LAMP OUTAGES:

The Company will use reasonable diligence to provide a continuous, regular and uninterrupted supply of service and the customer will use reasonable diligence to protect the lighting system. If for any reason the lamp becomes inoperable, the Company will make every effort to complete the necessary repair within three business days after notice of such outage has been received by the Company from a customer. In lieu of determination of the actual lamp-hour outages resulting from a failure of any light to burn for any reason, a monthly credit is automatically included in the energy charges of the monthly bill, in that the charge per kilowatt-hour quoted in the tariff has been reduced by 0.15%.

TERMS OF PAYMENT:

All bills are rendered at the above Charges and that amount is due on bills paid on or before the past due date indicated on the bill. A late payment charge at the rate of one and one-half percent (1 1/2%) per month will be billed on all amounts not paid by that date. (Further details in Section 14 of the General Information Section of this Schedule.)

DETERMINATION OF CAPITAL COST:

In the case of newly constructed facilities, capital cost shall include all labor, transportation, material and applicable overheads as defined in the charges for Special Services contained in Schedule PSC 119 - Electricity, or superseding issues thereof, and utilized in recording the cost of such facilities on the books and records of the Company. In the case of existing plant, capital contributions will be determined using the replacement cost of the plant's specific vintage less depreciation. In no case will the contribution be less than the average depreciated original cost of all such facilities in that account. The Company will compute annually a schedule of such rates to be provided upon request.

SERVICE CLASSIFICATION NO. 1 (Cont'd.)

TERM:

Five years from the initial rendering of service, including service previously rendered under contract, and thereafter until terminated on 120 day's written notice by either the Corporation or customer.

If the customer requests removal or discontinued operation of a facility, the Monthly Operation and Maintenance Charge the customer pays the Corporation will be reduced in accordance with the rates specified for each such inoperative or removed facility, as of the removal date of said facility. However, the customer will be required to pay actual charges associated with disconnection, reconnection or removal of any such facilities.

SPECIAL PROVISIONS:

- A. The customer shall determine and specify the number, size, type and location of luminaires and other facilities required to provide street lighting service initially to be served hereunder, and may at any time thereafter, upon reasonable written notice to the Corporation, request changes to such luminaries and/or facilities. Upon acceptance of the application, the Corporation will, within a reasonable time after receipt of written authorization from the customer, (a) furnish and install additional luminaires and other facilities provided, however, that the Corporation will not be obligated hereunder to install additional luminaires and other facilities 1) in locations where electric service may not be readily available, or 2) in a contiguous manner when additional luminaires or other facilities are not stocked by the Corporation, or (b) remove such luminaries or facilities designated by the customer. In the first situation, provision for the desired service may be made available under provisions of Section 13 of this Schedule.
- B. If, in the sole opinion of the Corporation, Corporation owned facilities become subject to vandalism, the customer shall be required to reimburse the Corporation for all maintenance costs incurred as a result of vandalism.
- C. Non-Standard Equipment: Lamps, luminaires and other equipment not specifically provided for above may be procured and maintained by the Corporation. In such cases, the charges for any given lamp type and lumen rating will be as stated in the above schedule of rates. Material charges for non-standard equipment when obtained by the Company, will be invoiced cost plus appropriate handling charges. Spare equipment will not be stocked by the Corporation.

The Corporation shall not be obligated to repair or replace in kind any non-standard luminaire. The Corporation will remove the non-standard luminaire or, at the customer's request, replace it with any standard luminaire offered for service at that time for which the customer will be charged the appropriate rates. If the customer elects to not replace the fixture, the customer will be billed in accordance with the provisions outlined above under TERM.

D. Budget Billing:

Customers may, by signing an application, be billed monthly in accordance with the plan set forth in Section 4-0 of P.S.C. No. 119 - Electricity or superseding issues thereof.

SERVICE CLASSIFICATION NO. 2

STREET LIGHTING SERVICE - ENERGY AND LIMITED MAINTENANCE

APPLICABLE TO THE USE OF SERVICE FOR:

Street, highway, roadway or other outdoor lighting for duly constituted public agencies, public authorities and public corporations. The Corporation will provide energy, photo control replacement and relamping only. The street lighting equipment including wire, bracket, luminaire and street lighting standard, is owned and maintained by the customer except Corporation owned facilities installed or contracted for prior to October 25, 1981 (the effective date of PSC 117). Service depends upon available circuits.

In the case of facilities installed by others, the Company reserves the right to reject all or any part of such street lighting systems that do not meet general Company specifications, or are not compatible with the type and nature of existing Company facilities.

Luminaires and other street lighting equipment denoted with an asterisk (*) are not available for new installations.

Luminaires and other street lighting equipment denoted with a plus sign (+) are not available for new installations or replacements.

CHARACTER OF SERVICE:

Limited Period-Unmetered Electric Energy; Alternating current - 60 cycle 120/240, 120/208 or 480 volts, single phase. The customer shall install controls for operating from dusk (one-half hour after sunset) to dawn (one-half hour before sunrise), approximating 4213 hours per year.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Pursuant to General Information Section 25, Supply Service Options, of Schedule PSC No. 120, customers served under this Service Classification will choose from different electric rate choices offered by the Company as described below. NYSEG will offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice is the ESCO Supply Service (ESS). The Non-Retail Access choice is the NYSEG Supply Service (NSS).

SERVICE CLASSIFICATION NO. 2 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

NYSEG will provide Delivery Service regardless of the customer's Supply Service Option.

1. ESCO Supply Service (ESS)

This Retail Access choice includes a monthly maintenance charge for luminaires and other company-owned facilities in service, fixed charges for NYSEG delivery service, and a Transition Charge (Non-Bypassable Charge [NBC]). Supply Service will be provided by an Energy Services Company (ESCO). Customers that elect ESS and receive a Consolidated Bill will not be subject to the Bill Issuance Charge.

Kilowatt-hour use will be determined in accordance with General Information Section 2, Determination of Demand and Energy Use.

RATE: (Per Month)

Delivery Service:

Energy Charges, Bill Issuance Charge and Maintenance Charge:

Delivery Charges	
Energy Charge (All kilowatt-hours, per kilowatt-hour)	\$0.02500
Bill Issuance Charge	\$0.89
Transition Charge (All kilowatt-hours, per kilowatt-hour)	See Transition Charge Statement

	Monthly Maintenance Charge for Customer Owned Luminaires
High Pressure Sodium	
50 Watts - 3,300 Lumen	\$1.17
70 Watts - 5,200 Lumen	1.17
100 Watts - 8,500 Lumen	1.18
150 Watts - 14,400 Lumen	1.18
200 Watts - 19,800 Lumen	1.19
250 Watts - 24,700 Lumen	1.20
400 Watts - 45,000 Lumen	1.22
1000 Watts - 126,000 Lumen	2.30
Mercury Vapor	
100 Watts+ - 3,200 Lumen	\$0.80
175 Watts+ - 7,000 Lumen	0.82
250 Watts+ - 9,400 Lumen	0.84
400 Watts+ - 17,200 Lumen	0.88
1000 Watts+ - 48,000 Lumen	1.12

SERVICE CLASSIFICATION NO. 2 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

1. ESCO Supply Service (ESS) (Cont'd.)

	Monthly Maintenance Charge for Customer Owned Luminaires
Incandescent 327 Watts+ - 4,000 Lumen	\$2.78
Fluorescent 95 Watts+ - 5,000 Lumen 235 Watts+ - 10,000 Lumen (2 Lamp) 380 Watts+ - 20,000 Lumen (2 Lamp)	\$1.46 1.59 1.83
Metal Halide 70 Watts - 4,000 Lumen 100 Watts - 5,800 Lumen 175 Watts - 12,000 Lumen 250 Watts - 16,000 Lumen 400 Watts - 28,000 Lumen 1000 Watts - 88,000 Lumen	\$2.37 2.37 2.37 2.39 2.44 3.96

Note: The rating of lamps in lumens is for identification purposes only and shall approximate the manufacturer's standard rating.

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Initial Effective Date: 01/01/08

Leaf: 29
Revision: 6
Superseding Revision: 4

SERVICE CLASSIFICATION NO. 2 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

Reserved for Future Use

Issued in compliance with order in Case No. 07-E-0479 dated 08/29/07.

Issued by: James A. Lahtinen, Vice President - Rates & Regulatory Economics, Binghamton, NY

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/10

Leaf: 30
Revision: 13
Superseding Revision: 11

SERVICE CLASSIFICATION NO. 2 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

NYSEG will provide Delivery and Commodity Service for the Non-Retail Access choice.

2. Reserved for Future Use

PSC NO: 121 ELECTRICITY
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Initial Effective Date: 01/01/10

Leaf: 31
Revision: 13
Superseding Revision: 11

SERVICE CLASSIFICATION NO. 2 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

- 2. Reserved for Future Use**

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Initial Effective Date: 01/01/10

Leaf: 32
Revision: 9
Superseding Revision: 8

SERVICE CLASSIFICATION NO. 2 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

2. Reserved for Future Use

PSC NO: 121 ELECTRICITY
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Initial Effective Date: 01/01/10

Leaf: 33
Revision: 9
Superseding Revision: 8

SERVICE CLASSIFICATION NO. 2 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

2. Reserved for Future Use

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/10

Leaf: 34
Revision: 10
Superseding Revision: 9

SERVICE CLASSIFICATION NO. 2 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

2. Reserved for Future Use

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/10

Leaf: 34.1
Revision: 8
Superseding Revision: 7

SERVICE CLASSIFICATION NO. 2 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

2. Reserved for Future Use

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/10

Leaf: 34.2
Revision: 8
Superseding Revision: 7

SERVICE CLASSIFICATION NO. 2 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

2. Reserved for Future Use

SERVICE CLASSIFICATION NO. 2 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

3. NYSEG Supply Service (NSS)

This Non-Retail Access choice includes fixed charges for NYSEG delivery service, a Transition Charge (Non-Bypassable Charge [NBC]), a fluctuating commodity charge for electricity supplied by NYSEG and a Merchant Function Charge.

Kilowatt-hour use will be determined in accordance with General Information Section 2, Determination of Demand and Energy Use.

RATE: (Per Month)

Delivery Service:

Energy Charges, Bill Issuance Charge and Monthly Maintenance Charge:

Delivery Charges	
Energy Charge (All kilowatt-hours, per kilowatt-hour)	\$0.02500
Bill Issuance Charge	\$0.89
Transition Charge (All kilowatt-hours, per kilowatt-hour)	See Transition Charge Statement
Merchant Function Charge (All kilowatt-hours, per kilowatt-hour)	See Merchant Function Charge Statement

	Monthly Maintenance Charge for Customer Owned Luminaires
High Pressure Sodium	
50 Watts - 3,300 Lumen	\$1.17
70 Watts - 5,200 Lumen	1.17
100 Watts - 8,500 Lumen	1.18
150 Watts - 14,400 Lumen	1.18
200 Watts - 19,800 Lumen	1.19
250 Watts - 24,700 Lumen	1.20
400 Watts - 45,000 Lumen	1.22
1000 Watts - 126,000 Lumen	2.30
Mercury Vapor	
100 Watts+ - 3,200 Lumen	\$0.80
175 Watts+ - 7,000 Lumen	0.82
250 Watts+ - 9,400 Lumen	0.84
400 Watts+ - 17,200 Lumen	0.88
1000 Watts+ - 48,000 Lumen	1.12
Incandescent	
327 Watts+ - 4,000 Lumen	\$2.78

SERVICE CLASSIFICATION NO. 2 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

3. NYSEG Supply Service (NSS) (Cont'd.)

	Monthly Maintenance Charge for Customer Owned Luminaires
Fluorescent	
95 Watts+ - 5,000 Lumen	\$1.46
235 Watts+ - 10,000 Lumen (2 Lamp)	1.59
380 Watts+ - 20,000 Lumen (2 Lamp)	1.83
Metal Halide	
70 Watt - 4,000 Lumen	\$2.37
100 Watts - 5,800 Lumen	2.37
175 Watts - 12,000 Lumen	2.37
250 Watts - 16,000 Lumen	2.39
400 Watts - 28,000 Lumen	2.44
1000 Watts - 88,000 Lumen	3.96

Note: The rating of lamps in lumens is for identification purposes only and shall approximate the manufacturers standard rating.

Commodity Service

The charge for Electric Power Supply provided by NYSEG will fluctuate each month as further described in PSC No. 120 General Information Section 25.I.C., Calculation of the Commodity Charge.

SERVICE CLASSIFICATION NO. 2 (Cont'd.)

Other Facility Charges: (Monthly Rate)

Charges will apply for all rate choices described in this service classification.

These facilities are no longer available for installation except for limited contiguous expansion of existing facilities upon Corporation approval.

Effective 01/01/07

	<u>Corporation Owned</u>
A. Circuit Control:	
1. Group Controllers	\$2.99
2. 3000 Watt photo cell	1.99
B. Circuits: (per foot)	
1. Cable and Conduit	\$ 0.0778
2. Direct Burial Cable	0.0666
3. Cable Only (Conduit supplied by Customer)	0.0355
4. Underground Circuits	0.0473

Issued in compliance with order in Case No. 05-E-1222 dated 08/23/06.

Issued by: James A. Lahtinen, Vice President - Rates & Regulatory Economics, Binghamton, NY

SERVICE CLASSIFICATION NO. 2 (Cont'd.)

MERCHANT FUNCTION CHARGE:

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. Customers whose electricity is supplied by an ESCO are not charged for this service.

MINIMUM CHARGE:

The monthly minimum charge for service is the Monthly Maintenance Charge.

SYSTEM BENEFITS CHARGE:

A surcharge will be added to each customer bill for service under this Service Classification to collect the System Benefits Charge (as explained in this Schedule, General Information Section 16). See SBC Statement.

RENEWABLE PORTFOLIO STANDARD CHARGE ("RPS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Renewable Portfolio Standard (as explained in this Schedule, General Information Section 17). See RPS Statement.

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 18). See TSAS Statement.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification, including minimum charges, will be increased by a surcharge pursuant to Section 3 of P.S.C. 121 - Electricity to reflect the tax rates applicable within the municipality where the customer takes service.

ALLOWANCE FOR LAMP OUTAGES:

The Company will use reasonable diligence to provide a continuous, regular and uninterrupted supply of service and the customer will use reasonable diligence to protect the lighting system. If for any reason the lamp becomes inoperable, the Company will make every effort to complete the necessary repair within three business days after notice of such outage has been received by the Company from a customer. In lieu of determination of the actual lamp-hour outages, resulting from a failure of any light to burn for any reason, a monthly credit is automatically included in the energy charges of the monthly bill, in that the charge per kilowatt-hour quoted in the tariff has been reduced by 0.15%.

TERMS OF PAYMENT:

All bills are rendered at the above "unit prices" and that amount is due on bills paid on or before the past due date indicated on the bill. A late payment charge at the rate of one and one-half percent (1 1/2%) per month will be billed on all amounts not paid by that date. (Further details in Section 14 of the General Information section of this Schedule.)

SERVICE CLASSIFICATION NO. 2 (Cont'd.)

TERM:

Five years from the initial rendering of service, including service previously rendered under contract, and thereafter until terminated on 120 day's written notice by either the Corporation or customer.

If the customer requests removal of a facility from service, the Monthly Maintenance Charge the customer pays the Corporation will be reduced in accordance with the rates specified for each such facility removed, as of the removal date of said facility. However, if the equipment is Corporation owned the customer shall reimburse the Corporation the original cost, less accrued depreciation and net salvage (cost of removal less salvage) of such facility, as determined by the Corporation.

SPECIAL PROVISIONS:

- A. The Customer shall notify the Corporation of the number, size, type and location of luminaires and other facilities initially to be served hereunder, and may at any time thereafter, upon reasonable written notice to the Corporation, specify (a) additional locations of luminaries and/or other facilities, or (b) removal of luminaires and/or facilities. Upon acceptance of the application the Corporation will, within a reasonable time after receipt of written authorization from the customer, install facilities to provide service, or remove facilities from service. The Corporation will not be obligated hereunder to serve additional luminaires in locations where electric service may not be readily available.

The Customer shall be responsible for maintaining appropriate property and other records of the facilities and equipment owned by the Customer. The Corporation shall be notified in writing on Customer letterhead by the Customer before any change is made to the Customer's facilities or equipment.

- B. If in the sole opinion of the Corporation, facilities maintained by the Corporation become subject to vandalism, the customer shall be required to reimburse the Corporation for all maintenance costs incurred as a result of vandalism.
- C. The Corporation reserves the right to discontinue service to any equipment owned by the customer which in the opinion of the Corporation shall have become unsatisfactory for further service for any reason. Neither by inspection nor non-rejection, nor in any other way, does the Corporation give any warranty expressed or implied, as to the adequacy, safety, or other characteristics of any structures, equipment, wires, conduit, appliances, or devices owned, installed, or maintained by the customer, or leased by the customer from third parties.
- D. **Budget Billing:**

Customers may, by signing an application, be billed monthly in accordance with the plan set forth in Section 4-0 of P.S.C. No. 119 - Electricity or superseding issues thereof.

SERVICE CLASSIFICATION NO. 3

STANDARD STREET LIGHTING SERVICE AND SERVICE AVAILABLE FOR EXISTING AND NEW STANDARD FACILITIES, AND LIMITED CONTIGUOUS EXPANSION

APPLICABLE TO THE USE OF SERVICE FOR:

Street, highway, roadway or other outdoor lighting for duly constituted public agencies, public authorities and public corporations.

The following rates and charges, indicated with an asterisk (*), are applicable only to non-standard equipment installed or contracted for prior to the date of the tariff. Such facilities are no longer available for installation except for limited contiguous expansion of existing facilities upon Corporation approval. Luminaires and other street lighting equipment denoted with a plus sign (+) are not available for new installations or replacements. Upon failure, luminaires will not be replaced in kind. Customers may select an alternative luminaire from the tariff.

CHARACTER OF SERVICE:

Limited Period-Unmetered service; controlled from dusk (one-half hour after sunset) to dawn (one-half hour before sunrise), for approximately 4213 hours per year, on average.

The customer may designate the following types of service:

- A. Overhead Service, on poles which are a part of the Corporation's general distribution system or the Corporation's poles installed specifically for street lighting. The street lighting equipment is owned and maintained by the Corporation. Such service is available only in those areas where an overhead distribution system is maintained by the Corporation.
- B. Underground Service, supplied from an existing underground circuit or installation of new underground circuit. The street lighting equipment is owned and maintained by the Corporation. Such installations should be in accordance with Section 9 of the General Information section of this tariff.

Note: The rating of lamps in lumens is for identification purposes only and shall approximate the manufacturers standard rating.

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

RATE: (Cont'd)

Energy use will be the sum of monthly energy use calculated as explained in General Information Section 2 of this Schedule.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Pursuant to General Information Section 25, Supply Service Options, of Schedule PSC No. 120, customers served under this Service Classification will choose from different electric rate choices offered by the Company as described below. NYSEG will offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice is the ESCO Supply Service (ESS). The Non-Retail Access choice is the NYSEG Supply Service (NSS).

NYSEG will provide Delivery Service regardless of the customer's Supply Service Option.

1. ESCO Supply Service (ESS)

This Retail Access choice includes a monthly operation and maintenance charge for luminaires and other facilities, fixed charges for NYSEG delivery service, and a Transition Charge (Non-Bypassable Charge [NBC]). Supply service will be provided by an Energy Services Company (ESCO). Customers that elect ESS and receive a Consolidated Bill will not be subject to the Bill Issuance Charge.

Kilowatt-hour use will be determined in accordance with General Information Section 2, Determination of Demand and Energy Use.

RATE:

Delivery Service:

Energy Charges, Bill Issuance Charge and Luminaire Charges:

Delivery Charges	
Energy Charge (All kilowatt-hours, per kilowatt-hour)	\$0.02500
Bill Issuance Charge	\$0.89
Transition Charge (All kilowatt-hours, per kilowatt-hour)	See Transition Charge Statement

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMER: (CONT'D.)

1. ESCO Supply Service (ESS) (Cont'd.)

	Monthly Luminaire Charge
High Pressure Sodium Cobra	
50 Watts+ - 3,300 Lumen	\$6.60
70 Watts - 5,200 Lumen	6.60
100 Watts - 8,500 Lumen	6.60
150 Watts - 14,400 Lumen	6.60
250 Watts - 24,700 Lumen	6.60
400 Watts - 45,000 Lumen	6.98
1000 Watts - 126,000 Lumen	10.34
High Pressure Sodium Post Top	
50 Watts - 3,300 Lumen	\$7.62
70 Watts - 5,200 Lumen	7.62
100 Watts - 8,500 Lumen	8.65
150 Watts - 14,400 Lumen	9.68
250 Watts+ - 24,700 Lumen	9.68
400 Watts+ - 45,000 Lumen	10.05
1000 Watts+ - 126,000 Lumen	13.42
High Pressure Sodium Cut Off ("Shoebox")	
70 Watts+ - 5,200 Lumen	\$13.37
100 Watts+ - 8,500 Lumen	13.37
150 Watts+ - 14,400 Lumen	13.37
250 Watts - 24,700 Lumen	11.80
400 Watts - 45,000 Lumen	14.27
Metal Halide Cobra	
100 Watts - 5,800 Lumen	\$4.03
175 Watts - 12,000 Lumen	3.98
250 Watts - 16,000 Lumen	12.84
400 Watts - 28,000 Lumen	12.84
Metal Halide Cut Off ("Shoebox")	
175 Watts - 12,000 Lumen	\$5.48
250 Watts - 16,000 Lumen	15.75
400 Watts - 28,000 Lumen	16.56
Metal Halide Post Top	
70 Watts - 4,000 Lumen	\$4.56
100 Watts - 5,800 Lumen	4.63
175 Watts - 12,000 Lumen	4.70

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

1. ESCO Supply Service (ESS) (Cont'd.)

	Monthly Luminaire Charge
Mercury Vapor Cobra	
100 Watts+ - 3,200 Lumen	\$3.61
175 Watts+ - 7,000 Lumen	3.61
250 Watts+ - 9,400 Lumen	3.76
400 Watts+ - 17,200 Lumen	3.82
1000 Watts+ - 48,000 Lumen	5.60
Mercury Vapor Post Top	
100 Watts+ - 3,200 Lumen	\$4.66
175 Watts+ - 7,000 Lumen	4.70
250 Watts+ - 9,400 Lumen	4.75
400 Watts+ - 17,200 Lumen	4.82
1000 Watts+ - 48,000 Lumen	6.59
Incandescent Cobra	
103 Watts+ - 1,000 Lumen	\$5.09
Incandescent Post Top	
103 Watts+ - 1,000 Lumen	\$5.74
Fluorescent	
95 Watts+ - 5,000 Lumen	\$6.69
235 Watts+ - 10,000 Lumen (2 Lamp)	6.83
380 Watts+ - 20,000 Lumen (2 Lamp)	7.58

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

1. ESCO Supply Service (ESS) (Cont'd.)

	Monthly Luminaire Charge
High Pressure Sodium Special Luminaires	
250 Watts+ - 24,700 - Concourse - A	\$11.80
400 Watts+ - 45,000 - Concourse - A	14.27
250 Watts - 24,700 - Hiway Liter	39.58
400 Watts - 45,000 - Hiway Liter	39.58
150 Watts - 14,400 - Turnpike	15.11
250 Watts - 24,700 - Turnpike	18.82
400 Watts - 45,000 - Turnpike	18.01
150 Watts - 14,400 - Floodlight	12.68
250 Watts - 24,700 - Floodlight	12.68
400 Watts - 45,000 - Floodlight	12.68
Metal Halide - Floodlights	
250 Watts - 16,000 Lumen	\$11.98
400 Watts - 28,000 Lumen	13.37

+ Luminaires are no longer available for new installations. Upon failure, luminaires will not be replaced in kind. Customer may select an alternative luminaire light source from the tariff.

PSC NO: 121 ELECTRICITY
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Initial Effective Date: 01/01/08

Leaf: 44
Revision: 6
Superseding Revision: 4

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

Reserved for Future Use

Issued in compliance with order in Case No. 07-E-0479 dated 08/27/07.

Issued by: James A. Lahtinen, Vice President - Rates & Regulatory Economics, Binghamton, NY

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/10

Leaf: 45
Revision: 13
Superseding Revision: 11

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMER: (CONT'D.)

NYSEG will provide Delivery and Commodity Service for the Non-Retail Access choice.

2. Reserved for Future Use

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/10

Leaf: 46
Revision: 12
Superseding Revision: 10

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMER: (CONT'D.)

2. Reserved for Future Use

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/10

Leaf: 47
Revision: 11
Superseding Revision: 9

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMER: (CONT'D.)

2. Reserved for Future Use

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/10

Leaf: 48
Revision: 10
Superseding Revision: 8

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMER: (CONT'D.)

2. Reserved for Future Use

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/10

Leaf: 49
Revision: 8
Superseding Revision: 7

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMER: (CONT'D.)

2. Reserved for Future Use

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/10

Leaf: 50
Revision: 8
Superseding Revision: 7

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMER: (CONT'D.)

| 2. Reserved for Future Use

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/10

Leaf: 51
Revision: 8
Superseding Revision: 7

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMER: (CONT'D.)

| 2. Reserved for Future Use

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/10

Leaf: 52
Revision: 8
Superseding Revision: 7

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMER: (CONT'D.)

2. Reserved for Future Use

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/10

Leaf: 53
Revision: 8
Superseding Revision: 7

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMER: (CONT'D.)

2. Reserved for Future Use

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/10

Leaf: 54
Revision: 8
Superseding Revision: 7

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMER: (CONT'D.)

- | 2. Reserved for Future Use

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/10

Leaf: 54.1
Revision: 6
Superseding Revision: 5

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMER: (CONT'D.)

2. Reserved For Future Use

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/10

Leaf: 54.2
Revision: 6
Superseding Revision: 5

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMER: (CONT'D.)

2. Reserved For Future Use

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/10

Leaf: 54.3
Revision: 6
Superseding Revision: 5

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMER: (CONT'D.)

2. Reserved For Future Use

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/10

Leaf: 54.4
Revision: 6
Superseding Revision: 5

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMER: (CONT'D.)

2. Reserved For Future Use

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/10

Leaf: 54.5
Revision: 6
Superseding Revision: 5

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMER: (CONT'D.)

2. Reserved For Future Use

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMER: (CONT'D.)

3. NYSEG Supply Service (NSS)

This Non-Retail Access choice includes fixed charges for NYSEG delivery service, a Transition Charge (Non-Bypassable Charge [NBC]), a fluctuating commodity charge for electricity supplied by NYSEG, and a Merchant Function Charge.

Kilowatt-hour use will be determined in accordance with General Information Section 2, Determination of Demand and Energy Use.

RATE:

Delivery Service:

Energy Charges and Monthly Luminaire Charges:

Delivery Charges	
Energy Charge (All kilowatt-hours, per kilowatt-hour)	\$0.02500
Bill Issuance Charge	\$0.89
Transition Charge (All kilowatt-hours, per kilowatt-hour)	See Transition Charge Statement
Merchant Function Charge (All kilowatt-hours, per kilowatt-hour)	See Merchant Function Charge Statement

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMER: (CONT'D.)

3. NYSEG Supply Service (NSS) (Cont'd.)

	Monthly Luminaire Charge
High Pressure Sodium Cobra	
50 Watts+ - 3,300 Lumen	\$6.60
70 Watts - 5,200 Lumen	6.60
100 Watts - 8,500 Lumen	6.60
150 Watts - 14,400 Lumen	6.60
250 Watts - 24,700 Lumen	6.60
400 Watts - 45,000 Lumen	6.98
1000 Watts - 126,000 Lumen	10.34
High Pressure Sodium Post Top	
50 Watts - 3,300 Lumen	\$7.62
70 Watts - 5,200 Lumen	7.62
100 Watts - 8,500 Lumen	8.65
150 Watts - 14,400 Lumen	9.68
250 Watts+ - 24,700 Lumen	9.68
400 Watts+ - 45,000 Lumen	10.05
1000 Watts+ - 126,000 Lumen	13.42
High Pressure Sodium Cut Off ("Shoebox")	
70 Watts+ - 5,200 Lumen	\$13.37
100 Watts+ - 8,500 Lumen	13.37
150 Watts+ - 14,400 Lumen	13.37
250 Watts - 24,700 Lumen	11.80
400 Watts - 45,000 Lumen	14.27
Metal Halide Cobra	
100 Watts - 5,800 Lumen	\$4.03
175 Watts - 12,000 Lumen	3.98
250 Watts - 16,000 Lumen	12.84
400 Watts - 28,000 Lumen	12.84

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMER: (CONT'D.)

3. NYSEG Supply Service (NSS) (Cont'd.)

	Monthly Luminaire Charge
Metal Halide Cut Off ("Shoebbox")	
175 Watts – 12,000 Lumen	\$5.48
250 Watts - 16,000 Lumen	15.75
400 Watts - 28, 000 Lumen	16.56
Metal Halide Post Top	
70 Watts – 4,000 Lumen	\$4.56
100 Watts- 5,800 Lumen	4.63
175 Watts - 12,000 Lumen	4.70
Mercury Vapor Cobra	
100 Watts+ - 3,200 Lumen	\$3.61
175 Watts+ - 7,000 Lumen	3.61
250 Watts+ - 9,400 Lumen	3.76
400 Watts+ - 17,200 Lumen	3.82
1000 Watts+ - 48,000 Lumen	5.60
Mercury Vapor Post Top	
100 Watts+ - 3,200 Lumen	\$4.66
175 Watts+ - 7,000 Lumen	4.70
250 Watts+ - 9,400 Lumen	4.75
400 Watts+ - 17,200 Lumen	4.82
1000 Watts + - 48,000 Lumen	6.59
Incandescent Cobra	
103 Watts+ - 1,000 Lumen	\$5.09
Incandescent Post Top	
103 Watts+ - 1,000 Lumen	\$5.74

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMER: (CONT'D.)

3. NYSEG Supply Service (NSS) (Cont'd.)

	Monthly Luminaire Charge
Fluorescent	
95 Watts+ - 5,000 Lumen	\$6.69
235 Watts+ - 10,000 Lumen (2 Lamp)	6.83
380 Watts+ - 20,000 Lumen (2 Lamp)	7.58
High Pressure Sodium Special Luminaires	
250 Watts+ - 24,700 - Concourse - A	\$11.80
400 Watts+ - 45,000 - Concourse - A	14.27
250 Watts - 24,700 - Hiway Liter	39.58
400 Watts - 45,000 - Hiway Liter	39.58
150 Watts - 14,400 - Turnpike	15.11
250 Watts - 24,700 - Turnpike	18.82
400 Watts - 45,000 - Turnpike	18.01
150 Watts - 14,400 - Floodlight	12.68
250 Watts - 24,700 - Floodlight	12.68
400 Watts - 45,000 - Floodlight	12.68
Metal Halide - Floodlights	
250 Watts - 16,000 Lumen	\$11.98
400 Watts - 28,000 Lumen	13.37

+ Luminaires are no longer available for new installations. Upon failure, luminaires will not be replaced in kind. Customer may select an alternative luminaire light source from the tariff.

Commodity Service

The charge for Electric Power Supply provided by NYSEG will fluctuate each month as further described in PSC No. 120 General Information Section 25.I.C., Calculation of the Commodity Charge.

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/08

Leaf: 57.1
Revision: 3
Superseding Revision: 1

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMER: (CONT'D.)

Reserved for Future Use

Issued in compliance with order in Case No. 07-E-0479 dated 08/29/07.

Issued by: James A. Lahtinen, Vice President - Rates & Regulatory Economics, Binghamton, NY

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

Other Facility Charges: (Monthly Rate)

Charges will apply for all rate choices described in this Service Classification.

	Facility Charge	Energy Charge	Total
Pole Installed by the Corporation Solely for Street Lighting Service***			
Standard Wood Pole	\$9.92	n/a	\$9.92
Wood Pole - high mount use (45' or greater)	27.15	n/a	27.15
Steel Pole*	4.39	n/a	4.39
Square Steel Pole 30"	15.95	n/a	15.95
Aluminum Pole 16' and under	5.98	n/a	5.98
Alum. Pole over 16' installed prior to August 1, 1987	15.87	n/a	15.87
Alum. Pole over 16' direct embedded installed after July 31, 1987	15.87	n/a	15.87
Alum. Pole over 16' pedestal mounted	23.70	n/a	23.70
Concrete Pole*	4.99	n/a	4.99
Laminated Wood Pole*	3.99	n/a	3.99
Fiberglass Pole 18' and under	5.57	n/a	5.57
Fiberglass Pole 18' to 22'	7.58	n/a	7.58
Center Bored Wood Pole* - (no longer available)	8.97	n/a	8.97
Concrete Base for pedestal mounted poles	21.05	n/a	21.05
Screw-in steel base for pedestal mounted poles:			
Light Duty	13.05	n/a	13.05
Heavy Duty	16.61	n/a	16.61
Special Brackets			
Standard Bracket - 16' and over	\$2.34	n/a	\$2.34
Bracket Allowance*	(0.62)	n/a	(0.62)
Bracket for post-top use on wood poles*	0.40	n/a	0.40
Circuit Control			
Group Controllers	\$2.99	n/a	\$2.99
3000 Watt Photo Cell	1.99	n/a	1.99
Circuits (Per Trench Foot**)			
Cable and Conduit	\$0.0778	n/a	\$0.0778
Direct Burial Cable	0.0666	n/a	0.0666
Cable Only (Conduit Supplied by Customer)	0.0355	n/a	0.0355
Underground Circuits*	0.0473	n/a	0.0473

**Trench foot is defined as the distance from one standard to another standard, handhole, or transformer.

***Except for a limited number of grandfathered poles with bases, charges for poles are based on gross pole length prior to installation, not the visible mounting height of the luminaire above the finished grade.

Issued in compliance with order in Case No. 05-E-1222 dated 08/23/06.

Issued by: James A. Lahtinen, Vice President - Rates & Regulatory Economics, Binghamton, NY

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

MINIMUM CHARGE:

The monthly minimum charge for service is the Monthly Luminaire Charge and applicable Other Facility Charges.

SYSTEM BENEFITS CHARGE:

A surcharge will be added to each customer bill for service under this Service Classification to collect the System Benefits Charge (as explained in this Schedule, General Information Section 16). See SBC Statement.

RENEWABLE PORTFOLIO STANDARD CHARGE ("RPS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Renewable Portfolio Standard (as explained in this Schedule, General Information Section 17). See RPS Statement.

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 18). See TSAS Statement.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification, including minimum charges, will be increased by a surcharge pursuant to Section 3 of P.S.C. 121 - Electricity to reflect the tax rates applicable within the municipality where the customer takes service.

ALLOWANCE FOR LAMP OUTAGES:

The Company will use reasonable diligence to provide a continuous, regular and uninterrupted supply of service and the customer will use reasonable diligence to protect the lighting system. If for any reason the lamp becomes inoperable, the Company will make every effort to complete the necessary repair within three business days after notice of such outage has been given to the Company by a customer. In lieu of determination of the actual lamp-hour outages resulting from a failure of any light to burn for any reason, a monthly credit is automatically included in the energy charges of the monthly bill, in that the charge per kilowatt-hour quoted in the tariff has been reduced by 0.15%.

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

MERCHANT FUNCTION CHARGE:

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. Customers whose electricity is supplied by an ESCO are not charged for this service.

TERMS OF PAYMENT:

All bills are rendered at the above "unit prices" and that amount is due on bills paid on or before the past due date indicated on the bill. A late payment charge at the rate of one and one-half percent (1 1/2%) per month will be billed on all amounts not paid by that date. (Further details in Section 14 of the General Information section of this Schedule.)

TERM:

Five years from the initial rendering of service, including service previously rendered under contract, and thereafter until terminated on 120 day's written notice by either the Corporation or customer.

If the customer requests removal of a facility, the Monthly Charge the customer pays the Corporation will be reduced in accordance with the rates specified for each such facility removed, as of the removal date. However, the customer shall reimburse the Corporation the original cost, less accrued depreciation and net salvage (cost of removal less salvage) of such facility, as determined by the Corporation.

SPECIAL PROVISIONS:

- A. The customer shall determine and specify the number, size, type and location of luminaires and other facilities required to provide street lighting service initially to be served hereunder, and may at any time thereafter, upon reasonable written notice to the Corporation, request changes to such luminaires and/or facilities. Upon acceptance of the application, the Corporation will, within a reasonable time after receipt of written authorization from the customer, (a) furnish and install additional luminaires and other facilities provided, however, that the Corporation will not be obligated hereunder to install additional luminaires and other facilities 1) in locations where electric service may not be readily available, or 2) in a contiguous manner when additional luminaires or other facilities are not stocked by the Corporation, or (b) remove such luminaires or facilities designated by the customer. In the first situation, provision for the desired service may be made available under provisions of Section 13 of this Schedule.
- B. If, in the sole opinion of the Corporation, Corporation owned facilities become subject to vandalism, the customer shall be required to reimburse the Corporation for all maintenance costs incurred as a result of vandalism.

Issued in compliance with order in Case No. 05-E-1222 dated 08/23/06.

Issued by: James A. Lahtinen, Vice President - Rates & Regulatory Economics, Binghamton, NY

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/06
Effective date postponed to 02/01/06. See Supplement No. 2.

Leaf: 61
Revision: 2
Superseding Revision: 1

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

SPECIAL PROVISIONS: (Cont'd.)

Special Provisions C. and D. are no longer available for new installations under this service classification.

- C. A customer whose system utilizes existing or new standard wood poles installed by the Company and used exclusively for street lighting purposes and/or brackets 16 ft. or longer in length, may opt to bear the appropriate capital costs of said wood poles and/or brackets in lieu of paying the facilities charge. Ownership and the responsibility for operation and maintenance rests with the Company.

Under this provision, the cost of replacement of wood poles and/or brackets 16 ft. or longer in length, due to expiration of the service life of such facilities, is the responsibility of the customer.

- D. Determination of Capital Cost:

For those customers making capital contributions under Special Provision C, cost shall be determined as follows:

In the case of newly constructed facilities, capital cost shall include all labor, transportation, material and applicable overheads as defined in the charges for Special Services contained in Schedule PSC 119 - Electricity, or superseding issues thereof, and utilized in recording the cost of such facilities on the books and records of the Company. In the case of existing systems, capital contributions will be determined taking into consideration depreciated original cost, replacement value depreciated and physical condition of the facilities. In no case will the contribution be less than the average depreciated original cost of such facilities dedicated by the Company to provision of street lighting service.

- E. Budget Billing:

Customers may, by signing an application, be billed monthly in accordance with the plan set forth in Section 4-0 of P.S.C. No. 119 - Electricity or superseding issues thereof.

STATEMENT OF EFFECTIVE TAX SURCHARGE PERCENTAGES

The rates and charges for service under all Service Classifications will be increased by the following surcharge percentages to collect Gross Income Tax in accordance with Section 6 (a) of PSC No. 120 and Section 3 (a) of PSC No. 121; plus, where applicable, the 1% municipal tax rate and/or the Temporary Metropolitan Transportation Business Tax Surcharge, in accordance with Sections 6 (b) and (c) of PSC No. 120 and Sections 3 (b) and (c) of PSC No. 121. For cities, villages or other areas served, the applicable surcharge percentages are as follows:

Applicable Surcharge Percentages	Non-Retail Access		Retail Access	
	Residential Delivery	Non-Residential Delivery and Residential and Non-Residential Commodity	Residential Delivery	Non-Residential Delivery
Counties of Westchester, Putnam, Dutchess and Orange				
Cities or Villages: Village of Walden	3.2121%	1.1270%	2.1589%	0.1157%
All Other Areas:	2.1589%	0.1157%	2.1589%	0.1157%
All Other Counties				
Cities: Auburn, Binghamton, Corning, Elmira, Geneva, Hornell, Ithaca, Lockport, Mechanicville, Norwich, Oneonta	3.0928%	1.0101%	2.0408%	0%
Villages: Addison, Alden, Alfred, Almond, Arkport, Aurora, Blasdell, Burdett, Canaseraga, Canisteo, Cayuga, Cayuga Heights, Cherry Creek, Cooperstown, Clyde, Dannemora, Danville, Delhi, Depew, Deposit, Dryden, Dundee, East Aurora, Elbridge, Elmira Heights, Forestville, Franklin, Gowanda, Hamburg, Hammondsport, Hobart, Horseheads, Interlaken, Johnson City, Jordan, Keeseville, Lancaster, Lansing, Leicester, Liberty, Lyons, Macedon, Marcellus, Monticello, Montour Falls, Moravia, Morrisville, Newark, Newark Valley, North Hornell, Odessa, Orchard Park, Owego, Painted Post, Palmyra, Penn Yan, Perry, Philmont, Port Byron, Port Dickinson, Richfield Springs, Riverside, Round Lake, Seneca Falls, Sidney, Silver Creek, Sloan, South Dayton, Stamford, Trumansburg, Unadilla, Union Springs, Van Etten, Walton, Warsaw, Waterloo, Weedsport, Woodridge	3.0928%	1.0101%	2.0408%	0%
All Other Areas	2.0408%	0%	2.0408%	0%

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: April 1, 2010

Statement Type: TCS
Statement Number: 63

Transition Charge Statement

Pursuant to NYSEG's Supply Service Options, General Information Section 25 of Schedule PSC No. 120 - Electricity, the following Transition Charge (also known as the Non-Bypassable Charge or "NBC") is applicable to energy deliveries [all kilowatt-hours (kWhs)] under the service classifications listed below, other than as specified below.

For customers taking service under the ESCO Supply Service (ESS) rate, the NYSEG Supply Service (NSS) rate, or Hourly Pricing:

PSC No. 120 - Electricity; Service Classification Nos.	Charge per kWh
1, 8, 12	(\$0.0084)
2, 3, 5, 6, 7, 9	(\$0.00475)
<hr/>	
PSC No. 121 - Electricity; Service Classification Nos.	
1, 2, 3	(\$0.00475)

1. The Transition Charge will not apply to:
 - a. All Power For Jobs (PFJ) customer allocations (*i.e.*, associated kilowatt-hours) and Economic Development Power (EDP) deliveries up to the MW levels delivered as of January 1, 2007, as specified in General Information Section 10 of PSC 120 – Electricity, Economic Development Power.
 - b. All new NYPA allocations as specified in Section 12 of PSC No. 120 – Electricity, New Allocations of NYPA Power.

Issued in compliance with order in Case No. 09-E-0227 dated 9/28/09.

Issued by: James A. Lahtinen, Vice President - Rates & Regulatory Economics, Binghamton, NY

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/10

Statement Type: MFC
Statement Number: 04

Merchant Function Charge Statement

For customers taking service under the NYSEG Supply Service (NSS) rate or Hourly Pricing with supply provided by NYSEG, pursuant to NYSEG's Supply Service Options, General Information Section 25 of Schedule PSC No. 120 - Electricity, the following Merchant Function Charge is applicable to energy supplied [all kilowatt-hours (kWhs)] under the service classifications listed below.

PSC No. 120 - Electricity; Service Classification Nos.	Charge per kWh
1, 8, 12	\$0.0028
2, 5, 6, 7-1, 9	\$0.0028
3, 7-2, 7-3, 7-4	\$0.0018
<hr/>	
PSC No. 121 - Electricity; Service Classification Nos.	
1, 2, 3	\$0.0028

For further information regarding the Merchant Function Charge, see General Information Section 25 I.E. of PSC No. 120 - Electricity.

Issued in compliance with order in Case No. 05-E-1222 dated 08/23/06.

Issued by: James A. Lahtinen, Vice President - Rates & Regulatory Economics, Binghamton, NY

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 10/01/09

Statement Type: RPS
Statement Number: 02

Renewable Portfolio Standard Charge Statement

Pursuant to Surcharge to Collect Renewable Portfolio Standard Charge (“RPS”), General Information Section 5 of Schedule PSC No. 120 - Electricity and General Information Section 17 of Schedule PSC No. 121 – Electricity, the following RPS is applicable to energy deliveries [all kilowatt-hours (kWhs)] under the service classifications listed below, other than as specified below.

PSC No. 120 - Electricity	Charge per kWh
Service Classification Nos. 1, 2, 3, 5, 6, 7, 8, 9, 11, 12, 13, and 14	\$0.0009
PSC No. 121 - Electricity	
Service Classification Nos. 1, 2, 3	\$0.0009

Kilowatt-hours supplied by NYPA are exempt from the Renewable Portfolio Standard Charge.

Issued in compliance with Order in Case 03-E-0188 dated 09/24/04.

Issued by: James A. Lahtinen, Vice President - Rates & Regulatory Economics, Binghamton, NY

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 03/01/10

Statement Type: SBC
Statement Number: 04

System Benefits Charge Statement

Pursuant to Surcharge to Collect System Benefits Charge (“SBC”), General Information Section 4 of Schedule PSC No. 120 - Electricity and General Information Section 16 of Schedule PSC No. 121 – Electricity, the following SBC, which is comprised of two components, is applicable to energy deliveries [all kilowatt-hours (kWhs)] under the service classifications listed below, other than as specified below.

PSC No. 120 - Electricity; Service Classification Nos. 1, 2, 3, 5, 6, 7, 8, 9, 11, 12, 13, and 14	Charge per kWh
a. System Benefits Charge	\$0.0017
b. System Benefits Charge (Energy Efficiency)	\$0.0017
PSC No. 121 - Electricity; Service Classification Nos. 1, 2, 3	
a. System Benefits Charge	\$0.0017
b. System Benefits Charge (Energy Efficiency)	\$0.0017

Kilowatt-hours supplied by NYPA are exempt from the System Benefits Charge.

Issued in compliance with Order in Case 05-M-0090 dated 12/21/05 and Order in Case 07-M-0548 dated 06/23/08.

Issued by: James A. Lahtinen, Vice President - Rates & Regulatory Economics, Binghamton, NY

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: 01/01/10

Statement Type: TSAS
Statement Number: 03

Temporary State Assessment Surcharge Statement

Pursuant to General Information Section 18 of Schedule PSC No. 121 - Electricity, the following charge is applicable to energy delivered [all kilowatt-hours (kWhs)] under the service classifications listed below

Service Classification Nos.	Charge per kWh
Street Lighting Service Classifications 1, 2, and 3	\$0.00384

Issued in compliance with order in Case No. 09-M-0311 dated 6/19/09.

Issued by: James A. Lahtinen, Vice President - Rates & Regulatory Economics, Binghamton, NY

PSC NO: 121 – Electricity
New York State Electric & Gas Corporation
Initial Effective Date: January 1, 2007

Statement Type: DISC
Statement Number: 2

Purchase of ESCO Accounts Receivable (POR) Discount

Electric accounts receivable will be purchased at a discount off face value of the ESCO receivable.

Discount 1.15%