

TABLE OF CONTENTS

GENERAL INFORMATION	LEAF NO.
1. Territory to Which Schedule Applies	4
2. Submetering	15
3. Reserved for Future Use	17
4. System Benefits Charge	18
5. Renewable Portfolio Standard Charge	18
6. Increase in Rates and Charges Applicable Where Service is Supplied	19
7. Reserved for Future Use	21
8. Economic Development Incentive	23
9. Economic Development "Zone" Incentive	24
10. Economic Development Power	26
11. Electric Delivery and Reliability Surcharge Mechanism (EDR)	27
12. New Allocations of NYPA Power	28
13. Incubator Development Incentive	39
14. Competitive Metering Option	41
15. Power For Jobs	49
16. General Retail Access Rules	50
17. Business Retention Incentive	109
18. High Load Factor Manufacturer Power	110
19. Incremental Load Incentive (ILI)	111
20. Emergency Demand Response Program ("EDRP")	112

Issued in compliance with order in Case 09-E-0310 dated 07/27/09.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

GENERAL INFORMATION

11. Electric Delivery and Reliability Surcharge Mechanism (EDR)

Pursuant to the Commission's *Order Authorizing Recovery of Costs Associated with Stimulus Projects*, issued and effective July 27, 2009 in Case 09-E-0310, the Electric Delivery and Reliability Surcharge Mechanism (EDR) is designed to recover the balance of costs associated with projects that were approved by the Public Service Commission and received partial funding from the U.S. Department of Energy. The EDR shall recover the costs associated with such projects when projects are placed in-service.

1. Calculation of:

The EDR shall consist of the revenue requirement for the approved projects plus reconciliation of the prior EDR; divided by the Company's forecast of sales for the twelve month period over which the surcharge will apply.

2. Applicable to:

Each customer bill for service under Service Classification Nos. 1, 2, 3, 5, 6, 7, 8, 9, 11, 12, 13, and 14 will be increased by multiplying all kilowatt-hours delivered by the EDR; to be determined annually.

3. Reconciliation:

Each year, the Company will complete a reconciliation for the EDR. The Company will reconcile for difference between authorized surcharge amounts and actual collections. Any over- or under-collection will be deducted from or added to the subsequent EDR as described in Section 11.1 above.

A statement setting forth the projects, their associated capital and operating costs, and estimated in-service dates will be filed with the Commission on not less than fifteen (15) days' notice.

SERVICE CLASSIFICATION NO. 1 (Continued)

MERCHANT FUNCTION CHARGE:

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply, as further explained in General Information Section 25.D. Customers whose electricity is supplied by an ESCO are not charged for this service.

MINIMUM CHARGE:

The minimum charge for service under this Service Classification is the monthly Customer Charge as listed above.

SURCHARGE TO COLLECT SYSTEM BENEFITS CHARGE ("SBC"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the System Benefits Charge (as explained in this Schedule, General Information Section 4). See SBC Statement.

RENEWABLE PORTFOLIO STANDARD CHARGE ("RPS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Renewable Portfolio Standard (as explained in this Schedule, General Information Section 5). See RPS Statement.

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 28). See TSAS Statement.

ELECTRIC DELIVERY AND RELIABILITY SURCHARGE MECHANISM ("EDR"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Electric Delivery and Reliability Surcharge (as explained in this Schedule, General Information Section 11). See EDR Statement.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification, including minimum charges, will be increased by a surcharge pursuant to Section 6 of this Schedule to reflect the tax rates applicable within the municipality where the customer takes service.

TERMS OF PAYMENT:

All bills are rendered at the above "Unit Prices" and that amount is due on bills paid on or before the past due date indicated on the bill. A late payment charge at the rate of one and one-half percent (1 1/2%) per month will be billed on all amounts not paid by that date. (Further details in Section 4 of P.S.C. No. 119 - Electricity or superseding issues thereof.)

TERM:

One month and thereafter until terminated by 48 hours' written notice.

Issued in compliance with order in Case 09-E-0310 dated 07/27/09.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

SERVICE CLASSIFICATION NO. 2 (Continued)

RATE CHOICES AVAILABLE TO CUSTOMERS: (CONT'D.)

MERCHANT FUNCTION CHARGE:

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. Customers whose electricity is supplied by an ESCO are not charged for this service.

MINIMUM CHARGE:

The minimum charge for service under this Service Classification is the Customer Charge as listed above, or as otherwise stated in the applicable special provisions.

The minimum charge for customers who choose to take all or part of their back-up or maintenance service under this service classification rather than under Special Provision (d) of NYSEG's Service Classification No. 11 is described in the "DETERMINATION OF DEMAND" section.

SURCHARGE TO COLLECT SYSTEM BENEFITS CHARGE ("SBC"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the System Benefits Charge (as explained in this Schedule, General Information Section 4). See SBC Statement.

RENEWABLE PORTFOLIO STANDARD CHARGE ("RPS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Renewable Portfolio Standard (as explained in this Schedule, General Information Section 5). See RPS Statement.

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 28). See TSAS Statement.

ELECTRIC DELIVERY AND RELIABILITY SURCHARGE MECHANISM ("EDR"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Electric Delivery and Reliability Surcharge (as explained in this Schedule, General Information Section 11). See EDR Statement.

COMPETITIVE METERING OPTION:

Qualified Customers who select the Competitive Metering Option must comply with the requirements specified in PSC 119 - Electricity and specified in General Information Section 14 of this Schedule, and will not be charged the Meter Ownership, Meter Services, and Meter Data Service Charges.

METER OWNED BY CUSTOMER, INSTALLED AND MAINTAINED BY THE CORPORATION

Customers electing to own their own meters, as described in Section 3.A.2 of PSC 119 - Electricity, will not be charged the Meter Ownership Charge. This provision is separate and distinct from Competitive Metering.

Issued in compliance with order in Case 09-E-0310 dated 07/27/09.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: September 1, 2010

Leaf No. 161
Revision: 11
Superseding Revision: 10

SERVICE CLASSIFICATION NO. 3 (Continued)

RATE CHOICES AVAILABLE TO CUSTOMERS: (CONT'D.)

SURCHARGE TO COLLECT SYSTEM BENEFITS CHARGE ("SBC"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the System Benefits Charge (as explained in this Schedule, General Information Section 4). See SBC Statement.

RENEWABLE PORTFOLIO STANDARD CHARGE ("RPS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Renewable Portfolio Standard (as explained in this Schedule, General Information Section 5). See RPS Statement.

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 28). See TSAS Statement.

ELECTRIC DELIVERY AND RELIABILITY SURCHARGE MECHANISM ("EDR"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Electric Delivery and Reliability Surcharge (as explained in this Schedule, General Information Section 11). See EDR Statement.

COMPETITIVE METERING OPTION:

Qualified Customers who select the Competitive Metering Option must comply with the requirements specified in PSC 119 - Electricity and specified in General Information Section 14 of this Schedule, and will not be charged the Meter Ownership, Meter Services, and Meter Data Service Charges.

METER OWNED BY CUSTOMER, INSTALLED AND MAINTAINED BY THE CORPORATION

Customers electing to own their own meters, as described in Section 3.A.2 of PSC 119 - Electricity, will not be charged the Meter Ownership Charge. This provision is separate and distinct from Competitive Metering.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification, including minimum charges, will be increased by a surcharge pursuant to Section 6 of PSC No. 120 to reflect the tax rates applicable within the municipality where the customer takes service.

Issued in compliance with order in Case 09-E-0310 dated 07/27/09.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

SERVICE CLASSIFICATION NO. 5 (Continued)

SURCHARGE TO COLLECT SYSTEM BENEFITS CHARGE ("SBC"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the System Benefits Charge (as explained in this Schedule, General Information Section 4). See SBC Statement.

RENEWABLE PORTFOLIO STANDARD CHARGE ("RPS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Renewable Portfolio Standard (as explained in this Schedule, General Information Section 5). See RPS Statement.

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 28). See TSAS Statement.

ELECTRIC DELIVERY AND RELIABILITY SURCHARGE MECHANISM ("EDR"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Electric Delivery and Reliability Surcharge (as explained in this Schedule, General Information Section 11). See EDR Statement.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification, including minimum charges, will be increased by a surcharge pursuant to Section 6 of PSC No. 120 to reflect the tax rates applicable within the municipality where the customer takes service.

MINIMUM CHARGES:

Minimum monthly charge shall be the Monthly Luminaire Charge computed under the above rate.

In the event service is terminated at the customer's request, prior to completion of the initial term for that customer as specified below, the customer shall be obligated to pay the minimum monthly charge for each of the remaining months of the unexpired initial term plus any balance due on service rendered to the time of termination.

ALLOWANCE FOR LAMP OUTAGES:

If a lamp is out for more than three business days (Monday through Friday) after a notice of such outage has been given the Corporation by the customer, a pro rata adjustment of the lamp charge shall be allowed.

TERMS OF PAYMENT:

All bills are rendered at the above "unit prices" and that amount is due on bills paid on or before the "past due" date indicated on the bill. A late payment charge at the rate of one and one-half percent (1 1/2%) per month will be billed on all amounts not paid by that date. (Further, details in Section 4 of P.S.C. No. 119 - Electricity or superseding issues thereof.)

TERM:

- (a) Luminaire-only-service supplied overhead, shall be 24 months and thereafter until terminated by five days' written notice, for an initial applicant and customer for such luminaire.
- (b) All other luminaire service with additional facilities (other than just bracket) shall be sixty months and thereafter until terminated by five days' written notice, for an initial applicant and customer for such luminaire service with additional facilities.
- (c) For a subsequent applicant and customer, where luminaire, and additional facilities if applicable, have been previously installed, one month, and thereafter until terminated by five days' written notice.

Issued in compliance with order in Case 09-E-0310 dated 07/27/09.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

SERVICE CLASSIFICATION NO. 6 (Continued)

MERCHANT FUNCTION CHARGE:

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply, as further explained in General Information Section 25.D. Customers whose electricity is supplied by an ESCO are not charged for this service.

MINIMUM CHARGE:

The minimum charge for service under this Service Classification is the monthly Customer Charge as listed above.

SURCHARGE TO COLLECT SYSTEM BENEFITS CHARGE ("SBC"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the System Benefits Charge (as explained in this Schedule, General Information Section 4). See SBC Statement.

RENEWABLE PORTFOLIO STANDARD CHARGE ("RPS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Renewable Portfolio Standard (as explained in this Schedule, General Information Section 5). See RPS Statement.

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 28). See TSAS Statement.

ELECTRIC DELIVERY AND RELIABILITY SURCHARGE MECHANISM ("EDR"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Electric Delivery and Reliability Surcharge (as explained in this Schedule, General Information Section 11). See EDR Statement.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification, including minimum charges, will be increased by a surcharge pursuant to Section 6 of PSC No. 120 to reflect the tax rates applicable within the municipality where the customer takes service.

TERMS OF PAYMENT:

All bills are rendered at the above "unit prices" and that amount is due on bills paid on or before the "past due" date indicated on the bill. A late payment charge at the rate of one and one-half percent (1 1/2%) per month will be billed on all amounts not paid by that date. (Further details in Section 4 of P.S.C. No. 120 - Electricity or superseding issues thereof.)

TERM:

Single Phase Service:

One month and thereafter until terminated by 48 hours' written notice.

Three Phase (or Two Phase) Service:

One year and thereafter until terminated by 48 hours' written notice.

SPECIAL PROVISIONS:

(a) Space Heating Service:

(Service under this provision will no longer be available to new customers after November 1, 1977.)

Any customer using general service under this Service Classification and also using electricity as the sole source of space heating in a premises or segregated portion of a premises may, upon written application to the Corporation, have the energy used for such space heating, as well as air conditioning and water heating for such electrically heated space, separately metered. The separately metered space heating service will be charged under the same rate choice the customer selected for their non-heating service under this Service Classification.

Issued in compliance with order in Case 09-E-0310 dated 07/27/09.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

SERVICE CLASSIFICATION NO. 7 (Continued)

SURCHARGE TO COLLECT SYSTEM BENEFITS CHARGE ("SBC"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the System Benefits Charge (as explained in this Schedule, General Information Section 4). See SBC Statement. Kilowatt-hours supplied by NYPA are exempt from the System Benefits Charge.

RENEWABLE PORTFOLIO STANDARD CHARGE ("RPS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Renewable Portfolio Standard (as explained in this Schedule, General Information Section 5). See RPS Statement. Kilowatt-hours supplied by NYPA are exempt from the Renewable Portfolio Standard Charge.

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 28). Kilowatt-hours supplied by NYPA are also subject to this surcharge. See TSAS Statement.

ELECTRIC DELIVERY AND RELIABILITY SURCHARGE MECHANISM ("EDR"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Electric Delivery and Reliability Surcharge (as explained in this Schedule, General Information Section 11). See EDR Statement.

COMPETITIVE METERING OPTION:

Qualified Customers who select the Competitive Metering Option must comply with the requirements specified in PSC 119 - Electricity and specified in General Information Section 14 of this Schedule, and will not be charged the Meter Ownership, Meter Services and Meter Data Service Charges.

METER OWNED BY CUSTOMER, INSTALLED AND MAINTAINED BY THE CORPORATION

Customers electing to own their own meters, as described in Section 3.A.2 of PSC 119 - Electricity, will not be charged the Meter Ownership Charge. This provision is separate and distinct from Competitive Metering.

INCREASES IN RATES AND CHARGES:

The rates and charges under this Service Classification, including the minimum charge, will be increased by a surcharge pursuant to Section 6 of P.S.C. No. 120 to reflect the tax rates applicable within the municipality where the customer takes service.

DETERMINATION OF DEMAND:

The Determination of Demand will be derived from the on-peak hours only. The metered demand will be the highest average kilowatts used in a fifteen-minute interval during the month.

(For customers whose meters are read bi-monthly, the billing demand will be 95% of the metered demand.)

For subtransmission and transmission customers also served by the Corporation under Special Provision F of Service Classification No. 10, the measured demand of the output provided by the customer's generating facility will be added to the measured demand as determined by the Corporation's meter for service under this Classification.

Issued in compliance with order in Case 09-E-0310 dated 07/27/09.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

SERVICE CLASSIFICATION NO. 8 (Continued)

MERCHANT FUNCTION CHARGE:

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply, as further explained in General Information Section 25.D. Customers whose electricity is supplied by an ESCO are not charged for this service.

MINIMUM CHARGE:

The minimum charge for service under this Service Classification is the monthly Customer Charge as listed above.

SURCHARGE TO COLLECT SYSTEM BENEFITS CHARGE ("SBC"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the System Benefits Charge (as explained in this Schedule, General Information Section 4). See SBC Statement.

RENEWABLE PORTFOLIO STANDARD CHARGE ("RPS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Renewable Portfolio Standard (as explained in this Schedule, General Information Section 5). See RPS Statement.

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 28). See TSAS Statement.

ELECTRIC DELIVERY AND RELIABILITY SURCHARGE MECHANISM ("EDR"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Electric Delivery and Reliability Surcharge (as explained in this Schedule, General Information Section 11). See EDR Statement.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification, including minimum charges, will be increased by a surcharge pursuant to Section 6 of P.S.C. No. 120 to reflect the tax rates applicable within the municipality where the customer takes service.

TERMS OF PAYMENT:

All bills are rendered at the above "unit prices" and that amount is due on bills paid on or before the past due date indicated on the bill. A late payment charge at the rate of one and one-half percent (1 1/2%) per month will be billed on all amounts not paid by that date. (Further details in Section 4 of P.S.C. No. 119 - Electricity or superseding issues thereof.)

TERM:

One month and thereafter, or for customers initiating service on or after June 1, 1988, one year and thereafter, until terminated by 48 hours' written notice. Service under this Service Classification, once terminated by the customer, will be unavailable to said customer at the same premises for one year from the date of such cancellation.

Issued in compliance with order in Case 09-E-0310 dated 07/27/09.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: September 1, 2010

Leaf No. 272
Revision: 22
Superseding Revision: 21

SERVICE CLASSIFICATION NO. 9 (Continued)

MERCHANT FUNCTION CHARGE:

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply, as further explained in General Information Section 25.D. Customers whose electricity is supplied by an ESCO are not charged for this service.

SURCHARGE TO COLLECT SYSTEM BENEFITS CHARGE ("SBC"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the System Benefits Charge (as explained in this Schedule, General Information Section 4). See SBC Statement.

RENEWABLE PORTFOLIO STANDARD CHARGE ("RPS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Renewable Portfolio Standard (as explained in this Schedule, General Information Section 5). See RPS Statement.

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 28). See TSAS Statement.

ELECTRIC DELIVERY AND RELIABILITY SURCHARGE MECHANISM ("EDR"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Electric Delivery and Reliability Surcharge (as explained in this Schedule, General Information Section 11). See EDR Statement.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification, including minimum charges, will be increased by a surcharge pursuant to Section 6 of P.S.C. No. 120 to reflect the tax rates applicable within the municipality where the customer takes service.

TERMS OF PAYMENT:

All bills are rendered at the above "unit prices" and that amount is due on bills paid on or before the "past due" date indicated on the bill. A late payment charge at the rate of one and one-half percent (1 1/2%) per month will be billed on all amounts not paid by that date. (Further details in Section 4 of P.S.C. No. 119 - Electricity or superseding issues thereof.)

TERM:

One month and thereafter until terminated by 48 hours' written notice.

SPECIAL PROVISIONS:

(a) Space Heating Service:

(Service under this provision will no longer be available to new customers after November 1, 1977.)

Any customer using general service under this Service Classification and also using electricity as the sole source of space heating in a premises or segregated portion of a premises may, upon written application to the Corporation, have the energy used for such space heating, as well as air conditioning and water heating for such electrically heated space, separately metered. The separately metered space heating service will be charged under the same rate choice the customer selected for their non-heating service under this Service Classification.

Issued in compliance with order in Case 09-E-0310 dated 07/27/09.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

SERVICE CLASSIFICATION NO. 11 (Continued)

RATES (Per Month) (Cont'd.)

Delivery Charges for customers with less than 50 kW Contract Demand, without interval metering, will be billed at the OASC plus a monthly Transition Charge.

Monthly Standby Transition Charge, per meter:	SC 2	SC 3-P	SC 3-S	SC 7-1
	(\$21.93)	(\$159.78)	(\$60.82)	(\$105.53)

Billing of Reactive Kilovolt Hours:

Unless it is determined by the Company that system operations require that the customer take reactive power from the Company's system, all metered reactive energy used by the customer will be billed at the rate specified above. This includes reactive power used during normal operation of the customer's OSG or Wholesale Generator as well as that used when NYSEG provides standby service.

Rate Periods:

For a customer whose OASC is SC 2, 3, or 7, On-Peak hours are defined as the hours between 7:00 A.M. and 10:00 P.M. (Local Time), Monday through Friday with the exception of the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. Those hours not designated as On-Peak are defined as Off-Peak. Other rate periods are as defined in the customer's OASC, i.e., SC 8, 9 or 12.

SURCHARGE TO COLLECT SYSTEM BENEFITS CHARGE ("SBC"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the System Benefits Charge (as explained in this Schedule, General Information Section 4). See SBC Statement.

RENEWABLE PORTFOLIO STANDARD CHARGE ("RPS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Renewable Portfolio Standard (as explained in this Schedule, General Information Section 5). See RPS Statement.

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 28). See TSAS Statement.

ELECTRIC DELIVERY AND RELIABILITY SURCHARGE MECHANISM ("EDR"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Electric Delivery and Reliability Surcharge (as explained in this Schedule, General Information Section 11). See EDR Statement.

MERCHANT FUNCTION CHARGE:

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. Customers whose electricity is supplied by an ESCO are not charged for this service.

MINIMUM CHARGE:

The minimum charge per month for service under this Service Classification is the Contract Demand Charge if applicable, plus the Customer Charge as listed above. For demand-billed customers with less than 50 kW Contract Demand, the minimum charge is the Customer Charge, plus the current Standby Transition Charge for the customer's OASC.

INCREASE IN RATES and CHARGES:

The rates and charges under this Service Classification, including the minimum charge, will be increased by a surcharge pursuant to General Information Section 6 of this Schedule to reflect the taxes applicable within the municipality where the customer takes service.

Issued in compliance with order in Case 09-E-0310 dated 07/27/09.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

SERVICE CLASSIFICATION NO. 12 (Continued)

MERCHANT FUNCTION CHARGE:

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply, as further explained in General Information Section 25.D. Customers whose electricity is supplied by an ESCO are not charged for this service.

MINIMUM CHARGE:

The minimum charge for service under this Service Classification is the monthly Customer Charge as listed above.

SURCHARGE TO COLLECT SYSTEM BENEFITS CHARGE ("SBC"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the System Benefits Charge (as explained in this Schedule, General Information Section 4). See SBC Statement.

RENEWABLE PORTFOLIO STANDARD CHARGE ("RPS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Renewable Portfolio Standard (as explained in this Schedule, General Information Section 5). See RPS Statement.

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 28). See TSAS Statement.

ELECTRIC DELIVERY AND RELIABILITY SURCHARGE MECHANISM (EDR):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Electric Delivery and Reliability Surcharge (as explained in this Schedule, General Information Section 11). See EDR Statement.

INCREASE IN RATES AND CHARGES:

The rates and charges under this service classification, including minimum charges, will be increased by a surcharge pursuant to Section 6 of P.S.C. No. 120 to reflect the tax rates applicable within the municipality where the customer takes service.

TERMS OF PAYMENT:

All bills are rendered at the above "unit prices" and that amount is due on bills paid on or before the past due date indicated on the bill. A late payment charge at the rate of one and one-half percent (1 1/2%) per month will be billed on all amounts not paid by that date. (Further details in Section 4-B of P.S.C. No. 119 - Electricity or superseding issues thereof.)

TERM:

Single and Three Phase Service:

Term of Service:

One month and thereafter until terminated by 48 hours' written notice.

Duration of Service:

Customers selecting service under this service classification on or after November 17, 1997, must remain on this rate for one year before transferring to another service classification. Service under this service classification, once terminated by the customer, will be unavailable to said customer at the same premises for one year from the date of such cancellation.

SPECIAL PROVISIONS:

(a) Multiple Dwellings:

Two or more individual flats, apartments or dwelling units presently supplied service through one meter may be billed under this service classification.

Issued in compliance with order in Case No. 09-M-0311 dated 6/19/09.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

SERVICE CLASSIFICATION NO. 13 (Continued)

SERVICE AGREEMENT: (Cont'd)

SURCHARGE TO COLLECT SYSTEM BENEFITS CHARGE ("SBC"):

A System Benefits Charge (as explained in this Schedule, General Information Section 4) will be added to each customer bill, as set forth in, and as permitted by, the individual Service Agreement, under this Service Classification. See SBC Statement.

RENEWABLE PORTFOLIO STANDARD CHARGE ("RPS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Renewable Portfolio Standard (as explained in this Schedule, General Information Section 5). See RPS Statement.

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 28). See TSAS Statement.

ELECTRIC DELIVERY AND RELIABILITY SURCHARGE MECHANISM ("EDR"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Electric Delivery and Reliability Surcharge (as explained in this Schedule, General Information Section 11). See EDR Statement.

INCREASE IN RATES AND CHARGES:

The rates and charges under this service classification will be increased by a surcharge pursuant to Section 6 of P.S.C. No. 120 to reflect the tax rates applicable within the municipality where the customer takes service.

COMPETITIVE METERING OPTION:

For Service Agreements negotiated after March 1, 2001, NYSEG will not require as a condition of contract, that a customer obtain its electric metering services from NYSEG. A customer whose Service Agreement allows and who otherwise qualifies for NYSEG's Competitive Metering Option pursuant to General Information Section 14 of this Schedule, will receive a Competitive Metering Credit consistent with their otherwise applicable Service Classification.

TERMS OF PAYMENT:

All bills are rendered at the above rates and that amount is due on bills paid on or before the past due date indicated on the bill. A late payment charge at the rate per month specified in the Service Agreement will be billed on all amounts not paid by that date.

SERVICE CLASSIFICATION NO. 14 (Continued)

SURCHARGE TO COLLECT SYSTEM BENEFITS CHARGE ("SBC"):

A System Benefits Charge (as explained in this Schedule, General Information Section 4) will be added to each customer bill, as set forth in, and as permitted by, the individual Service Agreement, under this Service Classification. See SBC Statement.

RENEWABLE PORTFOLIO STANDARD CHARGE ("RPS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Renewable Portfolio Standard (as explained in this Schedule, General Information Section 5). See RPS Statement.

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 28). See TSAS Statement.

ELECTRIC DELIVERY AND RELIABILITY SURCHARGE MECHANISM (EDR):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Electric Delivery and Reliability Surcharge (as explained in this Schedule, General Information Section 11). See EDR Statement.

COMPETITIVE METERING OPTION:

For Service Agreements negotiated after March 1, 2001, NYSEG will not require as a condition of contract, that a customer obtain its electric metering services from NYSEG. A customer whose Service Agreement allows and who otherwise qualifies for NYSEG's Competitive Metering Option pursuant to General Information Section 14 of this Schedule, will receive a Competitive Metering Credit consistent with their otherwise applicable Service Classification.

INCREASE IN RATES AND CHARGES:

The rates and charges under this service classification will be increased by a surcharge pursuant to Section 6 of P.S.C. No. 120 to reflect the tax rates applicable within the municipality where the customer takes service.

TERMS OF PAYMENT:

All bills are rendered at the above rates and that amount is due on bills paid on or before the past due date indicated on the bill. A late payment charge at the rate per month specified in the Service Agreement will be billed on all amounts not paid by that date.

TERM:

The term of delivery service shall be limited to no more than five years, unless a longer term is approved by the PSC. Prospective adjustments to delivery service may be negotiated by the Corporation and the Customer, as defined within the Individual Electric Service Agreement.

The term of standard Corporation-offered commodity service supplied by the Corporation shall be reflected in the Individual Electric Service Agreement and shall remain in effect for the time periods established in the otherwise applicable Service Classification.

Other commodity options may provide for prospective price changes and term limitations, as defined within the Individual Electric Service Agreement.

If a Customer terminates or breaches an Individual Electric Service Agreement with the Corporation prior to the expiration of the term in which the price for a non-tariffed commodity option was to remain in effect, the Customer shall be responsible for compensating the Corporation for any obligations the Corporation has, or any damages the Corporation incurs, to a commodity supplier or provider of a financial hedge relating to that price.

Issued in compliance with order in Case 09-E-0310 dated 07/27/09.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

TABLE OF CONTENTS

GENERAL INFORMATION	LEAF NO.
1. Territory to Which Schedule Applies	4
2. Determination of Demand and Energy Use	4 - 5
3. Additional Charges Applicable Where Service is Supplied	5 - 6
4. Non-Standard Equipment	7
5. Corporation Maintenance	7
6. Customer Requested Conversion of Corporation Owned Existing Lighting	7
7. Relocation of Equipment	8
8. Right of Way	8
9. Underground Service Area	8
10. Tree Trimming	8
11. Supply of Service	9
12. Liability	9
13. Application for Street Lighting Service	9 - 13
14. Billing and Collections	13
15. General Retail Access Rules	14
16. System Benefits Charge	14
17. Renewable Portfolio Standard Charge	14
18. Surcharge to Collect Temporary State Assessment	14.1
19. Electric Delivery and Reliability Surcharge Mechanism (EDR)	14.1

Issued in compliance with order in Case 09-E-0310 dated 07/27/09.

Issued by: James A. Lahtinen, Vice President - Rates & Regulatory Economics, Binghamton, NY

GENERAL INFORMATION

18. Surcharge to Collect Temporary State Assessment

Each customer bill for service under Service Classification Nos. 1, 2, and 3 will be increased to collect a Temporary State Energy and Utility Service Conservation Assessment pursuant to the Commission's *Order Implementing Temporary State Assessment*, issued June 19, 2009. The surcharge rate will be multiplied by all kilowatthours delivered.

A reconciliation of the amounts to be recovered through the surcharge and the actual amounts collected will be reflected in the establishment of the TSAS for the following year.

A Temporary State Assessment Surcharge (TSAS) Statement setting forth the surcharges by service classification will be filed with the Public Service Commission on not less than fifteen (15) days' notice. Such statement can be found at the end of this Schedule (PSC 121 – Electricity).

19. Electric Delivery and Reliability Surcharge Mechanism (EDR)

Pursuant to the Commission's *Order Authorizing Recovery of Costs Associated with Stimulus Projects*, issued and effective July 27, 2009 in Case 09-E-0310, the Electric Delivery and Reliability Surcharge Mechanism (EDR) is designed to recover the balance of costs associated with projects that were approved by the Public Service Commission and received partial funding from the U.S. Department of Energy. The EDR shall recover the costs associated with such projects when projects are placed in-service.

1. Calculation of:

The EDR shall consist of the revenue requirement for the approved projects plus reconciliation of the prior EDR; divided by the Company's forecast of sales for the twelve month period over which the surcharge will apply.

2. Applicable to:

Each customer bill for service under Service Classification Nos. 1, 2, and 3 will be increased by multiplying all kilowatt-hours delivered by the EDR; to be determined annually.

3. Reconciliation:

Each year, the Company will complete a reconciliation for the EDR. The Company will reconcile for difference between authorized surcharge amounts and actual collections. Any over- or under-collection will be deducted from or added to the subsequent EDR as described in Section 19.1 above.

A statement setting forth the projects, their associated capital and operating costs, and estimated in-service dates will be filed with the Commission on not less than fifteen (15) days' notice.

SERVICE CLASSIFICATION NO. 1 (Cont'd.)

MINIMUM CHARGE:

The monthly minimum charge for service is the Monthly Operation and Maintenance Charge and applicable Other Facility Charges.

SYSTEM BENEFITS CHARGE:

A surcharge will be added to each customer bill for service under this Service Classification to collect the System Benefits Charge (as explained in this Schedule, General Information Section 16). See SBC Statement.

RENEWABLE PORTFOLIO STANDARD CHARGE ("RPS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Renewable Portfolio Standard (as explained in this Schedule, General Information Section 17). See RPS Statement.

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 18). See TSAS Statement.

ELECTRIC DELIVERY AND RELIABILITY SURCHARGE MECHANISM (EDR):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Electric Delivery and Reliability Surcharge (as explained in this Schedule, General Information Section 19). See EDR Statement.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification, including minimum charges, will be increased by a surcharge pursuant to Section 3 of PSC No. 121 to reflect the tax rates applicable within the municipality where the customer takes service.

ALLOWANCE FOR LAMP OUTAGES:

The Company will use reasonable diligence to provide a continuous, regular and uninterrupted supply of service and the customer will use reasonable diligence to protect the lighting system. If for any reason the lamp becomes inoperable, the Company will make every effort to complete the necessary repair within three business days after notice of such outage has been received by the Company from a customer. In lieu of determination of the actual lamp-hour outages resulting from a failure of any light to burn for any reason, a monthly credit is automatically included in the energy charges of the monthly bill, in that the charge per kilowatt-hour quoted in the tariff has been reduced by 0.15%.

TERMS OF PAYMENT:

All bills are rendered at the above Charges and that amount is due on bills paid on or before the past due date indicated on the bill. A late payment charge at the rate of one and one-half percent (1 1/2%) per month will be billed on all amounts not paid by that date. (Further details in Section 14 of the General Information Section of this Schedule.)

DETERMINATION OF CAPITAL COST:

In the case of newly constructed facilities, capital cost shall include all labor, transportation, material and applicable overheads as defined in the charges for Special Services contained in Schedule PSC 119 - Electricity, or superseding issues thereof, and utilized in recording the cost of such facilities on the books and records of the Company. In the case of existing plant, capital contributions will be determined using the replacement cost of the plant's specific vintage less depreciation. In no case will the contribution be less than the average depreciated original cost of all such facilities in that account. The Company will compute annually a schedule of such rates to be provided upon request.

SERVICE CLASSIFICATION NO. 2 (Cont'd.)

MERCHANT FUNCTION CHARGE:

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. Customers whose electricity is supplied by an ESCO are not charged for this service.

MINIMUM CHARGE:

The monthly minimum charge for service is the Monthly Maintenance Charge.

SYSTEM BENEFITS CHARGE:

A surcharge will be added to each customer bill for service under this Service Classification to collect the System Benefits Charge (as explained in this Schedule, General Information Section 16). See SBC Statement.

RENEWABLE PORTFOLIO STANDARD CHARGE ("RPS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Renewable Portfolio Standard (as explained in this Schedule, General Information Section 17). See RPS Statement.

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 18). See TSAS Statement.

ELECTRIC DELIVERY AND RELIABILITY SURCHARGE MECHANISM (EDR):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Electric Delivery and Reliability Surcharge (as explained in this Schedule, General Information Section 19). See EDR Statement.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification, including minimum charges, will be increased by a surcharge pursuant to Section 3 of P.S.C. 121 - Electricity to reflect the tax rates applicable within the municipality where the customer takes service.

ALLOWANCE FOR LAMP OUTAGES:

The Company will use reasonable diligence to provide a continuous, regular and uninterrupted supply of service and the customer will use reasonable diligence to protect the lighting system. If for any reason the lamp becomes inoperable, the Company will make every effort to complete the necessary repair within three business days after notice of such outage has been received by the Company from a customer. In lieu of determination of the actual lamp-hour outages, resulting from a failure of any light to burn for any reason, a monthly credit is automatically included in the energy charges of the monthly bill, in that the charge per kilowatt-hour quoted in the tariff has been reduced by 0.15%.

TERMS OF PAYMENT:

All bills are rendered at the above "unit prices" and that amount is due on bills paid on or before the past due date indicated on the bill. A late payment charge at the rate of one and one-half percent (1 1/2%) per month will be billed on all amounts not paid by that date. (Further details in Section 14 of the General Information section of this Schedule.)

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

MINIMUM CHARGE:

The monthly minimum charge for service is the Monthly Luminaire Charge and applicable Other Facility Charges.

SYSTEM BENEFITS CHARGE:

A surcharge will be added to each customer bill for service under this Service Classification to collect the System Benefits Charge (as explained in this Schedule, General Information Section 16). See SBC Statement.

RENEWABLE PORTFOLIO STANDARD CHARGE ("RPS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Renewable Portfolio Standard (as explained in this Schedule, General Information Section 17). See RPS Statement.

SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 18). See TSAS Statement.

ELECTRIC DELIVERY AND RELIABILITY SURCHARGE MECHANISM (EDR):

A surcharge will be added to each customer bill for service under this Service Classification to collect the Electric Delivery and Reliability Surcharge (as explained in this Schedule, General Information Section 19). See EDR Statement.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification, including minimum charges, will be increased by a surcharge pursuant to Section 3 of P.S.C. 121 - Electricity to reflect the tax rates applicable within the municipality where the customer takes service.

ALLOWANCE FOR LAMP OUTAGES:

The Company will use reasonable diligence to provide a continuous, regular and uninterrupted supply of service and the customer will use reasonable diligence to protect the lighting system. If for any reason the lamp becomes inoperable, the Company will make every effort to complete the necessary repair within three business days after notice of such outage has been given to the Company by a customer. In lieu of determination of the actual lamp-hour outages resulting from a failure of any light to burn for any reason, a monthly credit is automatically included in the energy charges of the monthly bill, in that the charge per kilowatt-hour quoted in the tariff has been reduced by 0.15%.